PHASE I ENVIRONMENTAL SITE ASSESSMENT

Zilker Metropolitan Park Barton Springs Road Austin, Texas



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EXECUTIVE SUMMARY

Subject to the qualifications and limitations stated in Section 1 of this report, TRC Environmental Corporation (TRC) was retained by the City of Austin Brownfields Revitalization Office (ABRO) and Parks and Recreation Department (PARD) (hereinafter "Client" or "User") to perform a Phase I Environmental Site Assessment (ESA) at the Zilker Metropolitan Park (Zilker Park) in Austin, Travis County, Texas. Zilker Park encompasses approximately 350-acres with a general address of 2100 Barton Springs Drive (hereinafter the "Site"). TRC's assessment was conducted in anticipation of future renovations planned for various areas throughout the Site. The Phase I ESA described in this report was performed in accordance with the scope and limitations of the American Society of Testing and Materials Practice E 1527-13 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-13). Limiting conditions and/or deviations from the ASTM E 1527-13 standard are described in Sections 1.3 and 7.5 of this report.

The approximately 350-acre Site is currently operated by PARD as a multi-use year-round recreational community park. Park amenities include Barton Springs Pool, Zilker Hillside Theater, Zilker Zephyr (miniature train), Zilker Lodge (Sunshine Camp), Girl Scout Hut, McBeth Recreation Center, Austin Nature and Science Center (ANSC), Zilker Clubhouse, Zilker Botanical Gardens, hiking trails, Disc Golf Course, Volleyball Courts, and picnic areas. The various community activities hosted at the Park include the Austin City Limits (ACL) Music Festival, Trail of Lights and large Christmas Tree, Kite Festival, and summer youth camps. Park activities are coordinated, maintained, and supported through the Park Rangers and PARD maintenance and service staff.

As a result of the Phase I ESA, including but not limited to our visual observation of the Site; review of historical information, environmental databases, and information provided by the User; interviews with current Site representative(s); and TRC's professional judgment, no *recognized environmental conditions* (RECs) and/or *controlled recognized environmental conditions* (CRECs) as defined by the ASTM E 1527-13 standard were identified to be associated with the Site, except for the following:

REC No. 1

The Butler Landfill covers approximately 25-acres in an area of Zilker Park and is bound by Lady Bird Lake to the north, Eanes Creek to the west, Stratford Drive to the south and Lou Neff Road to the east. The location originally served as a clay quarry for the Butler Brick Factory through the early 1900s and was subsequently operated by the City of Austin as a municipal landfill from 1948 to 1967. At the time of the site reconnaissance, the eastern portion of the area was covered with crushed rock. Soil and vegetative cover were observed between the rock covered area and the asphalt paved parking area beneath Mopac. The area to the west of Mopac houses the Bone Yard. Several investigations and groundwater monitoring events have been conducted at the landfill subsequent to 1984 which have identified constituents of concern (COCs) at levels above their respective Protective Concentration Levels (PCLs). Therefore, the Butler Landfill is considered a REC due to the COC PCL exceedances and the potential for comingling of groundwater within the landfill with surface waters at Lady Bird Lake.

REC No. 2

Encompassing approximately 2.5-acres, the Pistol and Skeet Range area was originally developed in the 1930s with start of operations reportedly circa 1938. Based on aerial photographs and interviews with PARD staff, the western portion of the area was used for skeet shooting (Skeet Range) while the east side was used for pistol and rifle shooting (Pistol Range). The building from which clay pigeons were released (skeet building) was located on the west side of the area with a semi-circle area to the east of the skeet building. Shooting stations were located around the semi-circle with shooters facing to the northwest, north and northeast as they moved to each station. A covered area with shooting tables was located on the south side of the eastern portion of the Pistol Range. There was a 25-yard berm and a 50-yard berm to the north of the covered shooting tables.



A small building located to the southeast of the shooting tables was constructed in the late 1930s and was still present at the time of the site reconnaissance.

At the time of the site reconnaissance, the area was covered in grass with trees in the southern and eastern portions. A ropes course, picnic tables, and agility course were observed on the south and east sides of the eastern portion of the Pistol Range. A climbing wall surrounded by an area of mulch was observed in the south-central portion of the area. Portions of the foundation of the former skeet building were observed in the western portion of the range. Areas of exposed rock and concrete were observed running north to south in the central portion of the area and are assumed to be the location of the former rock wall. A low rock wall was observed in the northeastern portion of the area. A rock retaining wall was observed along the southern and eastern sides of the area with a three to four-foot grade difference between the upper and lower elevations. Black shards of cementitious clay were observed in the north central portion of the area and appear consistent with clay pigeon materials. Stockpiles of soil with rock and concrete rubble were observed in the northwestern portion of the area. An inlet for an intermittent stream which conveys storm water from areas to the north and west of the Pistol Range was observed in the northern portion of the area with the outfall for the conveyance observed at the northeast portion of the area. Storm water generally flows by surface flow across the Pistol Range area toward Eanes Creek to the east-southeast.

Historic and recent soil investigations conducted at the Pistol Range have identified elevated concentrations of arsenic, antimony and lead at concentrations above assessment levels and applicable PCLs. Additional investigations are currently underway to further evaluate and delineate potential metal impacts to soils. Investigations conducted to date have focused on impacts to soils at the Pistol Range and have not included the Skeet Range or the wooded area to the north of Pistol and Skeet Range areas where lead pellets and shot from skeet shooting may have been deposited.

Based on the foregoing, the Pistol and Skeet Range areas, including the wooded area to the north, are considered a REC due to the presence or likely presence of lead at levels which indicate an impact to the environment.

REC No. 3

An area at the northwest portion of the Park is currently used as the Bone Yard. The area is used for storage of surplus materials; park equipment (benches, signs, trash receptacles); stockpiling of soil, weathered granite gravel, rocks, brush, trees, asphalt removed from roadways and parking areas, and other debris; trash dumpsters for park wastes; surplus electric powered carts and small vehicles; and surplus lawn-maintenance equipment (tractors and mowers). Lead-acid batteries were observed in the electric powered carts and exposed to the elements. Site personnel were unclear if fluids had been drained from the lawn-maintenance equipment. A small *de minimis* area (less than two feet in diameter) of dark staining was observed beneath a surplus tractor at the north end of this area. No other leaks, ruptures, or staining was observed. Approximately four 5-gallon containers of calcium hypochlorite were observed on a pallet in the northwestern section of the Bone Yard. The containers appeared to be in good condition with no leaks or ruptures observed. However, storage of the asphalt, electric powered carts and small vehicles with lead-acid batteries, surplus lawn-maintenance equipment, and chemical containers without cover and/or impervious pavement represents a material threat of a release of hazardous substances and/or petroleum products to the environment.

This Executive Summary is part of this complete report; any findings, opinions or conclusions in this Executive Summary are made in context with the complete report. TRC recommends that the User read the entire report for all supporting information related to findings, opinions and conclusions.



Legal Notice

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1.0 INTRODUCTION

TRC Environmental Corporation (TRC) has prepared this Phase I Environmental Site Assessment (ESA) for the City of Austin Brownfields Revitalization Office (ABRO) and Parks and Recreation Department (PARD) (hereinafter "Client" or "User").

This report was prepared for and may be relied upon by Client for the purposes set forth herein; it may not be relied on by any party other than the Client and reliance may not be assigned without the express approval of TRC. Authorization for third party reliance on this report will be considered by TRC if requested by the Client. TRC reserves the right to deny reliance on this report by third parties.

1.1 Purpose and Scope of Services

The following Phase I ESA was performed for Zilker Metropolitan Park (Zilker Park) in Austin, Travis County, Texas. Zilker Park encompasses approximately 350-acres with a general address of 2100 Barton Springs Drive (hereinafter the "Site"). A Site location map is included as **Figure 1**. This Phase I ESA has been prepared by TRC in accordance with the American Society for Testing and Materials E 1527-13 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-13) and is intended for the sole use of ABRO and PARD.

The purpose of this assessment is to identify *Recognized Environmental Conditions* (RECs) at the Site, as defined by the ASTM E 1527-13 standard. The completion of this Phase I ESA report may be used to satisfy one of the requirements for the User to qualify for the *innocent landowner*, *contiguous property owner*, or *bona fide prospective purchaser* limitations pursuant to the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), thereby constituting *all appropriate inquiries into the previous ownership and uses of the property consistent with good commercial or customary practice as defined by 42 U.S.C. §9601(35)(B) of CERCLA.*

TRC understands that this assessment is funded with a federal grant awarded under the United States Environmental Protection Agency (U.S. EPA) Brownfields Assessment and Characterization program and; therefore, includes a review of the site and surrounding area for controlled substances.

The Scope of Services for this Phase I ESA included the following tasks:

- Site and vicinity reconnaissance;
- Site and vicinity description and physical setting;
- Historical source review and description of historical Site conditions:
- Interviews with owners, operators, and/or occupants of the Site, and/or local officials;
- Review of environmental databases and regulatory agency records;
- Review of previous environmental reports/documentation, as applicable;
- Review of environmental liens, if provided or authorized to obtain by the User; and
- Preparation of a report summarizing findings, opinions and conclusions.

Pursuant to the ASTM E 1527-13 standard, recommendations to conduct Phase II sampling or other assessment activities are not required to be included in this report. TRC can provide such recommendations upon request.

1.2 Additional Services

Items outside the scope of the ASTM E 1527-13 standard include, but are not limited to, the following:



- Asbestos-containing building materials
- Rador
- Lead-based paint
- Lead in drinking water
- Wetlands
- Regulatory compliance
- Cultural and historic resources
- Industrial hygiene

- Health and safety
- Ecological resources
- Endangered species
- Indoor air quality unrelated to releases of hazardous substances or petroleum products into the environment
- · Biological agents
- Mold

No additional services were performed outside the scope of the ASTM E 1527-13 standard.

1.3 Deviations to ASTM E 1527-13 Standard

Notwithstanding additions to the ASTM E 1527-13 standard, as listed in Sections 1.2 and 9, if applicable, the following deviations or deletions to the ASTM standard were made during this Phase I ESA:

- Heavy native vegetation limited access to certain areas of the Park; and
- Access to the interior of all buildings was not obtained.



2.0 SITE DESCRIPTION

2.1 Site Location and Legal Description

The approximately 350-acre Site is located at 2100 Barton Springs Road in Austin, Travis County, Texas, in a mixed commercial/residential/recreational area. The Site is currently owned by the City of Austin and is a combination of multiple parcels as summarized in the table below. A Site location map is included as **Figure 1**.

Parcel **Geo Identification** Identification **Legal Description** Number Number 105144 0106050101 ABS 14 SUR 21 HILL H P ACR 59.76 105462 0107060301 ABS 14 SUR 21 HILL H P ACR 4.35 105461 0107060201 ABS 14 SUR 21 HILL H P ACR 11.12 105460 0107060101 ABS 14 SUR 21 HILL H P ACR 18.42 ABS 14 SUR 21 HILL H P ACR 101.08 105471 0107070206 105145 ABS 14 SUR 21 HILL H P ACR 20.02 0106080101 104397 ABS 14 SUR 21 HILL H P ACR .88 0105080104 104396 0105080103 ABS 14 SUR 21 HILL H P ACR 4.02 104395 0105080102 ABS 14 SUR 21 HILL H P ACR 10.0 104394 ABS 14 SUR 21 HILL H P ACR 4.18 0105080101 ABS 14 SUR 21 HILL H P ACR 17.8 104254 0104090101 ABS 45 BARTON W ACR 4.97 104391 0105070101 ABS 45 BARTON W ACR 10.37 104149 0104070806 104392 0105070102 ABS 45 BARTON W ACR .92 104014 0104060102 ABS 8 SUR 20 DECKER I ACR 69.49 104027 0104070101 ABS 45 BARTON W ACR 5.22

Table 2.1 - Parcel Information

2.2 Site Improvements

Current on-site improvements and features are summarized in the following section. A Site features map is included as **Figure 2**.

2.2.1 Buildings

The buildings currently present on the Site are summarized in the table below.



Table 2.2 - Summary of Buildings

Building	Construction Date	Historic/Current Use	Description
Park Ranger/Caretaker's Cottage	Early 1930s	Historically utilized as the residence of the Park caretakers and their families until 2010. Following renovation, the structure is currently utilized as the headquarters for Park Rangers.	Single story limestone masonry building with asphalt shingle roof.
Maintenance Barn	Late 1940s to early 1950s	Reported to have been moved to the Park from Bergstrom Air Force Base. Currently utilized to house tools, equipment, paper goods, and other supplies for Park maintenance and operation support activities.	Sheet metal Quonset Hut with wood frame office area.
Botanical Garden Center Building	1964; Renovated in 1996	Utilized for Garden Club gatherings and as center for the Botanical Garden operations.	Single story limestone rock and wood frame building with asphalt shingle roof.
Taniguchi Tea House	Late 1960s – Early 1970s	Used for gatherings and special events.	Bamboo and Cedar Post structure with thatched roof.
Botanical Garden Blacksmith Shop	Construction date unknown	Constructed with historic structural timber cedar logs and board and batten siding from barn in New Sweden, Texas. Currently a culturally historic structure at Zilker Park and utilized by Central Texas blacksmith groups.	Single story wooden frame and walled structure with wood shingle roof.
Botanical Garden Swedish Cabin	Original Construction circa 1840; relocated to the Park in 1965	Former homestead near Govalle. Now a historic structure at Zilker Park.	Single story log and mortar wall structure with wood shingle roof.
Botanical Garden Esperanza School Building	Original Construction 1866; relocated to the Park circa 1976	Historically used as a school house and other uses. Now a historic structure at Zilker Park.	Single story log and mortar wall structure with wood shingle roof.
Botanical Garden Maintenance Area	Original Construction in the early 1960s with various structures added since that time.	Structures include greenhouses, storage sheds and an administrative office building.	Greenhouses are translucent fiberglass, plastic or plexiglass Quonset hut style construction. Storage sheds and the office building are single story wood frame buildings.



Table 2.2 - Summary of Buildings

Building	Construction Date	Historic/Current Use	Description
Nature Science Center Storage Area	Construction date unknown	Portable storage buildings are located in an area beneath Mopac between the ANSC and the Botanical Garden. The sheds are utilized to store materials and equipment utilized at various locations throughout the ANSC and Nature Preserve area of the Park.	Storage sheds are single story wood frame buildings.
Austin Nature & Science Center	1982	Utilized for youth educational programs, events, and activities. Indoor and outdoor areas with recreational activities and wildlife habitats.	Three single story limestone rock and wood frame buildings with sheet metal roofs.
Ashford McGill House/Zilker Park Refectory	Circa 1870	Original homestead for Ashford McGill. Renovated/restored/added onto in 1934 by the Civil Works Administration under the direction of architect Charles Henry Page. Subsequently used for storage, concessions, and as an alternative residence for Zilker Park managers. Currently houses the Nature's Way Preschool.	Single story limestone rock and wood frame building with asphalt shingle roof.
Charles Page Zilker Clubhouse	1934	Historically used by the Boy Scouts for meetings and activities; currently used for gatherings and special events (weddings, parties, receptions, etc.)	Single story ranch style limestone rock building with asphalt shingle roof.
Pistol Range Building	1920s	Converted to restrooms in the late 1930s; Currently unused due to safety concerns. Site representatives indicated that renovation is planned.	Single story block/rock building with Spanish Tile roof.
McBeth Recreation Center	Building 1 – 1958 Building 2 - 1960	Historically utilized as the headquarters of the Knights of Columbus State Council from 1960 through 1985. Utilized by the City since 1986 to house year-round youth and adult programs for the citizens of Austin with differing abilities.	Two one story brick masonry buildings with flat, built-up roofs.



Table 2.2 - Summary of Buildings

Building	Construction Date	Historic/Current Use	Description
Girl Scout Hut	1934	Historically and currently used by the Girl Scouts for meetings and activities; can be rented by the public for use.	Single story ranch style limestone rock building with asphalt shingle roof.
Sunshine Camp/Zilker Lodge	2018	Indoor and outdoor space used for summer youth camps and activities as well as the general public for gatherings and special events (arts and crafts fairs, showers, celebrations, parties, company picnics, reunions, weddings, etc.).	Two story stone and wood building with metal roof, with five meeting rooms, commercial kitchen, bunkrooms with 120 beds, restrooms and showers, covered pavilion, and outdoor event space.
Barton Springs Bathhouse	1947	Historically and currently utilized as restroom, showers, and changing rooms for the general public before and after swimming in Barton Springs Pool.	Single story limestone masonry structure with tar and rock built-up roof.
Zilker Café	1960	Historically utilized to sell concessions for Barton Springs Pool and Zilker Park. Operations terminated in 2016 with renovations currently underway. Renovations are expected to be completed by the end of 2019.	Single story limestone and wooden structure with flat, built-up roof.

2.2.2 Other Site Improvements

Other improvements at the Site are summarized in the table below.



Table 2.3 - Summary of Other Site Improvements

Site Feature	Description
	There are several asphalt paved parking areas throughout the Park. The former Butler Landfill is located in the northeast portion of the Park and runs parallel to Lady Bird Lake. The landfill is reportedly capped with clay, grass, gravel, and asphalt. The grass and gravel area south of Mopac is utilized for overflow parking and staging for special events (Austin City Limits [ACL] Music Festival, Trail of Lights, etc.) while the area north of Mopac is utilized as the Bone Yard by Park maintenance personnel. The asphalt-paved area beneath Mopac is used for parking for the ANSC. The Polo Fields are also utilized for overflow parking during special events.
Exterior areas	The Great Lawn, Rugby Field, Polo Fields, and softball fields are covered in grass and are maintained as open areas by Park staff. Irrigation water for the Great Lawn, Rugby Field, and Polo Fields is provided through an irrigation system using water drawn from Lady Bird Lake. A disc golf course is located to the west of the Polo Fields and volleyball courts are located on the northeast side of the Great Lawn. The Zilker Botanical Garden is a mixture of gardens and native vegetation.
	The Park area to the north of Mopac and west of Stanford Drive is largely native vegetation (aka Zilker Nature Preserve) with the ANSC complex, the Zilker Clubhouse, the Ashford McGill House and the former Pistol Range. The Zilker Hillside Theater and Barton Springs Pool are in the southern portion of the Park with a combination of trees and grassy areas. The remainder of the Park is covered by native vegetation.
	An area at the northwest portion of the Park is currently used as the Bone Yard. The area is used for storage of surplus materials; park equipment (benches, signs, trash receptacles); stockpiling of soil, weathered granite gravel, rocks, brush, trees, asphalt removed from roadways and parking areas, and other debris; trash dumpsters for park wastes; surplus electric powered carts and small vehicles; and surplus lawn-maintenance equipment (tractors and mowers).
On-site roads/rail lines	Barton Springs Road runs east to west through the central portion of the Site and terminates at Mopac Express Way (Mopac). Mopac bisects the northwestern portion of the Park. Lou Neff Road encircles the majority of the Great Lawn. Stratford Drive runs along the eastern and northern perimeter of the Botanical Gardens, continues to the northwest under Mopac, and exits the Site to the northwest into Rollingwood Drive. Zilker Clubhouse Road runs along the northwestern boundary of the Site from Rollingwood Drive to the Zilker Clubhouse. Rollingwood Drive runs through the southwestern portion of the Site on the south side of the Pistol Range. William Barton Drive, Andrew Zilker Road and Columbus Drive are in the southern and southwestern portion of the Site. Azie Morton Road runs along the southern portion of the Site.
	Apart from the Zilker Zephyr Train (a propane-fueled miniature train within the Park), there are no true rail lines within the Site boundary.



Table 2.3 - Summary of Other Site Improvements

Site Feature	Description
Other large equipment	Tractors, zero-turn mowers, Gators and carts are utilized by Maintenance Staff throughout the Site. This equipment is staged at the Maintenance Barn. Surplus equipment is staged at the Boneyard. A 15 to 20 kilowatt (kW) natural-gas fired emergency power generator is located on the south side of the Barton Springs Salamander hatchery building at the ANSC.
Potable water supply	City of Austin supplies drinking water to the entire Site. Irrigation water for the Great Lawn, Rugby Field, and Polo Fields is provided through an irrigation system using water drawn from Lady Bird Lake. According to PARD staff, the point of water withdrawal from Lady Bird Lake is east of the Mopac Bridge to the north of the central portion of the Butler Landfill area. The water supply piping for the irrigation system runs below ground across the southern portion of the Butler Landfill area to the west end of the Great Lawn. A new irrigation system which includes automatic mixing of liquid fertilizers into the water was nearing completion at the west end of the Great Lawn at the time of the Site reconnaissance.
Sewage disposal system(s)	City of Austin
Heating/Cooling system fuel source(s)	Electric, Natural Gas or Propane (A propane storage tank was observed at the Zilker Clubhouse).
Back-up fuel source(s)	N/A
Electricity supplier(s)	City of Austin
Stormwater system	Stormwater in the portions of the Site that are north and west of Mopac and to the northwest of the Sunshine Camp generally flows to Eanes Creek and then to Lady Bird Lake. Stormwater in the portions of the Site that are south of Mopac and west of Barton Springs Road and south of the Sunshine Camp generally flows to Barton Creek and then to Lady Bird Lake. Stormwater in the portions of the Site north and east of Barton Springs Road generally flows to Lady Bird Lake or to Barton Creek and then to Lady Bird Lake. A stormwater detention pond is present on the east side of the former Butler Landfill.

2.3 Current and Historic Site Use

2.3.1 Current Site Use(s)

The approximately 350-acre Site is currently operated by PARD as a multi-use year-round recreational community park. Park amenities include Barton Springs Pool, Zilker Hillside Theater, Zilker Zephyr (miniature train), Zilker Lodge (Sunshine Camp), Girl Scout Hut, McBeth Recreation Center, ANSC, Zilker Clubhouse, Zilker Botanical Gardens, hiking trails, Disc Golf Course, Volleyball Courts, and picnic areas. The various community activities hosted at the Site include the ACL Music Festival, Trail of Lights and large Christmas Tree, Kite Festival and summer youth camps. Park activities are coordinated, maintained and supported through the Park Rangers and PARD maintenance and service staff.

2.3.2 Previous Owner and Operator Information

Based on information provided by the User (Section 3), the historical record review (Section 4), and/or interviews conducted during this Phase I (Section 6), historical ownership and operational information for the Site is summarized below. Specific references are included in Section 4.3.



This area between the confluence of Eanes Creek and Barton Creek with the Colorado River has been occupied and utilized for several thousand years. Early Native Americans, explorers and settlers found the area to be a prime location for hunting, gathering, fishing, grazing and farming activities. The area was occupied in the early 18th century by Spanish missionaries with Anglo-American settlers arriving in the early 19th century. In 1838, William Barton staked his claim on the primary spring lands and built a cabin on the southern bank of what is now known as Barton Creek. Through the mid to late 1800s, others also settled near the springs and the area was used for industrial, agricultural and recreational purposes. Several mills were constructed and operated along Barton Creek until the late 19th century. Several stone dams were constructed which created pools for swimming as the area gained in popularity with recreational bathers. Clay was quarried from the western bank of the Colorado River through the early 1900s and transported by a mule-driven cable conveyor system across to the Butler Brick Company factory on the east side of the river near the present-day location of Austin High School. The clay quarry was then operated by the City of Austin as a landfill from 1948 to 1967. Although operated exclusively for municipal waste, it is reported that access was uncontrolled and wastes from other sources may have been deposited in the landfill.

In the early 1900s, Austin businessman Andrew J. Zilker began acquiring much of the land that makes up the current footprint of Zilker Park, including Barton Springs. Beginning in 1917, Mr. Zilker and his wife began donating land to the Austin School System with the stipulation that the City of Austin purchase the land from the school system to be used a community park. Through these transactions, funding for the school system was established. The land around and including Barton Springs was the first area donated and subsequently sold to the City of Austin. This area was then developed by the City as the Barton Springs Pool and Bathhouse. In the 1930s, the Zilkers transferred ownership of additional land to the Austin School System under the same stipulation. Through these transfers, the 350-acres of land for Zilker Park was acquired by the City.

The overall development plan for Zilker Park was designed by architect Charles H. Page in 1933. Mr. Page also secured support and funding for the development of the Park from the Civil Works Administration (CWA). CWA personnel constructed the entrance gate, a wooden bathhouse facility, the Boy Scout Hut (now known as the Zilker Clubhouse) and the Girl Scout Hut. As part of President Roosevelt's New Deal, Civilian Conservation Corps (CCC) Company 1814 moved into the Park and assisted with additional construction activities. CCC Company 1814 laid out roads, cleared land, and constructed picnic tables, barbecue pits and the two light standards at the entrance to Barton Springs Pool, all of which remain and continue to be used. The National Youth Administration (NYA) also assisted with Park construction between 1936 and 1938 through cleaning up and repairing damage to the Park caused by floods in 1935 and 1936. Construction of the current Zilker Bathhouse was completed in 1947 and served to replace to former bathhouse that was damaged by these floods.

The Zilker Botanical Garden was established by several local garden clubs in the late 1950s and early 1960s. Mr. Isamu Taniguchi added a Japanese Garden to the Botanical Gardens in the late 1960s to early 1970s. Historic structures (e.g. The Swedish Cabin, the Esperanza School Building, etc.) were moved to the Botanical Gardens from other Austin locations in the 1960s and 1970s.

The Pistol Range was utilized by the Austin Police Department and local citizens as a firing range for pistols and rifles as well as a skeet shooting range for shotguns from the late 1930s to the mid-1980s. Pistol and rifle shooting stations were situated on the southeast side of the area with shooting toward targets located at soil berms to the north. The skeet range was located in the western portion of the area. Clay pigeons were released from a tower on the west side with shotguns fired to the northeast, north, and northwest at stations along a semi-circle to the east of the tower. A rock building was constructed on the south side of the Pistol Range in the 1930s and has a restroom on the east and west ends and a central storage area between the two restrooms. The building is currently inaccessible due to structural issues and safety concerns.

The ANSC operations were moved from the former Deep Eddy Bathhouse on the east side of Lady Bird Lake to their current location in 1982. A building which houses a salamander hatchery is located to the



east of the Science Center Building. The Science Center grounds include ponds and outdoor habitats for a variety of animals. A building which houses the captive breeding program for the Barton Springs Salamander is also located at the Science Center. The area is the former homestead of Andrew McGill whose home was converted to the Zilker Refectory and is currently utilized as Nature's Way Preschool.

The McBeth Recreation Center buildings were donated to the City of Austin by the Knights of Columbus in the mid-1980s. The buildings were constructed by the Knights of Columbus and utilized as their headquarters until donated to the City.

2.4 Physical Setting

According to the United States Geological Survey (USGS) topographic map, Austin West, Texas quadrangle dated 2013 (**Figure 1**), the Site is bordered by Lady Bird Lake (the Colorado River and formerly known as Town Lake) to the north and east. Barton Creek flows through the southern portion of the Site and Eanes Creek flows through the western section on the north side of Mopac. The Site topographic elevation ranges from 623 to 428 feet above mean sea level (MSL). Topography varies throughout the Site with general topographic downward slopes observed to flow toward Eanes Creek, Barton Creed and Lady Bird Lake. Based on local topography and historical environmental reports provided to TRC, the assumed direction of shallow groundwater is generally expected to flow toward Eanes Creek, Lady Bird Lake or Barton Creek and will vary depending on the location within the Site. A subsurface investigation would be required to determine actual groundwater flow direction.

The database radius report supplied by Environmental Data Resources, Inc. (EDR) of Milford, Connecticut was reviewed to obtain information regarding the dominant soil composition in the Site vicinity. This information is summarized below:

Hydric Status: Unknown

Soil Surface Texture: Very stony clay/clay loam/variable/fine sandy loam/clay/ silty clay

loam/gravelly sandy loam/silty clay

Soil Component Name: Tarrant/Volente/Urban Land/Hardeman/Patrick/ Bergstrom/ Travis/Cut

and fill land

Deeper Soil Types: Edwards Limestone Bedrock

Please refer to the Geocheck Physical Setting Source Summary of the EDR report presented in **Appendix A** for further information regarding the soil composition in the vicinity of the Site.

According to EDR, portions of the Site in the vicinity of Barton Creek and Eanes Creek are within the 100-year Federal Emergency Management Agency (FEMA) flood zone. Similarly, in areas bordering Lady Bird Lake and the creeks, the Site is in the 500-year FEMA flood zone. According to the Texas Commission on Environmental Quality's (TCEQ's) Edwards Aquifer Viewer, the north and western portions of the Site (approximately two thirds) are within the Edwards Aquifer Recharge Zone, while the remainder of the Site is within the Edwards Aquifer Transition Zone.



3.0 USER PROVIDED INFORMATION

According to the ASTM E 1527-13 standard, certain tasks that may help identify the presence of RECs associated with the Site are generally conducted by the Phase I ESA User. These tasks include: providing or authorizing the *environmental professional* to obtain recorded land title records for environmental liens or activity and land use limitations (AULs); providing specialized knowledge related to RECs at the Site (e.g., information about previous ownership or environmental litigation); providing commonly known or *reasonably ascertainable* information within the local community about the *property* that is material to RECs in connection with the *property*; and informing the *environmental professional* if, as believed by the User, the purchase price of the *property* is lower than the fair market value due to contamination. A list of requested information and a User Questionnaire was included in TRC's proposal (see Section 1.1). Although a completed User Questionnaire was not returned, the User provided information material to identifying RECs at the Site through other means. Information provided by the User pursuant to that request is listed in Sections 4.3 and 8.0.

3.1 Title & Judicial Records for Environmental Liens or Activity and Use Limitations (AULs)

In addition to reviewing the EDR report (discussed in Section 4.2), title records provided by the City and the Travis County Land Records on-line database were reviewed for information regarding environmental liens and AULs for the Site. No evidence of environmental liens or AULs associated with the Site were identified.

However, although not covered under the ASTM standard, it's important to note that Barton Springs is the only known habitat for the Barton Springs salamander. The Barton Springs salamander was listed by the U.S. Fish and Wildlife Service and the Texas Parks and Wildlife Department (TPWD) as an endangered species in 1997. According to the TPWD, the salamander relies on clear, pure water flowing from Barton Springs. Potential impacts to water quality such as urban runoff, increased development in the Barton Creek watershed, and the risks of a toxic chemical spill or sewer line breakage in the urban zone surrounding Barton Springs continue to be a risk to the salamander. From 1970 to 1992, a sharp drop to the species population was observed due to certain pool maintenance practices which were harmful to the salamander and aquatic plants. Pool maintenance practices were changed and aquatic plant restoration efforts by the City of Austin Environmental and Conservation Services Department in the deep end of the pool have served to restore the salamander's habitat in Barton Springs Pool and the surrounding springs. As a result, the salamander has expanded into its former range. According to TPWD, swimming in Barton Springs Pool does not pose a threat to the salamander or it's habitat. However, entry into the area in and around Eliza Springs and the Sunken Garden remains restricted to authorized personnel only in order to restore and preserve habitat for the salamander.

3.2 Specialized Knowledge

The User was aware of and provided specialized knowledge related to the history, RECs, and other items of note at the Site. Information provided by the User and used during this Phase I ESA has been summarized in Sections 4.3 and 8.0 and has been incorporated in this report as applicable.

3.3 Property Value Reduction Issues

The use of the Site is for public park land. Therefore, property valuation reduction issues are not a concern and are not applicable under this Phase I ESA.

3.4 Commonly Known or Reasonably Ascertainable Information

TRC was supplied with commonly known and/or reasonably ascertainable information regarding the Site by the City of Austin Parks and Recreation, Watershed Protection, Development Services, and Real



Estate Departments. This information was used during this Phase I ESA and has been incorporated in this report as applicable.

3.5 Reason for Conducting Phase I

It is TRC's understanding that the User requires a Phase I ESA in anticipation of future renovations planned for various areas throughout Zilker Park.



4.0 RECORDS REVIEW

4.1 Historical Use Information

Information regarding Site and vicinity historical uses was obtained from various publicly available and practically reviewable sources including:

- Aerial photographs (scale: 1" = 875') dated 1940, 1951, 1966, 1973, 1981, 1988, 1995, 2005, 2008, 2012, and 2016;
- Topographic maps dated 1896, 1897, 1910, 1932, 1954, 1955, 1958, 1959, 1966, 1973, 1988, and 2013:
- City directories dated 1896, 1901, 1906, 1911, 1916, 1922, 1929, 1935, 1940, 1947, 1953, 1958, 1962, 1965, 1970, 1975, 1980, 1984, 1990, 1996, 2002, and 2007;
- Local municipal records;
- An environmental database report; and
- Interviews with Site representative(s) and regulatory agency official(s), as necessary.

Historical research documentation is included in Appendix B.

Historical Sanborn® Fire Insurance Maps (Sanborn Maps) were originally produced for assessing fire insurance liability in urban areas in the United States. The maps provide detailed information (i.e., building construction, facility occupants, storage tank locations, and hazardous material storage areas), which can be used as a resource to document land use and structural change over time. Research concerning the availability of Sanborn Maps in the vicinity of the Site was conducted by EDR; however, EDR stated that Sanborn Map coverage does not exist for the Site or nearby surrounding area. The absence of maps for a specific area may signify the area was not significantly developed at the time at which the maps were published.

4.1.1 Site History

Operational History

The operational history of the Site, adjacent and surrounding properties is summarized below utilizing information gathered and interpreted from the EDR historical use documents as well as documents listed in Section 4.3 and Section 8.

Table 4.1 - Site, Adjacent, and Surrounding Property History

Year	Site History
1896-1910	The Site is developed with several roads and several small buildings. According to the Austin History Center, Austin Public Library, the land was owned by Mr. Andrew Jackson Zilker, and was operated as rapelland. The Colorado Proceedada Fown Lake and Lady Bird Lake following the completion of the construction of Longhorn Dam in 1960) is adjacent to the north and east beyond which appears more condensed residential development as well as a railroad to the northeast and southeast. Barton Creek Runs through the southern portion of the Site towards the Colorado River. The adjacent and surrounding areas to the southwest, south, east, and northeast appear only lightly developed and in use for agricultural purposes.



Table 4.1 - Site, Adjacent, and Surrounding Property History

Year	Site History
1918, 1923, 1931, and 1934	Mr. Zilker gifted 40-acres of his Ranch, which included Barton Springs pool/swimming hole located on Barton Creek, in four separate portions to the city with the intent of benefitting schools and the community. The city enlarged the pool and surrounding sidewalks in the 1920s. Two bath houses, and a two-story building were constructed in 1922. The final portion of the 40-acre ranch gifted in 1934 is the location of the present-day Girl Scout Hut and the entirety of the land was officially named Zilker Park that same year.
1935	In the spring of 1935, Austin and surrounding cities received a record number of inches of rain, which flooded the Colorado and surrounding rivers. The bath houses and two-story wooden structure constructed in 1922 were destroyed in this flood.
1940	Barton Springs Road, Stratford Drive, Lou Neff Road, Azie Morton Road, Lou Neff Road, Stafford Drive, William Barton Drive, Columbus Drive, and Andrew Zilker Road have been constructed. A small parking area can be seen on the northeast side of Rock Island, adjacent to the Colorado River. A baseball field is located just south of Barton Springs Road, in the area of present-day Sunshine Camp. Activity can be seen in the areas of the present-day Zilker Botanical Garden and Zilker Nature Preserve on the northern portion of the Site. The Pistol Range has been constructed on the western portion of the Site. A building and semi-circle are visible in the western portion of the Pistol Range. A structure and small building are visible on the south side of the eastern portion of the Pistol Range. Scarification is present on the Site on the area beyond Stratford Drive to the Northeast, and in the area of the present-day Taniguchi Tea House. A small building is located in the area just north of the present-day Barton Springs South Gate parking area. This area also appears to have two small baseball fields. An additional building is present just northeast of the pool (former caretaker's cabin/present day park rangers' cabin). Adjacent and surrounding areas to the northwest appear undeveloped. Roadways are present to the west, but no structures are visible. What appears to be a gravel pit is located adjacent to the Site to the south, beyond which there is little development. Beyond the Colorado River and to the northeast, an area appears scarified and in use as a quarry or borrow pit, beyond which is residential/commercial development. Residential development appears in the surrounding area to the southeast and northeast.
1946-47	The current limestone building associated with the Barton Springs Pool is constructed.
1948	The City of Austin begins disposal of waste materials in the Butler Landfill, located in the northwestern portion of Zilker along the west bank of Lady Bird Lake (formerly known as Town Lake).
1951	A structure and building are visible on the south side of the eastern portion of the Pistol Range with a structure or wall midway between the structures and northern boundary. A wall appears to separate the western and eastern portions of the Pistol Range. The adjacent and surrounding area to the northeast now has gridded roads and some residential development. A baseball field has been constructed adjacent to the Site to the southeast, beyond which residential development has increased. Areas to the west and south remain largely undeveloped.



Table 4.1 - Site, Adjacent, and Surrounding Property History

Year	Site History
1954, 1955, 1958, 1959	The Site remains as Zilker Park. Adjacent and surrounding areas are residential to the northwest, undeveloped to the west, a gravel pit and residential to the south, a ball park to the east, and commercial/ residential beyond the Colorado river to the north and northeast. The area just northeast of the Site beyond the Colorado River which appeared scarified in the 1940 Arial, is now labeled as having a water tank, ball park, depot, and power plant. Lamar Boulevard is featured to the southeast.
1960	Construction of Longhorn Dam is completed. The pool level of the Colorado River is raised approximately five feet and is now referred to as Town Lake.
1966	The Site remains Zilker Park. Parking lots associated with the South Gate Barton Springs entrance area have been constructed. Baseball diamonds to the east and west of that parking lot have also been added. The previous baseball diamond located in the present-day area of Sunshine Camp is no longer featured. A building or buildings are located in the area of the present day McBeth Recreation Center. Adjacent and surrounding areas to the northwest of the Site have grown residentially and are now labeled as Rollingwood. The adjacent and surrounding areas to the west still appear largely undeveloped. The adjacent property to the south remains a gravel pit, beyond which is residentially developed. The adjacent and surrounding area to the southeast, and north and northeast across the Colorado River, are wholly residentially and commercially developed.
1967	The City of Austin ceases use of the Butler Landfill.
1973	A portion of Mopac Boulevard has been constructed on the Site; south of the Zilker Nature Preserve but north of the Zilker Botanical Garden. The building and semicircle in the western portion of the Pistol Range is no longer apparent. The eastern portion of the Pistol Range appears similar to previous photos. It appears another structure has been added just east of the caretaker's cabin on the Site (present day Parks and Recreation maintenance and lay-down yard). The adjacent property to the east, formerly a baseball diamond, is now labeled as Butler Park, Trailer Park, with several small buildings. The remaining adjacent and surrounding areas have increased residential and commercial development.
1981	Two parking areas have been constructed just northeast of the Barton Springs Pool, and two to the north and northeast of the pool, along Andrew Zilker Road. An additional parking area has been constructed just northeast of Barton Springs Road on Lou Neff Drive. A new building has been constructed on the Site off a drive located on Andrew Zilker Road and to the south. Mopac Boulevard has been expanded west and to the northeast of the Site, where commercial development has expanded. The former gravel pit, located adjacent to the Site and to the south, is no longer featured. Austin High School has been constructed on the eastern portion of the former scarified area to the northeast on the eastern bank of Lady Bird Lake. The surrounding areas remain residential and commercial.



Table 4.1 - Site, Adjacent, and Surrounding Property History

Year	Site History
1988-2013	By 1995, additional structures are apparent in the central portion of the Pistol Range with the structure on the south side of the eastern portion no longer apparent. By 2008, additional structures are present on the north end of the western potion and in the eastern portion of the Pistol Range. By 2012, several material stockpiles are visible on the western portion and only two structures remain on the eastern portion of the Pistol Range. A large volleyball sand pit and parking area has been constructed on the northern portion of the Great Lawn area on the Site. The baseball diamonds located south of the Barton Springs Pool and west of the South Gate Barton Springs parking lot area are no longer featured. The one east of the parking lot remains. Adjacent and surrounding areas remain residential and commercial.
2016	The Site remains Zilker Park. The area north of Lou Neff Road, Stratford Drive, and underneath Mopac Expressway Way is now used as parking and lay-down for projects. The Great Lawn is often occupied with temporary buildings for community events and concerts. The stockpiles are no longer apparent on the western portion of Pistol Range. The adjacent and surrounding areas remain residential and commercial.

Hazardous Substances

Hazardous substances including raw materials; finished products and formulations; hazardous wastes; hazardous constituents and pollutants including intermediates and byproducts that were historically present at the Site include materials which may have been deposited in Butler Landfill, lead ammunition at the Pistol Range, and fertilizers, pesticides and herbicides at the Maintenance Barn. According to Site personnel, historic use of fertilizer, pesticides and herbicides has been limited and conducted in accordance with manufacturer instructions and application rates. Current hazardous substances and petroleum products observed during the Site reconnaissance - including unidentified substance containers (when open or damaged, and containing unidentified substances suspected of being hazardous or petroleum products) are discussed in Section 5.2.

4.2 Database Report & Environmental Record Review

A database search report that identifies properties listed on state and federal databases within the ASTM-required radii of the Site was obtained from EDR and is included in Appendix A.

The environmental database report identified 38 properties/listings including the Site and adjoining properties. These properties included those that could be mapped and those that could not (i.e., orphan properties).

4.2.1 Subject Site

Site information included in the database search report is summarized in the tables below. Section 4.3 contains additional information on the Butler Landfill, historical Pistol Range, and USTs.



Site Facility Name(s) and/or Listed Address(es)	Zilker Park Maintenance 2221 Barton Springs Rd.
EDR Map No(s).	A1
Database(s)	Underground Storage Tank (UST)
Description/ID No(s).	UST ID No. 18158
Database Review Summary	This site is currently inactive in the Texas Commission on Environmental Quality (TCEQ) UST database. There was one 560-gallon single wall steel tank installed in 1966. The tank was removed from the ground in 1994. This address is not listed on the Leaking Underground Storage Tank (LUST) database. No additional pertinent information is provided.

Site Facility Name(s) and/or Listed Address(es)	Zilker Park Railroad 2201 Barton Springs Rd.
EDR Map No(s).	A2
Database(s)	UST
Description/ID No(s).	UST ID No. 15424
Database Review Summary	This site is currently inactive in the TCEQ UST database. There was one 1,000-gallon single wall steel tank installed in 1963 that had previously stored Gasoline. The tank was removed from the ground in 1994. This address is not listed on the LUST database. No additional pertinent information is provided.

Site Facility Name(s) and/or Listed Address(es)	Butler Landfill S Side of Town Lake in Zilker Park at Mopac Bridge
EDR Map No(s).	3
Database(s)	Capital Area Council of Governments Landfill Inventory (CAPCOG LI)
Description/ID No(s).	S118454905
Database Review Summary	The CLI Database documents permitted and unpermitted landfills in Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties. The area south of Lady Bird Lake (formerly known as Town Lake) at the Mopac bridge (see Figure 2) was opened by the City of Austin for municipal waste in 1948 and closed in 1967. The maximum depth is listed as 30 feet. No additional pertinent information is provided in the EDR Report.



4.2.2 Adjoining & Surrounding Property Record Review

TRC evaluated the following factors to determine whether additional environmental records should be reviewed with respect to the potential for contaminant migration from the adjoining and surrounding properties:

- (1) Whether the property is up-gradient or down-gradient of the Site with regard to ground water migration based on the local topography, the assumed ground water depth, and [north northeast, east, and southeast towards the Colorado River and Barton Springs] shallow ground water flow direction;
- (2) Whether the property is up-gradient or down-gradient of the Site with regard to vapor migration based on readily available information pursuant to the ASTM E 1527-13 standard including soil and geological characteristics; contaminant characteristics; contaminated plume migration data; and conduits that might provide preferential pathways for vapor migration such as major utility corridors, sanitary sewers, storm sewers, and natural conduits such as Karst terrain (vapor migration may also be influenced by the age and design of infrastructure features associated with these conduits);
- (3) Property case status (i.e., whether the TCEQ or applicable regulatory authority has issued a No Further Action letter or other similar closure document);
- (4) Type of database and whether the presence of contamination is known; and
- (5) The distance between the listed property and the Site.

Based on this evaluation, TRC limited the review of additional environmental records to the properties listed below, since the potential for contamination to be migrating to the Site from the other properties identified by the database search is considered low.

4.2.2.1 Adjoining Properties

Adjoining property information included in the database search report is summarized in the following table(s):

Site Facility Name(s) and/or Listed Address(es)	Star Brite Cleaners, Kens Coin Laundry 1218 Barton Hills Dr.
EDR Map No(s).	B4, B5
Database(s)	Dry Cleaners, EDR Historic Cleaner
Description/ID No(s).	RN108723297
Database Review Summary	This property is currently registered and active as a drop station. Site previously known as Royal Touch Cleaners from 1984 to 1998, Giesecke and Nelson Inc. from 1999 to 2000, and presently Star Brite Cleaners since 2009.

Site Facility Name(s) and/or Listed Address(es)	7-Eleven 16175 1220 Barton Hills Dr.
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EDR Map No(s).	B6
Database(s)	Leaking Petroleum Storage Tank (LPST), UST, Dry Cleaners
Description/ID No(s).	LPST ID 104738; UST No. 18511, 18512, 18513; RN103958898
Database Review Summary	This property is listed in the LPST database for soil contamination. Site investigation required full site assessment & Remedial Action Plan (RAP). Corrective action (CA) status reported as final concurrence issued and case closed in 1992. The UST database reports facility as inactive and the three 10,000-gallon tanks, previously storing gasoline, were removed from ground in 1992. The Dry Cleaners database reports the facility as an active drop station through 2014. According to the TCEQ Dry Cleaners database, the dry cleaners registration is inactive.

Site Facility Name(s) and/or Listed Address(es)	Former Gross Chemical 1806 Barton Springs Rd.
EDR Map No(s).	7
Database(s)	Industrial Hazardous Waste (IHW) Corrective Action
Description/ID No(s).	T2294
Database Review Summary	This property is reported as inactive in the IHW corrective action database since 2008. No other environmental information is provided. A review of the TCEQ CA database shows that a limited subsurface investigation was conducted and approved by the TCEQ in 2008.

Based on the above listings and a review of TCEQ databases, information to indicate that a release occurred at the adjoining properties which has not received final closure, or which may pose a potential for environmental impairment to the Site was not identified. Therefore, no subsequent file review of these properties was conducted.

4.2.2.2 <u>Surrounding Properties</u>

Surrounding property information included in the database search report is summarized in the following table(s):

Site Facility Name(s) and/or Listed Address(es)	Austin Testing Engineers 2600 Dellana Ln.
Approximate Location Relative to Site	0.134-mile to the West
EDR Map No(s).	C12, C13
Database(s)	Resource Conservation and Recovery Act (RCRA) Non-Generator / NLR, FINDS, ECHO, Industrial Hazardous Waste (IDW)



Description/ID No(s).	US EPA ID TXD981151160
Presumed Hydrogeologic Setting	Up-gradient
Database Review Summary	Site reported in the RCRA NonGen, FINDS, ECHO, and IDW databases as being a historical and current non-generator of hazardous waste. Historical waste codes included D000 (not defined), F002 (spent halogenated solvents), and U226 (ethane and methyl chloroform). No violations were identified.

Site Facility Name(s) and/or Listed Address(es)	Gran3 FRB Austin 1701 Toomey Rd.
Approximate Location Relative to Site	0.152-mile to the east-southeast
EDR Map No(s).	D14
Database(s)	LPST, UST
Description/ID No(s).	LPST ID No. 95788, UST No. 53538, CN603698077
Presumed Hydrogeologic Setting	Cross-gradient
Database Review Summary	This property is listed in the UST database and indicates that a single wall steel UST used for fleet refueling was removed from the ground in 1990. The LPST database shows that impacted groundwater was discharged to surface water used by human and endangered species. Final concurrence was issued, and the case was closed in 2005.



Site Facility Name(s) and/or Listed Address(es)	Tastex Snacks 1623 Toomey Rd.
Approximate Location Relative to Site	0.171-mile to the East-southeast
EDR Map No(s).	D15
Database(s)	LPST, UST
Description/ID No(s).	LPST No. 99396, CN60077831, UST ID 31197
Presumed Hydrogeologic Setting	Cross-gradient
Database Review Summary	Inactive facility status and facility type listed as Industrial/Manufacturing/Chemical Plant in the UST database. One gasoline UST of non-reported capacity was installed in 1987 and removed from the ground in 1995. The Site is identified in the LPST database with a start date of 1991 as part of the State Lead program with priority due to potential impact or threat to drinking water aquifer or water well. Final concurrence was issued, and the case was closed in 1995.

Facility Name(s) and/or Address(es)	Wind Ridge Apartments 1300 Spyglass Drive
Approximate Location Relative to Site	0.405-mile to the West-southwest
EDR Map No(s).	28
Database(s)	VCP
Description/ID No(s).	Facility ID 2066
Presumed Hydrogeologic Setting	Up-gradient
Database Review Summary	Facility entered the Voluntary Clean-up Program (VCP) in 2007 as an apartment complex with total petroleum hydrocarbon (TPH) contamination in soils of about 9.47 acres. Site included in Texas risk Reduction Program (TRRP). A Final Certificate of Completion was issued in 2009.



Facility Name(s) and/or Address(es)	Scoring Solutions Gulf 803 Barton Boulevard
Approximate Location Relative to Site	0.10-mile to the southeast
EDR Map No(s).	9
Database(s)	EDR Hist Auto
Description/ID No(s).	NA
Presumed Hydrogeologic Setting	Cross gradient
Database Review Summary	This property is list on the EDR Hist Auto database as having been a gasoline service station from 2011-2012. No violations or spills are reported.

Facility Name(s) and/or Address(es)	Hartkopf Gar Auto 413 Sterzing Street
Approximate Location Relative to Site	0.10-mile to the East-southeast
EDR Map No(s).	10
Database(s)	EDR Hist Auto
Description/ID No(s).	NA
Presumed Hydrogeologic Setting	Cross gradient
Database Review Summary	This site is list on the EDR Hist Auto database as having been an automobile repair shop in 1962. No violations or spills are reported.

Facility Name(s) and/or Address(es)	Jenkins Serv Sta 1732 Barton Springs Road
Approximate Location Relative to Site	0.118-mile East-southeast
EDR Map No(s).	11
Database(s)	EDR Hist Auto
Description/ID No(s).	N/A
Presumed Hydrogeologic Setting	Cross-gradient
Database Review Summary	This site is list on the EDR Hist Auto database as having been a gasoline station in 1953 through 1958. No violations or spills are reported.



Based on the above listings and a review of TCEQ databases, information to indicate that a release occurred at the surrounding properties which has not received final closure, or which may pose a potential for environmental impairment to the Site was not identified. Therefore, no subsequent file review of these properties was conducted.

4.3 Previous Reports

The following environmental reports regarding the Site were provided for TRC's review by the PARD:

- 1936, File # 681, Parks Travis County District 9 Bibliography, City Recreation Department Austin, Prepared by Mrs. Irene Diettrich – P.W.
- 1939, June, Major Texas Flood of 1935, Prepared by the United States of the Interior, Ickes, Harold L.
- Circa 1940s, Photographs of the Skeet and Pistol Range, Provided by the City of Austin PARD.
- 1984, November, Landfills in the Vicinity of Austin, Texas, Prepared by Underground Resource Management.
- 1986, May through 1992, December, City of Austin Hazardous Materials Storage and Registration Ordinance Tank/Line Test Data Sheets for one 500-gallon and one 1,000-gallon UST, Prepared by various City of Austin Inspectors.
- 1991, July, Hazardous Materials Permit Application Materials Management Plan, City of Austin Environmental and Conservation Services Department, General Information on Underground Storage Tank (UST) Location for one 1,000-gallon UST, Prepared by Charles Beall, President of Zilker Eagle, Inc.
- 1991, August, Hazardous Materials Permit Application Materials Management Plan, City of Austin Environmental and Conservation Services Department, General Information on Underground Storage Tank (UST) Location for one 500-gallon UST, Prepared by Charles Beall, President of Zilker Eagle, Inc.
- 1993, January, Draft Request for Proposal, Zilker Park Maintenance Facility Permanent Closure of Two Underground Storage Tanks, Prepared by the City of Austin Department of Public Works and Transportation
- 1993, June, City of Austin Department of Building Safety, Request for Site Plan Exemption, Zilker Park Maintenance Yard, Install Aboveground Fuel Storage Tank with Containment Less than 1,000 S.F. Impervious Cover, Prepared by Prepared by Marc Childers, City of Austin Fuel Coordinator
- 1994, January, Environmental and Conservation Services Department Underground Storage Tank (UST) System Construction Permit Application, Permanent Closure of Two 500 Gallon Underground Storage Tank Systems, Prepared by Marc Childers, City of Austin Fuel Coordinator
- 1994, April, Environmental and Conservation Services Department Underground Storage Tank Closure Field Inspection Report, Prepared by Erik Harris, City of Austin Environmental and Conservation Services Department
- 1994, September, Tank Removal [Report], City of Austin, 2201 and 2221 Barton Springs Road, Prepared by Moffitt Maintenance, Inc.
- 1998, September, Zilker Park Phase 1, Task 6-Remedial Action Report, Prepared by EMCON
- 1998, October, Zilker Park Phase 1, Task 5-Site Assessment Report, Prepared by EMCON
- 1999, September, Email from Mike Von-Wupperfield to Rachel Anderson RE: Old Pistol Range.
- 1999, November, Lead in Soil Survey, For Assessment of Potential Lead Contaminated Soil, City of Austin Request No: 990039l, Former Pistol Range, Austin Nature Center, Prepared by HBC Engineering, Inc.
- 2000, January, Improvements to the Adventure Activity Program, A Proposal for the Addition of a Low Ropes Challenge Course, Prepared by the Austin Nature & Science Center.
- 2005, March 2004 Supplemental Assessment, Landfills in the Vicinity of Austin, Texas, Prepared by Geomatrix.
- 2012, August, Zilker Park Cultural Landscape Report, Prepared by Julie D. McGilvray, BA, MLA.



- 2017, December, Environmental Resource Inventory for Zilker Park Austin City Limits Staging Area, Prepared by Atkins.
- 2018, Climbing Wall Cap 2016 Maps with hand drawn cap outlines, Prepared by the City of Austin PARD.
- 2018, May, Stratford Drive Redevelopment PowerPoint Presentation to Parks and Recreation Board, Prepared by PARD and Atkins.
- 2018, June, Zilker Park Stratford Lane Butler Landfill Redevelopment PowerPoint Presentation to Environmental Commission, Prepared by PARD and Atkins.
- 2018, June, Environmental Questions re Zilker-Stratford Staging and Temporary Parking Area, Prepared by City of Austin.
- 2019, January, Responses to Questions from the Zilker Park Working Groups Zilker Metropolitan Park Butler Landfill, Prepared by PARD and the Watershed Protection Department (WPD).

Information provided in these reports is summarized below and/or elsewhere throughout this report.

Butler Landfill

The Butler Landfill covers approximately 25-acres in an area of Zilker Park bounded on the north by Lady Bird Lake, on the west by Eanes Creek, on the south by Stratford Drive and on the east by Lou Neff Road. The location originally served as a clay quarry for the Butler Brick Factory through the early 1900s. Clay quarried from the western bank of the Colorado River (aka Town Lake now known as Lady Bird Lake) was transported across to the brick factory formerly located near the present-day location of Austin High School on the eastern bank by a mule-driven cable conveyor system. After termination of quarry operations, the location was then operated by the City of Austin as a municipal landfill from 1948 to 1967. It was operated exclusively for municipal waste, but access was uncontrolled, and wastes from other sources may have been deposited in the landfill. The landfill was closed before closure documentation was required and therefore, no records of the types of waste materials disposed at the site were known to exist.

The landfill area is located within the Edwards Aquifer Recharge Zone. Through the completion of Longhorn Dam in 1960, the surface elevation of the Colorado River was raised by approximately five feet creating Town Lake, now known as Lady Bird Lake.

In 1984, Underground Resource Management, Inc. (URM) conducted a study of landfills in the vicinity of Austin, Texas which included the Butler Landfill. The URM study estimated that the landfill held approximately 100,000 cubic yards of refuse and found that it was considered a medium risk for hazardous materials contents due to the date of its closure. The URM study recommended groundwater monitoring.

URM installed one groundwater monitoring well near the southeast end of the landfill in 1984. During drilling, old rags, paper, plastic and a light bulb were observed with the drill cuttings, providing evidence that the well was completed in fill material. Sand and gravel were encountered beneath the fill at 19 feet below grade to the total depth of the well at 26 feet. A groundwater sample collected from the well analyzed for "the standard groundwater constituents" and the EPA Priority Pollutants. According to the URM report, none of the Priority Pollutants were detected in the water sample. The Extraction Procedure (EP) Toxicity for heavy metals including arsenic, cadmium, chromium and mercury were not reported at concentrations above the laboratory detection limits. Lead was reported at a concentration below the EP Toxicity Criteria (the RCRA Hazardous Waste Toxicity Characteristic) for lead. According to the findings in the URM report, hazardous materials were not present in the leachate from the Butler Landfill and there was no indication that leachate from the landfill would severely contaminate ground or surface water.

In 1997 and 1998, EMCON was retained by the City of Austin to complete an environmental assessment and subsurface investigation of the Butler Landfill area. At the time of their investigation, EMCON reported that waste materials were exposed in several areas throughout the landfill and that with the



building of Longhorn Dam in 1960 and the creation of Town Lake, the groundwater elevations within the landfill were raised which saturated the lower portion of material within the landfill.

EMCON's subsurface investigation included the installation of six new monitoring wells and ten temporary landfill gas sampling points. Groundwater samples were collected and analyzed for volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs), pesticides, herbicides, polychlorinated biphenyls (PCBs), and 12 total metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver and zinc). The temporary landfill gas (LFG) sampling points were field screened for methane and carbon dioxide with the LFG sample point that exhibited the highest concentration of methane submitted for laboratory analysis of methane, carbon dioxide, and VOCs.

Based on their field observations and the laboratory analytical results, EMCON concluded the following:

- Dark brown clay loam approximately two to five feet thick overlies the material within the landfill area at four of the six well locations.
- The clay loam grades to clayey sand at approximately 15 feet below ground surface (bgs).
- Approximately one to two feet of gravel overlies the limestone bedrock beneath the area.
- Shallow groundwater was encountered at depths of 10 to 34 bgs.
- The groundwater elevations showed a groundwater gradient which was divided north to south through the area. The groundwater gradient in the western portion flowed west and northwest toward Dry Creek (aka Eanes Creek) and Town Lake (now known as Lady Bird Lake). The groundwater gradient in the eastern portion of the area flowed toward the southwest.
- Concentrations of VOCs, PAHs, pesticides, chlorinated herbicides, and/or PCBs were below laboratory detection limits (i.e., non-detect).
- Arsenic, barium, cadmium, chromium, magnesium, and lead were reported at concentrations above
 the regulatory risk reduction standard (Texas Natural Resource Conservation Commission (TNRCC)
 Risk Reduction Standard Number 2 (RRS2)) in groundwater samples collected from one or more of
 the monitor wells.
- Iron and manganese were reported at levels that exceeded Secondary Maximum Contaminant Levels (SMCLs) in virtually all wells.
- Methane and carbon dioxide readings indicated active landfill gas generation.
- The laboratory analytical results for the soil gas sample with the highest field reading showed detections of trace amounts of VOCs present, including benzene, chloromethane, 1, 1-dichloroethane and dichloratetrafluoroethane (Freon 114). EMCON concluded that the LFG has the potential to impact groundwater at the site.

Based on their findings, EMCON recommended installation of additional groundwater monitoring wells (three to five) for additional groundwater monitoring and LFG management, semi-annual groundwater monitoring for an additional three years to track metal concentrations and potential LFG migration, adding filtering of samples for analysis of metals (EMCON determined that previous samples had substantial amounts of silt which may have biased previous metal concentrations), and an evaluation of alternatives for remediation of subsidence, LFG, and groundwater impacts.

In a report dated September 1998, EMCON provided alternatives and recommendations for remedial actions at the landfill site. In this report, EMCON listed the following concerns to be addressed:

- Inadequate or absence of an adequate cover over the landfill area which had resulted in exposed inert waste and debris.
- Lack of positive drainage which resulted in ponding of storm water on top of the landfill and subsequent infiltration of stormwater into landfill materials.
- Elevated concentrations of metals in groundwater.
- Presence of landfill gas.



To address these concerns, EMCON recommended construction of a final cover over the landfill utilizing general fill to raise the elevation of low areas to eliminate ponding, followed by a 1.5-foot-thick layer of low permeability soil to reduce stormwater infiltration, and finished with a six inch thick layer of topsoil to support vegetation to reduce erosion. EMCON also recommended excavation of the exposed waste along the bank of Dry Creek (Eanes Creek), backfilling with soil, and adding geosynthetic matting or Reno mattresses (wire mesh filled with rock) to provide long-term erosion protection.

In April 2004, Shaw conducted additional groundwater sampling and analysis at the Butler Landfill. Shaw collected groundwater samples from six of the monitoring wells (MW-1, MW-2, MW-3, MW-5, MW-6, and MW-7). Monitoring well MW-4 was not sampled due to the lack of groundwater in the well. Shaw noted that additional fill material (described as "soil") was added to the top of the landfill in early 2003. With the additional fill that was added, several of the wells were extended to match the new ground surface elevation.

The groundwater samples collected by Shaw were analyzed for VOCs, PAHs, Organochlorine Pesticides (OCPs), Chlorinated Herbicides, and metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver, and zinc). The samples collected for metal analysis were submitted for both total and dissolved metals. The dissolved metal samples were filtered in the laboratory prior to analysis.

Shaw compared the analytical results to the TRRP Tier 1 residential groundwater protective concentration levels (PCLs) which are based on federal primary maximum contaminant levels (MCLs) promulgated under the Safe Drinking Water Act or risk-based levels based on groundwater ingestion if MCLs are not available for a constituent.

VOC analytical results showed estimated acrylonitrile concentrations (i.e., detected between the sample quantification limit [SQL] and the laboratory reporting limit and flagged with a "J") at MW-1, MW-3, and MW-7 at levels above the TRRP Tier 1 PCLs. All other VOC constituents were reported at levels below the Tier 1 PCLs. PAHs, organochlorine pesticides, and chlorinated herbicides were not detected in any groundwater sample collected from the on-site monitoring wells during the Shaw April 2004 monitoring event. Total arsenic was detected at levels above the Tier 1 PCL in samples collected from MW-3 and MW-5. Similarly, dissolved arsenic as well as total and dissolved manganese were detected at levels above their respective Tier 1 PCLs in the sample collected from MW-5. All other detected total and dissolved metal concentrations were below PCLs.

Shaw recommended that additional analysis be limited to those constituents that have been detected in historic groundwater monitoring events.

Shaw also provided a summary of analytical results collected across the sampling events conducted in October 1997, March 1998, October 2003, January 2004 and April 2004 in Table 3 of their 2004 report. According to that table:

- At MW-1, acrylonitrile was detected at a concentration above the Tier 1 PCL in April 2004. No other PCL exceedances were noted during any other sampling event.
- At MW-2, the metals arsenic, barium, cadmium, chromium, lead and manganese were detected at concentrations above their respective Tier 1 PCLs in March 1998. No other PCL exceedances were noted during any other sampling event.
- At MW-3, acrylonitrile and manganese were detected at concentrations above their respective Tier 1
 PCLs in April 2004. Arsenic was detected at concentrations above the Tier 1 PCL in all sampling
 events. No other PCL exceedances were noted during any other sampling event.
- At MW-4, no PCL exceedances were noted in March 1998. MW-4 was not sampled during the subsequent monitoring events due to the lack of groundwater.
- At MW-5; barium, cadmium, chromium, lead, and manganese were detected at concentrations above their respective Tier 1 PCLs in March 1998. Manganese was also detected at concentrations above



the Tier 1 PCLs in October 2003 and April 2004 (it was not analyzed for in January 2004). Arsenic was detected at concentrations above the Tier 1 PCL in all sampling events. No other PCL exceedances were noted during any other sampling event.

- At MW-6, the metals arsenic, chromium, lead and manganese were detected at concentrations above their respective Tier 1 PCLs in March 1998. No other PCL exceedances were noted during any other sampling event.
- At MW-7, acrylonitrile was detected at a concentration above the Tier 1 PCL in April 2004. The
 metals chromium, lead and manganese were detected at concentrations above their respective Tier 1
 PCLs in March 1998. Arsenic was detected at concentrations above the Tier 1 PCL in March 1998,
 October 2003 and January 2004. No other PCL exceedances were noted during any other sampling
 event.

Based on the analytical results collected over the four sampling events, Shaw recommended reducing the analytes in future sampling events to only include VOCs, OCPs, and metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver, and zinc) (i.e., those constituents detected in previous sampling events).

In March 2005, Geomatrix completed an assessment of the landfills in the vicinity of Austin to supplement the 1984 URM landfill study. According to the Geomatrix report, additional field investigations and a risk assessment for groundwater had been conducted at the Butler Landfill by the City of Austin subsequent to 1984. Three groundwater monitoring wells were installed: two east and one west of the Mopac Bridge. The assessment found ponding at the eastern end near the hike and bike trail and Lou Neff Road. Erosion was observed along the banks of Eanes Creek and Town Lake which had exposed landfill materials. Design of erosion control improvements and remediation of the exposed landfill waste at Eanes Creek was reported to be in progress, with construction expected to begin in 2005. The Geomatrix report recommended periodic site inspections, continued groundwater monitoring, and completion of corrective actions to the Eanes Creek embankments to prevent additional erosion and additional exposure of landfill materials.

During the Site reconnaissance, permeable interlocking concrete retaining blocks were observed along the portion of Eanes Creek at the north end of Butler Landfill, confirming that erosion control improvements mentioned in the 2005 Geomatrix report were completed.

In December 2017, Atkins prepared an Environmental Resource Inventory for Zilker Park Austin City Limits Staging Area which was submitted to the City of Austin Planning and Development Review Department on behalf of C3 Enterprises, LLC in cooperation with PARD. This document proposes a staging area on 11.12 acres in Zilker Park on top of the Butler Landfill cap located to the east of Mopac between Stratford Land and Lady Bird Lake. The document states that although the area is within the Edwards Aquifer Recharge Zone, no natural or traditional character of the land and no natural geologic formations remain since the site was excavated as a quarry. The quarry was subsequently filled with mostly domestic waste and then capped with a four-foot-thick imported clay cap. The thickness of the cap and proximity to Stratford Lane in the eastern portion of the landfill was determined through the drilling and logging of 16 borings.

The City of Austin Parks and Recreation Board has developed a Stratford Drive Redevelopment Plan for the portion of the Butler Landfill east of Mopac. The Plan proposes measures to:

- Capture and redirect storm water runoff to mitigate erosion;
- Removal of existing trees and re-planting of new trees in appropriate and carefully selected locations to mitigate infiltration into the landfill;
- Removal of the wetland on the east end of the area and replacement with a double lined water quality pond;
- Replacement of the pond outlet pipe with a larger, more appropriately sized pipe to minimize erosion and over topping of the hike and bike trail;



Topping the existing cap with a stable layer of crushed stone, which will minimize cap
erosion, avoid future disturbance of the cap, allow for use in most weather conditions and
stabilize the cap area for continued use as overflow parking and as a lay down area for major
events.

Designed solutions for improvements of the wetland/ponding area were tentatively scheduled for mid-January to March 2019. However, according to Mr. Tony Savage, construction of the double-lined water quality pond and other proposed improvements to the Butler Landfill cap have not been implemented at this time.

At the time of the site reconnaissance, the eastern portion of the area was covered with crushed rock. Soil and vegetative cover were observed between the rock covered area and the asphalt paved parking area beneath Mopac. The area to the west of Mopac houses the Bone Yard.

Based on the forgoing, the Butler Landfill area is considered a REC.

Pistol and Skeet Range

Encompassing approximately 2.5-acres, the Pistol and Skeet Range area was originally developed in the 1930s with start of operations reportedly circa 1938. Based on aerial photographs and interviews with PARD staff, the western portion of the range area was used for skeet shooting (Skeet Range) while the east side was used for pistol and rifle shooting (Pistol Range). The building from which clay pigeons were released (skeet building) was located on the west side of the Skeet Range with a semi-circle area to the east of the skeet building. Shooting stations were located around the semi-circle with shooters facing to the northwest, north and northeast as they moved to each station. A covered area with shooting tables was located on the south side of the Pistol Range. There was a 25-yard berm and a 50-yard berm to the north of the covered shooting tables.

A small building located to the southeast of the shooting tables was constructed in the late 1930s and was still present at the time of the site reconnaissance. The finished floor elevation of the small building is approximately three to four feet lower in elevation than the elevation of the level area formerly used for shooting. The building is reported to house restrooms but was not accessible at the time of the site reconnaissance due to structural integrity issues and safety concerns. A rock wall was reported to separate the skeet area from the pistol/rifle shooting area.

According to an email from Mike Von-Wupperfield to Rachel Anderson dated September 15, 1999 in response to questions from Ms. Anderson regarding historic use of the Pistol and Skeet Ranges, the range was heavily used on a daily basis by the Austin Police Department and citizens from the mid-40s to the late 60s. Other sources and interviews reviewed indicate that use of the range began circa 1938 and continued until the mid-1980s. Based on information in historic reports and aerial photographs, the Pistol Range property was used by the ANSC for archery, equipment storage and supply storage in portable buildings subsequent to the mid-1980s.

In his email, Mr. Von-Wupperfield indicates that he expects lead contamination to be heaviest at the firing line and at the impact area. Mr. Von-Wupperfield recommended collection of soil samples from the old firing line, the impact area, and elsewhere in Zilker Park. Mr. Von-Wupperfield also indicated that there would potentially be background lead levels in soils due to naturally occurring lead as well as levels due to years of motor vehicle traffic passing near the area.

In October 1999, HBC Engineering, Inc. (HBC) conducted a Lead in Soil Survey at the Pistol Range. According to the report, random soil samples were collected at various locations which were deemed to potentially have elevated lead levels. Samples were collected from areas which were possibly used as bullet backstops, areas that were used as shooting rests, and areas identified as proposed areas of construction of play areas for children. Using a level of 400 milligrams per kilogram (mg/kg) of lead as the threshold for elevated concentrations, soil sample analysis showed lead concentrations in excess of 400



mg/kg in the western half of the eastern portion of the range as well as at the northern backstop. Samples collected from the southeastern portion of the eastern area showed no elevated lead concentrations. HBC stated that many of the areas with elevated lead concentrations have storage sheds or equipment stored and were low potential for child contact. The HBC report shows lead levels in the southeastern area that range from <53 to 250 mg/kg. In the remainder of the eastern portion of the Pistol Range, the HBC report shows lead concentrations that range from 810 to 3,400 mg/kg.

In a Proposal for the Addition of a Low Ropes Challenge Course by the ANSC dated January 19, 2000, a Low Ropes Challenge Course was proposed to be constructed at the Pistol Range site. The proposal indicated that this location for a Low Ropes Course was chosen due to its proximity to the ANSC, that the Pistol Range was already in use as an archery range which would be compatible with the Challenge Course elements, and that the proposal was consistent with the 1979 Nature Center Master Plan that proposed the creation of an Outpost Day Camp in this area. According to the proposal text, the area (and assumed to include both the Pistol and Skeet Ranges) was currently in use for archery, ANSC storage, Nature Preserve equipment storage and since 1995, had been available to Zilker Park as a construction staging area that had resulted in the accumulation of discarded equipment and debris. The proposal text references the 1999 HBC soil survey, indicating that a large section of the area had elevated lead concentrations due to its original use. The proposal indicates that the Department of Public Works suggested that the contaminated area be covered with new sod in order to separate visitors from contact with environmental hazards. The proposal also recommended limiting vehicle use to mitigate destruction of the sod and potential creation of contaminated dust as well as limiting the use of the area for storage of unsecured heavy equipment, construction debris, and materials due to their incompatibility with children's instructional activity. The Phase 1: Remediation and Initial Installation site preparation proposed the removal of equipment, debris, and materials; relocation of ANSC storage buildings; covering of areas with elevated lead concentrations with 120 cubic yards of sandy loam; and seeding with winter rye and Bermuda.

An ANSC Memorandum dated May 1, 2000 from Robin Gose indicates that the new low ropes course at the Dry Creek Adventure Outpost would be ready for use beginning May 15, 2000. The memorandum provided guidelines for use which included staying within defined activity areas; avoiding the building, porch and fenced-off areas; and allowed no vehicular traffic into the area.

According to PARD personnel, a "cap" or layer of soil was added to a portion of the Pistol Range area in 2016 with the construction of the climbing wall. According to hand-drawn maps provided by PARD, a three to six inch "cap" is shown in an area around and north of the present-day location of the climbing wall. A red dotted line is consistent with the former location of the rock wall that separated the skeet shooting area from the pistol/rifle shooting area is also hand drawn on the drawings. Additional information regarding the type of material (i.e., clay, clayey sand, sandy loam, etc.) and the actual thickness of the "cap" is not available.

During the site reconnaissance, a ropes course, picnic tables, and agility course were observed on the south and east sides of the eastern portion of the Pistol Range. A climbing wall surrounded by an area of mulch was observed in the south-central portion of the area. The small building built that houses restrooms and a central storage room was observed to the south of the climbing wall. The building was not entered due to structural integrity issues and associated safety concerns.

A locked wire rope gap off of Rollingwood Drive limits vehicular access to the area. The Pistol Range area is surrounded by eight-foot-tall wrought iron and/or chain link fencing.

Under separate contract, TRC is in the process of conducting additional investigations at the Pistol Range which have included the advancement of soil borings as well as the collection and analysis of soil samples. Although the investigation is currently in progress, preliminary results have shown elevated lead concentrations in the area.



Investigations conducted to date in the area have focused on the Pistol Range in the eastern portion of the area and have not included the Skeet Range in the western portion of the area or the area to the north of the Skeet and Pistol Range areas.

At the time of the site reconnaissance, the area was covered in grass with trees in the southern and eastern portions. Portions of the foundation of the former skeet building were observed in the western portion of the former Skeet Range. Areas of exposed rock and concrete were observed running north to south in the west central portion of the Pistol Range area and are assumed to be the location of the former rock wall. A low rock wall was observed in the northern portion of the Pistol Range at the base of a berm of soil assumed to be the former backstop behind targets. A rock retaining wall was observed along the southern and eastern sides of the Pistol Range area with a three to four-foot grade difference between the upper and lower elevations. Black shards of cementitious clay were observed in the northwestern portion of the Pistol Range and appear consistent with clay pigeon materials. Stockpiles of soil with rock and concrete rubble were observed in the northern portion of the Skeet Range and the northwestern portion of the Pistol Range. An inlet for an intermittent stream which conveys stormwater from areas to the north and west was observed in the northwestern portion of the Pistol Range with the outfall for the conveyance observed at the base of the rock wall on the northeast side. Stormwater generally flows by surface flow across this area toward Eanes Creek to the east-southeast.

Based on the forgoing, the Pistol Range area is considered a REC.

Underground Storage Tanks (USTs) at the Maintenance Barn

According to historic reports provided by the City of Austin Development Services Department and information obtained through the EDR Report and the TCEQ Central Registry, two USTs were present at the Site. A 560-gallon single-walled steel UST (referred to in some documentation with a nominal capacity of 500-gallons) was located at the southwest corner of the Maintenance Barn and a 1,000-gallon single-walled steel UST was located on the north side of a portable storage shed on the west side of the Maintenance Yard just south of the present day AST location. Both tanks were installed in 1966 and used for the storage of unleaded gasoline. Tank and line tightness tests conducted on both tanks from 1986 to 1992 did not identify any leaks or issues.

Both tanks were permanently removed from service and removed from the ground in April 1994. Following removal of the USTs, a total of four soil samples were collected: one two-part composite sample collected from the floor of each tankhold and one four-part composite sample representative of the fill material excavated from each tankhold. The samples were analyzed for Total Petroleum Hydrocarbons (TPH), benzene, toluene, ethylbenzene, and total xylenes (BTEX). Analytical results showed elevated concentrations of TPH and BTEX in the sample collected from the floor of the 560-gallon UST tankhold. All of the remaining sample results were below regulatory action levels.

In light of the elevated TPH and BTEX concentrations, the floor of the 560-gallon UST tankhold was over-excavated. Following over excavation, another two-part composite sample was collected from the floor of the tankhold and another four-part composite was collected from the fill material stockpile. Analytical results showed TPH and BTEX at concentrations below regulatory action levels.

Both tankholds were backfilled with imported fill material and resurfaced with concrete to match existing grade. The tanks were removed from the Site and destroyed at Tank Crafters Unlimited located at the intersection of Manda and Jacobson Road in Austin. The fill material stockpiles were transported from the Site and disposed of at the City Landfill on FM 812.

Based on the forgoing, the USTs are considered an HREC.



4.4 Other Environmental Record Sources

Per the ASTM standard, local or additional state records were reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed earlier in this report. These additional records include state agency lists of: waste disposal facilities; brownfield properties; hazardous waste/contaminated facilities; registered storage tanks; records of emergency release reports; and records of contaminated public wells. Local sources that were contacted to obtain additional information include: the TCEQ Central Registry, PARD, Watershed Protection, UST, and deed records departments of the City of Austin. Information from these sources is discussed in other sections of this report.



5.0 SITE RECONNAISSANCE

5.1 Methodology and Limiting Conditions

Mr. Michael Bohmfalk, Senior Project Manager for TRC, conducted a Site reconnaissance of accessible areas on and around the Site on May 31, 2019 for the purpose of identifying potential RECs, and was accompanied by Mr. Anthony (Tony) Savage, PARD Supervisor for Zilker Park and Mr. Juan Bustillos, PARD Turf Manager for Zilker Park who provided access to the Site buildings and answered questions during the reconnaissance. Relevant photographs taken during the reconnaissance are provided in Appendix C. A Site features map is included as Figure 2.

During the Site reconnaissance areas of heavy vegetation, and the interiors of buildings without current or historic storage or use of hazardous substances or petroleum products were not accessed. These limiting conditions are not expected to impact the findings of this Phase I ESA.

5.2 Interior and Exterior Site Observations

Unless otherwise noted, the items listed in the table below appeared in good condition with no visual evidence of staining, deterioration, or discharge of hazardous materials; and there are no records of a release in these areas. Items where further description is warranted are discussed in the section(s) following the table.

Table 5.1 - Interior and Exterior Site Observations

Item	Present/ Historic/ Not Observed	Description
Hazardous material storage or handling areas	Present	See Section 5.2.1
Aboveground storage tanks (ASTs) and associated piping	Present	See Section 5.2.2
Underground storage tanks (USTs) and associated piping	Historic	See Section 5.2.3
Drums & containers (≥5 gallons)	Present	See Section 5.2.1
Odors	Not Observed	
Pools of liquid, including surface water bodies and sumps (handling hazardous substances or substances likely to be hazardous only)	Not Observed	
PCBs/Transformers	Present	Multiple pad-mounted and pole-mounted transformers were observed throughout the Site. A map showing the locations of transformers was provided by Austin Energy and used to develop Figure 3 – Transformer Location Map. The transformers are owned and operated by Austin Energy.
Stains or corrosion	Present	De minimis staining was observed beneath a tractor in the northern portion of the Bone Yard. No other staining was noted.
Drains & sumps	Not Observed	



Table 5.1 - Interior and Exterior Site Observations

Item	Present/ Historic/ Not Observed	Description
Pits, ponds, & lagoons	Present	A stormwater detention pond is present on the east side of the former Butler Landfill. Other ponds and lagoons observed are limited to natural or ornamental water features within the Park
Stressed vegetation	Not Observed	
Historic fill or any other fill material	Historic	A closed municipal solid waste landfill is known to be present in the northern portion of the Site. Known as Butler Landfill, additional information pertaining to this area is provided in Section 4.3.
Wastewater (including stormwater used in a process, combined with sewage, or directly related to manufacturing, processing, or raw materials storage areas) discharged into a storm drain, ditch, underground injection system, or stream on or adjacent to the Site.	Not Observed	
Wells (including dry wells, irrigation wells, injection wells, abandoned wells, or other wells)	Not Observed	See Section 5.2.4
Septic systems or cesspools	Not Observed	

5.2.1 Hazardous Substances

Potential hazardous substances observed at the Site include five-gallon pails and 330-gallon totes of liquid fertilizer at the Maintenance Barn and the Botanical Garden maintenance area, sacks of granular fertilizer at the Maintenance Barn, 1-gallon and 5-gallon containers of latex and oil-based paints in a portable shed in the northeast portion of the Maintenance Barn area, quart to1-gallon containers of janitorial supplies stored on shelving in a room on the southeast side of the Maintenance Barn, and approximately four 5-gallon containers of calcium hypochlorite were observed on a pallet in the northwestern section of the Bone Yard. All containers appeared to be in good to excellent condition with no evidence of damage or leaks.

According to Mr. Bustillos, the fertilizers utilized at the Park are plant-based organic materials and are only applied to the Great Lawn, Rugby Field, and Polo Fields in accordance with the manufacturer's instructions. Mr. Bustillos also stated that herbicides and pesticides utilized at the Site are applied in accordance with the Integrated Pest Management Program produced by PARD Grounds Maintenance Division. A listing of herbicides and fertilizers utilized at the Park has been included in Appendix D.

5.2.2 Aboveground Storage Tanks

PARD currently maintains one fuel AST at the Maintenance Barn. The AST is a vaulted, double-walled steel tank that is encased in concrete (Convault) and stores up to 500-gallons of gasoline and 500-gallons of diesel fuel. The AST is equipped with concrete secondary containment and an overhead shelter. The tank appeared to be in good condition with no visual evidence of surface spills or staining within or outside of the secondary containment area.



A 500-gallon propane AST is located on the northeast side of the Zilker Clubhouse. The tank appeared to be in good condition with no visual evidence of corrosion or degradation of the exterior surface coating.

5.2.3 Underground Storage Tanks

Evidence of USTs was not observed at the time of the Site reconnaissance. However, the EDR Radius Report and the TCEQ UST Database show that USTs were removed from the ground at the Maintenance Barn in 1994. Additional information pertaining to these USTs is provided in Section 4.3.

5.2.4 Wells

Although no monitoring wells were observed during the Site reconnaissance, historic investigation reports and the EDR Radius Report identify groundwater monitoring wells and environmental soil borings (identified on the EDR Physical Setting Source Map as Well Clusters B, D, H and Well 9) at the Butler Landfill. The EDR Radius Report also shows a well for the withdrawal of water with a primary use for irrigation located in the vicinity of the Nature Science Center (identified on the EDR Physical Setting Source Map as Well 10). Well data obtained through the Texas Water Development Board (TWDB) groundwater database show this well has been assigned State Well Number 5842931, was drilled in 1987, is owned by the Austin Nature Science Center and is primarily used for irrigation with a secondary use at the Salamander Research Center. A copy of the TWDB well data has been included in Appendix D.

The EDR Radius Report shows a well with a use identified as public supply in an area west of the Park Ranger/Caretaker's Cottage (identified on the EDR Physical Setting Source Map as well cluster C). The location is identified by EDR as a well cluster since there are two EDR entries for this well. A well log provided by WPD shows identifies this well as a replacement well located at the "Zilker Park children's playscape area" with a proposed use as a public supply well. A copy of the well log has been included in Appendix D.

The EDR Radius Report shows a well with a use identified as monitoring on the north side Barton Creek in the southeast portion of the Great Lawn (identified on the EDR Physical Setting Source Map as well cluster K). The location is identified by EDR as a well cluster since there are two EDR entries for this well. A well log provided by WPD identifies this well as a new well located at Zilker Park with a proposed use as a monitor well. A copy of the well log has been included in Appendix D.

The EDR Radius Report shows wells near the center of Zilker Park in the vicinity of the Polo Field (identified on the EDR Physical Setting Source Map as well cluster A) and on the south side of Barton Creek in the vicinity of the Barton Springs South Gate (identified on the EDR Physical Setting Source Map as well cluster G). According to information in the EDR report and available through the TWDB groundwater database, these clusters are identified as environmental soil borings which were drilled in January 2003. TRC contacted the drilling company (Geoprojects International, Inc. - GPI) to inquire about information regarding the nature and purpose of these borings. GPI personnel had no additional information pertaining to these soil borings.

5.3 Adjoining and Surrounding Properties Reconnaissance

5.3.1 Adjoining Properties

During the Site reconnaissance, TRC viewed the adjoining properties from the Site and publicly accessible areas (e.g., public roadways, etc.).



Table 5.2 - Adjoining Properties Reconnaissance

Direction from Site	Current Land Use Description
North	Office, church, and residential properties.
East	Lady Bird Lake then municipal, commercial, and residential properties.
South	Commercial and residential properties.
West	Office and residential properties.

5.3.2 Surrounding Properties

Surrounding properties generally include mixed commercial, residential and recreational properties in all directions from the Site.



6.0 INTERVIEWS

The following persons were interviewed to obtain historically and/or environmentally-pertinent information regarding RECs associated with the Site.

- Mr. Anthony (Tony) Savage: City of Austin PARD Supervisor for Zilker Park Key Site Manager
 (as defined by the ASTM standard and identified by the User).
- Mr. Juan Bustillos: City of Austin PARD Manager Zilker Park Turf and Vegetation
- Mr. Domingo Espinoza: City of Austin PARD Manager Barton Springs Pool
- Mr. Paul Requijo: City of Austin PARD Ground Keeper Crew Leader Zilker Park
- Ms. Kim McKnight: City of Austin PARD Acting Assistant Director

The information provided by each is discussed and referenced in the text of this report. Other references and sources of information are included in Appendix D.



7.0 FINDINGS, OPINIONS AND CONCLUSIONS

Potential findings can include RECs, historical RECs (HRECs), controlled RECs (CRECs) and *de minimis* conditions, pursuant to the ASTM E 1527-13 standard.

RECs are defined as the presence or likely presence of any *hazardous substances* or *petroleum products* in, on, or at a *property*: (1) due to any *release* to the environment; (2) under conditions indicative of a *release* to the *environment*; or (3) under conditions that pose a *material threat* of a future *release* to the *environment*.

CRECs are defined as a REC resulting from a past *release* of *hazardous substances* or *petroleum products* that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with *hazardous substances* or *petroleum products* allowed to remain in place subject to the implementation of required controls (for example, *property* use restrictions, *activity and use limitations, institutional controls*, or *engineering controls*).

HRECs are defined as a past *release* of any *hazardous substances* or *petroleum products* that has occurred in connection with the *property* and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the *property* to any required controls (for example, *property* use restrictions, *activity and use limitations*, *institutional controls*, or *engineering controls*).

De minimis conditions are defined as a condition that generally does not present a threat to human health or the *environment* and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis conditions* are not RECs nor CRECs.

TRC has performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13 at the Zilker Metropolitan Park (Zilker Park) which encompasses approximately 350-acres at a general address of 2100 Barton Springs Drive in Austin, Travis County, Texas. Deviations from the ASTM E 1527-13 standard are described in Sections 1.3 and 7.5 of this report. Pursuant to the ASTM E 1527-13 standard, recommendations to conduct Phase II sampling or other assessment activities are not required to be included in this report. TRC can provide such recommendations upon request.

7.1 RECs and CRECs

This assessment has revealed no evidence of RECs (including CRECs) in connection with the Site, except for the following:

REC No. 1

The Butler Landfill covers approximately 25-acres in an area of Zilker Park and is bound by Lady Bird Lake to the north, Eanes Creek to the west, Stratford Drive to the south and Lou Neff Road to the east. The location originally served as a clay quarry for the Butler Brick Factory through the early 1900s and was subsequently operated by the City of Austin as a municipal landfill from 1948 to 1967. At the time of the site reconnaissance, the eastern portion of the area was covered with crushed rock. Soil and vegetative cover were observed between the rock covered area and the asphalt paved parking area beneath Mopac. The area to the west of Mopac houses the Bone Yard. Several investigations and groundwater monitoring events have been conducted at the landfill subsequent to 1984 which have identified constituents of concern (COCs) at levels above their respective Protective Concentration Levels (PCLs). Therefore, the Butler Landfill is considered a REC due to the COC PCL exceedances and the potential for comingling of groundwater within the landfill with surface waters at Lady Bird Lake.



REC No. 2

Encompassing approximately 2.5-acres, the Pistol and Skeet Range area was originally developed in the 1930s with start of operations reportedly circa 1938. Based on aerial photographs and interviews with PARD staff, the western portion of the area was used for skeet shooting (Skeet Range) while the east side was used for pistol and rifle shooting (Pistol Range). The building from which clay pigeons were released (skeet building) was located on the west side of the area with a semi-circle area to the east of the skeet building. Shooting stations were located around the semi-circle with shooters facing to the northwest, north and northeast as they moved to each station. A covered area with shooting tables was located on the south side of the eastern portion of the Pistol Range. There was a 25-yard berm and a 50-yard berm to the north of the covered shooting tables. A small building located to the southeast of the shooting tables was constructed in the late 1930s and was still present at the time of the site reconnaissance.

At the time of the site reconnaissance, the area was covered in grass with trees in the southern and eastern portions. A ropes course, picnic tables, and agility course were observed on the south and east sides of the eastern portion of the Pistol Range. A climbing wall surrounded by an area of mulch was observed in the south-central portion of the area. Portions of the foundation of the former skeet building were observed in the western portion of the range. Areas of exposed rock and concrete were observed running north to south in the central portion of the area and are assumed to be the location of the former rock wall. A low rock wall was observed in the northeastern portion of the area. A rock retaining wall was observed along the southern and eastern sides of the area with a three to four-foot grade difference between the upper and lower elevations. Black shards of cementitious clay were observed in the north central portion of the area and appear consistent with clay pigeon materials. Stockpiles of soil with rock and concrete rubble were observed in the northwestern portion of the area. An inlet for an intermittent stream which conveys storm water from areas to the north and west of the Pistol Range was observed in the northern portion of the area with the outfall for the conveyance observed at the northeast portion of the area. Storm water generally flows by surface flow across the Pistol Range area toward Eanes Creek to the east-southeast.

Historic and recent soil investigations conducted at the Pistol Range have identified elevated concentrations of arsenic, antimony and lead at concentrations above assessment levels and applicable PCLs. Additional investigations are currently underway to further evaluate and delineate potential metal impacts to soils. Investigations conducted to date have focused on impacts to soils at the Pistol Range and have not included the Skeet Range or the wooded area to the north of Pistol and Skeet Range areas where lead pellets and shot from skeet shooting may have been deposited.

Based on the foregoing, the Pistol and Skeet Range areas, including the wooded area to the north, are considered a REC due to the presence or likely presence of lead at levels which indicate an impact to the environment.

REC No. 3

An area at the northwest portion of the Park is currently used as the Bone Yard. The area is used for storage of surplus materials; park equipment (benches, signs, trash receptacles); stockpiling of soil, weathered granite gravel, rocks, brush, trees, asphalt removed from roadways and parking areas, and other debris; trash dumpsters for park wastes; surplus electric powered carts and small vehicles; and surplus lawn-maintenance equipment (tractors and mowers). Lead-acid batteries were observed in the electric powered carts and exposed to the elements. Site personnel were unclear if fluids had been drained from the lawn-maintenance equipment. A small *de minimis* area (less than two feet in diameter) of dark staining was observed beneath a surplus tractor at the north end of this area. No other leaks, ruptures, or staining was observed. Approximately four 5-gallon containers of calcium hypochlorite were observed on a pallet in the northwestern section of the Bone Yard. The containers appeared to be in good condition with no leaks or ruptures observed. However, storage of the asphalt, electric powered carts and small vehicles with lead-acid batteries, surplus lawn-maintenance equipment, and chemical



containers without cover and/or impervious pavement represents a material threat of a release of hazardous substances and/or petroleum products to the environment.

7.2 HRECs

This assessment has revealed no evidence of HRECs in connection with the Site, except for the following:

HREC No. 1

According to historic reports provided by the City of Austin Development Services Department and information obtained through the EDR Report and the TCEQ Central Registry, two USTs were present at the Site. A 560-gallon single walled steel unleaded gasoline UST (referred to in some documentation with a nominal capacity of 500-gallons) was located at the southwest corner of the Maintenance Barn and a 1,000-gallon single walled steel unleaded gasoline UST was located on the north side of a portable storage shed on the west side of the Maintenance Yard just south of the present day AST location. Both tanks were installed in 1966 and permanently removed from service and removed from the ground in April 1994.

Following removal of the USTs, confirmation samples were collected from the floor of each tankhold and each fill material stockpile. The samples were analyzed for TPH, benzene, toluene, ethylbenzene, and total xylenes (BTEX). Analytical results showed elevated concentrations of TPH and BTEX in the sample collected from the floor of the 560-gallon UST tankhold. All of the remaining sample results were below regulatory action levels.

In light of the elevated TPH and BTEX concentrations, the floor of the 560-gallon UST tankhold was over-excavated. Following over excavation, another confirmation sample was collected from the floor of the tankhold and the stockpiled fill material. Analytical results showed TPH and BTEX at concentrations below regulatory action levels.

The tankholds were backfilled with select fill material and resurfaced to match existing pavement conditions. The tanks were removed from the site and destroyed, and the fill material transported from the site for off-site disposal.

Based on the foregoing, the former USTs represent a HREC.

7.3 De Minimis Conditions

This assessment has revealed no evidence of *de minimis* conditions in connection with the Site, except for the following:

- A small area (less than three feet in diameter) of dark staining was observed in the storage shed at the northeast side of the Maintenance Barn area.
- Several of the Park's parking areas drain to Barton Creek. Although not observed, there is a potential for de minimis environmental impacts from leaked automotive fluids in these areas.
- Overflow parking for special events is provided on the grass at the Polo Fields and at Butler Landfill. Although not observed, there is a potential for de minimis environmental impacts from leaked automotive fluids in these areas.
- Stormwater runoff from Mopac Expressway drains directly onto the Site. Although not observed, there is a potential for de minimis environmental impacts from leaked automotive fluids along this stretch of Mopac.

7.4 Data Gaps

TRC has made an appropriate inquiry into the commonly known and reasonably ascertainable resources concerning the historical ownership and use of the Site back to the first development per 40 CFR Part



312.24 (*Reviews of Historical Sources of Information*). Data gaps identified during this assessment include the following:

- 1. Heavily vegetated areas in certain areas of the Park were not accessed; and,
- 2. Not all buildings were accessed during the site reconnaissance.

Based on interviews and historical data reviewed, these data gaps are not considered significant.

7.5 Limiting Conditions and Deviations

7.5.1 Accuracy and Completeness

The ASTM E 1527-13 standard recognizes inherent limitations for Phase I ESAs that apply to this report, including:

- Uncertainty Not Eliminated No Phase I ESA can wholly eliminate uncertainty regarding the
 potential for RECs in connection with a property. Data gaps identified during this Phase I ESA
 are listed in Section 7.4.
- Not Exhaustive A Phase I ESA is not an exhaustive investigation.
- Past Uses of the Property A review of standard historical sources at intervals less than five years is not required.

The Client is advised that the Phase I ESA conducted at the Site is a <u>limited inquiry</u> into a property's environmental status, cannot wholly eliminate uncertainty, and is not an exhaustive assessment to discover every potential source of environmental liability at the Site. Therefore, TRC does not make a statement i) of warranty or guarantee, express or implied for any specific use; ii) that the Site is free of RECs or environmental impairment; iii) that the Site is "clean"; or iv) that impairments, if any, are limited to those that were discovered while TRC was performing the Phase I ESA. This limiting statement is not meant to compromise the findings of this report; rather, it is meant as a statement of limitations within the ASTM standard and intended scope of this assessment. Specific limiting conditions identified during the Site reconnaissance are described in Section 5.1. Subsurface conditions may differ from the conditions implied by surface observations and can be evaluated more thoroughly through intrusive techniques that are beyond the scope of this assessment. Information in this report is not intended to be used as a construction document and should not be used for demolition, renovation, or other construction purposes.

This report presents TRC's site reconnaissance observations, findings, and conclusions as they existed at the time of the Site reconnaissance. TRC makes no representation or warranty that the past or current operations at the property are, or have been, in compliance with all applicable federal, state and local laws, regulations and codes. TRC makes no guarantees as to the accuracy or completeness of information obtained from others during the course of this Phase I ESA report. It is possible that information exists beyond the scope of this assessment, or that information was not provided to TRC. Additional information subsequently provided, discovered, or produced may alter findings or conclusions made in this Phase I ESA report. TRC is under no obligation to update this report to reflect such subsequent information. The findings presented in this report are based upon reasonably ascertainable information and observed Site conditions at the time of the assessment.

This report does not warrant against future operations or conditions, nor does it warrant against operations or conditions present of a type or at a location not assessed. Regardless of the findings stated in this report, TRC is not responsible for consequences or conditions arising from facts that were not fully disclosed to TRC during the assessment.

An independent data research company provided the government agency database referenced in this report. Information regarding surrounding area properties was requested for approximate minimum



search distances and was assumed to be correct and complete unless obviously contradicted by TRC's observations or other credible referenced sources reviewed during the assessment.

TRC is not a professional title insurance or land surveyor firm and makes no guarantee, explicit or implied, that any land title records acquired or reviewed, or any physical descriptions or depictions of the property in this report, represent a comprehensive definition or precise delineation of property ownership or boundaries.

7.5.2 Warranties and Representations

This report does not warrant against: (1) operations or conditions which were not evident from visual observations or historical information provided; (2) conditions which could only be determined by physical sampling or other intrusive investigation techniques; (3) locations other than the client-provided addresses and/or legal parcel description; or (4) information regarding off-site location(s) (with possible impact to the Site) not published in publicly available records.

7.5.3 Continued Validity/User Reliance

This report is presumed to be valid, in accordance with, and subject to, the limitations specified in the ASTM E 1527-13 standard, for a period of 180 days from completion, or until the Client obtains specific information that may materially alter a finding, opinion, or conclusion in this report, or until the Client is notified by TRC that it has obtained specific information that may materially alter a finding, opinion, or conclusion in this report. Additionally, pursuant to the ASTM E 1527-13 standard, this report is presumed valid if completed less than 180 days prior to the date of acquisition of the property or (for transactions not involving an acquisition) the date of the intended transaction.

7.5.4 Significant Assumptions

During this Phase I ESA, TRC relied on database information; interviews with Site representatives, regulatory officials, and other individuals having knowledge of Site operations; and information provided by the User as requested in our authorized Scope of Work. TRC has assumed that the information provided is true and accurate. Reliance on electronic database search reports is subject to the limitations set forth in those reports. TRC did not independently verify the information provided. TRC found no reason to question the validity of the information received unless explicitly noted elsewhere in this report. If other information is discovered and/or if previous reports exist that were not provided to TRC, our conclusions may not be valid.



8.0 REFERENCES

Description/Title of Document(s) Received, Accessed or Agency Contacted	Date Information Accessed or Request Filled/Date of Agency Contact	Reference Source
Aerial Photo Decade Package	May 2019	Environmental Data Resources (EDR®)
Austin History Center, Austin Public Library	June 2019	https://library.austintexas.gov/
Certified Sanborn® Map Report	May 2019	EDR®
City Directory Abstract	May 2019	EDR®
Historical Topo Map Report	May 2019	EDR®
History of Zilker Park	June 2019	Austin History Center, Austin Public Library (PICB 1162)
Landfills in the Vicinity of Austin, Texas	May 2019	Underground Resource Management, 1984
Major Texas Flood of 1935	June 2019	United States Department of the Interior (Ickes, Harold L., 1939)
Radius Map	May 2019	EDR®
Travis County Clerk Web Search	June 2019	http://tccsearch.org/RealEstate/SearchEntry .aspx
Zilker Botanical Garden Historical and Architectural Features	July 2019	http://www.zilkergarden.org/gardens/historical.html
Zilker Park Walking Tour Guidebook: A Recreational Visit to the Edwards Limestone as accessed through the University of Texas Libraries	July 2019	http://legacy.lib.utexas.edu/books/landscap es/detail_viewer.php?work_id=298116&stat e=text&page_tab=details&page_num=58
Texas Water Development Board Groundwater Database	August 2019	https://www2.twdb.texas.gov/apps/WaterDa taInteractive/GroundwaterDataViewer/?map =sdr
Texas Parks and Wildlife Department Information about the Barton Springs Salamander	July 2019	https://tpwd.texas.gov/huntwild/wild/species/bartonspringssalamander/
TCEQ Edwards Aquifer Viewer	June 2019	https://tceq.maps.arcgis.com/apps/webappv iewer/index.html? id=2e5afa3ba8144c30a49d3dc1ab49edcd
City of Austin Parks and Recreation Department Grounds Maintenance Division Integrated Pest Management Program Manual dated February 15, 2017	May 2019	City of Austin PARD



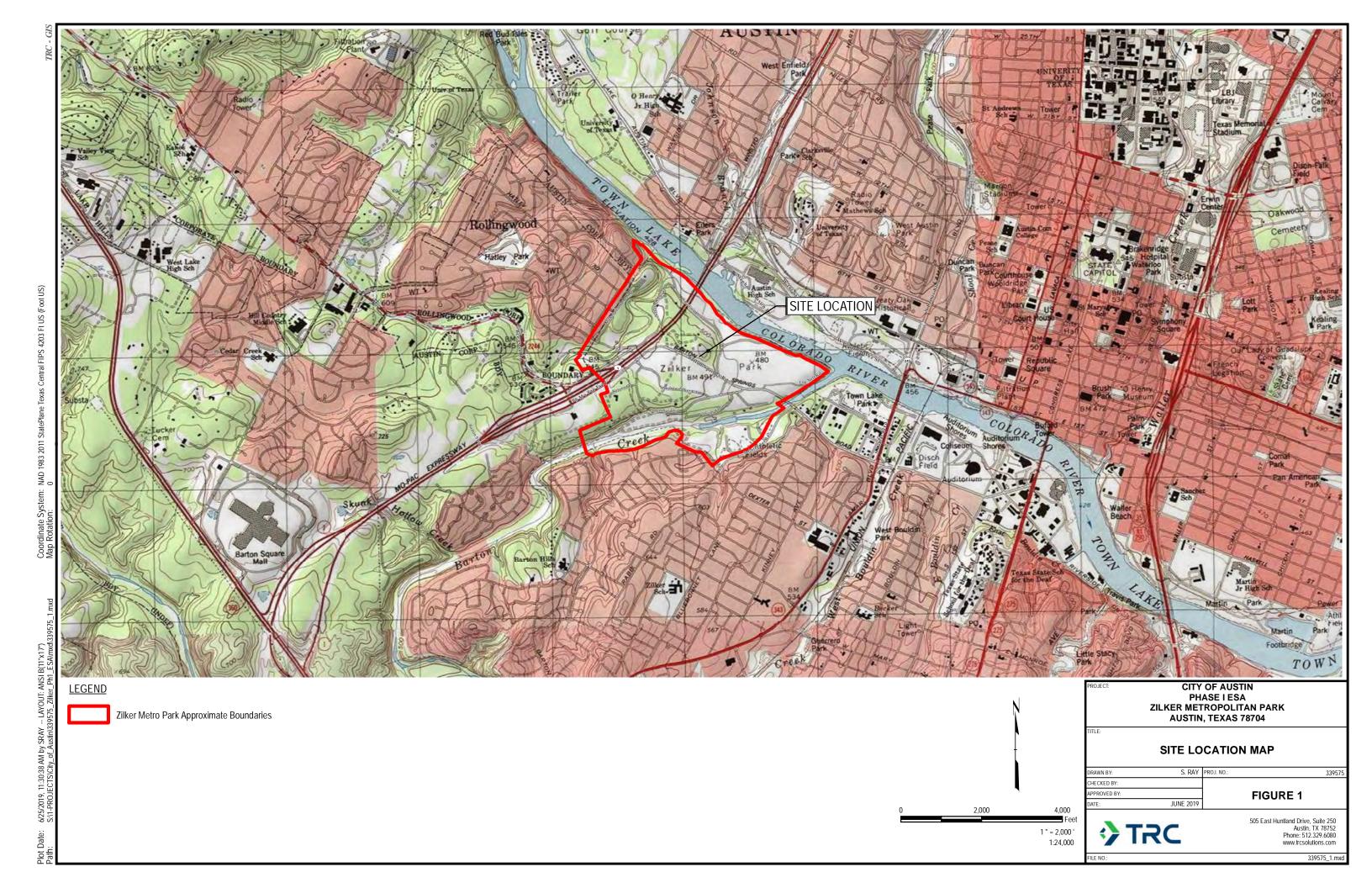
9.0 ADDITIONAL SERVICES

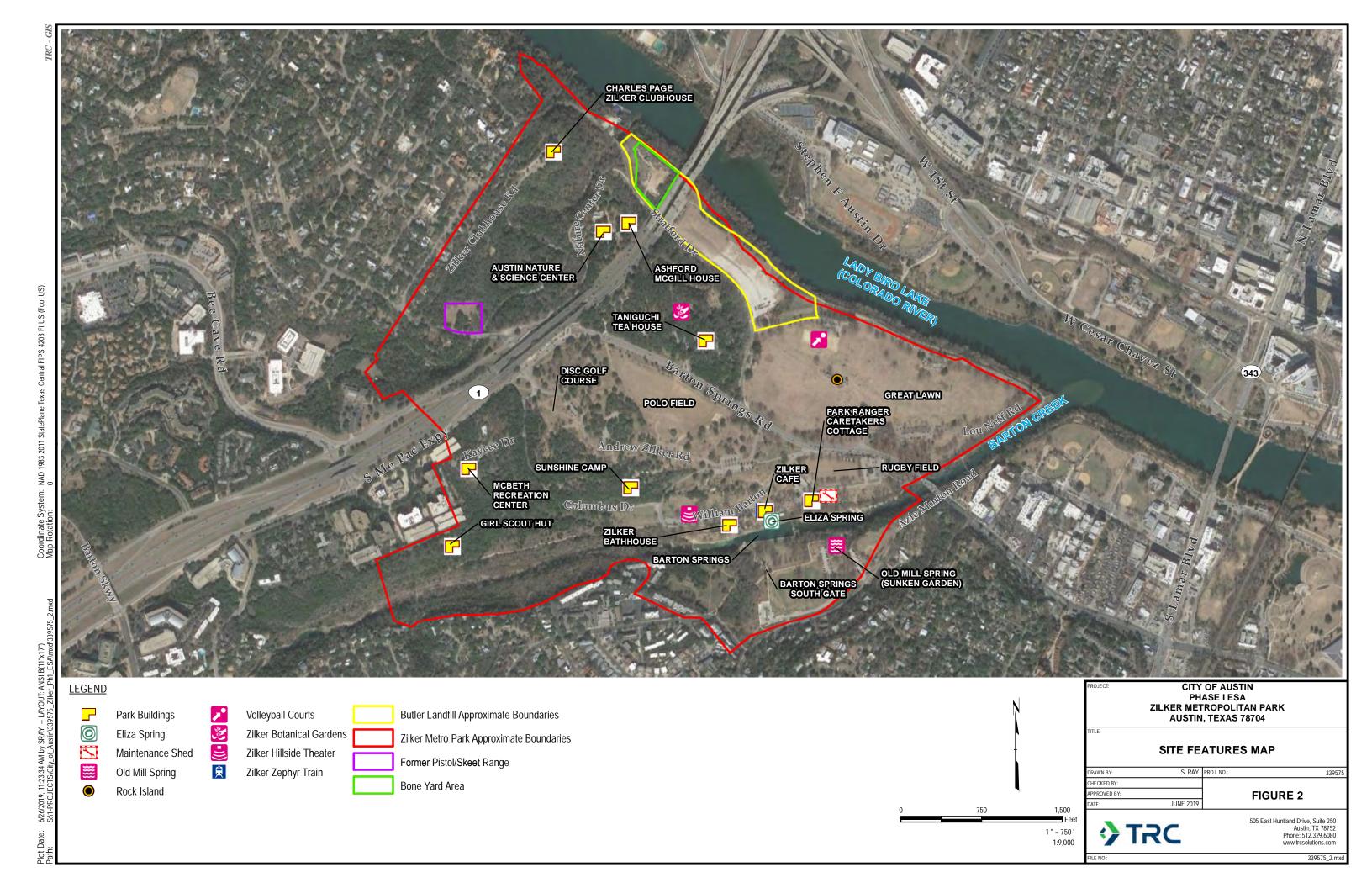
No additional services were performed during this Phase I ESA.

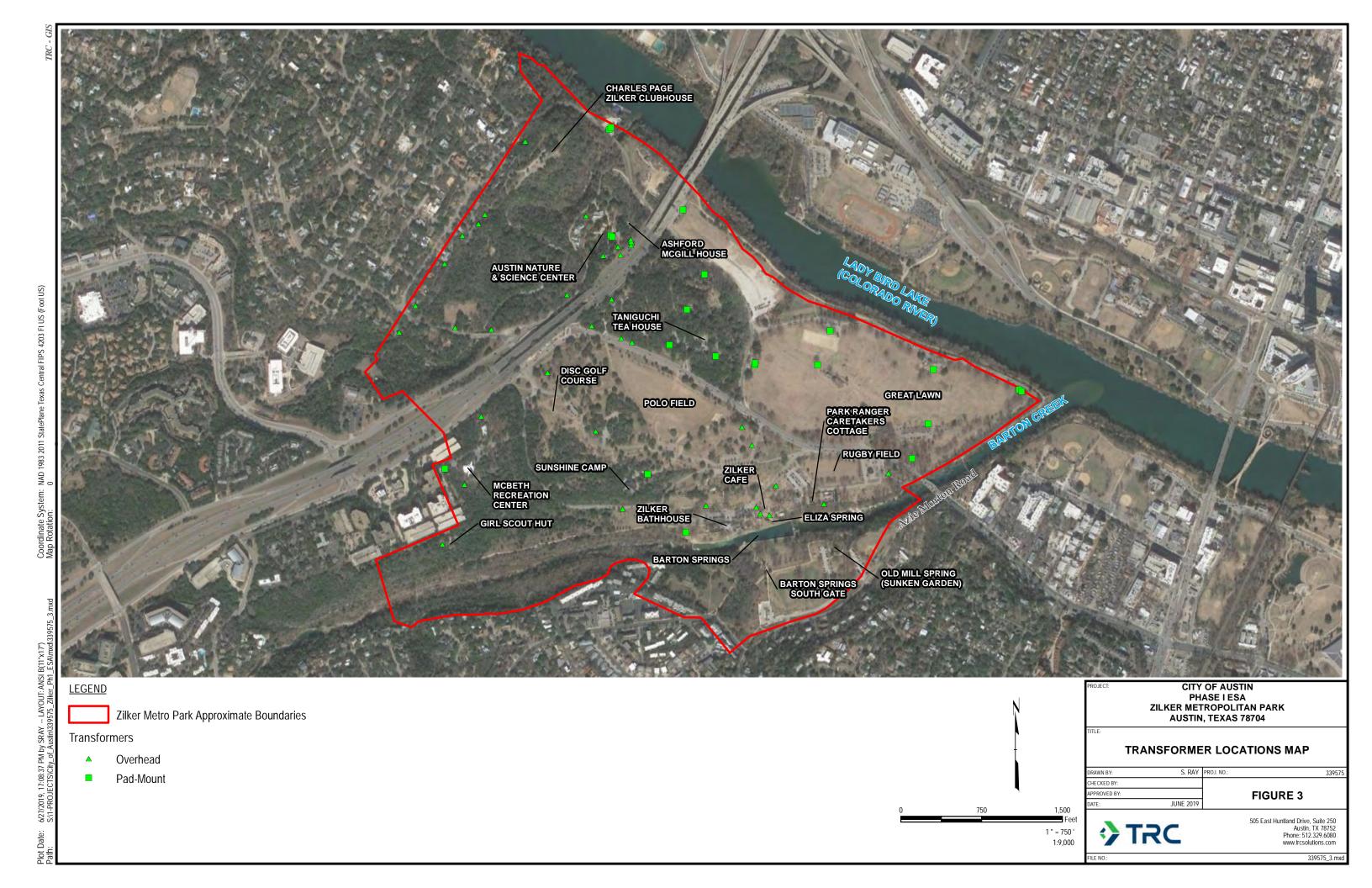


FIGURES









APPENDIX A: DATABASE RADIUS REPORT



Zilker Metro Park 2022-2098 Barton Springs Rd Austin, TX 78746

Inquiry Number: 5637952.2s

May 01, 2019

The EDR Radius Map™ Report with GeoCheck®



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

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Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

2022-2098 BARTON SPRINGS RD AUSTIN, TX 78746

COORDINATES

Latitude (North): 30.2677210 - 30° 16' 3.79" Longitude (West): 97.7730860 - 97° 46' 23.10"

Universal Tranverse Mercator: Zone 14 UTM X (Meters): 618021.0 UTM Y (Meters): 3348907.5

Elevation: 514 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 5935349 AUSTIN WEST, TX

Version Date: 2013

Northeast Map: 5935347 AUSTIN EAST, TX

Version Date: 2013

Southeast Map: 5934995 MONTOPOLIS, TX

Version Date: 2013

Southwest Map: 5934997 OAK HILL, TX

Version Date: 2013

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20140813, 20141014

Source: USDA

MAPPED SITES SUMMARY

Target Property Address: 2022-2098 BARTON SPRINGS RD AUSTIN, TX 78746

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	ZILKER PARK MAINT	2221 BARTON SPRINGS	UST	Lower	1 ft.
A2	ZILKER PARK RAILROAD	2201 BARTON SPRINGS	UST	Lower	1 ft.
3	BUTLER	S SIDE OF TWON LAKE	CLI	Lower	1 ft.
B4	STAR BRITE CLEANERS	1218 BARTON HILLS DR	DRYCLEANERS	Lower	260, 0.049, South
B5	KENS COIN LAUNDRY	1218 BARTON HILLS D	EDR Hist Cleaner	Lower	260, 0.049, South
B6	7-ELEVEN 16175	1220 BARTON HILLS DR	LPST, UST, DRYCLEANERS	Lower	265, 0.050, South
7	FORMER GROSS CHEMICA	1806 BARTON SPRINGS	IHW CORR ACTION	Lower	299, 0.057, ESE
8	GULF ENERGY EXPLORAT	901 S MO PAC EXPY	EDR Hist Auto	Higher	308, 0.058, WSW
9	SCORING SOLUTIONS GU	803 BARTON BLVD	EDR Hist Auto	Higher	528, 0.100, SE
10	HARTKOPF GAR AUTO	413 STERZING ST	EDR Hist Auto	Lower	529, 0.100, ESE
11	JENKINS SERV STA	1732 BARTON SPRINGS	EDR Hist Auto	Lower	623, 0.118, ESE
C12	AUSTIN TESTING ENGIN	2600 DELLANA LN	RCRA NonGen / NLR, FINDS, ECHO	Higher	705, 0.134, West
C13	AUSTIN TESTING ENGIN	2600 DELLANA LN	Ind. Haz Waste	Higher	705, 0.134, West
D14	GRAN3 FRB AUSTIN	1701 TOOMEY RD	LPST, UST	Lower	805, 0.152, ESE
D15	TASTEX SNACKS	1623 TOOMEY RD	LPST, UST	Lower	904, 0.171, ESE
E16	DEEP EDDY FOOD PLAZA	2407 LAKE AUSTIN BLV	UST, ASBESTOS, Financial Assurance	Lower	1187, 0.225, North
E17	LAKE AUSTIN BLVD 66	2407 LAKE AUSTIN BLV	LPST, Ind. Haz Waste	Lower	1187, 0.225, North
E18	PHILLIPS PETROLEUM C	2407 LAKE AUSTIN BLV	RCRA NonGen / NLR, FINDS, ECHO	Lower	1187, 0.225, North
E19	COMET CLEANERS	2401 LAKE AUSTIN BLV	RCRA-CESQG, FINDS, ECHO	Lower	1261, 0.239, North
E20	STAR BRITE CLEANERS	2401 LAKE AUSTIN BLV	DRYCLEANERS	Lower	1261, 0.239, North
F21	JACK BROWN CLEANERS	2500 LAKE AUSTIN BLV	DRYCLEANERS	Lower	1308, 0.248, North
F22	JACK BROWN CLEANERS	2500 LAKE AUSTIN BLV	UST	Lower	1308, 0.248, North
E23	LAKE AUSTIN CHEVRON	2402 LAKE AUSTIN BLV	LPST, UST, ASBESTOS, Financial Assurance, Ind. Haz	. Lower	1372, 0.260, North
24	GUS'S MARKET	1525 BARTON SPRINGS	LPST, UST, ASBESTOS, Financial Assurance	Lower	1701, 0.322, ESE
G25	CRISWELL BUS TERMINA	1315 W 5TH ST	LPST	Lower	1791, 0.339, ENE
G26	CAPITAL CITY PARTNER	1310 - 1314 WEST 5TH	VCP	Lower	1923, 0.364, ENE
27	G S TYPESETTERS INC	410 BAYLOR ST	LPST	Lower	2016, 0.382, East
28	WIND RIDGE APARTMENT	1300 SPYGLASS DRIVE	VCP	Higher	2139, 0.405, WSW
H29	BARTON SPRINGS TEXAC	424 S LAMAR BLVD	LPST, UST, HIST UST, Financial Assurance, GCC	Lower	2282, 0.432, ESE
30	SEAHOLM DISTRICT UPR	S 3RD STREET BETWEEN	US BROWNFIELDS, FINDS	Lower	2356, 0.446, East
31	PHOENIX MOTOR WORKS	1127 W 6TH ST	LPST, UST	Lower	2410, 0.456, ENE
H32	EXXON SS 63684	500 S LAMAR BLVD	LPST, HIST UST, Ind. Haz Waste	Lower	2441, 0.462, ESE
33	CAPITOL CHEVROLET	501 N LAMAR BLVD	LPST, UST, Ind. Haz Waste	Lower	2554, 0.484, East
34	SEAHOLM DISTRICT UPR	NO ADDRESS RAILROAD	BROWNFIELDS	Lower	2556, 0.484, East
135	SAFEWAY RENTAL TRACT	311 BOWIE ST.	VCP	Lower	2590, 0.491, East
I36	SAFEWAY RENTAL	311 BOWIE ST	LPST, ASBESTOS	Lower	2590, 0.491, East
37	AUSTIN WATER LIGHT A	W. 5TH STREET	EDR MGP	Lower	3042, 0.576, East
38	AUSTIN GAS LIGHT CO	100 COLORADO ST (COR	EDR MGP	Lower	5106, 0.967, East

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list	
NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
NPL LIENS	Federal Superfund Liens
Federal Delisted NPL site lis	st
Delisted NPL	National Priority List Deletions
Federal CERCLIS list	
	E 1 1 E 22 O2 1 C 2 E 2
	Federal Facility Site Information listing Superfund Enterprise Management System
OLIVIO	. Superiuliu Enterprise Management System
Federal CERCLIS NFRAP si	te list
SEMS-ARCHIVE	Superfund Enterprise Management System Archive
Federal RCRA CORRACTS	facilities list
CORRACTS	Corrective Action Report
CONNACTO	Confective Action Report
Federal RCRA non-CORRA	CTS TSD facilities list
RCRA-TSDF	RCRA - Treatment, Storage and Disposal
Federal RCRA generators li	st
•	
	RCRA - Large Quantity Generators RCRA - Small Quantity Generators
	, , , , , , , , , , , , , , , , , , , ,
Federal institutional control	s / engineering controls registries
LUCIS	Land Use Control Information System
	Engineering Controls Sites List
US INST CONTROL	Sites with Institutional Controls

Federal ERNS list

ERNS..... Emergency Response Notification System

State- and tribal - equivalent NPL

SHWS..... State Superfund Registry

State and tribal landfill and/or solid waste disposal site lists

SWF/LF..... Permitted Solid Waste Facilities

DEBRIS..... DEBRIS

WASTE MGMT...... Commercial Hazardous & Solid Waste Management Facilities

State and tribal leaking storage tank lists

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST...... Underground Storage Tank Listing AST...... Petroleum Storage Tank Database

INDIAN UST...... Underground Storage Tanks on Indian Land

State and tribal institutional control / engineering control registries

AUL..... Sites with Controls

State and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY...... Recycling Facility Listing

ODI....... Open Dump Inventory IHS OPEN DUMPS...... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL..... Delisted National Clandestine Laboratory Register

CDL..... CDL

PRIORITYCLEANERS....... Dry Cleaner Remediation Program Prioritization List

DEL SHWS..... Deleted Superfund Registry Sites

Local Lists of Registered Storage Tanks

HIST UST..... Historic Tank Records

NON REGIST PST..... Petroleum Storage Tank Non Registered

Local Land Records

HIST LIENS..... Environmental Liens Listing LIENS.... Environmental Liens Listing LIENS 2.... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

SPILLS..... Spills Database

SPILLS 90. SPILLS 90 data from FirstSearch SPILLS 80. SPILLS 80 data from FirstSearch

Other Ascertainable Records

FUDS....... Formerly Used Defense Sites DOD...... Department of Defense Sites

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

US FIN ASSUR..... Financial Assurance Information

EPA WATCH LIST..... EPA WATCH LIST

TSCA...... Toxic Substances Control Act

TRIS...... Toxic Chemical Release Inventory System

RMP..... Risk Management Plans

RAATS...... RCRA Administrative Action Tracking System

ICIS...... Integrated Compliance Information System

FTTS......FIFŘA/ TSCA Tracking System - FIFŘA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

MLTS...... Material Licensing Tracking System COAL ASH DOE...... Steam-Electric Plant Operation Data

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

PCB TRANSFORMER...... PCB Transformer Registration Database

RADINFO...... Radiation Information Database

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

DOT OPS...... Incident and Accident Data

CONSENT..... Superfund (CERCLA) Consent Decrees

INDIAN RESERV..... Indian Reservations

FUSRAP..... Formerly Utilized Sites Remedial Action Program

UMTRA..... Uranium Mill Tailings Sites

LEAD SMELTERS..... Lead Smelter Sites

US AIRS...... Aerometric Information Retrieval System Facility Subsystem

US MINES..... Mines Master Index File ABANDONED MINES..... Abandoned Mines

FINDS..... Facility Index System/Facility Registry System

UXO...... Unexploded Ordnance Sites

DOCKET HWC...... Hazardous Waste Compliance Docket Listing ECHO...... Enforcement & Compliance History Information

FUELS PROGRAM______ EPA Fuels Program Registered Listing AIRS______ Current Emission Inventory Data

APAR..... Affected Property Assessment Report Site Listing

ASBESTOS..... ASBESTOS

Financial Assurance Information Listing GCC Groundwater Contamination Cases IOP Innocent Owner/Operator Program

LEAD.....LEAD

MSD..... Municipal Settings Designations Database

NPDES Facility List
RWS Radioactive Waste Sites

TIER 2..... Tier 2 Chemical Inventory Reports

UIC...... Underground Injection Wells Database Listing

PST STAGE 2..... PST Stage 2

COMP HIST..... Compliance History Listing

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COMET CLEANERS	2401 LAKE AUSTIN BLV	N 1/8 - 1/4 (0.239 mi.)	E19	68

EPA ID:: TX0000241489

State and tribal landfill and/or solid waste disposal site lists

CLI: Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

A review of the CLI list, as provided by EDR, has revealed that there is 1 CLI site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
BUTLER	S SIDE OF TWON LAKE	0 - 1/8 (0.000 mi.)	3	14
Database: CAPCOG LL Date of Govern	nment Version: 01/06/2017			

State and tribal leaking storage tank lists

LPST: The Leaking Petroleum Storage Tank Incident Reports contain an inventory of reported leaking petroleum storage tank incidents. The data come from the Texas Commission on Environmental Quality's Leaking Petroleum Storage Tank Database.

A review of the LPST list, as provided by EDR, and dated 03/26/2019 has revealed that there are 13 LPST sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
7-ELEVEN 16175 Status Code: FINAL CONCURRENCE ISS LPST Id: 104738 CA Status: 6A - FINAL CONCURRENCE Facility ID: 0007142	,	S 0 - 1/8 (0.050 mi.)	В6	17
GRAN3 FRB AUSTIN LPST Id: 95788 CA Status: 6A - FINAL CONCURRENCE	1701 TOOMEY RD	ESE 1/8 - 1/4 (0.152 mi.)	D14	34
TASTEX SNACKS LPST Id: 99396 CA Status: 6A - FINAL CONCURRENCE	1623 TOOMEY RD	ESE 1/8 - 1/4 (0.171 mi.)	D15	38
LAKE AUSTIN BLVD 66 Status Code: FINAL CONCURRENCE ISS LPST Id: 110996 CA Status: 6A - FINAL CONCURRENCE Facility ID: 0036469	,	N 1/8 - 1/4 (0.225 mi.)	E17	62
LAKE AUSTIN CHEVRON LPST Id: 91419 CA Status: 6A - FINAL CONCURRENCE	2402 LAKE AUSTIN BLV	N 1/4 - 1/2 (0.260 mi.)	E23	84
GUS'S MARKET LPST Id: 91328 CA Status: 6A - FINAL CONCURRENCE	1525 BARTON SPRINGS	ESE 1/4 - 1/2 (0.322 mi.)	24	139
CRISWELL BUS TERMINA	1315 W 5TH ST	ENE 1/4 - 1/2 (0.339 mi.)	G25	162

Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED LPST Id: 109325 CA Status: 6A - FINAL CONCURRENCE ISSUED Facility ID: 0048092 **G S TYPESETTERS INC** 410 BAYLOR ST E 1/4 - 1/2 (0.382 mi.) 27 163 LPST Id: 91181 CA Status: 6A - FINAL CONCURRENCE ISSUED **BARTON SPRINGS TEXAC** 424 S LAMAR BLVD ESE 1/4 - 1/2 (0.432 mi.) 165 Status Code: FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING LPST Id: 116599 CA Status: 6P - FINAL PENDING WELL PLUG Facility ID: 0014808 PHOENIX MOTOR WORKS 1127 W 6TH ST ENE 1/4 - 1/2 (0.456 mi.) 31 183 Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED CA Status: 6A - FINAL CONCURRENCE ISSUED Facility ID: 0065501 **EXXON SS 63684 500 S LAMAR BLVD** ESE 1/4 - 1/2 (0.462 mi.) H32 194 Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED LPST ld: 103900 CA Status: 6A - FINAL CONCURRENCE ISSUED Facility ID: 0026083 CAPITOL CHEVROLET **501 N LAMAR BLVD** E 1/4 - 1/2 (0.484 mi.) 197 33 LPST Id: 95067 CA Status: 6A - FINAL CONCURRENCE ISSUED SAFEWAY RENTAL 311 BOWIE ST E 1/4 - 1/2 (0.491 mi.) 136 258 LPST Id: 95362 CA Status: 6A - FINAL CONCURRENCE ISSUED

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Texas Commission on Environmental Quality's Petroleum Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 03/04/2019 has revealed that there are 7 UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
ZILKER PARK MAINT Facility Status: INACTIVE Facility Id: 18158 Facility Num: 37562 AI Number: 23828752002138	2221 BARTON SPRINGS	0 - 1/8 (0.000 mi.)	A1	8
ZILKER PARK RAILROAD Facility Status: INACTIVE Facility Id: 15424 Facility Num: 54141 AI Number: 248184832002139	2201 BARTON SPRINGS	0 - 1/8 (0.000 mi.)	A2	11
7-ELEVEN 16175	1220 BARTON HILLS DR	S 0 - 1/8 (0.050 mi.)	B6	17

Facility Status: INACTIVE Facility Id: 7142 Facility Num: 46146 Al Number: 196394982002118 **GRAN3 FRB AUSTIN** 1701 TOOMEY RD ESE 1/8 - 1/4 (0.152 mi.) D14 34 Facility Status: INACTIVE Facility Id: 53538 Facility Num: 95262 Al Number: 565795592002154 TASTEX SNACKS 1623 TOOMEY RD ESE 1/8 - 1/4 (0.171 mi.) D15 38 Facility Status: INACTIVE Facility Id: 31197 Facility Num: 95246 Al Number: 190551572002053 DEEP EDDY FOOD PLAZA 2407 LAKE AUSTIN BLV N 1/8 - 1/4 (0.225 mi.) E16 42 Facility Status: INACTIVE Facility Id: 36469 Facility Num: 40947 Al Number: 376690952002205 JACK BROWN CLEANERS 2500 LAKE AUSTIN BLV N 1/8 - 1/4 (0.248 mi.) F22 81 Facility Status: INACTIVE Facility Id: 66683

State and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Sites.

Facility Num: 100238 Al Number: 649470222002054

A review of the VCP list, as provided by EDR, has revealed that there are 3 VCP sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WIND RIDGE APARTMENT Database: VCP TCEQ, Date of Go Facility ID: 2066	1300 SPYGLASS DRIVE vernment Version: 10/01/2018	WSW 1/4 - 1/2 (0.405 mi.)	28	164
Lower Elevation	Address	Direction / Distance	Map ID	Page
CAPITAL CITY PARTNER Database: VCP TCEQ, Date of Go Facility ID: 1958	1310 - 1314 WEST 5TH vernment Version: 10/01/2018	ENE 1/4 - 1/2 (0.364 mi.)	G26	162
SAFEWAY RENTAL TRACT Database: VCP TCEQ, Date of Go Facility ID: 1266 Facility ID: 2409	311 BOWIE ST. vernment Version: 10/01/2018	E 1/4 - 1/2 (0.491 mi.)	135	256

State and tribal Brownfields sites

BROWNFIELDS: Brownfield site assessments that are being cleaned under EPA grant monies.

A review of the BROWNFIELDS list, as provided by EDR, and dated 12/04/2018 has revealed that there is 1 BROWNFIELDS site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SEAHOLM DISTRICT UPR BF Grant Number: G059	NO ADDRESS RAILROAD	E 1/4 - 1/2 (0.484 mi.)	34	255

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

A review of the US BROWNFIELDS list, as provided by EDR, and dated 12/17/2018 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
SEAHOLM DISTRICT UPR ACRES property ID: 10934	S 3RD STREET BETWEEN	E 1/4 - 1/2 (0.446 mi.)	30	178

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there are 2 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AUSTIN TESTING ENGIN EPA ID:: TXD981151160	2600 DELLANA LN	W 1/8 - 1/4 (0.134 mi.)	C12	30
Lower Elevation	Address	Direction / Distance	Map ID	Page
PHILLIPS PETROLEUM C EPA ID:: TXD988076162	2407 LAKE AUSTIN BLV	N 1/8 - 1/4 (0.225 mi.)	E18	66

DRYCLEANERS: Drycleaner Registration Database Listing.

A review of the DRYCLEANERS list, as provided by EDR, and dated 02/01/2019 has revealed that there are 4 DRYCLEANERS sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
STAR BRITE CLEANERS AR Number: 24000679 CN Number: CN602459513 RN Number: RN108723297 Site Status: ACTIVE	1218 BARTON HILLS DR	S 0 - 1/8 (0.049 mi.)	B4	16
7-ELEVEN 16175 AR Number: 24000679 CN Number: CN602459513 RN Number: RN103958898 Site Status: ACTIVE	1220 BARTON HILLS DR	S 0 - 1/8 (0.050 mi.)	B6	17
STAR BRITE CLEANERS AR Number: 24000679 CN Number: CN602459513 RN Number: RN103967402 Site Status: ACTIVE	2401 LAKE AUSTIN BLV	N 1/8 - 1/4 (0.239 mi.)	E20	70
JACK BROWN CLEANERS AR Number: 24000524 CN Number: CN600264543 RN Number: RN101499119 Site Status: ACTIVE	2500 LAKE AUSTIN BLV	N 1/8 - 1/4 (0.248 mi.)	F21	75

Ind. Haz Waste: The Industrial and Hazardous Waste Database contains summary reports by waste handlers, generators and shippers in Texas.

A review of the Ind. Haz Waste list, as provided by EDR, and dated 01/04/2019 has revealed that there are 2 Ind. Haz Waste sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AUSTIN TESTING ENGIN Registration Number: 67469	2600 DELLANA LN	W 1/8 - 1/4 (0.134 mi.)	C13	32
Lower Elevation	Address	Direction / Distance	Map ID	Page
LAKE AUSTIN BLVD 66 Registration Number: 80682	2407 LAKE AUSTIN BLV	N 1/8 - 1/4 (0.225 mi.)	E17	62

IHW CORR ACTION: Industrial hazardous waste facilities with corrective actions.

A review of the IHW CORR ACTION list, as provided by EDR, and dated 01/14/2019 has revealed that there is 1 IHW CORR ACTION site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORMER GROSS CHEMICA	1806 BARTON SPRINGS	ESE 0 - 1/8 (0.057 mi.)	7	29
RN NUM: RN105580823				

Program Id: T2294 Status: INACTIVE

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the EDR MGP list, as provided by EDR, has revealed that there are 2 EDR MGP sites within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
AUSTIN WATER LIGHT A	W. 5TH STREET	E 1/2 - 1 (0.576 mi.)	37	259
AUSTIN GAS LIGHT CO	100 COLORADO ST (COR	E 1/2 - 1 (0.967 mi.)	38	260

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 4 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GULF ENERGY EXPLORAT SCORING SOLUTIONS GU	901 S MO PAC EXPY 803 BARTON BLVD	WSW 0 - 1/8 (0.058 mi.) SE 0 - 1/8 (0.100 mi.)	8 9	29 29
Lower Elevation	Address	Direction / Distance	Map ID	Page

EDR Hist Cleaner: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there is 1 EDR Hist Cleaner site within approximately 0.125 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
KENS COIN LAUNDRY	1218 BARTON HILLS D	S 0 - 1/8 (0.049 mi.)	B5	17

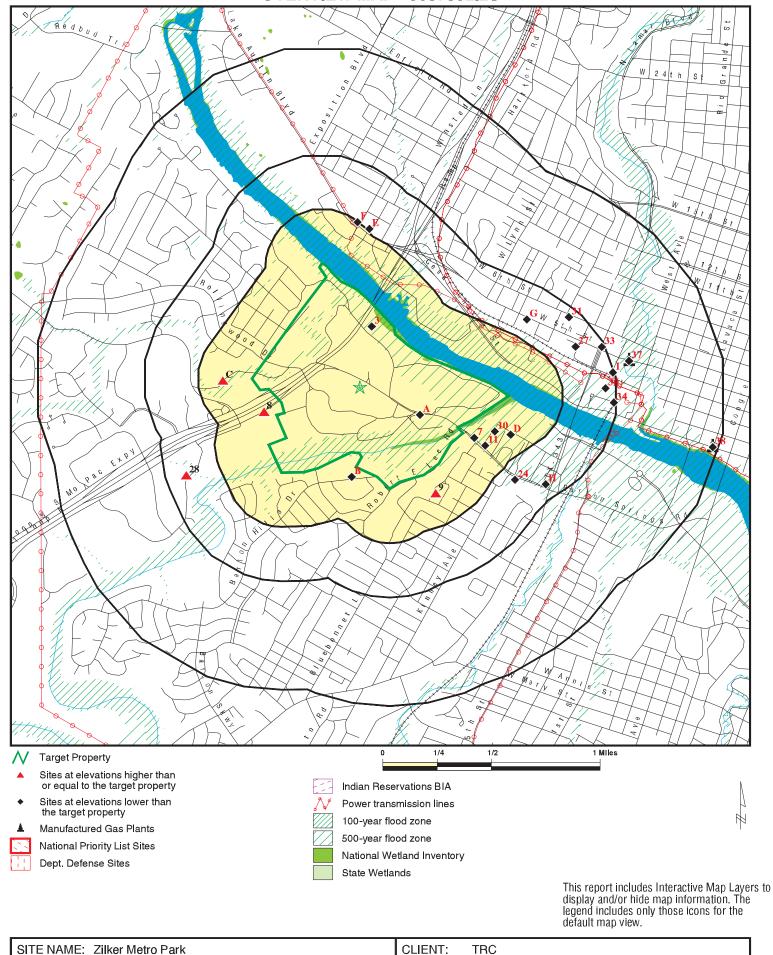
Due to poor or inadequate address information, the following sites were not mapped. Count: 3 records.

Site Name

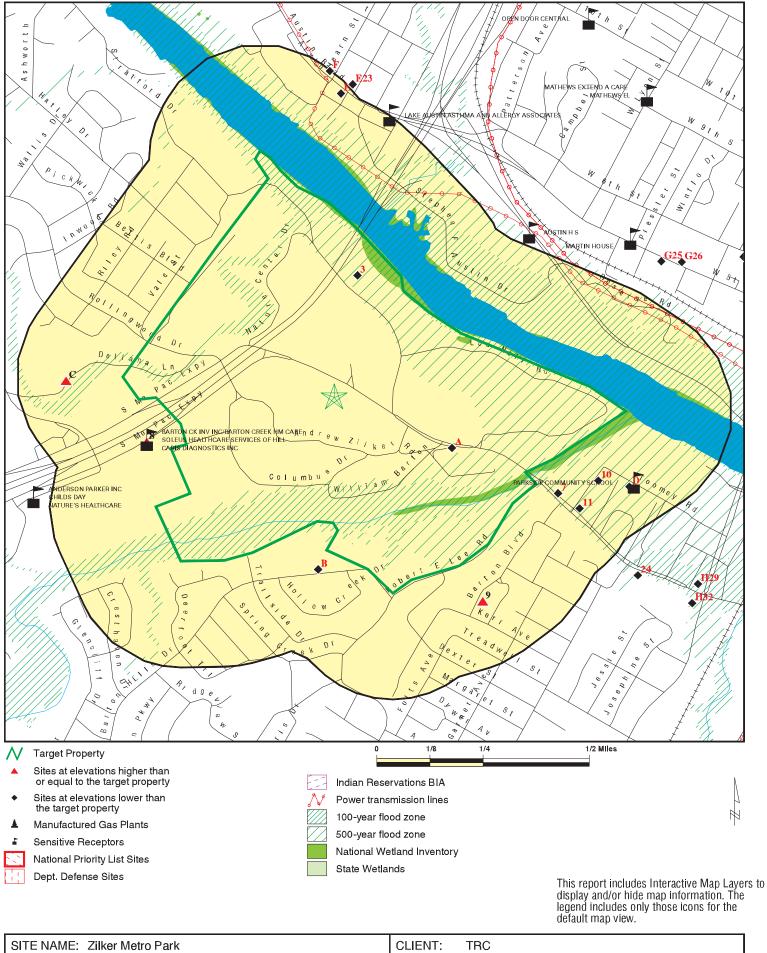
AUSTIN GAS LIGHT CO. CITY OF AUSTIN ZILKER PARK 29WAT R907222 Database(s)

SEMS-ARCHIVE SWF/LF LPST

OVERVIEW MAP - 5637952.2S



DETAIL MAP - 5637952.2S



LAT/LONG: DATE: May 01, 2019 9:19 am

2022-2098 Barton Springs Rd ADDRESS:

Austin TX 78746 30.267721 / 97.773086

CONTACT: Michael Bohmfalk INQUIRY #: 5637952.2s

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Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0
Federal Delisted NPL sit	e list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-COR	RACTS TSD f	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generator	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		0 0 0	0 0 1	NR NR NR	NR NR NR	NR NR NR	0 0 1
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS US INST CONTROL	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	alent NPL							
SHWS	1.000		0	0	0	0	NR	0
State and tribal landfill a solid waste disposal site								
SWF/LF DEBRIS CLI WASTE MGMT	0.500 0.500 0.500 TP		0 0 1 NR	0 0 0 NR	0 0 0 NR	NR NR NR NR	NR NR NR NR	0 0 1 0
State and tribal leaking	storage tank l	ists						
INDIAN LUST	0.500		0	0	0	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	<u>1/2 - 1</u>	> 1	Total Plotted
LPST	0.500		1	3	9	NR	NR	13
State and tribal registere	ed storage tal	nk lists						
FEMA UST UST AST INDIAN UST	0.250 0.250 0.250 0.250		0 3 0 0	0 4 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	0 7 0 0
State and tribal institution control / engineering control /		es						
AUL	0.500		0	0	0	NR	NR	0
State and tribal voluntar	y cleanup site	es						
INDIAN VCP VCP	0.500 0.500		0	0 0	0 3	NR NR	NR NR	0 3
State and tribal Brownfie	elds sites							
BROWNFIELDS	0.500		0	0	1	NR	NR	1
ADDITIONAL ENVIRONMEN	ITAL RECORD	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	1	NR	NR	1
Local Lists of Landfill / S Waste Disposal Sites			U	U	'	INIX	INIX	ı
SWRCY INDIAN ODI DEBRIS REGION 9 ODI IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL CDL PRIORITYCLEANERS DEL SHWS US CDL PFAS	TP TP 0.500 1.000 TP 0.500		NR NR 0 0 NR 0	NR NR 0 0 NR 0	NR NR 0 0 NR 0	NR NR NR 0 NR	NR NR NR NR NR NR	0 0 0 0 0
Local Lists of Registered	d Storage Tai	nks						
HIST UST NON REGIST PST	0.250 0.250		0 0	0 0	NR NR	NR NR	NR NR	0 0
Local Land Records								
HIST LIENS LIENS LIENS 2	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SPILLS SPILLS 90 SPILLS 80	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Other Ascertainable Rec	ords							
			NK 0000 NRR 0 RR NR NRR RR RR RR OR NR NR OOOORR OOR O	NK 2000 RR ORRRORRRRRRRRRRRRR ORRROOOORROORR	N OOORRRRRORRRRORRRORRROORRRROOOORRRRRROONN	K NOORREREN ORRERERERERERE OOORRERERE OOORRESE OOORRESE OOORSE SEEN OOORSE SEEN OOORSE SEEN OOORSE SEEN OOORSE SEEN OOORSE SEEN OOOS SEEN OOOOS SEEN OOOOS SEEN OOOO SEEN OOOOO SEEN OOOO SEEN OOOOO SEEN OOOOOOOOOO	N N N N N N N N N N N N N N N N N N N	200000000000000000000000000000000000000
DOCKET HWC ECHO FUELS PROGRAM AIRS APAR ASBESTOS COAL ASH	TP TP 0.250 TP TP TP 0.500		NR NR 0 NR NR NR 0	NR NR 0 NR NR NR NR	NR NR NR NR NR NR NR	NR NR NR NR NR NR	NR NR NR NR NR NR	0 0 0 0 0
DRYCLEANERS ED AQUIF ENF Financial Assurance GCC	0.250 TP TP TP TP		2 NR NR NR NR	2 NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	NR NR NR NR NR	4 0 0 0 0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
IOP	TP		NR	NR	NR	NR	NR	0
LEAD	TP		NR	NR	NR	NR	NR	0
Ind. Haz Waste	0.250		0	2	NR	NR	NR	2
MSD	0.500		0	0	0	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
RWS	TP		NR	NR	NR	NR	NR	0
TIER 2	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
IHW CORR ACTION	0.250		1	0	NR	NR	NR	1
PST STAGE 2	0.250		0	0	NR	NR	NR	0
COMP HIST	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICA	L RECORDS							
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	2	NR	2
EDR Hist Auto	0.125		4	NR	NR	NR	NR	4
EDR Hist Cleaner	0.125		1	NR	NR	NR	NR	1
EDR RECOVERED GOVERN	MENT ARCHIV	/ES						
Exclusive Recovered Go	vt. Archives							
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals		0	13	14	14	2	0	43

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

Α1 **ZILKER PARK MAINT** UST U001542532 2221 BARTON SPRINGS RD N/A

< 1/8 **AUSTIN, TX 78746** 1 ft.

Site 1 of 2 in cluster A

UST: Relative:

Lower Al Number: 18158

FLEET REFUELING Facility Type: Actual: Facility Begin Date: 09/02/1986 473 ft.

Facility Status: INACTIVE Additional ID: 23828752002138

Facility Exempt Status: Ν Records Off-Site: No UST Financial Assurance Required: No Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78767

Contact Name/Title: C E MCCAMANT, TECH Contact Organization Name: ZILKER PARK MAINT

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported 5124724914 Contact Telephone: Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Contact Email Address: Not reported 04/15/1992 Signature Date On Earliest Reg Form:

Signature Name/Title On Earliest Reg Form: J A LINNEMANN, MGR

Application Received Date On Earliest Reg Form: 05/08/1986 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported

Facility Not Inspectable: No

Owner:

CN600135198 Owner CN: Owner Last Name: CITY OF AUSTIN Owner First Name: Not reported Owner Middle Name: Not reported

Owner Type: CI

Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported

Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 840354562001227 Additional ID: 23828752002138

Al Number: 18158 Owner Effective Begin Date: 09/02/1986 State Tax ID: Not reported

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

ZILKER PARK MAINT (Continued)

U001542532

Contact Role: Not reported Contact Name/Title: Contact Organization Name: Not reported Tank: 01/01/1966 Install Date: 05/08/1986 Tank Registration Date: Number of Compartments: Tank Capacity: 560 Tank Singlewall: Υ Tank Doublewall: Ν Pipe Type: S UST ID: 46966 Facility ID: 37562 Ai Number: 18158 Tank Id: REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 04/28/1994 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): N Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): N Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): N TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): N PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν

Ν

PCPMeth(Isolated Open Area/2nd Containment):

Direction Distance Elevation

Site Database(s) **EPA ID Number**

ZILKER PARK MAINT (Continued)

U001542532

EDR ID Number

PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: N Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag:

Installation Signature Date: 03/20/1990

Compartment Records:

Tank ID: 560 Tank Capacity: UST Comprt ID: 295 UST ID: 46966 Al Number: 18158 Compartment ID: Α Substance Stored1: **EMPTY** Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): N CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): N PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν

SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: N Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Facility Billing Contacts:

Contact Organization Name: CITY OF AUSTIN

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ZILKER PARK MAINT (Continued)

U001542532

UST

U001250722

N/A

Contact Mailing Address (Delivery): 6400 BOLM RD Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78721 3639

Phone Number/Ext: Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable: Υ Facility ID: 37562

Additional ID: 23828752002138 Princ ID: 840354562001227

Al Number: 18158

ZILKER PARK MAINT Facility Name:

AR Number: Not reported AR UST Number Suffix: Not reported AR AST Number Suffix: Not reported

Contact Name/Title:

A2 ZILKER PARK RAILROAD 2201 BARTON SPRINGS RD

< 1/8 **AUSTIN. TX 78746**

1 ft.

Site 2 of 2 in cluster A

Relative: UST:

Lower 15424 Al Number: Facility Type: **UNKNOWN** Actual: Facility Begin Date: 08/15/1986 471 ft. Facility Status: **INACTIVE**

Additional ID: 248184832002139

Facility Exempt Status: Ν Records Off-Site: No **UST Financial Assurance Required:** No Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78746

Contact Name/Title: C BEALL, PRES

Contact Organization Name: ZILKER PARK RAILROAD

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported Contact Telephone: 5124788167 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Not reported Contact Email Address:

04/18/1986 Signature Date On Earliest Reg Form: Signature Name/Title On Earliest Reg Form: C BEALL, PRES Application Received Date On Earliest Reg Form: 05/08/1986 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported

Facility Not Inspectable: No

Owner:

Owner CN: CN601208820

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number**

ZILKER PARK RAILROAD (Continued)

U001250722

EDR ID Number

Owner Last Name: ZILKER EAGLE INC Owner First Name: Not reported Not reported Owner Middle Name: CO Owner Type: Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported Contact Phone Number/Ext: Contact Fax Country Code: Not reported Contact Fax Number/Ext: Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 238184832002139 Additional ID: 248184832002139 Al Number: 15424 Owner Effective Begin Date: 08/15/1986 17423744469 State Tax ID: Contact Role: Not reported Contact Name/Title: Not reported Contact Organization Name: Tank: Install Date: 01/01/1963 Tank Registration Date: 05/08/1986 Number of Compartments: Tank Capacity: 1000 Tank Singlewall: Ν Tank Doublewall: N Not reported

Pipe Type:

UST ID: Facility ID: Ai Number: Tank Id:

Tank Status (Current): REMOVED FROM GROUND

39542

54141

15424

Tank Status Date: 04/15/1994 Empty: Ν

Tank Regulatory Status: **FULLY REGULATED**

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Ν

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Piping Material (Steel): Υ

Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

Direction Distance Elevation

on Site Database(s) EPA ID Number

Ν

Ν

Ν

Ν

Ν

Ν

ZILKER PARK RAILROAD (Continued)

Piping Mat(Nonmetallic Flex Piping):

Piping Mat(Concrete):

U001250722

EDR ID Number

```
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                            Ν
  Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                            Ν
  Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                            Ν
  Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                            Ν
  TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                            Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                            Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                            Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                            Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Ν
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Ν
  Piping Corr Prot Compliance Flag:
                                                            Ν
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            N
  Technical Compliance Flag:
                                                            Ν
  Tank Tested Flag:
                                                            Ν
  Installation Signature Date:
                                                            10/29/1990
Compartment Records:
  Tank ID:
                                                            1
  Tank Capacity:
                                                            1000
  UST Comprt ID:
                                                            51892
  UST ID:
                                                            39542
  Al Number:
                                                            15424
  Compartment ID:
  Substance Stored1:
                                                            GASOLINE
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            N
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
```

PRDM(TriennialTightTest(Suction/GravityPiping):

PRDM AutoLineLeakDet(3.0 Gph PressPiping):

PRDM(Sir(StatInv Recon)/Inv Control)):

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ZILKER PARK RAILROAD (Continued)

U001250722

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Facility Billing Contacts:

Contact Organization Name: ZILKER EAGLE INC

Contact Mailing Address (Delivery): 1515 S CAPITAL OF TEXAS HWY STE 410

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78746 6575

Phone Number/Ext: Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable: Facility ID: 54141

Additional ID: 248184832002139 Princ ID: 238184832002139

Al Number: 15424

Facility Name: ZILKER PARK RAILROAD

AR Number: Not reported AR UST Number Suffix: Not reported AR AST Number Suffix: Not reported Contact Name/Title: CHARLES BEALL/

BUTLER S SIDE OF TWON LAKE IN ZILKER PARK AT MOPAC BRIDGE

< 1/8 TRAVIS (County), TX

1 ft.

3

CAPCOG LI:

Relative: Type Facility: Not reported Lower Site Status: Not reported Date Open: 1948 Actual: 469 ft. Date Close: 1967 Unum: 884 Permit No: Not reported

Near City: Not reported

Latitude Deg: 30

Latitude Min: 16.30999999999999

Longitude Deg: 97

Longitude Min: 46.32999999999998 Lat Dd: 30.271833000000001 Long Dd: -97.772166999999996

Accuracy:

CLI S118454905

N/A

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

BUTLER (Continued) S118454905

Date Rec: Not reported Not reported County Cd: Not reported Region Cd: Etj1: Not reported Amendment: Not reported

Source:

App Name: Not reported Not reported App Addres: App City: Not reported App State: Not reported Not reported App Zip: Not reported App Areacd: App Phone: Not reported Per Status: Not reported Orig Acres: Not reported Pop Served: Not reported Area Serve: Not reported Tons Day: Not reported Yds Day: Not reported Not reported Est CI Dt: River Cd: Not reported Bus Cd: Not reported Owner Name: City Of Austin Owner Add: Not reported Not reported Owner City/State/Zip: Stat Rem: Not reported Not reported Resp Eng: Stat date: Not reported Not reported A Open Dat:

Update:

A Close Da:

Reviewer1: Not reported

Confidence: **GENERAL BOUNDARIES**

Not reported

Cog1: 12 Twc Dist: 14 Size Acres:

Size Cuyds: Not reported Parties1: Austin Household:

Const Demo: Not reported Industrial1: Not reported Tires1: Not reported Agriculture: Not reported Not reported Brush: Other: Not reported Other Des: Not reported Haz Unlike: Not reported Haz Prob: Not reported Haz Cert: Not reported Legal:

Unauthor: Not reported

Max Depth: Depth Cd: В

Final Cov: Not reported

Min Thick: В Use: Uk Inspection: ???

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BUTLER (Continued) S118454905

Comment: Identified in list of Travis County sites;

DRYCLEANERS S118466508 **B4 STAR BRITE CLEANERS** 1218 BARTON HILLS DR South N/A

< 1/8 **AUSTIN, TX 78704** 0.049 mi.

260 ft. Site 1 of 3 in cluster B

Relative: DRYCLEANERS: Lower RN Number: RN108723297 **REGION 11 - AUSTIN** Region: Actual: 506 ft.

CN Number: CN602459513 DCR Number: DCR15899 AR Number: 24000679

Principal Name: KOCHER-BLAKE LP Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

STARBRITECLEANERSTX@GMAIL.COM EMail:

512 4724676 Phone Number: Site Name: Not reported

Site Type: DROP STATION REGISTRATION

ACTIVE Site Status: FY2017 Fiscal Year: Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

RN Number: RN108723297 Region: **REGION 11 - AUSTIN** CN Number: CN602459513 DCR Number: DCR15899 AR Number: 24000679

Principal Name: KOCHER-BLAKE LP Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

STARBRITECLEANERSTX@GMAIL.COM EMail:

Phone Number: 512 4724676 Site Name: Not reported

Site Type: DROP STATION REGISTRATION

Site Status: **ACTIVE** Fiscal Year: FY2016 Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

RN Number: RN108723297 Region: **REGION 11 - AUSTIN** CN Number: CN602459513 DCR Number: DCR15899

AR Number: 24000679 Principal Name: KOCHER-BLAKE LP

Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

Direction Distance

Elevation **EPA ID Number** Site Database(s)

STAR BRITE CLEANERS (Continued)

S118466508

EDR ID Number

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676 Site Name: Not reported

DROP STATION REGISTRATION Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2018 Not reported Solvent: Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

B5 KENS COIN LAUNDRY **EDR Hist Cleaner** 1013781747 1218 BARTON HILLS DR

N/A

< 1/8 **AUSTIN, TX 78704**

0.049 mi.

South

260 ft. Site 2 of 3 in cluster B

Relative: Lower

EDR Hist Cleaner

Year: Name: Type: Actual:

1980 KENS COIN LAUNDRY LAUNDRIES-SELF SERVE 506 ft. 1984 **ROYAL TOUCH CLEANERS CLEANERS AND DYERS**

> 1986 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1987 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1988 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents Garment Pressing And Cleaners' Agents 1989 **ROYAL TOUCH CLEANERS** 1990 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1991 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1992 Garment Pressing And Cleaners' Agents **ROYAL TOUCH CLEANERS** 1993 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1994 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1995 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents Garment Pressing And Cleaners' Agents 1996 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1997 **ROYAL TOUCH CLEANERS** Garment Pressing And Cleaners' Agents 1998 **ROYAL TOUCH CLEANERS** 1999 GIESECKE AND NELSON INC Garment Pressing And Cleaners' Agents

> Garment Pressing And Cleaners' Agents Laundry And Drycleaner Agents 2009 STAR BRITE CLEANERS Laundry And Drycleaner Agents 2010 STAR BRITE CLEANERS STAR BRITE CLEANERS Laundry And Drycleaner Agents 2011 2012 STAR BRITE CLEANERS Laundry And Drycleaner Agents 2013 STAR BRITE CLEANERS Laundry And Drycleaner Agents Laundry And Drycleaner Agents 2014 STAR BRITE CLEANERS

LPST U001243565 7-ELEVEN 16175

1220 BARTON HILLS DR South UST N/A < 1/8 **AUSTIN, TX 78704 DRYCLEANERS**

0.050 mi.

B6

265 ft. Site 3 of 3 in cluster B

2000

Relative: LPST: Lower Facility ID: 0007142 LPST Id: 104738 Actual:

Facility Location: 1220 BARTON HILLS DRIVE 506 ft.

GIESECKE AND NELSON INC

TCEQ Region# and City: **REGION 11 - AUSTIN**

AUSTIN Region City:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

7-ELEVEN 16175 (Continued)

U001243565

Reported Date: 11/12/1992 Entered Date: 10/23/1992

4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP Priority:

Program: 2 - REGION

CA Status: 6A - FINAL CONCURRENCE ISSUED

SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & RAP Priority Description:

FINAL CONCURRENCE ISSUED, CASE CLOSED Status:

Coordinators Primary: Coordinators RPR: **RPR** Responsible Party Name: Not reported Responsible Party Contact: **ROD TOWNS** Responsible Party Address: 2711 HASKELL AVE DALLAS, TX 75221 Responsible Party City, St, Zip: Responsible Party Telephone: 214/828-6580 Reported Date: 09/21/1992 Case Start Date: 09/21/1992

UST:

Al Number: 7142 Facility Type: **RETAIL** Facility Begin Date: 07/08/1986 Facility Status: **INACTIVE** Additional ID: 196394982002118

Facility Exempt Status: Ν Records Off-Site: No **UST Financial Assurance Required:** No Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78704

Contact Name/Title:

7-ELEVEN 16175 Contact Organization Name: Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Not reported Contact Mailing City/State/Zip: 2149070711 Contact Telephone: Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Contact Email Address: Not reported Signature Date On Earliest Reg Form: 04/23/1986

Signature Name/Title On Earliest Reg Form: CHAS BECK, DIV MGR

Application Received Date On Earliest Reg Form: 05/08/1986 Not reported Signature Role On Earliest Reg Form: Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported

Facility Not Inspectable: No

Owner:

Owner CN: CN600240329 Owner Last Name: 7-ELEVEN INC Not reported Owner First Name: Owner Middle Name: Not reported Owner Type: CO

Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

7-ELEVEN 16175 (Continued)

U001243565

Contact Mailing City: Not reported Not reported Contact Mailing State: Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported Contact Phone Number/Ext: Contact Fax Country Code: Not reported Contact Fax Number/Ext: Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 959578622001257 196394982002118 Additional ID: Al Number: 7142 07/08/1986 Owner Effective Begin Date: State Tax ID: 17510851318 Contact Role: Not reported Contact Name/Title: Contact Organization Name: Not reported Tank: Install Date: 01/01/1977 05/08/1986 Tank Registration Date: Number of Compartments: Tank Capacity: 10000 Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported UST ID: 18511 Facility ID: 46146 Ai Number: 7142 Tank Id: Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 09/21/1992 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Piping Connect/Valves (Flex Connectors(Ends Of Piping)):

Direction Distance Elevation

EDR ID Number Site **EPA ID Number** Database(s)

7-ELEVEN 16175 (Continued) U001243565

1

```
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                          Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           Ν
Technical Compliance Flag:
                                                           Ν
Tank Tested Flag:
Installation Signature Date:
                                                           08/14/1990
```

Compartment Records: Tank ID:

Tank Capacity: 10000 **UST Comprt ID:** 25975 UST ID: 18511 Al Number: 7142 Compartment ID: Substance Stored1: **GASOLINE** Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): N

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): N PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν Map ID MAP FINDINGS
Direction

Distance Elevation Site

Database(s) EPA ID Number

7-ELEVEN 16175 (Continued)

U001243565

EDR ID Number

SOPE(N/A Deliveries To Tank<=25G):

Compartment Release Det Compliance Flag:

N
Piping Release Detection Compliance Flag):

N
Spill/OverfillPreventionCompliance Flag:

Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N
Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1977

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 10000
Tank Singlewall: N
Tank Doublewall: N

 Pipe Type:
 Not reported

 UST ID:
 18512

 Facility ID:
 46146

 Ai Number:
 7142

 Tank Id:
 3

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 09/21/1992

Empty:

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall):

Piping Design (Double Wall):

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N

Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N

Tank Ext Cont(Tank Vault/Rigid Trench Liner):

Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Piping Ext Cont(Tank Vault/Rigid Trench Liner):

N Tank Material (Steel):

Y

Tank Material(Frp(Fiberglass-Reinforced Plastic): N
Tank Mat(Composite (Steel W/Ext Frp Cladding)): N
Tank Mat(Concrete): N

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N
Piping Material (Steel): Y

Piping Material (Steel): Y
Piping Mat(Frp(Fiberglass Reinforced Plastic): N

Piping Mat(Concrete): N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N

Piping Mat(Nonmetallic Flex Piping):

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N

Piping Connect/Valves (Steel Swing-Joints(End Of Piping)): N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): NTCPM(Cathodic Prot-FacInstallation): N

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N

TCPM(FRP Tank Or Piping(Noncorrodible)): N

TCPM(Ext Nonmetallic Jacket): N TCPMeth(Unnecessary Per Corrosion Prot Spec): N

Direction Distance Elevation

Site Database(s) EPA ID Number

7-ELEVEN 16175 (Continued) U001243565

Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν

Tank Tested Flag:
Installation Signature Date:

Y
08/14/1990

Compartment Records:

 Tank ID:
 3

 Tank Capacity:
 10000

 UST Comprt ID:
 25976

 UST ID:
 18512

 AI Number:
 7142

 Compartment ID:
 A

Substance Stored1: GASOLINE
Substance Stored2: Not reported
Substance Stored3: Not reported
CompartmentReleaseDetectionMethod(Vapor): N

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: N SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν

Stage I Vapor Recovery: Not reported

Ν

Piping Release Detection Variance:

Spill And Overfill Prevention Variance:

EDR ID Number

Direction Distance Elevation

Site **EPA ID Number** Database(s)

Not reported

7-ELEVEN 16175 (Continued)

Stage 1 Installation Date:

U001243565

EDR ID Number

01/01/1977 Install Date: Tank Registration Date: 05/08/1986 Number of Compartments: Tank Capacity: 10000 Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported

UST ID: 18513 Facility ID: 46146 Ai Number: 7142 Tank Id:

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 09/21/1992

Empty:

FULLY REGULATED Tank Regulatory Status:

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): N Tank Material (Steel): Υ

Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): N Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ

Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Ν

Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν

TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν

TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν

TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν

TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν

Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν

PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν

PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν Ν

PCPM(Unnec Per Corrosion Prot Specialist):

Direction Distance Elevation

Site Database(s) **EPA ID Number**

7-ELEVEN 16175 (Continued)

U001243565

EDR ID Number

Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Υ

08/14/1990 Installation Signature Date:

Compartment Records:

Tank ID: 10000 Tank Capacity: UST Comprt ID: 25977 UST ID: 18513 Al Number: 7142 Compartment ID: Α

Substance Stored1: **GASOLINE** Substance Stored2: Not reported Not reported

Substance Stored3: CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): N PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: N PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν

Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery: Not reported

Ν

Stage 1 Installation Date: Not reported

Facility Billing Contacts:

SOPE(N/A Deliveries To Tank<=25G):

Contact Organization Name: 7-ELEVEN INC Contact Mailing Address (Delivery): PO BOX 711 Contact Mailing Address (Internal Delivery): Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

7-ELEVEN 16175 (Continued)

U001243565

Contact Mailing City/State/Zip: DALLAS, TX 75221 0711

Phone Number/Ext: 210 8293545/0

Contact Fax Number/Ext:

Contact Email Address: raymond.mcniece@7-11.com

Contact Address Deliverable: Facility ID: 46146

Additional ID: 196394982002118 Princ ID: 959578622001257

Al Number: 7142

Facility Name: 7-ELEVEN 16175 AR Number: 3971

AR UST Number Suffix: Not reported

AR AST Number Suffix:

Contact Name/Title: RAYMOND MCNIECE/

DRYCLEANERS:

RN Number: RN103958898

Region:

CN602459513 CN Number: DCR Number: Not reported 24000679 AR Number:

Principal Name: KOCHER-BLAKE LP Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS DROP STATION REGISTRATION Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2004 Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: Not reported

RN103958898 RN Number:

Region: 11

CN Number: CN602459513 DCR Number: Not reported AR Number: 24000679

Principal Name: KOCHER-BLAKE LP 2401 LAKE AUSTIN BLVD Bill Addr1:

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

STAR BRITE CLEANERS Site Name: DROP STATION REGISTRATION Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2005 Solvent: Not reported Gallons: Not reported Part Stat: YES

Gross Receipts: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

7-ELEVEN 16175 (Continued)

U001243565

EDR ID Number

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2006
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2007
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2008
Solvent: Not reported
Gallons: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

7-ELEVEN 16175 (Continued)

U001243565

EDR ID Number

Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 1

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2009
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: >\$150,000

RN Number: RN103958898

Region: 1

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2010
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE

Direction Distance

Elevation Site Database(s) EPA ID Number

7-ELEVEN 16175 (Continued)

U001243565

EDR ID Number

Fiscal Year: FY2011
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

 Site Status:
 ACTIVE

 Fiscal Year:
 FY2012

 Solvent:
 Not reported

 Gallons:
 Not reported

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103958898

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2013
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN103958898

Region: 1

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Direction Distance

Elevation Site Database(s) **EPA ID Number**

7-ELEVEN 16175 (Continued) U001243565

Site Name: STAR BRITE CLEANERS DROP STATION REGISTRATION Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2014 Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

FORMER GROSS CHEMICAL IHW CORR ACTION \$113417012 **ESE**

1806 BARTON SPRINGS RD N/A

< 1/8 **AUSTIN, TX 78704**

0.057 mi. 299 ft.

Relative: **IHW CORR ACTION:**

Lower Program Id: T2294

Location Desc: NW CORNER BARTON SPRINGS RD AND STERZING ST AUSTIN TX Actual:

RN NUM: RN105580823 474 ft.

Status: **INACTIVE** Status Date: 12/04/2008 EDR Link ID: T2294

8 **GULF ENERGY EXPLORATION CORP EDR Hist Auto** 1020569111

WSW 901 S MO PAC EXPY N/A **AUSTIN, TX 78746**

< 1/8 0.058 mi.

308 ft.

Relative: **EDR Hist Auto**

Higher

Year: Name: Type:

Actual: **GULF ENERGY EXPLORATION CORP** Gasoline Service Stations, NEC 2011 560 ft.

GULF ENERGY EXPLORATION CORP Gasoline Service Stations, NEC 2012 2013 **GULF ENERGY EXPLORATION CORP** Gasoline Service Stations, NEC 2014 **GULF ENERGY EXPLORATION CORP** Gasoline Service Stations, NEC

EDR Hist Auto SCORING SOLUTIONS GULF 1021749366

SE **803 BARTON BLVD** N/A **AUSTIN, TX 78704** < 1/8

0.100 mi. 528 ft.

Relative: **EDR Hist Auto**

Higher

Year: Name: Type: Actual:

2011 SCORING SOLUTIONS GULF Gasoline Service Stations, NEC 559 ft.

2012 SCORING SOLUTIONS GULF Gasoline Service Stations, NEC **EDR ID Number**

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

10 HARTKOPF GAR AUTO **EDR Hist Auto** 1013769512 **ESE** N/A

413 STERZING ST

< 1/8 **SOUTH AUSTIN, TX** 0.100 mi.

529 ft.

Relative: **EDR Hist Auto**

Lower

Year: Name: Type: Actual:

HARTKOPF GAR AUTO **AUTOMOBILE REPAIRING** 1962 454 ft.

JENKINS SERV STA EDR Hist Auto 1013763782 11

1732 BARTON SPRINGS RD N/A

ESE < 1/8 **SOUTH AUSTIN, TX**

0.118 mi. 623 ft.

Relative: **EDR Hist Auto**

Lower

Year: Name: Type: Actual:

PAT S CONOCO SERV **GASOLINE STATIONS** 466 ft. 1953

1958 JENKINS SERV STA **GASOLINE STATIONS**

C12 **AUSTIN TESTING ENGINEERS** RCRA NonGen / NLR 1000412186

West 2600 DELLANA LN **FINDS** TXD981151160

1/8-1/4 **AUSTIN, TX 78746 ECHO**

0.134 mi.

705 ft. Site 1 of 2 in cluster C Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 08/23/2001

Facility name: **AUSTIN TESTING ENGINEERS** Actual:

Facility address: 2600 DELLANA LN 532 ft. AUSTIN, TX 78746

EPA ID: TXD981151160 Mailing address: **DELLANA LANE**

AUSTIN, TX 78746

Contact: TED PARSONS Contact address: **DELLANA LANE**

AUSTIN, TX 78746

Contact country: US

Contact telephone: 512-327-3405 Contact email: Not reported

EPA Region: 06

Classification: Non-Generator

Handler: Non-Generators do not presently generate hazardous waste Description:

Owner/Operator Summary:

Owner/operator name: **AUSTIN TESTING ENGINEERS**

Owner/operator address: **DELLANA LANE**

AUSTIN, TX 78746

Owner/operator country: US

Owner/operator telephone: 512-327-3405 Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Private Owner/Operator Type: Owner

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AUSTIN TESTING ENGINEERS (Continued)

1000412186

Owner/Op start date: 08/23/2001 Owner/Op end date: Not reported

AUSTIN TESTING ENGINEERS Owner/operator name:

Owner/operator address: **DELLANA LANE**

AUSTIN, TX 78746

Owner/operator country: US

Owner/operator telephone: 512-327-3405 Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 08/23/2001 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: Nο Used oil transporter: No

Historical Generators:

Date form received by agency: 01/23/1986

AUSTIN TESTING ENGRS Site name: Classification: Not a generator, verified

D000 Waste code: Waste name: Not Defined

Waste code: F002

THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, Waste name:

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005: AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

U226 Waste code:

Waste name: ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM

Violation Status: No violations found

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AUSTIN TESTING ENGINEERS (Continued)

1000412186

S102750643

N/A

FINDS:

Registry ID: 110005087556

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1000412186 Registry ID: 110005087556

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110005087556

C13 **AUSTIN TESTING ENGINEERS** Ind. Haz Waste

2600 DELLANA LN West 1/8-1/4

AUSTIN, TX 78746

0.134 mi.

705 ft. Site 2 of 2 in cluster C

Relative: Ind. Haz Waste:

Higher Registration Number: 67469 Registration Initial Notification Date: 09/30/1985 Actual: Registration Last Amendment Date: 08/23/2001 532 ft. **EPA Identification:** TXD981151160 Primary NAICS Code: Not reported

Status Change Date: 19850930 Land Type: **PRIVATE**

2600 Dellana Ln, Austin, TX Description of Facility Site Location:

Site Primary Standard Industrial Code: Not reported Site Primary SIC Description: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: Nο Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: Not reported Mexican Facility:

Type of Generator: NON INDUS, CLASS1

TNRCC Region: Not reported

Company Name: **AUSTIN TESTING ENGINEERS**

Contact Name: **TED PARSONS** Contact Telephone Number: 512-3273405 Mailing Address: 2600 DELLANA LN Mailing Address2: Not reported

Mailing City, St, Zip: AUSTIN, TX 787465781 Mailing County: **UNITED STATES** Facility Country: **UNITED STATES**

Direction Distance

Elevation Site Database(s) EPA ID Number

AUSTIN TESTING ENGINEERS (Continued)

S102750643

EDR ID Number

TNRCC Facility ID: 22585
Site Owner Tax ID: 0
Site Location Latitude: -00.000
Site Location Longitude: -000.000
Last Update to NOR Data: 20021106
Ind. waste permit Number: Not reported Mun waste permit Number: Not reported Non Notifier: No

Business Records Not Found for this RegNo/Year:

Owner:

Owner Mailing Address: 2600 DELLANA LN
Owner Mailing Address2: Not reported
Owner Mailing Address3: Not reported

Owner City, St, Zip: AUSTIN, TX 78746 5781

Owner Country:

Owner Phone Number:

Owner Fax Number:

Owner Fax Number:

Owner Email Address:

Owner Business Type:

Owner Tax Id:

Owner Bankruptcy Code:

UNITED STA

1-512-3273405

Not reported

Unknown

17417164401

Not reported

Operator:

Operator Last Name: AUSTIN TESTING ENGINEERS

Operator First Name: Not reported

Operator Name: AUSTIN TESTING ENGINEERS

Operator Mailing Address: 2600 DELLANA LN
Operator Mailing Address 2: Not reported

Operator Mailing City,St,Zip: AUSTIN, TX 78746 5781

Operator Country:
Operator Phone:
Operator Fax:
Operator Email:
Operator Email:
Operator Business Type:
Operator Tax Id:
Operator Bankruptcy Code:

UNITED STA
Not reported
Not reported
Unknown
17417164401
Operator Bankruptcy Code:
Not reported

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OWNCON
Contact Address: 2600 DELLANA LN
Contact Address2: Not reported

Conact City,St,Zip: AUSTIN, TX 78746 5781

Contact Phone: 1-512-3273405
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: TED PARSONS

Contact Title: ENVIRONMENTAL MANAGER

Contact Role: PRICONT
Contact Address: 2600 DELLANA LN
Contact Address2: Not reported

Conact City, St, Zip: AUSTIN, TX 78746 5781

Contact Phone: 1-512-3273405
Contact Fax: Not reported
Contact Email: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AUSTIN TESTING ENGINEERS (Continued)

S102750643

Contact:

Contact Name: Not reported Not reported Contact Title: Contact Role: **OPRCON**

Contact Address: 2600 DELLANA LN Contact Address2: Not reported

AUSTIN, TX 78746 5781 Conact City, St, Zip:

Contact Phone: 1-512-3273405 Contact Fax: Not reported Contact Email: Not reported

Unit Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Receiver Type: Not reported

Transporter for hire: 0 Transport own waste: 0

Eq 01, if transport waste type = 1: Not reported Eq 02, if transport waste type = 2: Not reported Eq 03, if transport waste type = 3: Not reported Eq 04, if transport waste type = H: Not reported

Target TCEQ unique facid for discarded(merged) facility: Not reported

Waste Records Not Found for this RegNo/Year:

D14 **GRAN3 FRB AUSTIN** LPST U001283935 **ESE** 1701 TOOMEY RD **UST** N/A

1/8-1/4 **AUSTIN, TX 78704**

0.152 mi.

805 ft. Site 1 of 2 in cluster D

Relative: LPST:

Lower Facility ID: Not reported LPST Id: 95788 Actual: Facility Location: Not reported 449 ft.

REGION 11 - AUSTIN TCEQ Region# and City:

Region City: Not reported Reported Date: 06/03/2005 06/13/1990 Entered Date:

2.6 - IMPACTED GW DISCHARGE TO SW USED BY HUMANENDGR SPEC LT 500F Priority:

Program:

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: Not reported Not reported Status: Not reported Coordinators Primary: Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported Reported Date: 05/10/1990 Case Start Date: 05/10/1990

UST:

Al Number: 53538

FLEET REFUELING Facility Type:

Facility Begin Date: 09/01/1987

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

GRAN3 FRB AUSTIN (Continued)

U001283935

EDR ID Number

Facility Status: **INACTIVE** 565795592002154 Additional ID:

Facility Exempt Status: N Records Off-Site: No **UST Financial Assurance Required:** No Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 78704 Site Location (Location Zip):

Contact Name/Title:

GRAN3 FRB AUSTIN Contact Organization Name: Contact Mailing Address1: Not reported

Contact Mailing Address2: Not reported Not reported Contact Mailing City/State/Zip: Contact Telephone: 5123972200 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Contact Email Address: Not reported

Signature Date On Earliest Reg Form: 04/17/1990

Signature Name/Title On Earliest Reg Form: EDWARD E MCGARRAHAN, REAL ESTATE INSPECT

Application Received Date On Earliest Reg Form: 04/24/1990 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported

Facility Not Inspectable: No

Owner:

Owner CN: CN603698077 **FDIC** Owner Last Name: Owner First Name: Not reported Owner Middle Name: Not reported Owner Type: FG

Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 377336522010194 565795592002154 Additional ID:

Al Number: 53538 Owner Effective Begin Date: 09/01/1987 State Tax ID: Not reported Contact Role: Not reported

Contact Name/Title:

Contact Organization Name: Not reported

Tank:

Install Date: 08/31/1987 Tank Registration Date: 04/24/1990 Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

GRAN3 FRB AUSTIN (Continued)

U001283935

Number of Compartments: Not reported Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Pipe Type: Not reported UST ID: 131835 Facility ID: 95262 Ai Number: 53538 Tank Id: Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 05/06/1990 Empty: Ν **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

GRAN3 FRB AUSTIN (Continued) U001283935

Technical Compliance Flag: Ν Tank Tested Flag: Installation Signature Date: 04/23/1993 Compartment Records: Tank ID: 1 Tank Capacity: 0 UST Comprt ID: 159503 UST ID: 131835 Al Number: 53538 Compartment ID: **EMPTY** Substance Stored1: Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): N PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: N PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: N Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Not reported Stage I Vapor Recovery: Stage 1 Installation Date: Not reported

Facility Billing Contacts:

Contact Organization Name: FDIC LIQ FIRST REPUBLIC BANK

Contact Mailing Address (Delivery): **1201 MAIN ST** Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: DALLAS, TX 75202 3908

Phone Number/Ext: Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable:

EDR ID Number

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GRAN3 FRB AUSTIN (Continued)

U001283935

Facility ID: 95262

Additional ID: 565795592002154 Princ ID: 377336522010194

Al Number: 53538

GRAN3 FRB AUSTIN Facility Name:

AR Number: Not reported AR UST Number Suffix: Not reported Not reported AR AST Number Suffix: Contact Name/Title: K HOWELL/

D15 **TASTEX SNACKS** LPST U001264570 **ESE** 1623 TOOMEY RD **UST** N/A

1/8-1/4 **AUSTIN, TX 78704**

0.171 mi.

Site 2 of 2 in cluster D 904 ft.

LPST: Relative:

Lower Facility ID: Not reported LPST Id: 99396 Actual: Facility Location: Not reported 450 ft.

TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: Not reported Reported Date: 07/26/1995 **Entered Date:** 07/02/1991

Priority: 1B - DRINKING WATER AQUIFER OR WATER WELL IMPACTED/THREATENED

Program: 3 - STATE LEAD

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: Not reported Status: Not reported Coordinators Primary: Not reported Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported Reported Date: 12/21/1990 Case Start Date: 12/11/1990

UST:

Al Number: 31197

INDUST/MFG/CHEM PLANT Facility Type:

Facility Begin Date: 08/31/1987 Facility Status: **INACTIVE**

Additional ID: 190551572002053 Facility Exempt Status: Ν

Records Off-Site: No **UST Financial Assurance Required:** No Number Of Active UST:

Not reported Site Location Description: Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78704

Contact Name/Title:

TASTEX SNACKS Contact Organization Name:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TASTEX SNACKS (Continued)

U001264570

Contact Mailing Address1: Not reported Not reported Contact Mailing Address2: Contact Mailing City/State/Zip: Not reported Contact Telephone: 5124774287 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Not reported Contact Email Address: 05/07/1986 Signature Date On Earliest Reg Form:

Signature Name/Title On Earliest Reg Form: THOMAS R HEATON, ENVIRON. SPECIALIST

Application Received Date On Earliest Reg Form: 05/12/1986 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported Not reported **Enforcement Action:**

Facility Not Inspectable: No

Owner:

Owner CN: CN600778831 TASTEX SNACKS INC Owner Last Name:

Owner First Name: Not reported

Owner Middle Name: Not reported Owner Type: CO

Contact Mailing Address (Delivery): Not reported Not reported Contact Mailing Address (Internal Delivery): Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported

Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Not reported Contact Email Address: Contact Address Deliverable: Not reported Princ ID: 181551572002053 Additional ID: 190551572002053

Al Number: 31197 Owner Effective Begin Date: 09/01/1987 State Tax ID: 17422672455 Contact Role: Not reported Contact Name/Title:

Contact Organization Name: Not reported

Tank:

Install Date: 08/31/1987 Tank Registration Date: 05/12/1986

Number of Compartments:

Tank Capacity: Not reported Tank Singlewall: Tank Doublewall: Pipe Type: Not reported UST ID: 81995 Facility ID: 95246

Ai Number: 31197 Tank Id:

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 07/25/1995

Empty:

Tank Regulatory Status: **FULLY REGULATED**

Direction Distance Elevation

Site Database(s) EPA ID Number

TASTEX SNACKS (Continued) U001264570

Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Installation Signature Date: 08/08/1990 Compartment Records: Tank ID: 1 Tank Capacity: 0 **UST Comprt ID:** 158782 UST ID: 81995 Al Number: 31197 Compartment ID: **GASOLINE** Substance Stored1: Substance Stored2: Not reported Substance Stored3: Not reported **EDR ID Number**

Direction Distance Elevation

Site Database(s) EPA ID Number

TASTEX SNACKS (Continued) U001264570

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): N CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Facility Billing Contacts:

Contact Organization Name: TASTEX SNACKS INC
Contact Mailing Address (Delivery): 1623 TOOMEY RD
Contact Mailing Address (Internal Delivery): Not reported

Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78704 1032 Phone Number/Ext: /

Phone Number/Ext:
Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable: Y
Facility ID: 95246
Additional ID: 19055:

 Additional ID:
 190551572002053

 Princ ID:
 181551572002053

Al Number: 31197

Facility Name: TASTEX SNACKS
AR Number: Not reported
AR UST Number Suffix: Not reported
AR AST Number Suffix: Not reported
Contact Name/Title: EDITH USSERY/

EDR ID Number

Direction Distance

Elevation Site Database(s) EPA ID Number

E16 DEEP EDDY FOOD PLAZA UST U003421930
North 2407 LAKE AUSTIN BLVD ASBESTOS N/A

1/8-1/4 AUSTIN, TX 78703

0.225 mi.

1187 ft. Site 1 of 6 in cluster E

Relative: UST:

 Lower
 AI Number:
 36469

 Actual:
 Facility Type:
 RETAIL

 494 ft.
 Facility Begin Date:
 12/01/1986

 Facility Status:
 INACTIVE

Additional ID: 376690952002205
Facility Exempt Status: N

Records Off-Site:

Ves
UST Financial Assurance Required:

No
Number Of Active UST:

0

Site Location Description:

Site Location (Nearest City Name):

Site Location (County Name):

Site Location (Toeq Region):

Site Location (Location Zip):

Not reported

TRAVIS

11

78703

Contact Name/Title: MALEK AL SAYYED,OWNER
Contact Organization Name: DEEP EDDY FOOD PLAZA

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported 5126942223 Contact Telephone: Facility Contact Address Deliverable: Not reported 5124690452 Contact Fax Number: Contact Email Address: Not reported Signature Date On Earliest Reg Form: 01/17/2019

Signature Name/Title On Earliest Reg Form: MALEK AL SAYYED,OWNER

Application Received Date On Earliest Reg Form: 01/18/2019

Signature Role On Earliest Reg Form: LEGAL AUTH REP OWNER

Signature Company On Earliest Reg Form: Not reported

Enforcement Action: No Facility Not Inspectable: No

Operator:

Princ ID: 479393222005298 Additional ID: 376690952002205

 Ai Number:
 36469

 Operator CN:
 CN602931206

Operator Name: 2407 LAKE AUSTIN INC

Operator Effective Begin Date: 05/15/2005
Operator Type: CO

Operator Role: OWNOPRCON

Contact Name: MALEK AL SAYYED/OWNER
Contact Organization Name: 2407 LAKE AUSTIN INC
Contact Mailing Address (Delivery): 2407 LAKE AUSTIN BLVD

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN TX 78703-4543

Contact Phone Country Code: 1
Contact Phone Area Code: 512
Contact Phone Number: 6942223
Contact Phone Extension: 0

Contact Fax Country Code:

Contact Fax Area Code:

Contact Fax Number:

Contact Fax Extension:

Not reported

Not reported

Not reported

EDR ID Number

Financial Assurance

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Contact Email Address: Not reported Contact Address Deliverable: Not reported

Owner:

Owner CN: CN602931206

Owner Last Name: 2407 LAKE AUSTIN INC

Not reported Owner First Name: Owner Middle Name: Not reported

Owner Type: CO

Contact Mailing Address (Delivery): 2407 LAKE AUSTIN BLVD

Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: **AUSTIN** Contact Mailing State: TX Contact Mailing Zip: 78703 Contact Mailing Zip5: 4543

Contact Phone Number/Ext: 1 512 6942223/0 Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 479393222005298 Additional ID: 376690952002205

Al Number: 36469 Owner Effective Begin Date: 05/15/2005 12025601225 State Tax ID:

Contact Name/Title: MALEK AL SAYYED/OWNER Contact Organization Name: 2407 LAKE AUSTIN INC

OWNOPRCON

Self Certification:

Contact Role:

Self Cert ID: 40947 Cert ID: 304284 Al Number: 36469 Self Certification Date: 05/21/2018

MALEK ALSAYYED OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL** Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ

Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 06/30/2019

Reporting Method: Ρ Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Υ Compartment Release Detection Compliance: Piping Release Detection Compliance: Υ Spill Prevention/Overfill Compliance: Υ

Self Cert ID: 40947 Cert ID: 287311 Al Number: 36469 05/24/2017 Self Certification Date:

Signature Name/Title: MALEK ALSAYYED OWNER

Distance Elevation Site

Site Database(s) EPA ID Number

Ρ

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date: 06/30/2018

Reporting Method:
Pank Corrosion Protection Compliance:
Piping Corrosion Protection Compliance:
Y
Compartment Release Detection Compliance:
Y
Piping Release Detection Compliance:
Y
Spill Prevention/Overfill Compliance:
Y

 Self Cert ID:
 40947

 Cert ID:
 270500

 Al Number:
 36469

 Self Certification Date:
 05/23/2016

Signature Name/Title: MALEK ALSAYYED OWNER

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2017

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Y
Compartment Release Detection Compliance:

Y
Piping Release Detection Compliance:

Y
Spill Prevention/Overfill Compliance:

Y

 Self Cert ID:
 40947

 Cert ID:
 253995

 Al Number:
 36469

 Self Certification Date:
 05/31/2015

Signature Name/Title: MALEK AL SAYYED OWNER

Signature Type Role:

OWNER
Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Y
Figure Self Contification Flag:

Y

Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2016

Reporting Method: P
Tank Corrosion Protection Compliance: Y
Piping Corrosion Protection Compliance: Y
Compartment Release Detection Compliance: Y
Piping Release Detection Compliance: Y
Spill Prevention/Overfill Compliance: Y

 Self Cert ID:
 40947

 Cert ID:
 237364

 Al Number:
 36469

 Self Certification Date:
 06/02/2014

Signature Name/Title: MALEK AL SAYYED OWNER

Distance
Elevation Site Database(s)

DEEP EDDY FOOD PLAZA (Continued) U003421930

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2015

Reporting Method: P
Tank Corrosion Protection Compliance: Y
Piping Corrosion Protection Compliance: Y
Compartment Release Detection Compliance: Y
Piping Release Detection Compliance: Y
Spill Prevention/Overfill Compliance: Y

 Self Cert ID:
 40947

 Cert ID:
 220631

 Al Number:
 36469

 Self Certification Date:
 05/24/2013

Signature Name/Title: MALEK AL SAYYED OWNER

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2014

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Y
Compartment Release Detection Compliance:

Y
Piping Release Detection Compliance:

Y
Spill Prevention/Overfill Compliance:

N

 Self Cert ID:
 40947

 Cert ID:
 9772

 Al Number:
 36469

 Self Certification Date:
 05/20/2012

Signature Name/Title: MALEK AL SAYYED OWNER PRESIDENT

Ρ

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Y

Y

Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Not reported

Not reported

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9771

 Al Number:
 36469

 Self Certification Date:
 08/04/2011

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role: OWNER Filing Status: RENEWAL

EDR ID Number

EPA ID Number

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Registration Self Certification Flag:
Y
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y

Delivery Certificate Expiration Date: 06/30/2012
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Spill Prevention/Overfill Compliance: Not reported

 Self Cert ID:
 40947

 Cert ID:
 9770

 Al Number:
 36469

 Self Certification Date:
 05/13/2010

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2011
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Not reported

Spill Prevention/Overfill Compliance: Not reported

Self Cert ID: 40947

 Self Cert ID:
 40947

 Cert ID:
 9769

 Al Number:
 36469

 Self Certification Date:
 05/21/2009

Signature Name/Title: MALEK AL-SAYYED PRESIDENT

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Y

Y

Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date:

Reporting Method:

Y

06/30/2010

Not reported

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

Not reported

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9768

 AI Number:
 36469

 Self Certification Date:
 06/01/2008

Signature Name/Title: MALEK ALSAYYED PRESIDENT

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2009
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Spill Prevention/Overfill Compliance: Not reported

 Self Cert ID:
 40947

 Cert ID:
 9767

 Al Number:
 36469

 Self Certification Date:
 06/17/2007

Signature Name/Title: MALEK AL SAYYED PRESIDENT

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 06/30/2008
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

Not reported

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9766

 Al Number:
 36469

 Self Certification Date:
 07/12/2006

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Y

Y

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9765

 Al Number:
 36469

 Self Certification Date:
 05/31/2005

Signature Name/Title: MALEK AL SAYYED PRES

Distance
Elevation Site Database(s)

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

EPA ID Number

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9764

 Al Number:
 36469

 Self Certification Date:
 05/15/2005

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Y

Delivery Certificate Expiration Date: 06/30/2005
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported

Piping Release Detection Compliance:

Not reported
Spill Prevention/Overfill Compliance:

Not reported
Not reported

 Self Cert ID:
 40947

 Cert ID:
 9763

 Al Number:
 36469

 Self Certification Date:
 01/28/2005

Signature Name/Title: ROBERT JONES OWNER
Signature Type Role: OWNER

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date: 02/28/2006
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Not reported

Spill Prevention/Overfill Compliance:

Self Cert ID:
40947
Cert ID:
9762
Al Number:
36469

Self Certification Date: 01/13/2004
Signature Name/Title: ROBERT JONES OWNER

Distance Elevation Site

Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9761

 Al Number:
 36469

 Self Certification Date:
 10/01/2003

Signature Name/Title: ROBERT JONES OWNER

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Y
Financial Assurance Self Certification Flag:

Y
Financial Assurance Self Certification Flag:

Y

Financial Status Self Certification Flag:

Y

Financial Status Self Certification Flag:

Y

Financial Status Self Certification Flag:

Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date:

Reporting Method:

Not reported

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

Not reported

 Self Cert ID:
 40947

 Cert ID:
 9760

 Al Number:
 36469

 Self Certification Date:
 05/11/2002

Signature Name/Title: JEFF DEGROOT VP Signature Type Role: OWNER

Filing Status: RENEWAL
Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y

Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Not reported

Not reported

Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

 Self Cert ID:
 40947

 Cert ID:
 9759

 Al Number:
 36469

 Self Certification Date:
 05/10/2002

Signature Name/Title: JEFF DEGROOT VP

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

Delivery Certificate Expiration Date: 09/30/2002 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Self Cert ID: 40947 Cert ID: 9758 Al Number: 36469 09/26/2000 Self Certification Date:

BRENT MARSHALL MGR Signature Name/Title: Signature Type Role: LEGAL AUTH REP OWNER

Filing Status: INITIAL Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 09/30/2002 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Tank:

Install Date: 12/01/1986 Tank Registration Date: 05/08/1986 Number of Compartments: Tank Capacity: 12000 Tank Singlewall: Ν Tank Doublewall: Υ Р Pipe Type: UST ID: 96439 Facility ID: 40947

Ai Number: 36469 Tank Id:

REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 12/05/2018

Empty:

FULLY REGULATED Tank Regulatory Status:

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Tank Material(Frp(Fiberglass-Reinforced Plastic):	Υ
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	Υ
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	Υ
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	Υ
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	Υ
Piping Corr Prot Compliance Flag:	Υ
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	Υ
Technical Compliance Flag:	Y
Tank Tested Flag:	N
Installation Signature Date:	11/14/1990

Compartment Records:

 Tank ID:
 1

 Tank Capacity:
 12000

 UST Comprt ID:
 8698

 UST ID:
 96439

 Al Number:
 36469

 Compartment ID:
 A

Substance Stored1:Not reportedSubstance Stored2:Not reportedSubstance Stored3:Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Υ CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Υ PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν

Distance Elevation

Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Υ PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): PRDM(Sir(StatInv Recon)/Inv Control)): PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Υ SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Υ Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 12/01/1986

 Tank Registration Date:
 05/08/1986

Number of Compartments: Tank Capacity: 12000 Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Р UST ID: 171823 Facility ID: 40947 Ai Number: 36469 Tank Id:

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 12/11/2018

Empty:

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Υ Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν

Tank Mat(Composite (Steel W/Ext Frp Cladding)):

N
Tank Mat(Concrete):

N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):

N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

N
Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic): Y
Piping Mat(Concrete): N

Map ID MAP FINDINGS Direction

Distance Elevation

Site **EPA ID Number** Database(s)

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

```
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Υ
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Υ
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                          Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Υ
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Υ
Piping Corr Prot Compliance Flag:
Tank Corrosion Prot Variance:
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           Υ
Technical Compliance Flag:
                                                           Υ
Tank Tested Flag:
```

Installation Signature Date: Not reported

Compartment Records:

Tank ID: Tank Capacity: 12000 **UST Comprt ID:** 8699 UST ID: 171823 Al Number: 36469 Compartment ID: Α Substance Stored1: Not reported Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Υ CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Υ PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): N PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Υ PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Υ PRDM(Exempt System Suction: Ν

Distance Elevation

Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): N SOPE(FlowRestrictorValue: SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Υ Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

12/01/1986 Install Date: 05/08/1986 Tank Registration Date: Number of Compartments: 12000 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Ρ UST ID: 171824 Facility ID: 40947 Ai Number: 36469

Tank Id: 3
Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 12/13/2018

Empty: N

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Υ Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Υ Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν

Piping Connect/Valves (Flex Connectors(Ends Of Piping)):

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):

TCPM(Cathodic Prot-FacInstallation):

Ν

Ν

Ν

Ν

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

```
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Υ
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Υ
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Υ
  Piping Corr Prot Compliance Flag:
                                                            Υ
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            Υ
  Technical Compliance Flag:
                                                            Υ
  Tank Tested Flag:
                                                            Ν
  Installation Signature Date:
                                                            Not reported
Compartment Records:
  Tank ID:
                                                            3
                                                            12000
  Tank Capacity:
  UST Comprt ID:
                                                            8700
  UST ID:
                                                            171824
                                                            36469
  Al Number:
  Compartment ID:
  Substance Stored1:
                                                            Not reported
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Υ
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Υ
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Υ
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            N
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Υ
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            Υ
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            Υ
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
                                                            Υ
  SOPE(Spill Cont/Bucket/Sump):
  SOPE(DelShut-Off Valve) ):
                                                            Ν
  SOPE(FlowRestrictorValue:
                                                            Υ
  SOPE(Alarm (Set@<=90%) W/3a Or 3b:
                                                            Ν
  SOPE(N/A Deliveries To Tank<=25G):
                                                            Ν
  Compartment Release Det Compliance Flag:
```

Piping Release Detection Compliance Flag):

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Facility Billing Contacts:

Contact Organization Name: 2407 LAKE AUSTIN INC Contact Mailing Address (Delivery): 2407 LAKE AUSTIN BLVD

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78703 4543

Phone Number/Ext: 512 6942223/0 Contact Fax Number/Ext: 512 4690452/0 Contact Email Address: Not reported

Contact Address Deliverable: Υ Facility ID: 40947

Additional ID: 376690952002205 Princ ID: 479393222005298

Al Number: 36469

Facility Name: DEEP EDDY FOOD PLAZA

AR Number: 62896 AR UST Number Suffix: Not reported

AR AST Number Suffix:

Contact Name/Title: MALEK AL SAYYED/OWNER

ASBESTOS:

04/23/2013 Date of inspection: Reason for Inspection: Routine Violation: Yes

Complaint Date: Not reported Not reported Notification Number: ASB Priority: Not reported PIF State: Not reported Detained: Not reported Product Name: Not reported

Time Spent: 0.5 Travel Time: 0.1 Mileage: 0.4 Reg: 07 Init: EJ Seq:

Abusible Volitile Chemicals Facility Type:

Inspector Name: Eddie Jackson Date Report Received: Not reported Date Routed by Supervisor: Not reported Date Routed to PSQA: Not reported Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported Date Rtnd to Inspector Corrections2: Not reported Not reported Date Rcvd Back 2:

Date Rtnd to Inspector Corrections 3: Not reported

Distance Elevation

tion Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

Date Rcvd Back 3: Not reported Not reported Notification Status: Not reported Amendo: Notification Work Type: Not reported Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Region: Not reported Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported Ordered: Not reported Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

Date of inspection: 05/21/2014 Reason for Inspection: Routine Violation: No Complaint Date: Not reported Notification Number: Not reported ASB Priority: Not reported PIF State: Not reported Detained: Not reported Product Name: Not reported Time Spent: 0.5 Travel Time: 0.1 Mileage: 0.5

Reg: 07
Init: EJ
Seq: 06

Facility Type: Abusible Volitile Chemicals

Inspector Name: Eddie Jackson Date Report Received: 06/02/2014 Date Routed by Supervisor: 06/02/2014 Date Routed to PSQA: 06/03/2014 Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Date Rcvd Back 3: Not reported Notification Status: Not reported Amendo: Not reported Notification Work Type: Not reported Not reported Notification Type: Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Region: Not reported Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported Ordered: Not reported Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

TX Financial Assurance 2:

Region: Facility ID: 40947 197626 Finass ID: 36469 AI: Mechanism Type Other: Not reported

Multiple Mechanism Types: Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Υ Υ 3rd Party MET Flag:

Financial Assurance Begin Date: 05/15/2018 Date Financial Assurance Form Rec: 01/18/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: 1 800 7224994 Policy Number: 04TO000106142 Coverage Amount: 1,000,000 Coverage Expiration Date: 05/15/2019 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: 2 Facility ID: 40947 Finass ID: 180265 AI: 36469 Mechanism Type Other: Not reported

Multiple Mechanism Types: Ν Coverage Amt per Annual Aggregate:

1,000,000

Meets Financial Assurance Reg Flag:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 05/15/2017 Date Financial Assurance Form Rec: 01/18/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: 1 800 7224994 Policy Number: 04-TO-000101255 1,000,000 Coverage Amount: Coverage Expiration Date: 05/15/2018

Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: Facility ID: 40947

Direction Distance

Elevation Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

U003421930

EDR ID Number

Finass ID: 162787
AI: 36469
Mechanism Type Other: Not reported
Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 05/15/2016
Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone:1 800 7224994Policy Number:04T000096953Coverage Amount:1,000,000Coverage Expiration Date:05/15/2017Ins Premium Pre-Paid For Entire Yr:YesProof of Financial Assurance:Yes

 Region:
 2

 Facility ID:
 40947

 Finass ID:
 145044

 AI:
 36469

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

Multiple Mechanism Types: N
Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 05/15/2015
Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone: 1 214 2391609
Policy Number: 04-TO-00092670
Coverage Amount: 1,000,000
Coverage Expiration Date: 05/15/2016
Ins Premium Pre-Paid For Entire Yr: Yes
Proof of Financial Assurance: Yes

Facility ID: 40947
Finass ID: 128824
Al: 36469
Mechanism Type Other: Not reported
Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag:

Region:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

2

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 05/15/2014
Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: MID-CONTINENT INS CO

 Issuer Phone:
 1 800 7224994

 Policy Number:
 04-TO-00088608

 Coverage Amount:
 1,000,000

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Coverage Expiration Date: 05/15/2015 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: Facility ID: 40947 Finass ID: 109431 AI: 36469 Mechanism Type Other: Not reported Multiple Mechanism Types:

Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag:

Financial Assurance Begin Date: 05/15/2013 Date Financial Assurance Form Rec: 01/18/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: Not reported 04-TO-00084585 Policy Number: Coverage Amount: 1,000,000 Coverage Expiration Date: 05/15/2014

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: Yes

Region: 2 Facility ID: 40947 Finass ID: 866 AI: 36469 Mechanism Type Other: Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Reg Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 05/15/2012 Date Financial Assurance Form Rec: 01/18/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: 1 800 7224994 Policy Number: 04TO00080678 1,000,000 Coverage Amount: Coverage Expiration Date: 05/15/2013 Ins Premium Pre-Paid For Entire Yr: Nο

Proof of Financial Assurance: Yes Region: 2 Facility ID: 40947 Finass ID: 21491 36469 AI:

Mechanism Type Other: Not reported Multiple Mechanism Types: Coverage Amt per Annual Aggregate: Not reported

Meets Financial Assurance Req Flag: Not reported Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

Direction Distance

Elevation Site Database(s) EPA ID Number

DEEP EDDY FOOD PLAZA (Continued)

Proof of Financial Assurance:

U003421930

EDR ID Number

Financial Assurance Begin Date: 05/15/2011
Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: MID-CONTINENT INS CO

 Issuer Phone:
 1 800 7224994

 Policy Number:
 04T000076654

 Coverage Amount:
 1000000

 Coverage Expiration Date:
 05/15/2012

 Ins Premium Pre-Paid For Entire Yr:
 No

 Region:
 2

 Facility ID:
 40947

 Finass ID:
 21492

 AI:
 36469

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

No

Corrective Action MET Flag: Y
3rd Party MET Flag: Y
Financial Assurance Begin Date: 04/27/2010

Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: ZURICH AMERICAN INS CO

Issuer Phone: 1 210 3660671
Policy Number: USC589066005
Coverage Amount: 1000000
Coverage Expiration Date: 04/27/2011
Ins Premium Pre-Paid For Entire Yr: Yes
Proof of Financial Assurance: No

 Region:
 2

 Facility ID:
 40947

 Finass ID:
 21493

 AI:
 36469

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 04/27/2009
Date Financial Assurance Form Rec: 01/18/2019

Issuer Name: ZURICH AMERICAN INS CO

 Issuer Phone:
 1 210 3660671

 Policy Number:
 USC589066004

 Coverage Amount:
 1000000

 Coverage Expiration Date:
 04/27/2010

 Ins Premium Pre-Paid For Entire Yr:
 Yes

Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 40947

 Finass ID:
 21494

 AI:
 36469

 Mechanism Type Other:
 Not reported

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

DEEP EDDY FOOD PLAZA (Continued)

U003421930

Multiple Mechanism Types: Ν

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag: Υ

04/27/2008 Financial Assurance Begin Date: Date Financial Assurance Form Rec: 01/18/2019

ZURICH AMERICAN INS CO Issuer Name:

Issuer Phone: 1 210 3660671 Policy Number: USC589066003 Coverage Amount: 10000000 Coverage Expiration Date: 04/27/2009 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: No

2 Region: Facility ID: 40947 Finass ID: 21495 AI: 36469 Mechanism Type Other: Not reported Multiple Mechanism Types: Ν Coverage Amt per Annual Aggregate: Not reported

Meets Financial Assurance Req Flag: Not reported

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 12/31/1992 Date Financial Assurance Form Rec: 01/18/2019 Not reported Issuer Name: Issuer Phone: Not reported Policy Number: Unknown

Coverage Amount:

Coverage Expiration Date: 01/01/1901 Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

LPST S105168980 **LAKE AUSTIN BLVD 66 7** 2407 LAKE AUSTIN BLVD Ind. Haz Waste N/A

1/8-1/4 **AUSTIN, TX 78703**

0.225 mi.

E17

North

1187 ft. Site 2 of 6 in cluster E

Relative: LPST: Lower 0036469 Facility ID: LPST Id: 110996 Actual:

2407 LAKE AUSTIN BLVD Facility Location: 494 ft.

TCEQ Region# and City: **REGION 11 - AUSTIN** Region City: **AUSTIN**

Reported Date: 03/05/2004 Entered Date: 05/21/1996

Priority: 2.6 - IMPACTED GW DISCHARGE TO SW USED BY HUMANENDGR SPEC LT 500F

Program:

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: Groundwater or storm water runoff is affected and discharges within

> 500 feet of the known extent of contamination to a surface water body used for human drinking water, contact recreation, habitat to a protected or listed endangered plant and animal species.

Direction Distance

Elevation Site Database(s) EPA ID Number

LAKE AUSTIN BLVD 66 7 (Continued)

S105168980

EDR ID Number

Status: FINAL CONCURRENCE ISSUED, CASE CLOSED

Coordinators Primary: 1/1P/1/1P/1
Coordinators RPR: BLB
Responsible Party Name: Not reported
THOMAS KOSEL
Responsible Party Address: 1356 PHILLIPS BLDG
Responsible Party City,St,Zip: BARTLESVILLE, OK 74004

Responsible Party Telephone: 918/661-3896 Reported Date: 05/15/1996 Case Start Date: 05/14/1996

Ind. Haz Waste:

Registration Number: 80682
Registration Initial Notification Date: 07/15/1992
Registration Last Amendment Date: 02/14/2001
EPA Identification: TXD988076162
Primary NAICS Code: 447110
Status Change Date: 19920715
Land Type: PRIVATE

Description of Facility Site Location: 2407 Lake Austin Blvd, Austin, TX

Yes

Site Primary Standard Industrial Code: Not reported Site Primary SIC Description: Not reported

Registration is Generator of Waste:

Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: Nο Facility is STEERS Reporter: No Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: Mexican Facility: Not reported Type of Generator: NON INDUS, SQG TNRCC Region: Not reported

Company Name: CONOCOPHILLIPS PIPE LINE COMPANY

Contact Name: THOMAS H KOSEL
Contact Telephone Number: 918-6617439
Mailing Address: PO BOX 2400
Mailing Address2: Not reported

Mailing City,St,Zip: BARTLESVILLE, OK 740052400

Mailing County: UNITED STATES Facility Country: UNITED STATES

TNRCC Facility ID: 35482 Site Owner Tax ID: 730400345 Site Location Latitude: -00.000 Site Location Longitude: -000.000 Last Update to NOR Data: 20040301 Ind. waste permit Number: Not reported Mun waste permit Number: Not reported Non Notifier: No

Business Records Not Found for this RegNo/Year:

Owner:

Owner Mailing Address: PO BOX 2400
Owner Mailing Address2: Not reported
Owner Mailing Address3: Not reported

Owner City,St,Zip: BARTLESVILLE, OK 74005 2400

Owner Country: UNITED STA

Direction Distance Elevation

levation Site Database(s) EPA ID Number

LAKE AUSTIN BLVD 66 7 (Continued)

S105168980

EDR ID Number

Owner Phone Number: 1-918-6617439
Owner Fax Number: Not reported
Owner Email Address: Not reported
Owner Business Type: Corporation
Owner Tax Id: 17304003456
Owner Bankruptcy Code: Not reported

Operator:

Operator Last Name: CONOCOPHILLIPS PIPE LINE COMPANY

Operator First Name: Not reported

Operator Name: CONOCOPHILLIPS PIPE LINE COMPANY

Operator Mailing Address: PO BOX 2400
Operator Mailing Address 2: Not reported

Operator Mailing City, St, Zip: BARTLESVILLE, OK 74005 2400

Operator Country:

Operator Phone:

Operator Fax:

Operator Email:

Operator Business Type:

Operator Tax Id:

Operator Bankruptcy Code:

UNITED STA

1-918-6617439

Not reported

Not reported

1-918-6617439

Not reported

Not reported

Not reported

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OPRCON
Contact Address: PO BOX 2400
Contact Address2: Not reported

Conact City,St,Zip: BARTLESVILLE, OK 74005 2400

Contact Phone: 1-918-6617439
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OWNCON
Contact Address: PO BOX 2400
Contact Address2: Not reported

Conact City,St,Zip: BARTLESVILLE, OK 74005 2400

Contact Phone: 1-918-6617439
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: THOMAS KOSEL

Contact Title: ENVIRONMENTAL MANAGER

Contact Role: PRICONT
Contact Address: PO BOX 2400
Contact Address2: Not reported

Conact City,St,Zip: BARTLESVILLE, OK 74005 2400

Contact Phone: 1-918-6617439
Contact Fax: Not reported
Contact Email: Not reported

Unit:

Unit No: 001

Deed Record Needed: Not reported Deed Recording Date: Not reported

Unit Type Code: 22

Direction Distance Elevation

tion Site Database(s) EPA ID Number

LAKE AUSTIN BLVD 66 7 (Continued)

S105168980

EDR ID Number

Unit Type: Not reported
Unit Status: ACTIVE
Unit Regulatory Status: 10

UIC Permit Number: Not reported
Capacity: Not reported
Capacity Measurment: Not reported
Off Site Hazardous Waste: No

Off Site Class 1 Waste:

Off Site Class 2 Waste:

Not reported

Off Site Class 3 Waste:

Not reported

Off Site Non Indstrl Sld Wst:

System Type Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

System Type Code 1: 141 System Type 1: Not reported System Type Code 2: Not reported System Type 2: Not reported System Type Code 3: Not reported System Type 3: Not reported System Type Code 4: Not reported System Type 4: Not reported

Permit Seq #: Not reported
Unit Description on NOR: Miscellaneous storage containers

Dt Last Changed: 19920715

One Time Shipper Records Not Found for this RegNo/Year: Receiver Type: Not reported

Transporter for hire: 0
Transport own waste: 0

Eq 01, if transport waste type = 1:

Eq 02, if transport waste type = 2:

Not reported

Not reported

Not reported

Not reported

Eq 03, if transport waste type = 3:

Eq 04, if transport waste type = H:

Not reported

Not reported

Target TCEQ unique facid for discarded(merged) facility: Not reported

Waste:

Waste ID: 108879

Waste Description: Removal of water from underground storage tanks containing gasoline

diesel.

Desc of Waste:

Texas Waste Code:

Not reported

Waste Classification: H
Waste is Radioactive: No

Waste Treated Off Site:
Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID: Not reported Primary NAICS Code: 447110 EPA Waste Form Code: W101

Reason Waste Form No Longer Gen.: NOR INACTIVATED

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN BLVD 66 7 (Continued)

S105168980

ECHO

EPA Haz Waste: Not reported

RCRA NonGen / NLR E18 PHILLIPS PETROLEUM COMPANY 1000836460 2407 LAKE AUSTIN BLVD **FINDS** TXD988076162 North

1/8-1/4 **AUSTIN, TX 78703**

0.225 mi.

1187 ft. Site 3 of 6 in cluster E Relative: RCRA NonGen / NLR:

Lower Date form received by agency: 02/14/2001

PHILLIPS PETROLEUM COMPANY Facility name: Actual:

Facility address: 2407 LAKE AUSTIN BLVD 494 ft.

AUSTIN, TX 78703 EPA ID: TXD988076162 PO BOX 2400 Mailing address:

BARTLESVILLE, OK 74005

THOMAS H KOSEL Contact:

Contact address: PO BOX 2400

BARTLESVILLE, OK 74005

Contact country: US

Contact telephone: 918-661-7439 Contact email: Not reported

EPA Region: 06

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

PHILLIPS PETROLEUM COMPANY Owner/operator name:

PO BOX 2400 Owner/operator address:

BARTLESVILLE, OK 74005

Owner/operator country:

Owner/operator telephone: 918-661-7439 Owner/operator email: Not reported Not reported Owner/operator fax: Not reported Owner/operator extension: Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 02/14/2001 Owner/Op end date: Not reported

Owner/operator name: PHILLIPS PETROLEUM COMPANY

Owner/operator address: PO BOX 2400

BARTLESVILLE, OK 74005

Owner/operator country: US

Owner/operator telephone: 918-661-7439 Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 02/14/2001 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No

MAP FINDINGS Map ID Direction

Distance Elevation Site

EDR ID Number Database(s) **EPA ID Number**

PHILLIPS PETROLEUM COMPANY (Continued)

1000836460

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Waste code: D001

Waste name: **IGNITABLE WASTE**

D018 Waste code: Waste name: **BENZENE**

Historical Generators:

Date form received by agency: 09/01/1992

PHILLIPS PETROLEUM CO SS#24296 Site name:

Classification: Small Quantity Generator

Waste code: D000 Waste name: Not Defined

Waste code: D001

Waste name: **IGNITABLE WASTE**

D018 Waste code: Waste name: **BENZENE**

Violation Status: No violations found

FINDS:

Registry ID: 110005152850

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

PHILLIPS PETROLEUM COMPANY (Continued)

1000836460

ECHO

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

1000836460 Envid: Registry ID: 110005152850

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110005152850

E19 **COMET CLEANERS** RCRA-CESQG 1004783475 TX0000241489 North 2401 LAKE AUSTIN BLVD **FINDS**

1/8-1/4 0.239 mi.

1261 ft. Site 4 of 6 in cluster E

AUSTIN, TX 78703

Relative: RCRA-CESQG:

Lower Date form received by agency: 04/21/1994

Facility name: **COMET 1 HOUR CLEANERS** Actual: Facility address: 2401 LAKE AUSTIN BLVD 496 ft.

AUSTIN, TX 78703 EPA ID: TX0000241489 Mailing address: LAKE AUSTIN BLVD **AUSTIN, TX 78703**

Contact: JEFF BLAKE

Contact address: 2401 LAKE AUSTIN BLVD

AUSTIN, TX 78703

Contact country: US

Contact telephone: 512-335-9629 Contact email: Not reported

EPA Region:

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: **BLAKE & EVANS INC** Owner/operator address: 2405 LAKE AUSTIN BLVD

AUSTIN, TX 78703

Owner/operator country: Not reported Owner/operator telephone: 512-472-4676 Owner/operator email: Not reported Owner/operator fax: Not reported Owner/operator extension: Not reported Legal status: Private Owner/Operator Type: Owner

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

COMET CLEANERS (Continued)

1004783475

EDR ID Number

Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: Nο Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

. Waste code: D039

. Waste name: TETRACHLOROETHYLENE

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Violation Status: No violations found

FINDS:

Registry ID: 110005015367

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

COMET CLEANERS (Continued)

1004783475

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

1004783475 Envid: 110005015367 Registry ID:

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110005015367

E20 **STAR BRITE CLEANERS** DRYCLEANERS S108419614 N/A

North 2401 LAKE AUSTIN BLVD 1/8-1/4 **AUSTIN, TX 78703**

0.239 mi.

1261 ft. Site 5 of 6 in cluster E

DRYCLEANERS: Relative: Lower RN Number:

RN103967402 **REGION 11 - AUSTIN** Region: Actual: CN Number: CN602459513 496 ft.

DCR Number: DCR12130 AR Number: 24000679

Principal Name: KOCHER-BLAKE LP Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS **FACILITY REGISTRATION** Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2016 Solvent: **PETROLEUM**

430 Gallons: YES Part Stat: > \$150,000 Gross Receipts:

RN103967402 RN Number: Region: **REGION 11 - AUSTIN** CN Number: CN602459513

DCR Number: DCR12130 AR Number: 24000679

KOCHER-BLAKE LP Principal Name: Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS Site Type: **FACILITY REGISTRATION**

Site Status: **ACTIVE** Fiscal Year: FY2018 Solvent: **PETROLEUM** Gallons: 600

Part Stat: YES Gross Receipts: > \$150,000

RN103967402 RN Number:

Direction Distance

Elevation Site Database(s) EPA ID Number

STAR BRITE CLEANERS (Continued)

S108419614

EDR ID Number

 Region:
 REGION 11 - AUSTIN

 CN Number:
 CN602459513

 DCR Number:
 DCR12130

 AR Number:
 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2017
Solvent: PETROLEUM

 Gallons:
 430

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

 RN Number:
 RN103967402

 Region:
 REGION 11 - AUSTIN

 CN Number:
 CN602459513

 DCR Number:
 DCR12130

 AR Number:
 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2015
Solvent: PETROLEUM

 Gallons:
 430

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2004
Solvent: PETROLEUM

Gallons: 0 Part Stat: YES

Direction
Distance

Elevation Site Database(s) EPA ID Number

STAR BRITE CLEANERS (Continued)

S108419614

EDR ID Number

Gross Receipts: > \$200,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2005
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$200,000

RN Number: RN103967402

Region: 1

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2006
Solvent: PETROLEUM

 Gallons:
 0

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE Fiscal Year: FY2007

Direction Distance

Elevation Site Database(s) EPA ID Number

STAR BRITE CLEANERS (Continued)

S108419614

EDR ID Number

Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2008
Solvent: PETROLEUM

 Gallons:
 380

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2009
Solvent: PETROLEUM

 Gallons:
 380

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS

Direction Distance

Elevation Site Database(s) EPA ID Number

STAR BRITE CLEANERS (Continued)

S108419614

EDR ID Number

Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2010
Solvent: PETROLEUM

 Gallons:
 380

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2011
Solvent: PETROLEUM
Gallons: 400

 Gallons:
 400

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2012
Solvent: PETROLEUM

 Gallons:
 420

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

STAR BRITE CLEANERS (Continued)

S108419614

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2013
Solvent: PETROLEUM
Gallons: 430

 Gallons:
 430

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

RN Number: RN103967402

Region: 11

CN Number: CN602459513
DCR Number: Not reported
AR Number: 24000679

Principal Name: KOCHER-BLAKE LP
Bill Addr1: 2401 LAKE AUSTIN BLVD

Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78703 4543

EMail: STARBRITECLEANERSTX@GMAIL.COM

Phone Number: 512 4724676

Site Name: STAR BRITE CLEANERS
Site Type: FACILITY REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2014
Solvent: PETROLEUM

 Gallons:
 430

 Part Stat:
 YES

 Gross Receipts:
 > \$150,000

F21 JACK BROWN CLEANERS 40 North 2500 LAKE AUSTIN BLVD

1/8-1/4 AUSTIN, TX 78703

0.248 mi.

1308 ft. Site 1 of 2 in cluster F

Relative: DRYCLEANERS: Lower RN Number:

 Actual:
 Region:
 REGION 11 - AUSTIN

 502 ft.
 CN Number:
 CN600264543

 DCR Number:
 DCR10808

DCR Number: DCR10808
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

RN101499119

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333 Site Name: Not reported

Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2017
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

DRYCLEANERS S108419551

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

JACK BROWN CLEANERS 40 (Continued)

AR Number:

S108419551

EDR ID Number

RN Number: RN101499119
Region: REGION 11 - AUSTIN
CN Number: CN600264543
DCR Number: DCR10808

Principal Name: JACK BROWN CLEANERS INC

24000524

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333 Site Name: Not reported

Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2016
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119
Region: REGION 11 - AUSTIN
CN Number: CN600264543

DCR Number: DCR 1099

DCR Number: DCR10808
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333 Site Name: Not reported

Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2015
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 11

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2004
Solvent: Not reported
Gallons: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JACK BROWN CLEANERS 40 (Continued)

S108419551

Part Stat: YES Gross Receipts: Not reported

RN Number: RN101499119

Region:

CN Number: CN600264543 DCR Number: Not reported 24000524 AR Number:

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159 Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159 PAULBJBC@AOL.COM EMail:

Phone Number: 512 4511333

JACK BROWN CLEANERS 40 Site Name: Site Type: DROP STATION REGISTRATION

Site Status: **ACTIVE** FY2005 Fiscal Year: Solvent: Not reported Gallons: Not reported

Part Stat: YES

Gross Receipts: Not reported

RN101499119 RN Number:

Region:

CN Number: CN600264543 DCR Number: Not reported AR Number: 24000524

JACK BROWN CLEANERS INC Principal Name:

PO BOX 28159 Bill Addr1: Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159 EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

JACK BROWN CLEANERS 40 Site Name: DROP STATION REGISTRATION Site Type:

Site Status: **ACTIVE** Fiscal Year: FY2006 Solvent: Not reported Gallons: Not reported Part Stat: YES Gross Receipts: > \$150,000

RN101499119 RN Number:

Region: 11

CN Number: CN600264543 DCR Number: Not reported 24000524 AR Number:

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159 Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159 EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

JACK BROWN CLEANERS 40 Site Name: Site Type: DROP STATION REGISTRATION

Site Status: **ACTIVE**

Direction Distance

Elevation Site Database(s) EPA ID Number

JACK BROWN CLEANERS 40 (Continued)

S108419551

EDR ID Number

Fiscal Year: FY2007
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 1

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2008
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 11

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2009
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 1

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTİN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Direction Distance

Elevation Site Database(s) EPA ID Number

JACK BROWN CLEANERS 40 (Continued)

S108419551

EDR ID Number

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2010
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: >\$150,000

RN Number: RN101499119

Region: 11

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40 Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2011
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 11

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2012
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

RN Number: RN101499119

Region: 1

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JACK BROWN CLEANERS 40 (Continued)

S108419551

EDR ID Number

Bill City/State/Zip: AUSTIN, TX 78755 8159
EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2013
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: >\$150,000

RN Number: RN101499119

Region: 11

CN Number: CN600264543
DCR Number: Not reported
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159 EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333

Site Name: JACK BROWN CLEANERS 40
Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2014
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: >\$150,000

RN Number: RN101499119
Region: REGION 11 - AUSTIN
CN Number: CN600264543

DCR Number: DCR10808
AR Number: 24000524

Principal Name: JACK BROWN CLEANERS INC

Bill Addr1: PO BOX 28159
Bill Addr2: Not reported

Bill City/State/Zip: AUSTIN, TX 78755 8159 EMail: PAULBJBC@AOL.COM

Phone Number: 512 4511333 Site Name: Not reported

Site Type: DROP STATION REGISTRATION

Site Status: ACTIVE
Fiscal Year: FY2018
Solvent: Not reported
Gallons: Not reported
Part Stat: YES
Gross Receipts: > \$150,000

Direction Distance

Elevation Site Database(s) **EPA ID Number**

F22 **JACK BROWN CLEANERS** UST U003566437 North 2500 LAKE AUSTIN BLVD N/A

1/8-1/4

1308 ft.

AUSTIN, TX 78703 0.248 mi.

Site 2 of 2 in cluster F

UST: Relative:

Lower 66683 Al Number: Facility Type: **RETAIL** Actual: Facility Begin Date: 08/31/1987 502 ft. Facility Status: **INACTIVE**

Additional ID: 649470222002054 Facility Exempt Status: Ν

Records Off-Site: No **UST Financial Assurance Required:** No Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78703

Contact Name/Title:

Contact Organization Name: Not reported Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported Not reported Contact Telephone: Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Contact Email Address: Not reported 01/03/1995 Signature Date On Earliest Reg Form:

Signature Name/Title On Earliest Reg Form: BRENT PEFFER, REPRESENTATIVE

Application Received Date On Earliest Reg Form: 05/03/1995 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported **Enforcement Action:** Not reported No

Facility Not Inspectable:

Owner:

CN600785943 Owner CN: Owner Last Name: **MURPHY** Owner First Name: **LEONARD** Owner Middle Name: M Owner Type: IN

Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: Not reported Not reported Contact Mailing State: Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported

Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable: Not reported 641470212002054 Princ ID: Additional ID: 649470222002054

Al Number: 66683 Owner Effective Begin Date: 08/31/1987 State Tax ID: Not reported **EDR ID Number**

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

Not reported

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JACK BROWN CLEANERS (Continued)

Contact Role:

U003566437

Contact Name/Title: Contact Organization Name: Not reported Tank: 08/31/1987 Install Date: Tank Registration Date: 05/03/1995 Number of Compartments: Tank Capacity: 500 Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported UST ID: 174287 Facility ID: 100238 Ai Number: 66683 Tank Id: REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 12/19/1994 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): N Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): N Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν

Piping Connect/Valves (Flex Connectors(Ends Of Piping)):

TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):

Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):

Piping Corr Prot Method(PCPM) (Cathodic Factory Install):

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):

TCPM(FRP Tank Or Piping(Noncorrodible)):

TCPM(Composite Tank(Steel W/Frp Ext Laminate):

TCPMeth(Unnecessary Per Corrosion Prot Spec):

PCPMethod (FRP Tank Or Piping(Noncorrodible):

PCPM(Nonmetallic FlexPiping (Noncorrodible)):

PCPMeth(Isolated Open Area/2nd Containment):

TCPM(Cathodic Prot-FacInstallation):

TCPM(Ext Nonmetallic Jacket):

PCPM(Cathodic Prot-Field Install):

Direction Distance Elevation

Site Database(s) EPA ID Number

JACK BROWN CLEANERS (Continued)

U003566437

EDR ID Number

PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: N Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag:

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 1

 Tank Capacity:
 500

 UST Comprt ID:
 154013

 UST ID:
 174287

 Al Number:
 66683

 Compartment ID:
 A

Substance Stored1: UNKNOWN
Substance Stored2: Not reported
Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): N CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): N PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν

SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: N Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

Facility Billing Contacts:

Contact Organization Name: MURPHY LEONARD M

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JACK BROWN CLEANERS (Continued)

U003566437

ASBESTOS

Contact Mailing Address (Delivery): 510 WALWORTEN CT

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: KATY, TX 77450 2231

Phone Number/Ext: Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable: Υ Facility ID: 100238

Additional ID: 649470222002054 Princ ID: 641470212002054

Al Number: 66683

Facility Name: **JACK BROWN CLEANERS**

AR Number: Not reported AR UST Number Suffix: Not reported AR AST Number Suffix: Not reported Contact Name/Title: HERB SLADEK/

LPST E23 **LAKE AUSTIN CHEVRON** U001260076 North 2402 LAKE AUSTIN BLVD UST N/A

1/4-1/2 **AUSTIN. TX 78703**

0.260 mi. **Financial Assurance** 1372 ft. Site 6 of 6 in cluster E Ind. Haz Waste

Relative: LPST: Lower Facility ID: Not reported LPST Id: 91419 Actual: Facility Location: Not reported 502 ft.

TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: Not reported Reported Date: 03/11/1988 Entered Date: 07/31/1987

Priority: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP

Program: 1 - RPR

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: Not reported Status: Not reported Coordinators Primary: Not reported Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Not reported Responsible Party Telephone: Reported Date: 07/31/1987 Case Start Date: 07/31/1987

UST:

26070 Al Number: Facility Type: **RETAIL** Facility Begin Date: 08/31/1989 Facility Status: **ACTIVE**

Additional ID: 969610122002053

Facility Exempt Status: Ν Records Off-Site: No UST Financial Assurance Required: Yes Number Of Active UST: 4

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Site Location Description: Not reported Site Location (Nearest City Name): Not reported Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78703

Contact Name/Title: MALEK AL SAYYED, PRES LAKE AUSTIN CHEVRON Contact Organization Name:

Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported Contact Telephone: 5124777477 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported

Contact Email Address: Not reported Signature Date On Earliest Reg Form: 02/10/2019

Signature Name/Title On Earliest Reg Form: MALEK AL SAYYED, OWNER

Application Received Date On Earliest Reg Form: 02/12/2019 Signature Role On Earliest Reg Form: **OWNER** Signature Company On Earliest Reg Form: Not reported

Enforcement Action: No Facility Not Inspectable: No

Operator:

Princ ID: 640463712010239 969610122002053 Additional ID:

Ai Number: 26070 Operator CN: CN603721234

CHEVRON LAKE AUSTIN INC Operator Name:

Operator Effective Begin Date: 07/01/2004 Operator Type: CO

OWNOPRCON Operator Role:

Contact Name: MALEK AL-SAYYED/PRES Contact Organization Name: CHEVRON LAKE AUSTIN INC Contact Mailing Address (Delivery): 2402 LAKE AUSTIN BLVD

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN TX 78703-4544

Contact Phone Country Code: Contact Phone Area Code: 512 Contact Phone Number: 6942223 Contact Phone Extension: 0

Contact Fax Country Code: Not reported Contact Fax Area Code: Not reported Contact Fax Number: Not reported Contact Fax Extension: Not reported Contact Email Address: Not reported Contact Address Deliverable: Not reported

Owner:

Owner CN: CN603721234

Owner Last Name: CHEVRON LAKE AUSTIN INC

Owner First Name: Not reported Owner Middle Name: Not reported

Owner Type: CO

Contact Mailing Address (Delivery): 2402 LAKE AUSTIN BLVD

Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: **AUSTIN** Contact Mailing State: TX

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Contact Mailing Zip: 78703 Contact Mailing Zip5: 4544

Contact Phone Number/Ext: 1 512 6942223/0 Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable: Not reported Princ ID: 640463712010239 Additional ID: 969610122002053

Al Number: 26070 07/01/2004 Owner Effective Begin Date: 12009499521 State Tax ID: **OWNOPRCON** Contact Role:

Contact Name/Title: MALEK AL-SAYYED/PRES Contact Organization Name: CHEVRON LAKE AUSTIN INC

Self Certification:

Self Cert ID: 93577 Cert ID: 316346 Al Number: 26070 Self Certification Date: 02/10/2019

Signature Name/Title: MALEK AL SAYYED OWNER

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

03/31/2020 Delivery Certificate Expiration Date:

Reporting Method: Ρ Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Υ Compartment Release Detection Compliance: Piping Release Detection Compliance: Υ Spill Prevention/Overfill Compliance: Υ

Self Cert ID: 93577 Cert ID: 299833 Al Number: 26070 Self Certification Date: 02/19/2018

Signature Name/Title: MALEK SAYYED OWNER

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 03/31/2019

Reporting Method: Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Compartment Release Detection Compliance: Υ Piping Release Detection Compliance: Υ Spill Prevention/Overfill Compliance: Υ

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Al Number: 26070 Self Certification Date: 02/15/2017

MALEK SAYYED OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

Delivery Certificate Expiration Date: 03/31/2018

Reporting Method: Ρ Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Υ Compartment Release Detection Compliance: Piping Release Detection Compliance: Υ Υ Spill Prevention/Overfill Compliance:

Self Cert ID: 93577 Cert ID: 266579 Al Number: 26070 Self Certification Date: 02/25/2016

MALEK AL SAYYED OWNER Signature Name/Title:

Ρ

Υ

Signature Type Role: **OWNER** Filing Status: RENEWAL

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

03/31/2017 Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Compartment Release Detection Compliance: Υ Υ Piping Release Detection Compliance: Υ Spill Prevention/Overfill Compliance:

Self Cert ID: 93577 Cert ID: 250848 Al Number: 26070 Self Certification Date: 02/25/2015

MALEK AL SAYYED OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 03/31/2016

Reporting Method: Υ Tank Corrosion Protection Compliance: Piping Corrosion Protection Compliance: Υ Compartment Release Detection Compliance: Υ Piping Release Detection Compliance:

Spill Prevention/Overfill Compliance:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Al Number: 26070 Self Certification Date: 02/12/2014

MALEK AL SAYYED OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

Delivery Certificate Expiration Date: 03/31/2015

Reporting Method: Ρ Υ Tank Corrosion Protection Compliance: Piping Corrosion Protection Compliance: Υ Υ Compartment Release Detection Compliance: Υ Piping Release Detection Compliance: Υ Spill Prevention/Overfill Compliance:

Self Cert ID: 93577 Cert ID: 150706 Al Number: 26070 Self Certification Date: 02/20/2013

Signature Name/Title: MALEK AL SAYYED PRESIDENT

Signature Type Role: **OWNER** Filing Status: **RENEWAL** Registration Self Certification Flag:

Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 03/31/2014 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Self Cert ID: 93577 Cert ID: 150705 Al Number: 26070 Self Certification Date: 02/10/2012

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role: **OWNER** Filing Status: **RENEWAL** Registration Self Certification Flag: Υ

Facility Fees Self Certification Flag: Υ Υ Financial Assurance Self Certification Flag: Technical Standards Self Certification Flag: Delivery Certificate Expiration Date:

03/31/2013 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Direction Distance Elevation

nce EDR ID Number tition Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

AI Number: 26070 Self Certification Date: 02/21/2011

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag:
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y
Delivery Certificate Expiration Date:
03/31/2012

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 93577

 Cert ID:
 150703

 AI Number:
 26070

 Self Certification Date:
 02/16/2010

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role: OWNER
Filing Status: RENEWAL

Registration Self Certification Flag:
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y

Spill Prevention/Overfill Compliance:

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

 Self Cert ID:
 93577

 Cert ID:
 150702

 AI Number:
 26070

 Self Certification Date:
 02/26/2009

Signature Name/Title: MALEK AL-SAYYED PRES

Not reported

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

OWNER

RENEWAL

Y

Facility Fees Self Certification Flag:

Y
Financial Assurance Self Certification Flag:

Y
Technical Standards Self Certification Flag:

Y
Political Certificate Function Plag:

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Not reported

Compartment Release Detection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

Not reported

 Self Cert ID:
 93577

 Cert ID:
 150701

Direction Distance Elevation

ce EDR ID Number on Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

AI Number: 26070 Self Certification Date: 05/22/2008

Signature Name/Title: MALEK AL-SAYYED PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag:
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y
Delivery Certificate Expiration Date:
03

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 93577

 Cert ID:
 150700

 Al Number:
 26070

 Self Certification Date:
 06/01/2007

Signature Name/Title: MALEK AL SAYYED PRES

Signature Type Role:
OWNER
Filing Status:
Registration Self Certification Flag:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date:

06

Spill Prevention/Overfill Compliance:

Delivery Certificate Expiration Date: 06/30/2008
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Not reported

 Self Cert ID:
 93577

 Cert ID:
 150423

 AI Number:
 26070

 Self Certification Date:
 05/16/2006

Signature Name/Title: MALEK AL SAYYED PRES

Not reported

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

OWNER

RENEWAL

Y

Delivery Certificate Expiration Date: 06/30/2007
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Spill Prevention/Overfill Compliance: Not reported

 Self Cert ID:
 93577

 Cert ID:
 150422

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Al Number: 26070 Self Certification Date: 05/27/2005

AL SAYYED MALEK PRES Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ Delivery Certificate Expiration Date:

06/30/2006 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Self Cert ID: 93577 Cert ID: 150421 Al Number: 26070 Self Certification Date: 07/01/2004

Signature Name/Title: MALEK AL SAYED PRESIDENT

Not reported

Signature Type Role: **OWNER** Filing Status: INITIAL Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 06/30/2005 Reporting Method: Not reported Not reported Tank Corrosion Protection Compliance: Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported

Self Cert ID: 93577 Cert ID: 150420 Al Number: 26070 Self Certification Date: 11/28/2003 Signature Name/Title: ALI ABUSAFI **OWNER** Signature Type Role: Filing Status: RENEWAL

Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ Υ Financial Assurance Self Certification Flag: Technical Standards Self Certification Flag: Υ

Spill Prevention/Overfill Compliance:

Delivery Certificate Expiration Date: 01/31/2005 Reporting Method: Not reported Tank Corrosion Protection Compliance: Not reported Piping Corrosion Protection Compliance: Not reported Compartment Release Detection Compliance: Not reported Piping Release Detection Compliance: Not reported Spill Prevention/Overfill Compliance: Not reported

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

Al Number: 26070 Self Certification Date: 12/01/2002

Signature Name/Title: ALI ABUSAFI PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date:

Y

01/3

Delivery Certificate Expiration Date: 01/31/2004
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported
Piping Corrosion Protection Compliance: Not reported
Compartment Release Detection Compliance: Not reported
Piping Release Detection Compliance: Not reported
Spill Prevention/Overfill Compliance: Not reported

 Self Cert ID:
 93577

 Cert ID:
 150418

 AI Number:
 26070

 Self Certification Date:
 11/18/2001

 Signature Name/Title:
 ALI ABUSAFI

 Signature Type Role:
 OPERATOR

 Filing Status:
 RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

 Self Cert ID:
 93577

 Cert ID:
 150417

 AI Number:
 26070

 Self Certification Date:
 10/06/2000

Signature Name/Title: ALI ABED ABUSAFI PRESIDENT

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

Tank:

Install Date: 01/01/1966

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

Tank Registration Date: 05/08/1986 Number of Compartments: 8000 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Р UST ID: 67097 Facility ID: 93577 Ai Number: 26070 Tank Id: 1A REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 01/01/1987 Empty: Tank Regulatory Status: **FULLY REGULATED** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): N Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν

Direction Distance Elevation

Site Database(s) EPA ID Number

Ν

Ν

Ν

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Temp Out Of Service Compliance: N
Technical Compliance Flag: N
Tank Tested Flag: N

Installation Signature Date: 02/01/1991

Compartment Records:

 Tank ID:
 1A

 Tank Capacity:
 8000

 UST Comprt ID:
 141724

 UST ID:
 67097

 AI Number:
 26070

 Compartment ID:
 A

Substance Stored1: GASOLINE
Substance Stored2: Not reported
Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor):

Not re

Not re

Not re

Not re

CRDM(Monitoring Of Secondary Cont Barrier):

CRDM(Auto Tank Gauge Test/Inv Control):

N CRDM(Interstitial Monitoring SecWall/Jacket):

N CRDM(Wkly Manual Gauging(Tanks<=1000 G):

N CRDM(Mthly Tank Gauging(Emer Gen Tanks):

N CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

N PipingReleaseDetectionMethod(PRDM)(Vapor):

N PRDM(Groundwater Monitoring):

N

PRDM(Monitoring Sec Containment Barrier): N
PRDM(InterstitialMonitoring w/in SecWall/Jacket): N
PRDM(Mthly Piping Tightness Test)@.2Gph: N

PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): N PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν

SOPE(Alarm (Set@<=90%) W/3a Or 3b: N
SOPE(N/A Deliveries To Tank<=25G): N
Compartment Release Det Compliance Flag: N
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: N
Compartment Release Detection Variance: N

Spill And Overfill Prevention Variance: N
Stage I Vapor Recovery: Not reported

Stage 1 Installation Date: Not reported

More Self Certification:

SOPE(FlowRestrictorValue:

Piping Release Detection Variance:

 Self Cert ID:
 9825

 Cert ID:
 237947

 UST Comprt ID:
 683303

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

9825

LAKE AUSTIN CHEVRON (Continued)

Self Cert ID:

INE AUSTIN CHEVIO	4 (Continued)	
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123873 356965 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123872 356966 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123871 356967 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123870 356968 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123869 356969 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123868 356970 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123867 356973 116986 26070 4 A

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

304506

LAKE AUSTIN CHEVRON (Continued)

Cert ID:

 _,,	
Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	123866 356972 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123876 356962 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123874 356964 116986 26070 4 A
Self Cert ID:	9825

Direction Distance Elevation

nce EDR ID Number tition Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

 UST Comprt ID:
 880779

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 271265

 UST Comprt ID:
 781637

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 288047

 UST Comprt ID:
 831370

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 221061

 UST Comprt ID:
 633918

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 254624

 UST Comprt ID:
 732172

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

Install Date: 01/01/1966 Tank Registration Date: 05/08/1986

Number of Compartments: 1 Tank Capacity: 6000 Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: UST ID: 67098 Facility ID: 93577 Ai Number: 26070 Tank Id: ЗА

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 01/01/1987

Empty:

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall): N
Piping Design (Double Wall): N

Direction Distance Elevation

EPA ID Number Site Database(s)

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): N Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): N TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): N PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: 02/01/1991 Installation Signature Date: Compartment Records: Tank ID: ЗА

Tank Capacity: 6000 UST Comprt ID: 141725 UST ID: 67098 Al Number: 26070 Compartment ID: Α Substance Stored1: **GASOLINE** Substance Stored2: Not reported Not reported Substance Stored3: CompartmentReleaseDetectionMethod(Vapor): Ν

Ν

Ν

CRDM(GW Monitoring): CRDM(Monitoring Of Secondary Cont Barrier):

Direction Distance Elevation

Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

```
CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            Ν
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            Ν
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            Ν
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
                                                            Ν
  SOPE(Spill Cont/Bucket/Sump):
                                                            Ν
  SOPE(DelShut-Off Valve) ):
                                                            Ν
  SOPE(FlowRestrictorValue:
                                                            Ν
  SOPE(Alarm (Set@<=90%) W/3a Or 3b:
                                                            Ν
  SOPE(N/A Deliveries To Tank<=25G):
                                                            Ν
  Compartment Release Det Compliance Flag:
                                                            Ν
  Piping Release Detection Compliance Flag ):
                                                            Ν
  Spill/OverfillPreventionCompliance Flag:
                                                            Ν
  Compartment Release Detection Variance:
                                                            Ν
  Piping Release Detection Variance:
                                                            Ν
  Spill And Overfill Prevention Variance:
  Stage I Vapor Recovery:
                                                            Not reported
  Stage 1 Installation Date:
                                                            Not reported
More Self Certification:
```

viore sen certification.	
Self Cert ID:	9825
Cert ID:	237947
UST Comprt ID:	683303
UST ID:	116986
Al Number:	26070
Tank ID:	4
Compartment ID:	Α
Self Cert ID:	9825
Cert ID:	123873
UST Comprt ID:	356965
UST ID:	116986
Al Number:	26070
Tank ID:	4
Compartment ID:	Α
Self Cert ID:	9825
Cert ID:	123872
UST Comprt ID:	356966
UST ID:	116986
Al Number:	26070
Tank ID:	4
Compartment ID:	Α
Self Cert ID:	9825
Cert ID:	123871

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

356960

LAKE AUSTIN CHEVRON (Continued)

UST Comprt ID:

A٢	(E AUSTIN CHEVRON (Continued)	
	UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	356967 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123870 356968 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123869 356969 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123867 356973 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A
	Self Cert ID: Cert ID:	9825 123878

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

THE ADDITION (Continued)			
UST ID: Al Number: Tank ID: Compartment ID:	116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123876 356962 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123874 356964 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 271265 781637 116986 26070 4 A		
Self Cert ID: Cert ID: UST Comprt ID: UST ID:	9825 288047 831370 116986		

Direction Distance Elevation

Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Al Number: 26070 Tank ID: 4 Α Compartment ID: Self Cert ID: 9825 Cert ID: 221061 UST Comprt ID: 633918 UST ID: 116986 Al Number: 26070 Tank ID: Compartment ID: Α Self Cert ID: 9825 Cert ID: 254624 UST Comprt ID: 732172 UST ID: 116986 Al Number: 26070 Tank ID: 4 Compartment ID: Α

Install Date: 01/01/1966 Tank Registration Date: 05/08/1986 Number of Compartments: 8000 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: UST ID: 67099 Facility ID: 93577

Ai Number: 26070 Tank Id:

Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 01/01/1987

Empty: Ν

Tank Regulatory Status: **FULLY REGULATED**

Ν

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν

PipingConnect/Valves(Shear/Impact Valves(Under Disp)):

Direction Distance Elevation

Site **EPA ID Number** Database(s)

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: N Piping Corrosion Prot Variance: Ν Ν Temp Out Of Service Compliance: Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: 02/01/1991

Compartment Records:

Tank ID: 2A Tank Capacity: 8000 **UST Comprt ID:** 141726 UST ID: 67099 Al Number: 26070 Compartment ID:

Substance Stored1: **GASOLINE** Substance Stored2: Not reported Substance Stored3: Not reported

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CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): CRDM(Monitoring Of Secondary Cont Barrier): CRDM(Auto Tank Gauge Test/Inv Control): CRDM(Interstitial Monitoring SecWall/Jacket): CRDM(Wkly Manual Gauging(Tanks<=1000 G): CRDM(Mthly Tank Gauging(Emer Gen Tanks): CRDM(Sir (Stat Inv Reconciliation)/Inv Control): PipingReleaseDetectionMethod(PRDM)(Vapor): PRDM(Groundwater Monitoring): PRDM(Monitoring Sec Containment Barrier):

Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: N PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν

SOPE(DelShut-Off Valve)):

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Direction Distance Elevation

Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

SOPE(FlowRestrictorValue:	N
SOPE(Alarm (Set@<=90%) W/3a Or 3b:	N
SOPE(N/A Deliveries To Tank<=25G):	N
Compartment Release Det Compliance Flag:	N
Piping Release Detection Compliance Flag):	N
Spill/OverfillPreventionCompliance Flag:	N
Compartment Release Detection Variance:	N
Piping Release Detection Variance:	N
Spill And Overfill Prevention Variance:	N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

More Self Certification:

 Self Cert ID:
 9825

 Cert ID:
 237947

 UST Comprt ID:
 683303

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123873

 UST Comprt ID:
 356965

 UST ID:
 116986

 Al Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123872

 UST Comprt ID:
 356966

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123871

 UST Comprt ID:
 356967

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123870

 UST Comprt ID:
 356968

 UST ID:
 116986

 Al Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123869

 UST Comprt ID:
 356969

 UST ID:
 116986

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

26070

LAKE AUSTIN CHEVRON (Continued)

Al Number:

AN	E AUSTIN CHEVRON (Continued)	
	Al Number: Tank ID: Compartment ID:	26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123867 356973 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID:	9825 123876 356962 116986

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

Tank ID:

۱n	E AUSTIN CHEVRON (Continued)	
	Tank ID: Compartment ID:	4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123874 356964 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 271265 781637 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 288047 831370 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 221061 633918 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number:	9825 254624 732172 116986 26070

Direction Distance Elevation

Site Database(s) EPA ID Number

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LAKE AUSTIN CHEVRON (Continued)

Compartment ID:

U001260076

EDR ID Number

 Install Date:
 01/01/1987

 Tank Registration Date:
 05/08/1986

Number of Compartments: Tank Capacity: 12000 Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Р UST ID: 67104 Facility ID: 93577 Ai Number: 26070 Tank Id:

Tank Status (Current):
IN USE
Tank Status Date:
01/01/1987

Empty: N

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Υ Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): N Tank Material (Steel):

Tank Material (Steel):

Tank Material(Frp(Fiberglass-Reinforced Plastic):

Y Tank Mat(Composite (Steel W/Ext Frp Cladding)):

N

Tank Mat(Concrete): N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N
Piping Material (Steel): N

Piping Mat(Frp(Fiberglass Reinforced Plastic): Y
Piping Mat(Concrete): N

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N TCPM(Cathodic Prot-FacInstallation): N

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N

TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N TCPM(FRP Tank Or Piping(Noncorrodible)): Y

TCPM(Ext Nonmetallic Jacket):

 $\label{total continuous continuous per Corrosion Prot Spec): N Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N$

Piping Corr Prot Method(PCPM) (Cathodic Factory Install): N PCPM(Cathodic Prot-Field Install): N

PCPMethod (FRP Tank Or Piping(Noncorrodible): Y
PCPM(Nonmetallic FlexPiping (Noncorrodible)): N
PCPMeth(Isolated Open Area/2nd Containment): N

PCPM(Unnec Per Corrosion Prot Specialist):

PCPM (Dual Protected):

Distance Elevation

Site Database(s) EPA ID Number

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LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Tank Corr Prot Compliance Flag:
Piping Corr Prot Compliance Flag:
Y
Tank Corrosion Prot Variance:
N
Piping Corrosion Prot Variance:
N
Temp Out Of Service Compliance:
N
Technical Compliance Flag:
N
Tank Tested Flag:
N

Installation Signature Date: 02/01/1991

Compartment Records:

 Tank ID:
 1

 Tank Capacity:
 12000

 UST Comprt ID:
 141731

 UST ID:
 67104

 Al Number:
 26070

 Compartment ID:
 A

Substance Stored1: GASOLINE
Substance Stored2: Not reported
Substance Stored3: Not reported

Substance Stored3: CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): CRDM(Monitoring Of Secondary Cont Barrier): CRDM(Auto Tank Gauge Test/Inv Control): CRDM(Interstitial Monitoring SecWall/Jacket): CRDM(Wkly Manual Gauging(Tanks<=1000 G): CRDM(Mthly Tank Gauging(Emer Gen Tanks): CRDM(Sir (Stat Inv Reconciliation)/Inv Control): PipingReleaseDetectionMethod(PRDM)(Vapor): PRDM(Groundwater Monitoring): PRDM(Monitoring Sec Containment Barrier): PRDM(InterstitialMonitoring w/in SecWall/Jacket): PRDM(Mthly Piping Tightness Test)@.2Gph: PRDM(AnnualPipingTightTest/ElecMon@.1Gph: PRDM(TriennialTightTest(Suction/GravityPiping): PRDM AutoLineLeakDet(3.0 Gph PressPiping): PRDM(Sir(StatInv Recon)/Inv Control)):

Ν Υ Υ PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): SOPE(DelShut-Off Valve)): Υ SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Υ SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Υ Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance:

Stage I Vapor Recovery: TWO POINT SYSTEM

Stage 1 Installation Date: 11/01/1987

More Self Certification:

 Self Cert ID:
 9825

 Cert ID:
 237947

 UST Comprt ID:
 683303

 UST ID:
 116986

Map ID Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

26070

LAKE AUSTIN CHEVRON (Continued)

Al Number:

٠,,	L AUSTIN CITE VICON (COMMINGEN)	
	Al Number: Tank ID: Compartment ID:	26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123873 356965 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123872 356966 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123871 356967 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123870 356968 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123869 356969 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number:	9825 123867 356973 116986

MAP FINDINGS

Map ID Direction Distance Elevation

Site EDR ID Number EDR ID Number EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

Tank ID:

٩n	E AUSTIN CHEVRON (Continued)	
	Tank ID: Compartment ID:	4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123876 356962 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number:	9825 123874 356964 116986 26070

MAP FINDINGS

Map ID Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

Empty:

AKE	AUSTIN CHEVRON (Continued)	
C	Compartment ID:	Α
((<i>A</i>	Self Cert ID: Cert ID: JST Comprt ID: JST ID: JST ID: AI Number: Fank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A
((<i>A</i>	Self Cert ID: Cert ID: JST Comprt ID: JST ID: Al Number: Fank ID: Compartment ID:	9825 271265 781637 116986 26070 4 A
((((Self Cert ID: Cert ID: JST Comprt ID: JST ID: AI Number: Fank ID: Compartment ID:	9825 288047 831370 116986 26070 4 A
((<i>A</i>	Self Cert ID: Cert ID: JST Comprt ID: JST ID: AI Number: Fank ID: Compartment ID:	9825 221061 633918 116986 26070 4 A
((<i>A</i>	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Fank ID: Compartment ID:	9825 254624 732172 116986 26070 4
T N T T F U F T	Install Date: Fank Registration Date: Number of Compartments: Fank Capacity: Fank Singlewall: Fank Doublewall: Fipe Type: JST ID: Facility ID: Ai Number: Fank Id: Fank Status (Current): Fank Status Date:	01/01/1987 05/08/1986 1 10000 N Y P 67101 93577 26070 2 IN USE 01/01/1987

Map ID MAP FINDINGS Direction

Distance Elevation Site

Site EDR ID Number Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

,	
Tank Regulatory Status:	FULLY REGULATED
Tank Int Prot (Internal Tank Lining Date):	Not reported
Piping Design (Single Wall):	N
Piping Design (Double Wall):	Y
	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	N
Tank Material(Frp(Fiberglass-Reinforced Plastic):	Υ
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
, , , , , , , , , , , , , , , , , , , ,	
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	Υ
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
,	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	Y
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	Υ
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
,	
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	Y
Piping Corr Prot Compliance Flag:	Y
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	N
Installation Signature Date:	02/01/1991
Compartment Records:	
Tank ID:	2
Tank Capacity:	10000
UST Comprt ID:	141728
UST ID:	67101
Al Number:	26070
Compartment ID:	A
Substance Stored1:	GASOLINE
Substance Stored2:	Not reported
Capatanico Otoroaz.	Hot reported

Direction Distance Elevation

Site Database(s) EPA ID Number

Not reported

356966

116986

26070

4

LAKE AUSTIN CHEVRON (Continued)

Substance Stored3:

UST Comprt ID:

UST ID:

Tank ID:

Al Number:

U001260076

EDR ID Number

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Υ PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Υ PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Υ PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Υ PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Υ SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Υ Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: N Stage I Vapor Recovery: TWO POINT SYSTEM Stage 1 Installation Date: 11/01/1987 More Self Certification: Self Cert ID: 9825 237947 Cert ID: UST Comprt ID: 683303 UST ID: 116986 Al Number: 26070 Tank ID: Compartment ID: Α Self Cert ID: 9825 Cert ID: 123873 UST Comprt ID: 356965 UST ID: 116986 Al Number: 26070 Tank ID: 4 Compartment ID: Α Self Cert ID: 9825 Cert ID: 123872

MAP FINDINGS

Map ID Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

Compartment ID:	Α
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123871 356967 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123870 356968 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123869 356969 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123867 356973 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

9825

LAKE AUSTIN CHEVRON (Continued)

Self Cert ID:

ARE AUSTIN CHEVICO	(Continued)	
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:		9825 123878 356960 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123877 356961 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:		9825 123876 356962 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:		9825 123875 356963 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:		9825 123874 356964 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:		9825 304506 880779 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:		9825 271265 781637 116986 26070 4 A

Direction Distance Elevation

Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Cert ID:	288047
UST Comprt ID:	831370
UST ID:	116986
Al Number:	26070
Tank ID:	4
Compartment ID:	Α

 Self Cert ID:
 9825

 Cert ID:
 221061

 UST Comprt ID:
 633918

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 254624

 UST Comprt ID:
 732172

 UST ID:
 116986

 Al Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Install Date:
 01/01/1987

 Tank Registration Date:
 05/08/1986

Number of Compartments: Tank Capacity: 10000 Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Р UST ID: 67102 Facility ID: 93577 Ai Number: 26070 Tank Id:

Tank Status (Current): IN USE
Tank Status Date: 01/01/1987

Empty: N

Tank Regulatory Status: FULLY REGULATED

Ν

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Υ Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Ν Tank Material(Frp(Fiberglass-Reinforced Plastic): Υ Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Υ

Piping Mat(Concrete):

Direction Distance Elevation

Site **EPA ID Number** Database(s)

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

```
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Υ
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                          Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Υ
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Υ
Piping Corr Prot Compliance Flag:
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           Ν
Technical Compliance Flag:
                                                           N
Tank Tested Flag:
```

02/01/1991 Installation Signature Date:

Compartment Records:

Tank ID: 3 Tank Capacity: 10000 **UST Comprt ID:** 141729 UST ID: 67102 Al Number: 26070 Compartment ID: Substance Stored1: **GASOLINE** Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Υ PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): N PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Υ PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Υ PRDM(Exempt System Suction: Ν

Direction Distance Elevation

ce EDR ID Number on Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Υ SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Υ SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Υ Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

More Self Certification:

 Self Cert ID:
 9825

 Cert ID:
 237947

 UST Comprt ID:
 683303

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123873

 UST Comprt ID:
 356965

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123872

 UST Comprt ID:
 356966

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123871

 UST Comprt ID:
 356967

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123870

 UST Comprt ID:
 356968

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

Self Cert ID: 9825

Map ID Direction Distance Elevation

Site EDR ID Number EDR ID Number EPA ID Number

123876

LAKE AUSTIN CHEVRON (Continued)

Cert ID:

41	AKE AUSTIN CHEVRON (Continued)			
	Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	123869 356969 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123867 356973 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A		
	Self Cert ID:	9825		

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

254624

732172

LAKE AUSTIN CHEVRON (Continued)

Cert ID: UST Comprt ID:

~!`	THE AUSTIN CITEMON (Continued)			
	UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	356962 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123874 356964 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 271265 781637 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 288047 831370 116986 26070 4 A		
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 221061 633918 116986 26070 4 A		
	Self Cert ID:	9825		

Map ID MAP FINDINGS
Direction

Distance Elevation Si

Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

```
UST ID:
                                                           116986
Al Number:
                                                           26070
Tank ID:
                                                           4
Compartment ID:
                                                           Α
Install Date:
                                                           01/01/1987
Tank Registration Date:
                                                           05/08/1986
Number of Compartments:
Tank Capacity:
                                                           500
Tank Singlewall:
                                                           Ν
Tank Doublewall:
                                                           Υ
Pipe Type:
UST ID:
                                                           67103
Facility ID:
                                                           93577
Ai Number:
                                                           26070
Tank Id:
                                                           TEMP OUT OF SERVICE
Tank Status (Current):
Tank Status Date:
                                                           03/01/2000
Empty:
Tank Regulatory Status:
                                                           FULLY REGULATED
Tank Int Prot (Internal Tank Lining Date):
                                                           Not reported
Piping Design (Single Wall):
                                                           Ν
Piping Design (Double Wall):
                                                           Υ
Tank Ext Cont(Fac-Built Nonmetallic Jacket):
                                                           Ν
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):
                                                           Ν
Tank Ext Cont(Tank Vault/Rigid Trench Liner):
                                                           N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):
                                                           Ν
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):
                                                           Ν
Piping Ext Cont(Tank Vault/Rigid Trench Liner):
                                                           Ν
Tank Material (Steel):
                                                           Ν
Tank Material(Frp(Fiberglass-Reinforced Plastic):
                                                            Υ
Tank Mat(Composite (Steel W/Ext Frp Cladding)):
                                                           Ν
Tank Mat(Concrete):
                                                           Ν
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
                                                           Ν
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):
                                                           Ν
Piping Material (Steel):
                                                           Ν
Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                           Υ
Piping Mat(Concrete):
                                                           Ν
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Υ
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                           Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Υ
```

Ν

PCPM(Nonmetallic FlexPiping (Noncorrodible)):

Direction Distance Elevation

e EDR ID Number on Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Υ Piping Corr Prot Compliance Flag: Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Υ Technical Compliance Flag: Υ Tank Tested Flag: Ν

Installation Signature Date: 02/01/1991

Compartment Records:

Tank ID: 4

Tank Capacity:

UST Comprt ID:

141730

UST ID:

67103

AI Number:

26070

Compartment ID:

Ausbrance Stored1:

Substance Stored2:

Substance Stored3:

Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Υ PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): N PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Υ PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Υ SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν

SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G):

N
Compartment Release Det Compliance Flag:

Piping Release Detection Compliance Flag:

Y
Spill/OverfillPreventionCompliance Flag:

Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N

Spill And Overfill Prevention Variance:

Stage I Vapor Recovery:

Stage 1 Installation Date:

Not reported
Not reported

More Self Certification:

Self Cert ID: 9825

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

123867

LAKE AUSTIN CHEVRON (Continued)

Cert ID:

٩K	E AUSTIN CHEVRON (Continued)	
	Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	237947 683303 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123873 356965 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123872 356966 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123871 356967 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123870 356968 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123869 356969 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
	Self Cert ID:	9825

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

356964

LAKE AUSTIN CHEVRON (Continued)

UST Comprt ID:

۱K	E AUSTIN CHEVRON (Continued)	
	UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	356973 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123865 356971 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123876 356962 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A
	Self Cert ID: Cert ID:	9825 123874

MAP FINDINGS

Map ID Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

26070

4A

LAKE AUSTIN CHEVRON (Continued)

Ai Number:

Tank Id:

AKE AUSTIN CHEVRON (Continued)	
UST ID: Al Number: Tank ID: Compartment ID:	116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 271265 781637 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 288047 831370 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 221061 633918 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 254624 732172 116986 26070 4 A
Install Date: Tank Registration Date: Number of Compartments: Tank Capacity: Tank Singlewall: Tank Doublewall: Pipe Type: UST ID: Facility ID: Ai Number:	01/01/1966 05/08/1986 1 1000 N N P 67100 93577 26070

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

Tank Status (Current): REMOVED FROM GROUND 01/01/1987 Tank Status Date: Empty: Ν Tank Regulatory Status: **FULLY REGULATED** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Υ Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: 02/01/1991 Compartment Records: 4A Tank ID: Tank Capacity: 1000 **UST Comprt ID:** 141727 UST ID: 67100 Al Number: 26070

Distance Elevation Site

Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Compartment ID: Α **USED OIL** Substance Stored1: Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: N SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery: Not reported

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

More Self Certification:

 Self Cert ID:
 9825

 Cert ID:
 237947

 UST Comprt ID:
 683303

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123873

 UST Comprt ID:
 356965

 UST ID:
 116986

 AI Number:
 26070

 Tank ID:
 4

 Compartment ID:
 A

 Self Cert ID:
 9825

 Cert ID:
 123872

 UST Comprt ID:
 356966

Map ID Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

116986

LAKE AUSTIN CHEVRON (Continued)

UST ID:

UST ID: Al Number: Tank ID: Compartment ID:	116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123871 356967 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123870 356968 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123869 356969 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123868 356970 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123867 356973 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	9825 123866 356972 116986 26070 4 A
Self Cert ID: Cert ID: UST Comprt ID:	9825 123865 356971

Map ID Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

26070

LAKE AUSTIN CHEVRON (Continued)

Al Number:

٠,,	L AUSTIN CITE VICON (COMMINGEN)	
	Al Number: Tank ID: Compartment ID:	26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123878 356960 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123877 356961 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123876 356962 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123875 356963 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 123874 356964 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	9825 304506 880779 116986 26070 4 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number:	9825 271265 781637 116986

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Tank ID: 4 Α Compartment ID:

Self Cert ID: 9825 Cert ID: 288047 UST Comprt ID: 831370 UST ID: 116986 Al Number: 26070 Tank ID: 4 Compartment ID: Α

9825 Self Cert ID: Cert ID: 221061 UST Comprt ID: 633918 UST ID: 116986 Al Number: 26070 Tank ID: 4 Compartment ID: Α

Self Cert ID: 9825 Cert ID: 254624 UST Comprt ID: 732172 UST ID: 116986 Al Number: 26070 Tank ID: 4 Compartment ID: Α

Facility Billing Contacts:

Contact Organization Name: CHEVRON LAKE AUSTIN INC Contact Mailing Address (Delivery): 2402 LAKE AUSTIN BLVD Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78703 4544

Phone Number/Ext:

Contact Fax Number/Ext:

Contact Email Address: Not reported Contact Address Deliverable:

Facility ID:

93577 Additional ID: 969610122002053 Princ ID: 640463712010239 Al Number: 26070

Facility Name: LAKE AUSTIN CHEVRON

AR Number: 68703 AR UST Number Suffix: Not reported AR AST Number Suffix:

Contact Name/Title: MALEK AL SAYYED/

ASBESTOS:

04/23/2013 Date of inspection: Reason for Inspection: Routine Violation: Yes Complaint Date: Not reported Notification Number: Not reported ASB Priority: Not reported

PIF State: Not reported

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Detained: Not reported Not reported Product Name:

Time Spent: 0.5 Travel Time: 0.3 Mileage: 8.3 Reg: 07 EJ Init: Seq: 01

Facility Type: Abusible Volitile Chemicals

Inspector Name: Eddie Jackson Date Report Received: Not reported Date Routed by Supervisor: Not reported Date Routed to PSQA: Not reported Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Not reported Date Rcvd Back: Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Date Rcvd Back 3: Not reported Notification Status: Not reported Not reported Amendo: Notification Work Type: Not reported Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Not reported Region: Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported Ordered: Not reported Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported

Date of inspection: 05/21/2014 Reason for Inspection: Routine Violation: No

Not reported

Start Date:

Complaint Date: Not reported Notification Number: Not reported ASB Priority: Not reported PIF State: Not reported Detained: Not reported Product Name: Not reported Time Spent: 0.5

Travel Time: 0.3 8.5 Mileage: 07 Reg: Init: EJ Sea: 01

Facility Type: Abusible Volitile Chemicals

Direction Distance

Elevation Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Inspector Name: Eddie Jackson Date Report Received: 06/02/2014 Date Routed by Supervisor: 06/02/2014 Date Routed to PSQA: 06/03/2014 Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Not reported Date Rcvd Back 3: Notification Status: Not reported Amendo: Not reported Notification Work Type: Not reported Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Not reported Region: Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported Ordered: Not reported Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

TX Financial Assurance 2:

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 210175

 Al:
 26070

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

 Coverage Amt per Annual Aggregate:
 1,000,000

Coverage Amt per Annual Aggregate: 1,000,0 Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2018
Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone: 1 800 7224994
Policy Number: 04-to-000106972
Coverage Amount: 1,000,000
Coverage Expiration Date: 07/05/2019
Ins Premium Pre-Paid For Entire Yr: Yes
Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 193722

Direction Distance

Elevation Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

AI: 26070 Mechanism Type Other: Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2017
Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone: 1 800 7224994
Policy Number: 04-TO-000101987
Coverage Amount: 1,000,000
Coverage Expiration Date: 07/05/2018
Ins Premium Pre-Paid For Entire Yr: Yes
Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 175982

 AI:
 26070

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

 Coverage Amt per Annual Aggregate:
 1,000,000

Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2016 Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone:1 800 7224994Policy Number:04TO00097515Coverage Amount:1,000,000Coverage Expiration Date:07/05/2017Ins Premium Pre-Paid For Entire Yr:YesProof of Financial Assurance:Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 158313

 Al:
 26070

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2015 Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

 Issuer Phone:
 1 800 7224994

 Policy Number:
 04-TO-00093256

 Coverage Amount:
 1,000,000

 Coverage Expiration Date:
 07/05/2016

Direction Distance Elevation

vation Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 141836

 AI:
 26070

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types:

Coverage Amt per Annual Aggregate:

Meets Financial Assurance Req Flag:

Not reporter
Not reporter
Not reporter
Not reporter

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2014 Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

 Issuer Phone:
 1 800 7224994

 Policy Number:
 04TO00089157

 Coverage Amount:
 1,000,000

 Coverage Expiration Date:
 07/05/2015

 Ins Premium Pre-Paid For Entire Yr:
 Yes

 Proof of Financial Assurance:
 Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 124177

 Al:
 26070

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Reg Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2013
Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: MID-CONTINENT INS CO

Issuer Phone:1 800 7224994Policy Number:04-TO-85106Coverage Amount:1,000,000Coverage Expiration Date:07/05/2014Ins Premium Pre-Paid For Entire Yr:YesProof of Financial Assurance:Yes

 Region:
 2

 Facility ID:
 93577

 Finass ID:
 11297

 Al:
 26070

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 07/05/2012

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

Date Financial Assurance Form Rec:

02/12/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: 1 800 7224994 04-TO-00081218 Policy Number: Coverage Amount: 1,000,000 Coverage Expiration Date: 07/05/2013 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: Facility ID: 93577 Finass ID: 76955 AI: 26070 Mechanism Type Other: Not reported

Multiple Mechanism Types:

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Reg Flag: Not reported

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Corrective Action MET Flag: Υ 3rd Party MET Flag:

Financial Assurance Begin Date: 07/05/2011 Date Financial Assurance Form Rec: 02/12/2019

MID-CONTINENT INS CO Issuer Name:

Issuer Phone: 1 800 7224994 Policy Number: 04-TO-00077414 Coverage Amount: 1000000 Coverage Expiration Date: 07/05/2012 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: No

Region: 2 Facility ID: 93577 Finass ID: 76956 26070 Mechanism Type Other: Not reported

Multiple Mechanism Types:

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Reg Flag: Not reported

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 07/05/2009 Date Financial Assurance Form Rec: 02/12/2019

ZURICH AMERICAN INS CO Issuer Name:

Issuer Phone: 1 210 3660671 Policy Number: USC 4359516 03 Coverage Amount: 1000000 Coverage Expiration Date: 07/05/2010

Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: No

Region: Facility ID: 93577 Finass ID: 76957 AI: 26070 Not reported Mechanism Type Other:

Multiple Mechanism Types:

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 07/05/2007 Date Financial Assurance Form Rec: 02/12/2019

Issuer Name: **ZURICH AMERICAN INS CO**

Issuer Phone: 1 210 3660671 Policy Number: USC4359516-01 Coverage Amount: 1000000 Coverage Expiration Date: 07/05/2008 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: 2 Facility ID: 93577 Finass ID: 76958 AI: 26070 Mechanism Type Other: Not reported Multiple Mechanism Types: Ν

Coverage Amt per Annual Aggregate: Not reported

Meets Financial Assurance Reg Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 12/31/1989 Date Financial Assurance Form Rec: 02/12/2019 Issuer Name: Not reported Issuer Phone: Not reported Policy Number: Unknown Coverage Amount:

Coverage Expiration Date: 01/01/1901 Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

Ind. Haz Waste:

Registration Number: 77080 06/28/1991 Registration Initial Notification Date: Registration Last Amendment Date: 11/29/2005 EPA Identification: TXD988032116 Primary NAICS Code: Not reported Status Change Date: 19910628 Land Type: **PRIVATE**

Description of Facility Site Location: 2402 Lake Austin Blvd, Austin, TX

Site Primary Standard Industrial Code: Not reported Site Primary SIC Description: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: No Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: Nο Revcr Has Monthly Reporting Requirement: Mexican Facility: Not reported NON INDUS, SQG Type of Generator:

Direction Distance Elevation

vation Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

TNRCC Region: Not reported
Company Name: LAKE AUSTIN INC
Contact Name: MELCK ALSAYYED
Contact Telephone Number: 512-6942222

Mailing Address: 2402 LAKE AUSTIN BLVD

Mailing Address2: Not reported

Mailing City,St,Zip:

Mailing County:

Facility Country:

AUSTIN, TX 787034544

UNITED STATES

UNITED STATES

TNRCC Facility ID: 31388
Site Owner Tax ID: 0
Site Location Latitude: -00.000
Site Location Longitude: -000.000
Last Update to NOR Data: 20051201
Ind. waste permit Number: Not reported
Mun waste permit Number: Not reported

Non Notifier: No

Business Records Not Found for this RegNo/Year:

Owner:

Owner Mailing Address: 2402 LAKEAUSTIN BLVD

Owner Mailing Address2: Not reported Owner Mailing Address3: Not reported

Owner City, St, Zip: AUSTIN, TX 78703 4544

Owner Country:

Owner Phone Number:

Owner Fax Number:

Owner Email Address:

Owner Business Type:

Owner Tax Id:

Owner Bankruptcy Code:

UNITED STA

1-512-4777477

1-512-4690452

Not reported

Corporation

Not reported

Not reported

Operator:

Operator Last Name: LAKE AUSTIN INC

Operator First Name: Not reported

Operator Name: LAKE AUSTIN INC

Operator Mailing Address: 2402 LAKEAUSTIN BLVD

Operator Mailing Address 2: Not reported

Operator Mailing City, St, Zip: AUSTIN, TX 78703 4544

Operator Country:

Operator Phone:

Operator Fax:
Operator Fax:
Operator Email:
Operator Business Type:
Operator Tax Id:
Operator Bankruptcy Code:

UNITED STA

1-512-4777477

Not reported

Corporation

Not reported

Not reported

Contact:

Contact Name: Not reported Contact Title: Not reported Contact Role: OWNCON

Contact Address: 2402 LAKEAUSTIN BLVD

Contact Address2: Not reported

Conact City,St,Zip: AUSTIN, TX 78703 4544

 Contact Phone:
 1-512-4777477

 Contact Fax:
 1-512-4690452

 Contact Email:
 Not reported

Direction Distance Elevation

evation Site Database(s) EPA ID Number

LAKE AUSTIN CHEVRON (Continued)

U001260076

EDR ID Number

Contact:

Contact Name: ALDA POOL
Contact Title: Not reported
Contact Role: STEERCNT
Contact Address: PO BOX 2180
Contact Address2: Not reported

Conact City, St, Zip: HOUSTON, TX 77252 2180

Contact Phone: 1-713-6567709
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: MELCK ALSAYYED
Contact Title: PRESIDENT
Contact Role: PRICONT

Contact Address: 2402 LAKEAUSTIN BLVD

Contact Address2: Not reported

Conact City, St, Zip: AUSTIN, TX 78703 4544

Contact Phone: 1-512-6942222
Contact Fax: 1-512-4690452
Contact Email: Not reported

Contact:

Contact Name: Not reported Contact Title: Not reported Contact Role: OPRCON

Contact Address: 2402 LAKEAUSTIN BLVD

Contact Address2: Not reported

Conact City, St, Zip: AUSTIN, TX 78703 4544

 Contact Phone:
 1-512-4777477

 Contact Fax:
 1-512-4690452

 Contact Email:
 Not reported

Unit:

Unit No: 001

Deed Record Needed: Not reported Deed Recording Date: Not reported

Unit Type Code: 14

Unit Type: Not reported
Unit Status: ACTIVE
Unit Regulatory Status: Not reported
UIC Permit Number: Not reported
Capacity: Not reported
Capacity Measurment: Not reported

Off Site Hazardous Waste: No

Off Site Class 1 Waste: Not reported Off Site Class 2 Waste: Not reported Off Site Class 3 Waste: Not reported Off Site Non Indstrl Sld Wst: Not reported System Type Code: Not reported System Type: Not reported System Type Code 1: Not reported System Type 1: Not reported System Type Code 2: Not reported System Type 2: Not reported System Type Code 3: Not reported System Type 3: Not reported System Type Code 4: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LAKE AUSTIN CHEVRON (Continued)

U001260076

System Type 4: Not reported Permit Seq #: Not reported Unit Description on NOR: Not reported Dt Last Changed: Not reported

One Time Shipper Records Not Found for this RegNo/Year: Receiver Type: Not reported

Transporter for hire: Transport own waste:

Eq 01, if transport waste type = 1: Not reported Eq 02, if transport waste type = 2: Not reported Not reported Eq 03, if transport waste type = 3: Eq 04, if transport waste type = H: Not reported

Target TCEQ unique facid for discarded(merged) facility: Not reported

Waste Records Not Found for this RegNo/Year:

24 **GUS'S MARKET** LPST U003566337 **ESE** 1525 BARTON SPRINGS RD UST N/A 1/4-1/2 **AUSTIN, TX 78704 ASBESTOS** 0.322 mi. **Financial Assurance**

1701 ft.

LPST: Relative: Lower Facility ID: Not reported LPST Id: 91328 Actual: Facility Location: Not reported 459 ft.

> TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: Not reported Reported Date: 03/10/1988 Entered Date: 03/10/1987

Priority: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP

Program: 1 - RPR

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: Not reported Status: Not reported Coordinators Primary: Not reported Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported Reported Date: 03/10/1987 Case Start Date: 03/10/1987

UST:

Al Number: 45207 Facility Type: **RETAIL** Facility Begin Date: 03/18/1987 Facility Status: **ACTIVE**

902619222002149 Additional ID:

Facility Exempt Status: Ν Records Off-Site: No **UST Financial Assurance Required:** Yes Number Of Active UST:

Site Location Description: Not reported Site Location (Nearest City Name): Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued)

U003566337

Site Location (County Name): **TRAVIS** Site Location (Tceq Region): 11 Site Location (Location Zip): 78704

Contact Name/Title: NAVID HOOMANRAD, Contact Organization Name: **GUS'S MARKET** Contact Mailing Address1: Not reported Contact Mailing Address2: Not reported Contact Mailing City/State/Zip: Not reported Contact Telephone: 5122173516 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported

Not reported Contact Email Address: Signature Date On Earliest Reg Form: 07/14/2018 Signature Name/Title On Earliest Reg Form: NAVID HOOMARAD, PRES

Application Received Date On Earliest Reg Form: 07/17/2018 Signature Role On Earliest Reg Form: **OWNER** Signature Company On Earliest Reg Form: Not reported

Enforcement Action: No Facility Not Inspectable: No

Operator:

Princ ID: 546430562018093 Additional ID: 902619222002149

Ai Number: 45207 Operator CN:

CN605488329

Operator Name: MERKIN HOLDINGS LLC

Operator Effective Begin Date: 03/01/2018 Operator Type: CO Operator Role: Not reported Contact Name:

Contact Organization Name: Not reported Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip:

Contact Phone Country Code: Not reported Contact Phone Area Code: Not reported Contact Phone Number: Not reported Contact Phone Extension: Not reported Contact Fax Country Code: Not reported Not reported Contact Fax Area Code: Not reported Contact Fax Number: Not reported Contact Fax Extension: Contact Email Address: Not reported Contact Address Deliverable: Not reported

Owner:

Owner CN: CN603025487

Owner Last Name: HOOMA INVESTMENTS INC

Owner First Name: Not reported Owner Middle Name: Not reported

Owner Type: CO

Contact Mailing Address (Delivery): Not reported Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: Not reported Contact Mailing State: Not reported Contact Mailing Zip: Not reported Contact Mailing Zip5: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address:

Contact Address Deliverable:

Princ ID:

Additional ID:

Not reported

Not reported

202546362006117

902619222002149

 AI Number:
 45207

 Owner Effective Begin Date:
 03/01/2018

 State Tax ID:
 32018733835

 Contact Role:
 Not reported

Contact Name/Title: /

Contact Organization Name: Not reported

Self Certification:

 Self Cert ID:
 74593

 Cert ID:
 306655

 Al Number:
 45207

 Self Certification Date:
 07/14/2018

Signature Name/Title: NAVID HOOMARAD PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 07/31/2019

Reporting Method:
Pank Corrosion Protection Compliance:
Yiping Corrosion Protection Compliance:
Yiping Release Detection Compliance:
Yiping Release Detection Compliance:
Nipill Prevention/Overfill Compliance:
Y

 Self Cert ID:
 74593

 Cert ID:
 301902

 Al Number:
 45207

 Self Certification Date:
 03/25/2018

Signature Name/Title: NAVID HOOMANRAD PRES

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Y

Delivery Certificate Expiration Date: 07/31/2018

Reporting Method: P
Tank Corrosion Protection Compliance: Y

Piping Corrosion Protection Compliance:
Y
Compartment Release Detection Compliance:
Y
Piping Release Detection Compliance:
N
Spill Prevention/Overfill Compliance:
Y

 Self Cert ID:
 74593

 Cert ID:
 296274

 AI Number:
 45207

 Self Certification Date:
 12/19/2017

EDR ID Number

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued) U003566337

Signature Name/Title: VASANTHA REDDY OWNER

Signature Type Role: **OWNER** Filing Status: RENEWAL

Registration Self Certification Flag: Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

01/31/2019 Delivery Certificate Expiration Date:

Reporting Method: Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Compartment Release Detection Compliance: Υ Piping Release Detection Compliance: Ν Spill Prevention/Overfill Compliance:

Self Cert ID: 74593 Cert ID: 281443 Al Number: 45207 Self Certification Date: 11/26/2016

VASANTHA REDDY OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL** Registration Self Certification Flag:

Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag: Υ

Delivery Certificate Expiration Date: 01/31/2018 Reporting Method:

Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ

Compartment Release Detection Compliance: Υ Piping Release Detection Compliance: Ν Spill Prevention/Overfill Compliance: Υ

Self Cert ID: 74593 Cert ID: 265296 Al Number: 45207 Self Certification Date: 12/24/2015

VASANTHA REDDY OWNER Signature Name/Title:

Signature Type Role: **OWNER** Filing Status: **RENEWAL**

Registration Self Certification Flag: Υ Facility Fees Self Certification Flag: Υ Financial Assurance Self Certification Flag: Υ Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 01/31/2017

Reporting Method: Υ Tank Corrosion Protection Compliance: Υ Piping Corrosion Protection Compliance: Υ Compartment Release Detection Compliance: Piping Release Detection Compliance: Υ

Spill Prevention/Overfill Compliance:

Self Cert ID: 74593 Cert ID: 246341 Al Number: 45207 Self Certification Date: 12/29/2014

Direction Distance Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

Signature Name/Title: VASANTHA REDDY OWNER

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 01/31/2016

Reporting Method:
Pank Corrosion Protection Compliance:
Yiping Corrosion Protection Compliance:
Yiping Release Detection Compliance:
Yiping Release Detection Compliance:
Yiping Release Detection Compliance:
Yipill Prevention/Overfill Compliance:
Y

 Self Cert ID:
 74593

 Cert ID:
 238933

 Al Number:
 45207

 Self Certification Date:
 06/25/2014

Signature Name/Title: VASANTHA REDDY OWNER

Signature Type Role:
OWNER
Filing Status:
Registration Self Certification Flag:
Y
Facility Fees Self Certification Flag:
Y

Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y
Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date: 01/31/2015

Reporting Method: P
Tank Corrosion Protection Compliance: Y

Piping Corrosion Protection Compliance:
Y
Compartment Release Detection Compliance:
Y
Piping Release Detection Compliance:
Y
Spill Prevention/Overfill Compliance:
Y

 Self Cert ID:
 74593

 Cert ID:
 223463

 Al Number:
 45207

 Self Certification Date:
 06/25/2013

Signature Name/Title: VASANTHA REDDY BOGA OWNER

Signature Type Role: OPERATOR Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date: 08/31/2014

Reporting Method: P
Tank Corrosion Protection Compliance: Y
Piping Corrosion Protection Compliance: Y
Compartment Release Detection Compliance: Y

Piping Release Detection Compliance: Y
Spill Prevention/Overfill Compliance: Y

 Self Cert ID:
 74593

 Cert ID:
 105100

 Al Number:
 45207

 Self Certification Date:
 09/11/2012

Direction Distance Elevation

EDR ID Number
Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

Signature Name/Title: VASAVTHA R BOGALE OPR

Signature Type Role: OPERATOR Filing Status: RENEWAL

Registration Self Certification Flag:
Y
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y
Delivery Certificate Expiration Date:
08/

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105099

 Al Number:
 45207

 Self Certification Date:
 07/29/2011

Signature Name/Title: VASANTHA REDDY BOGALE OWNER

Signature Type Role:
OPERATOR
Filing Status:
Registration Self Certification Flag:
Y

Facility Fees Self Certification Flag:

Y
Financial Assurance Self Certification Flag:

Y
Technical Standards Self Certification Flag:

Y
Y

Delivery Certificate Expiration Date: 08/31/2012
Reporting Method: Not reported
Tank Corrosion Protection Compliance: Not reported

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105098

 Al Number:
 45207

 Self Certification Date:
 08/16/2010

Signature Name/Title: VASANTHA R BOGALE OWNER

Signature Type Role:
OWNER
Filing Status:
Registration Self Certification Flag:

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Not reported

Not reported

Not reported

Not reported

Piping Release Detection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105097

 AI Number:
 45207

 Self Certification Date:
 08/03/2009

Direction Distance Elevation

Site Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

Signature Name/Title: VITHAL R BOGALE OPERATOR

Signature Type Role: OPERATOR Filing Status: RENEWAL

Registration Self Certification Flag:
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y
Delivery Certificate Expiration Date:
08

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Not reported

Not reported

Compartment Release Detection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105096

 Al Number:
 45207

 Self Certification Date:
 10/06/2008

Signature Name/Title: B ULTHAL REDDY MANAGER

Signature Type Role:
OPERATOR
Filing Status:
Registration Self Certification Flag:
Y

Facility Fees Self Certification Flag:

Y
Financial Assurance Self Certification Flag:

Y
Technical Standards Self Certification Flag:

Y

Delivery Certificate Expiration Date: 08/31/2009
Reporting Method: Not reported

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Spill Prevention/Overfill Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105095

 Al Number:
 45207

 Self Certification Date:
 07/17/2007

Signature Name/Title: NAVID HOOMANRAD PRES

Signature Type Role:

OWNER
Filing Status:

RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105094

 Al Number:
 45207

 Self Certification Date:
 07/01/2006

EDR ID Number

Spill Prevention/Overfill Compliance:

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

Not reported

GUS'S MARKET (Continued)

U003566337

Signature Name/Title: NAVID HOOMANRAD PRES

Signature Type Role: OWNER Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105093

 Al Number:
 45207

 Self Certification Date:
 02/25/2006

Signature Name/Title: NAVID HOOMANRAD PRES

Signature Type Role:

Filing Status:

Registration Self Certification Flag:

Facility Fees Self Certification Flag:

Financial Assurance Self Certification Flag:

Y

Technical Standards Self Certification Flag:

Y

Y

Delivery Certificate Expiration Date: 08/31/2006
Reporting Method: Not reported

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105092

 Al Number:
 45207

 Self Certification Date:
 07/26/2005

Signature Name/Title: KENT HAMEL O & E SPEC Signature Type Role: LEGAL AUTH REP OWNER

Filing Status: RENEWAL

Registration Self Certification Flag:
Y
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Piping Release Detection Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105091

 Al Number:
 45207

 Self Certification Date:
 08/09/2004

Spill Prevention/Overfill Compliance:

Direction Distance Elevation

Site Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

Not reported

Not reported

Signature Name/Title: KENT HAMEL O & E SPECIALIST Signature Type Role: LEGAL AUTH REP OWNER

Filing Status: RENEWAL

Registration Self Certification Flag: Y
Facility Fees Self Certification Flag: Y
Financial Assurance Self Certification Flag: Y
Technical Standards Self Certification Flag: Y

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105090

 Al Number:
 45207

 Self Certification Date:
 08/05/2003

Signature Name/Title: CHRIS TRINKLE O & E SPECIALIST
Signature Type Role: LEGAL AUTH REP OWNER

Filing Status: RENEWAL

Registration Self Certification Flag:
Y Facility Fees Self Certification Flag:
Y Financial Assurance Self Certification Flag:
Y Technical Standards Self Certification Flag:
Y

Delivery Certificate Expiration Date: 09/30/2004
Reporting Method: Not reported

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported
Compartment Release Detection Compliance:

Not reported
Piping Release Detection Compliance:

Not reported
Spill Prevention/Overfill Compliance:

Not reported
Not reported

 Self Cert ID:
 74593

 Cert ID:
 105089

 AI Number:
 45207

 Self Certification Date:
 07/24/2002

Signature Name/Title: CHRIS TRINKLE O & E SPEC Signature Type Role: LEGAL AUTH REP OWNER

Filing Status: RENEWAL

Registration Self Certification Flag:
Y
Facility Fees Self Certification Flag:
Y
Financial Assurance Self Certification Flag:
Y
Technical Standards Self Certification Flag:
Y

Spill Prevention/Overfill Compliance:

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Compartment Release Detection Compliance:

Not reported

 Self Cert ID:
 74593

 Cert ID:
 105088

 Al Number:
 45207

 Self Certification Date:
 12/29/2000

EDR ID Number

Distance Elevation

Site Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

EDR ID Number

Signature Name/Title:

CHRIS TRINKLE O & E SPEC
Signature Type Role:

LEGAL AUTH REP OWNER
Filing Status:

Registration Self Certification Flag:

Y Facility Fees Self Certification Flag:

Y Financial Assurance Self Certification Flag:

Y Technical Standards Self Certification Flag:

Delivery Certificate Expiration Date:

O9/30/2002

Delivery Certificate Expiration Date:

Reporting Method:

Tank Corrosion Protection Compliance:

Piping Corrosion Protection Compliance:

Not reported

Compartment Release Detection Compliance:

Not reported

Piping Release Detection Compliance:

Not reported

Not reported

Spill Prevention/Overfill Compliance:

Not reported

Tank:

03/18/1987 Install Date: Tank Registration Date: 10/08/1987 Number of Compartments: Tank Capacity: 12098 Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Ρ UST ID: 118367 Facility ID: 74593 Ai Number: 45207 Tank Id: Tank Status (Current): IN USE

Tank Status Date: 03/18/1987 Empty: N

Tank Regulatory Status: FULLY REGULATED Tank Int Prot (Internal Tank Lining Date): Not reported

Ν

Ν

Ν

Υ

Ν

Ν

Ν

Υ

Ν

Ν

Ν

Ν

Ν

Ν

Ν

Piping Design (Single Wall):

Not reported

Y

Piping Design (Double Wall): Tank Ext Cont(Fac-Built Nonmetallic Jacket): Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Tank Ext Cont(Tank Vault/Rigid Trench Liner): Piping Ext Cont(Fac-Built Nonmetallic Jacket): Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Piping Ext Cont(Tank Vault/Rigid Trench Liner): Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Tank Mat(Composite (Steel W/Ext Frp Cladding)): Tank Mat(Concrete): Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Piping Material (Steel): Piping Mat(Frp(Fiberglass Reinforced Plastic): Piping Mat(Concrete):

Piping Mat(Concrete):

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

Piping Mat(Nonmetallic Flex Piping):

PipingConnect/Valves(Shear/Impact Valves(Under Disp)):

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):

N

Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Y
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N
TCPM(Cathodic Prot-FacInstallation): N

Map ID MAP FINDINGS
Direction

Distance Elevation

on Site Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

```
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                         Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                          N
TCPM(Ext Nonmetallic Jacket):
                                                          Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                          Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                          Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                          Ν
PCPM(Cathodic Prot-Field Install):
                                                          Υ
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                          Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                          Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                          Ν
PCPM (Dual Protected):
                                                          Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                          Ν
Tank Corr Prot Compliance Flag:
                                                          Υ
Piping Corr Prot Compliance Flag:
                                                          Υ
Tank Corrosion Prot Variance:
                                                          Ν
Piping Corrosion Prot Variance:
                                                          Ν
Temp Out Of Service Compliance:
                                                          Υ
Technical Compliance Flag:
                                                          Ν
Tank Tested Flag:
```

Installation Signature Date: 04/18/1990

Compartment Records:

 Tank ID:
 3

 Tank Capacity:
 12098

 UST Comprt ID:
 104354

 UST ID:
 118367

 AI Number:
 45207

 Compartment ID:
 A

Substance Stored1:GASOLINESubstance Stored2:Not reportedSubstance Stored3:Not reported

CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Υ SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν **EDR ID Number**

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GUS'S MARKET (Continued) U003566337

 Spill/OverfillPreventionCompliance Flag:
 Y

 Compartment Release Detection Variance:
 N

 Piping Release Detection Variance:
 N

 Spill And Overfill Prevention Variance:
 N

Stage I Vapor Recovery: COAXIAL SYSTEM Stage 1 Installation Date: Not reported

Install Date: 03/18/1987 Tank Registration Date: 03/18/1987

Number of Compartments: Tank Capacity: 12098 Tank Singlewall: Ν Tank Doublewall: Υ Pipe Type: Р UST ID: 118368 Facility ID: 74593 Ai Number: 45207 Tank Id: Tank Status (Current): IN USE

Tank Status (Current): IN USE
Tank Status Date: 03/18/1987

Empty: N

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall):

Piping Design (Double Wall):

Y

Piping Design (Double Wall):

N

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N

Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Tank Ext Cont(Tank Vault/Rigid Trench Liner):

Y Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Piping Ext Cont(Tank Vault/Rigid Trench Liner):

N Tank Material (Steel):

Y

Tank Material(Frp(Fiberglass-Reinforced Plastic): N
Tank Mat(Composite (Steel W/Ext Frp Cladding)): N
Tank Mat(Concrete): N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N

Piping Material (Steel): N
Piping Mat(Frp(Fiberglass Reinforced Plastic): N

Piping Mat(Concrete):

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

N
Piping Mat(Nonmetallic Flex Piping):

N

Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

Piping Connect/Valves(Snear/Impact Valves(Under Disp)): N
Piping Connect/Valves (Steel Swing-Joints(End Of Piping)): N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Y

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N
TCPM(Cathodic Prot-FacInstallation): Y
TCPM(Composite Tank(Steel W/Frp Ext Laminate): N

TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N TCPM(FRP Tank Or Piping(Noncorrodible)): N

TCPM(Ext Nonmetallic Jacket): N
TCPMeth(Unnecessary Per Corrosion Prot Spec): N

TCPMeth(Unnecessary Per Corrosion Prot Spec): N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install): N
PCPM(Cathodic Prot-Field Install): Y

EDR ID Number

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued) U003566337

PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): N PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Υ Piping Corr Prot Compliance Flag: Υ Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Υ Technical Compliance Flag: Ν Tank Tested Flag:

04/18/1990 Installation Signature Date:

Compartment Records:

Tank ID: 2 Tank Capacity: 12098 UST Comprt ID: 104355 UST ID: 118368 Al Number: 45207 Compartment ID:

Substance Stored1: **GASOLINE** Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): N PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν

SOPE(FlowRestrictorValue: Υ SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν

Spill Overfill Prevention Equip(SOPE):

Spill And Overfill Prevention Variance:

SOPE(Spill Cont/Bucket/Sump):

SOPE(DelShut-Off Valve)):

Stage I Vapor Recovery: **COAXIAL SYSTEM** Stage 1 Installation Date: Not reported

Υ

Υ

Ν

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

GUS'S MARKET (Continued) U003566337

Ν

Υ

Υ

Ν

Install Date: 03/18/1987 Tank Registration Date: 10/08/1987 Number of Compartments: 12098 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Pipe Type: Р UST ID. 118369 Facility ID: 74593 Ai Number: 45207 Tank Id: Tank Status (Current): IN USE Tank Status Date: 03/18/1987 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Υ Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Υ Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): N Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Υ TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Υ TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): PCPM(Cathodic Prot-Field Install): Υ PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν

PCPM(Unnec Per Corrosion Prot Specialist):

Tank Corr Prot Compliance Flag:

Piping Corr Prot Compliance Flag:

Tank Corrosion Prot Variance:

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued) U003566337

Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Υ Technical Compliance Flag: Ν Tank Tested Flag:

Installation Signature Date: 04/18/1990

Compartment Records:

Tank ID: Tank Capacity: 12098 **UST Comprt ID:** 104356 UST ID: 118369 Al Number: 45207 Compartment ID: Α

Substance Stored1: **GASOLINE** Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ

CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν

PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): N PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν

PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Υ PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Ν

SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν

Spill And Overfill Prevention Variance: Stage I Vapor Recovery: **COAXIAL SYSTEM**

Υ

Stage 1 Installation Date: Not reported

Construction Notification:

SOPE(FlowRestrictorValue:

NOC ID: 11163 Facility ID: 74593 Al Number: 45207 Application Received Date: 03/17/2003 Scheduled Construction Date: 04/16/2003

UST Improvement:

Distance Elevation

ance EDR ID Number ation Site Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

UST Installation: Ν Ν UST Removal: UST Repair: N UST Return To Service: Ν **UST Replacement:** Ν **UST Abandonment:** Ν UST Stage I: Ν AST Installation: Ν AST Stage I:

Historical Tracking Number: M30317008

Waiver Flag: N
Late Filing Flag: N

Form Received Date:

Signature Date On Form:

Signature Name On Form:

Signature Company On Form:

Signature Title On Form:

Not reported

Owner CN At Time Of Construction: Not reported
Owner AR At Time Of Construction: 65558

General Desc Of Prop Construct: Not reported

 NOC ID:
 11162

 Facility ID:
 74593

 Al Number:
 45207

 Application Received Date:
 05/01/2003

 Scheduled Construction Date:
 05/19/2003

UST Improvement: Υ UST Installation: Ν UST Removal: Ν UST Repair: Ν UST Return To Service: Ν **UST Replacement:** Ν **UST Abandonment:** Ν UST Stage I: Ν AST Installation: Ν AST Stage I: Ν

Historical Tracking Number: M30501003

Waiver Flag: N
Late Filing Flag: Y

Form Received Date: Not reported Signature Date On Form: Not reported Not reported Signature Name On Form: Signature Company On Form: Not reported Signature Title On Form: Not reported Signature Role: Not reported Owner Name At Time Of Construction: Not reported Owner CN At Time Of Construction: Not reported Owner AR At Time Of Construction: 21599

General Desc Of Prop Construct: Not reported

Contractor, Consultant and Installer:

 Cont/Cons/Installer ID:
 11997

 UST ID:
 Not reported

 NOC ID:
 11162

 AI Number:
 45207

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued)

U003566337

Type Of Contact: **CONTRACTOR** Contractor CRP Number Or Installer ILP Number: CRP001249 Company Name: Not reported Representative Name: Not reported Mailing Address (Delivery): Not reported Mailing Address (Internal Delivery): Not reported Mailing City: Not reported Not reported Mailing State: Mailing Zip: Not reported Mailing Foreign Postal Code: Not reported Mailing County Code: Not reported

Phone Number Country Code: Phone Number Area Code: Not reported Phone Number: Not reported Not reported Phone Number Extension: Not reported Fax Number Country Code: Fax Number Area Code: Not reported Not reported Fax Number: Email Address: Not reported

Facility Billing Contacts:

Contact Organization Name: HOOMA INVESTMENTS INC

Contact Mailing Address (Delivery): PO BOX 4903 Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78765 4903

Phone Number/Ext: 512 2173516/0

Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable: Facility ID:

74593 Additional ID: 902619222002149 Princ ID: 202546362006117

Al Number: 45207

Facility Name: **GUS'S MARKET**

AR Number: 79637 AR UST Number Suffix: Not reported AR AST Number Suffix:

Contact Name/Title: NAVID HOOMANRAD/

ASBESTOS:

Date of inspection: 03/13/2013 Reason for Inspection: Routine Violation: No

Complaint Date: Not reported Notification Number: Not reported ASB Priority: Not reported PIF State: Not reported Detained: Not reported Product Name: Not reported

Time Spent: 0.5 Travel Time: 0.1 Mileage: 0.3 Reg: 07 EJ Init: Seq: 07

Direction Distance Elevation

Site Database(s) **EPA ID Number**

Abusible Volitile Chemicals

Not reported

Not reported

GUS'S MARKET (Continued)

Amendo:

Notification Work Type:

U003566337

EDR ID Number

Facility Type: Inspector Name: Eddie Jackson Date Report Received: 03/18/2013 Date Routed by Supervisor: 03/18/2013

Date Routed to PSQA: 03/18/2013 Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Date Rcvd Back 3: Not reported Notification Status: Not reported

Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Region: Not reported Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported

Ordered: Not reported Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

Date of inspection: 04/11/2014 Reason for Inspection: Routine Violation: No Complaint Date: Not reported

Notification Number: Not reported ASB Priority: Not reported PIF State: Not reported Detained: Not reported Product Name: Not reported

Time Spent: 0.5 Travel Time: 0.1 Mileage: 0 Reg: 07 Init: EJ Seq: 03

Facility Type: Abusible Volitile Chemicals

Inspector Name: Eddie Jackson 04/14/2014 Date Report Received: Date Routed by Supervisor: 04/16/2014 04/17/2014 Date Routed to PSQA: Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

EDR ID Number

Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Date Rcvd Back 3: Not reported Notification Status: Not reported Not reported Amendo: Not reported Notification Work Type: Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Region: Not reported Priority: Not reported ARU: Not reported Is this a phased abatement project?: Not reported Not reported Ordered: Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

TX Financial Assurance 2:

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 189715

 Al:
 45207

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

 Coverage Amt per Annual Aggregate:
 1,000,000

Meets Financial Assurance Reg Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 08/07/2017 Date Financial Assurance Form Rec: 07/17/2018 COLONY INS CO Issuer Name: Issuer Phone: 1 800 5776614 Policy Number: PP3641512-01 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2018 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 174425

 AI:
 45207

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N
Coverage Amt per Annual Aggregate: 1,000,000
Meets Financial Assurance Req Flag: Y

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Direction Distance

Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued) U003566337

Financial Assurance Begin Date: 08/07/2016 Date Financial Assurance Form Rec: 07/17/2018 COLONY INS CO Issuer Name: Issuer Phone: 1 800 5776614 Policy Number: PP3641512 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2017 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: 2 Facility ID: 74593 157192 Finass ID: AI: 45207 Mechanism Type Other: Not reported Multiple Mechanism Types:

1,000,000 Coverage Amt per Annual Aggregate:

Meets Financial Assurance Req Flag: Υ

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Corrective Action MET Flag: 3rd Party MET Flag: Υ Financial Assurance Begin Date: 08/07/2015 Date Financial Assurance Form Rec:

07/17/2018 Issuer Name: COLONY INS CO Issuer Phone: 1 800 5776614 Policy Number: PP3641108-06 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2016 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: 2 Facility ID: 74593 Finass ID: 137651 AI: 45207 Mechanism Type Other: Not reported Multiple Mechanism Types:

Coverage Amt per Annual Aggregate: 1,000,000 Υ

Meets Financial Assurance Req Flag: Financial Responsibility Type:

INSURANCE OR RISK RETENTION Corrective Action MET Flag: Υ

3rd Party MET Flag:

08/07/2014 Financial Assurance Begin Date: Date Financial Assurance Form Rec: 07/17/2018 Issuer Name: **COLONY INS CO** Issuer Phone: 1 512 3431006 Policy Number: PP3641108-05 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2015 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: Facility ID: 74593 Finass ID: 112823 45207 AI: Mechanism Type Other: Not reported **EDR ID Number**

Direction Distance

Elevation Site Database(s) **EPA ID Number**

GUS'S MARKET (Continued)

Multiple Mechanism Types:

1,000,000 Coverage Amt per Annual Aggregate:

Meets Financial Assurance Req Flag:

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: 3rd Party MET Flag: Υ

08/07/2013 Financial Assurance Begin Date: Date Financial Assurance Form Rec: 07/17/2018 **COLONY INS CO** Issuer Name: Issuer Phone: 1 800 5776614 Policy Number: PP364110804 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2014

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: Yes

2 Region: Facility ID: 74593 Finass ID: 130682 AI: 45207 Mechanism Type Other: Not reported Multiple Mechanism Types: Ν Coverage Amt per Annual Aggregate: 1,000,000

Meets Financial Assurance Req Flag:

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

Financial Assurance Begin Date: 08/07/2013 Date Financial Assurance Form Rec: 07/17/2018 COLONY INS CO Issuer Name: Issuer Phone: 1 800 5776614 Policy Number: PP3641108-04 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2014 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Yes

Region: 2 Facility ID: 74593 Finass ID: 7938 AI: 45207 Mechanism Type Other: Not reported

Multiple Mechanism Types: Ν

Not reported Coverage Amt per Annual Aggregate: Meets Financial Assurance Req Flag: Not reported

INSURANCE OR RISK RETENTION Financial Responsibility Type:

Yes

Corrective Action MET Flag: Υ 3rd Party MET Flag: Υ

08/07/2012 Financial Assurance Begin Date: Date Financial Assurance Form Rec: 07/17/2018 Issuer Name: COLONY INS CO Issuer Phone: 1 512 3431106 Policy Number: PP3641108-03 Coverage Amount: 1,000,000 Coverage Expiration Date: 08/07/2013 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance:

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Direction Distance

Elevation Site Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

EDR ID Number

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 57953

 AI:
 45207

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 08/07/2011 Date Financial Assurance Form Rec: 07/17/2018 Issuer Name: **COLONY INS CO** Issuer Phone: 1 512 3431106 Policy Number: PP3641108-02 Coverage Amount: 1000000 Coverage Expiration Date: 08/07/2012 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: No

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 57954

 AI:
 45207

Mechanism Type Other: Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Reg Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 08/07/2010 Date Financial Assurance Form Rec: 07/17/2018 COLONY INS CO Issuer Name: Issuer Phone: 1 512 3431106 PP3641108-01 Policy Number: Coverage Amount: 1000000 Coverage Expiration Date: 08/07/2011 Ins Premium Pre-Paid For Entire Yr: Yes Proof of Financial Assurance: Nο

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 57955

 AI:
 45207

 Mechanism Type Other:
 Not reported

 Multiple Mechanism Types:
 N

 Coverage Amt per Annual Aggregate:
 Not reported

Meets Financial Assurance Req Flag: Not reported
Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 10/10/2008
Date Financial Assurance Form Rec: 07/17/2018
Issuer Name: COLONY INS CO
Issuer Phone: 1 800 5776614

Distance Elevation Site

Site Database(s) EPA ID Number

GUS'S MARKET (Continued)

U003566337

EDR ID Number

Policy Number: PP212273
Coverage Amount: 1000000
Coverage Expiration Date: 10/10/2009
Ins Premium Pre-Paid For Entire Yr: No
Proof of Financial Assurance: No

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 57956

 Al:
 45207

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 02/08/2007 Date Financial Assurance Form Rec: 07/17/2018 Issuer Name: Not reported Issuer Phone: 1 281 9559540 Policy Number: SPS - 20968 1000000 Coverage Amount: Coverage Expiration Date: 02/08/2008 Ins Premium Pre-Paid For Entire Yr: No

Proof of Financial Assurance: No

 Region:
 2

 Facility ID:
 74593

 Finass ID:
 57957

 AI:
 45207

 Mechanism Type Other:
 Not reported

Multiple Mechanism Types: N

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: INSURANCE OR RISK RETENTION

Corrective Action MET Flag: Y
3rd Party MET Flag: Y

Financial Assurance Begin Date: 12/31/1992
Date Financial Assurance Form Rec: 07/17/2018
Issuer Name: Not reported
Issuer Phone: Not reported
Policy Number: Unknown
Coverage Amount: 0

Coverage Expiration Date: 01/01/1901

Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

G25 CRISWELL BUS TERMINAL LPST S116698317

N/A

ENE 1315 W 5TH ST 1/4-1/2 AUSTIN, TX 78703

0.339 mi.

1791 ft. Site 1 of 2 in cluster G

Relative: LPST:

 Lower
 Facility ID:
 0048092

 Actual:
 LPST Id:
 109325

 482 ft.
 Facility Location:
 1315 5TH ST

TCEQ Region# and City: REGION 11 - AUSTIN

Region City: AUSTIN
Reported Date: 05/15/1995
Entered Date: 04/05/1995

Priority: 4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS

Program: 2 - REGION

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: The vertical extent of contamination has been defined and the assessment results document that groundwater is not affected.

Status: FINAL CONCURRENCE ISSUED, CASE CLOSED

Coordinators Primary: 2
Coordinators RPR: RPR
Responsible Party Name: Not reported
Responsible Party Contact: LANCE GILES

Responsible Party Address: 1111 W 6TH ST STE B 300

Responsible Party City, St, Zip:
Responsible Party Telephone:
Start Date:

AUSTIN, TX 78703
512/926-7788
03/21/1995
03/20/1995

G26 CAPITAL CITY PARTNERS LOTS VCP S108184097
ENE 1310 - 1314 WEST 5TH STREET N/A

1/4-1/2 AUSTIN, TX 78703

0.364 mi.

1923 ft. Site 2 of 2 in cluster G

 Relative:
 VCP TCEQ:

 Lower
 Region:
 11

 Actual:
 Facility ID:
 1958

477 ft. Facility Type: Automotive Repair Facilities

VCP Received: 08/14/2006
PCA Number: 34156
Project Number: Ogee
Type Lead: Owner
Phase: Completed
Lat/Long: Not reported

Lat/Long (DD): 30.16200 / -97.45340

Acres at Site: 0.48
Contaminant Categories: Metals

Media Affected: Soils/Groundwater Applicant: 507 Pressler LTD

Applicant Contact Title: Owner

Applicant Address: 1717 West 6th Street, Suite 390

Applicant City,St,Zip: Austin, TX 78703
Applicant Phone: 512-481-9669
Applicant Fax: 512-481-1779

Consultant/Attorney: Terracon Consultants, Inc.

Consultant/Attorney Name: Russell Ford Consultant/Attorney Contact Title: Consultant

Consultant/Attorney Address: 5307 Industrial Oaks Boulevard, Suite 160

Direction Distance

Elevation Site Database(s) EPA ID Number

CAPITAL CITY PARTNERS LOTS (Continued)

S108184097

EDR ID Number

Consultant/Attorney City,St,Zip:
Consultant/Attorney Phone:
Consultant/Attorney Fax:
Consultant/Attorney Fax:
TNRCC Solid Waste Registration:
EPA Texas ID/CERCLIS Registration:
Not reported
EPA Registration:
Not reported
Not reported
Application Signed By Applicant:
08/30/2006

Standards: A TX Risk Reduction Prgm: 1

Institutional Controls:

Certificate of Completion:

Remedy Type:

Risk Reduction or Petroleum Storage Tank:

Leaking Petroleum Storage Registration Tank:

Not reported

TRRP

Not reported

Not reported

Cashier Recvd: 08/14/2006

App Accepted?:

Date Accepted: 08/30/2006

Region?: Y

Alt VCP Id:

Project No.:

Contaminants Identified:

OffSite?:

Billing Company:

Billing c/o Name:

Peter Lamy

Not reported

Not reported

507 Pressler LTD

Peter Lamy

Billing Address1: 1717 West 6th Street

Billing Address2: Suite 390 Billing City: Austin Billing State: TX 78703 Billing Zip: Billing Phone: 512-481-9669 IOP No.: Not reported Region COC?: Not reported Region R/W?: Not reported Survey?: Not reported Not reported Comments:

Media: F File Location: CR

 27
 G S TYPESETTERS INC
 LPST S116701698

 East 410 BAYLOR ST
 N/A

1/4-1/2 AUSTIN, TX

0.382 mi. 2016 ft.

Relative: LPST:

LowerFacility ID:Not reportedActual:LPST Id:91181473 ft.Facility Location:Not reported

TCEQ Region# and City: REGION 11 - AUSTIN

Region City: Not reported Reported Date: 06/29/1987 Entered Date: 12/16/1986

Priority: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP

Program: 1 - RPR

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description:

Status:

Not reported

Not reported

Not reported

Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

G S TYPESETTERS INC (Continued)

S116701698

S108652631

N/A

VCP

Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported Reported Date: 12/15/1986 12/07/1986 Case Start Date:

WIND RIDGE APARTMENTS 28 wsw 1300 SPYGLASS DRIVE 1/4-1/2 **AUSTIN, TX 78746**

0.405 mi. 2139 ft.

VCP TCEQ: Relative: Higher Region: Actual:

560 ft.

11 Facility ID: 2066 Facility Type: **Apartment Complex**

VCP Received: 05/31/2007 PCA Number: 34262 Project Number: Settemeyer Type Lead: Owner Phase: Completed Not reported Lat/Long: Lat/Long (DD): 30.15392 / -97.47110

Acres at Site: 9.47 Contaminant Categories: TPH

Soils Media Affected:

Windridge Investors, LLC Applicant:

Applicant Contact Title: President

Applicant Address: 1999 Avenue of the Stars, Suite 2850

Applicant City, St, Zip: Los Angeles, CA 90067 Applicant Phone: 310-824-2200 310-824-7931 Applicant Fax: Consultant/Attorney: RCI Environmental, Inc.

Consultant/Attorney Name: Greg Upah

Consultant/Attorney Contact Title: Consultant

Consultant/Attorney Address: 17754 Preston Road, Suite 101

Consultant/Attorney City,St,Zip: Dallas, TX 75252 Consultant/Attorney Phone: 972-250-6608 Consultant/Attorney Fax: 972-250-6706 TNRCC Solid Waste Registration: Not reported EPA Texas ID/CERCLIS Registration: Not reported **EPA Registration:** Not reported Application Signed By Applicant: 06/26/2007

Standards: Α TX Risk Reduction Prgm: 1

Institutional Controls: Not reported Certificate of Completion: 02/20/2009 Remedy Type: Not reported Risk Reduction or Petroleum Storage Tank: TRRP Leaking Petroleum Storage Registration Tank: Not reported

Cashier Recvd: 05/24/2007

App Accepted?:

Date Accepted: 06/26/2007

Region?:

Alt VCP Id: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WIND RIDGE APARTMENTS (Continued)

S108652631

Project No.: 342620 Contaminants Identified: Not reported OffSite?: Not reported

Billing Company: Windridge Investors, LLC

Billing c/o Name: Dan Nishikawa

Billing Address1: 1999 Avenue of the Stars

Billing Address2: Suite 2850 Billing City: Los Angeles Billing State: CA Billing Zip: 90067 310-824-2200 Billing Phone: IOP No.: Not reported Region COC?: Not reported Region R/W?: Not reported Survey?: Not reported Comments: Not reported

Media: CR File Location:

U001250194 H29 **BARTON SPRINGS TEXACO** LPST

ESE 424 S LAMAR BLVD UST N/A

1/4-1/2 **AUSTIN, TX 78704 HIST UST** 0.432 mi. **Financial Assurance**

Site 1 of 2 in cluster H 2282 ft. GCC

LPST: Relative:

Lower Facility ID: 0014808 LPST Id: 116599 Actual:

424 S LAMAR BLVD Facility Location: 458 ft. TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: **AUSTIN**

Reported Date: 09/13/2013 **Entered Date:** 08/22/2005

1.6 - EDWARDS AQUIFER RECHARGE ZONE OR TRANSITION ZONE IMPACT Priority:

Program: 1 - RPR

CA Status: 6P - FINAL PENDING WELL PLUG

Priority Description: The Edwards aquifer, recharge zone or transition zone is affected.

FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING Status:

Coordinators Primary: 1/1P Coordinators RPR: ZL

Responsible Party Name: Not reported

Responsible Party Contact: MOTON CROCKETT Responsible Party Address: 805 C SPARKS AVE Responsible Party City, St, Zip: AUSTIN, TX 78705 3102

Responsible Party Telephone: 512/476-4154 Reported Date: 06/15/2005 Case Start Date: 06/01/2005

UST:

Al Number: 14808 Facility Type: **RETAIL** Facility Begin Date: 08/31/1987 Facility Status: INACTIVE

Additional ID: 727644812002246

Facility Exempt Status: Ν Records Off-Site: No UST Financial Assurance Required: No

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

Not reported

Not reported

BARTON SPRINGS TEXACO (Continued)

Contact Mailing Address2:

U001250194

Number Of Active UST: 0

Not reported Site Location Description: Site Location (Nearest City Name): Not reported Site Location (County Name): TRAVIS Site Location (Tceq Region): 11 Site Location (Location Zip): 78704

Contact Name/Title: MOTON CROCKETT, **BARTON SPRINGS TEXACO** Contact Organization Name: Contact Mailing Address1: Not reported

Contact Mailing City/State/Zip: Not reported Contact Telephone: 5124764154 Facility Contact Address Deliverable: Not reported Contact Fax Number: Not reported Not reported Contact Email Address: 05/08/1986 Signature Date On Earliest Reg Form: Signature Name/Title On Earliest Reg Form: J RAMOS.MGR Application Received Date On Earliest Reg Form: 05/08/1986 Signature Role On Earliest Reg Form: Not reported Signature Company On Earliest Reg Form: Not reported

Facility Not Inspectable: No

Operator:

Enforcement Action:

717644812002246 Princ ID: Additional ID: 727644812002246

Ai Number: 14808 Operator CN: CN601445034

Operator Name: CROCKETT MOTON III AND CROCKETT HELEN

Operator Effective Begin Date: 02/07/2001 Operator Type: OR Operator Role: **OPRCON**

Contact Name:

CROCKETT MOTON III AND CROCKETT HELEN Contact Organization Name:

Contact Mailing Address (Delivery): 705 SPARKS AVE APT C

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN TX 78705-3154

Contact Phone Country Code: Not reported Contact Phone Area Code: Not reported Contact Phone Number: Not reported Contact Phone Extension: Not reported Not reported Contact Fax Country Code: Contact Fax Area Code: Not reported Contact Fax Number: Not reported Contact Fax Extension: Not reported Contact Email Address: Not reported Contact Address Deliverable: Not reported

Owner:

CN601445034 Owner CN:

Owner Last Name: CROCKETT MOTON III AND CROCKETT HELEN

Owner First Name: Not reported Not reported Owner Middle Name: OR

Owner Type: 705 SPARKS AVE APT C Contact Mailing Address (Delivery):

Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City: **AUSTIN**

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BARTON SPRINGS TEXACO (Continued)

U001250194

Contact Mailing State: ΤX Contact Mailing Zip: 78705 Contact Mailing Zip5: 3154

Contact Phone Number/Ext: 1 512 4764154/0 Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Not reported Contact Email Address: Contact Address Deliverable: Not reported Princ ID: 717644812002246 Additional ID: 727644812002246

14808 Al Number: 02/07/2001 Owner Effective Begin Date: State Tax ID: Not reported Contact Role: OWNCON

Contact Name/Title: MOTON CROCKETT/

Contact Organization Name: CROCKETT MOTON III AND CROCKETT HELEN

Υ

Tank:

Install Date: 08/31/1987 05/08/1986 Tank Registration Date: Number of Compartments: Tank Capacity: 8000 Tank Singlewall: Tank Doublewall: Ν

Pipe Type: Not reported UST ID: 38010 Facility ID: 91998 Ai Number: 14808 Tank Id:

REMOVED FROM GROUND Tank Status (Current):

Tank Status Date: 05/19/2005

Empty: Ν

FULLY REGULATED Tank Regulatory Status:

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ

Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν

Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν

Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)):

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):

Direction Distance Elevation

on Site Database(s) EPA ID Number

Ν

Ν

BARTON SPRINGS TEXACO (Continued)

U001250194

EDR ID Number

```
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                            Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                            Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                            Υ
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                            Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Ν
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Υ
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Υ
  Piping Corr Prot Compliance Flag:
                                                            Υ
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            Ν
  Technical Compliance Flag:
                                                            Ν
  Tank Tested Flag:
  Installation Signature Date:
                                                            08/01/1990
Compartment Records:
  Tank ID:
  Tank Capacity:
                                                            8000
  UST Comprt ID:
                                                            141381
  UST ID:
                                                            38010
  Al Number:
                                                            14808
  Compartment ID:
                                                            Α
  Substance Stored1:
                                                            GASOLINE
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Υ
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            Ν
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            N
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            Ν
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
  SOPE(Spill Cont/Bucket/Sump):
  SOPE(DelShut-Off Valve) ):
                                                            Υ
  SOPE(FlowRestrictorValue:
                                                            Ν
```

SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G):

Map ID MAP FINDINGS
Direction

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

BARTON SPRINGS TEXACO (Continued)

U001250194

Compartment Release Det Compliance Flag: Y
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: Y
Compartment Release Detection Variance: N
Piping Release Detection Variance: N
Spill And Overfill Prevention Variance: N

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

 Install Date:
 08/31/1987

 Tank Registration Date:
 05/08/1986

 Number of Compartments:
 1

 Tank Capacity:
 500

 Tank Singlewall:
 Y

 Tank Doublewall:
 N

 Pipe Type:
 P

 UST ID:
 38013

 Facility ID:
 91998

 Ai Number:
 14808

Tank Id:

Tank Status (Current): REMOVED FROM GROUND

Ν

Tank Status Date: 05/19/2005

Empty:

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Not reported

Piping Design (Single Wall):

Piping Design (Double Wall):

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):

N

Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Piping Ext Cont(Tank Vault/Rigid Trench Liner):

N Tank Material (Steel):

Y

Tank Material(Frp(Fiberglass-Reinforced Plastic): N
Tank Mat(Composite (Steel W/Ext Frp Cladding)): N

Tank Mat(Concrete):

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N

Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic): N
Piping Mat(Concrete): N

Piping Mat(Concrete): N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N

Piping Mat(Nonmetallic Flex Piping):

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N

Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N

TCPM(Cathodic Prot-FacInstallation): N
TCPM(Composite Tank(Steel W/Frp Ext Laminate): Y
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N

TCPM(FRP Tank Or Piping(Noncorrodible)): N
TCPM(Ext Nonmetallic Jacket): N
TCPMeth(Unnecessary Per Corrosion Prot Spec): N

TCPMeth(Unnecessary Per Corrosion Prot Spec): N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N

Direction Distance Elevation

n Site Database(s) EPA ID Number

Ν

Ν

Ν

BARTON SPRINGS TEXACO (Continued)

U001250194

EDR ID Number

Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Υ Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag:

Installation Signature Date: 08/01/1990

Compartment Records:

CRDM(GW Monitoring):

 Tank ID:
 4

 Tank Capacity:
 500

 UST Comprt ID:
 141384

 UST ID:
 38013

 AI Number:
 14808

 Compartment ID:
 A

 Substance Stored1:
 USED OIL

Substance Stored1: USED OIL

Substance Stored2: Not reported

Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): N

CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): N CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν

Spill And Overfill Prevention Variance:

Stage I Vapor Recovery:

Stage 1 Installation Date:

Not reported
Not reported

Compartment Release Detection Variance:

Piping Release Detection Variance:

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

BARTON SPRINGS TEXACO (Continued)

Tank Corrosion Prot Variance:

U001250194

Install Date: 08/31/1987 Tank Registration Date: 05/08/1986 Number of Compartments: 8000 Tank Capacity: Tank Singlewall: Tank Doublewall: Ν Not reported Pipe Type: UST ID. 38012 Facility ID: 91998 Ai Number: 14808 Tank Id: Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 05/19/2005 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): N Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Υ TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Υ TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): PCPM(Cathodic Prot-Field Install): Υ PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Υ Piping Corr Prot Compliance Flag: Υ

Ν

Distance Elevation

Site Database(s) EPA ID Number

BARTON SPRINGS TEXACO (Continued)

U001250194

EDR ID Number

Piping Corrosion Prot Variance:

Temp Out Of Service Compliance:

N
Technical Compliance Flag:

N
Tank Tested Flag:

Y

Installation Signature Date: 08/01/1990

Compartment Records:

 Tank ID:
 2

 Tank Capacity:
 8000

 UST Comprt ID:
 141383

 UST ID:
 38012

 Al Number:
 14808

 Compartment ID:
 A

Substance Stored1: GASOLINE
Substance Stored2: Not reported
Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): N PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν

PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Υ SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν

Piping Release Detection Variance:

Spill And Overfill Prevention Variance:

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

Ν

 Install Date:
 08/31/1987

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 4000
Tank Singlewall: Y
Tank Doublewall: N

Pipe Type: Not reported UST ID: 38011

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

BARTON SPRINGS TEXACO (Continued)

U001250194

Facility ID: 91998 Ai Number: 14808 Tank Id: Tank Status (Current): REMOVED FROM GROUND Tank Status Date: 05/19/2005 Empty: **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Υ TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Υ PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Υ Piping Corr Prot Compliance Flag: Υ Tank Corrosion Prot Variance: N Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Installation Signature Date: 08/01/1990 Compartment Records: Tank ID: 3 Tank Capacity: 4000

Direction Distance Elevation

Site Database(s) EPA ID Number

BARTON SPRINGS TEXACO (Continued)

U001250194

EDR ID Number

UST Comprt ID: 141382 38011 UST ID: Al Number: 14808 Compartment ID: Α Substance Stored1: **GASOLINE** Substance Stored2: Not reported Not reported Substance Stored3: CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Υ CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Υ SOPE(Spill Cont/Bucket/Sump): Υ SOPE(DelShut-Off Valve)): Υ SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Υ Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Υ Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

Construction Notification:

Spill And Overfill Prevention Variance:

 NOC ID:
 15185

 Facility ID:
 91998

 AI Number:
 14808

 Application Received Date:
 05/09/2005

 Scheduled Construction Date:
 05/19/2005

 UST Improvement:
 N

 UST Installation:
 N

UST Removal: Υ UST Repair: Ν UST Return To Service: Ν **UST Replacement:** Ν **UST Abandonment:** Ν UST Stage I: Ν AST Installation: Ν AST Stage I: Ν

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BARTON SPRINGS TEXACO (Continued)

U001250194

Historical Tracking Number: M50509009 Waiver Flag: Ν Late Filing Flag: Υ Form Received Date: Not reported Signature Date On Form: Not reported

Signature Name On Form: Not reported Signature Company On Form: Not reported Not reported Signature Title On Form: Signature Role: Not reported Owner Name At Time Of Construction: Not reported Owner CN At Time Of Construction: Not reported Owner AR At Time Of Construction: 59839

General Desc Of Prop Construct: Not reported

Contractor, Consultant and Installer:

Cont/Cons/Installer ID: 16276 UST ID: Not reported NOC ID: 15185 Al Number: 14808

CONTRACTOR Type Of Contact: Contractor CRP Number Or Installer ILP Number: CRP001073 Company Name: Not reported Representative Name: Not reported Mailing Address (Delivery): Not reported Mailing Address (Internal Delivery): Not reported Mailing City: Not reported Not reported Mailing State: Mailing Zip: Not reported Mailing Foreign Postal Code: Not reported Not reported

Mailing County Code: Phone Number Country Code:

Phone Number Area Code:

Not reported Phone Number: Not reported Not reported Phone Number Extension: Not reported Fax Number Country Code: Not reported Fax Number Area Code: Not reported Fax Number: **Email Address:** Not reported

Facility Billing Contacts:

Contact Organization Name: CROCKETT MOTON III AND CROCKETT HELEN

Contact Mailing Address (Delivery): 705 SPARKS AVE APT C

Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78705 3154

Phone Number/Ext:

Contact Fax Number/Ext: Contact Email Address: Not reported

Contact Address Deliverable:

Facility ID: 91998

Additional ID: 727644812002246 Princ ID: 717644812002246

14808 Al Number: Facility Name: **BARTON SPRINGS TEXACO**

AR Number: Not reported AR UST Number Suffix: Not reported AR AST Number Suffix: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

06/01/2012

BARTON SPRINGS TEXACO (Continued)

U001250194

Contact Name/Title: MOTON CROCKETT/

HIST UST AUSTIN:

Due:

Id UST: H0999 HID UST: 999 Not reported Inspection:

TX Financial Assurance 2:

Region: Facility ID: 91998 75631 Finass ID: AI: 14808 Mechanism Type Other: Not reported

Multiple Mechanism Types: Ν

Coverage Amt per Annual Aggregate: Not reported Meets Financial Assurance Req Flag: Not reported

Financial Responsibility Type: LETTER OF CREDIT

Corrective Action MET Flag: Υ 3rd Party MET Flag:

Financial Assurance Begin Date: 01/01/1901 Date Financial Assurance Form Rec: Not reported Issuer Name: Not reported Issuer Phone: Not reported Policy Number: Unknown

Coverage Amount: 0

01/01/1901 Coverage Expiration Date: Ins Premium Pre-Paid For Entire Yr: No Proof of Financial Assurance: No

GCC:

RMD/PST Division: New Cases: Not reported File Number: 116599

Contamination Description: UNKNOWN Date Of Earliest Known Contamination Confirmation: 8/22/2005 Enforcement Status - Level Of Agency Response: 2A Enforcement Status - Site Activity Status: 2A Data Quality 1: E,Q

Section 5236: Not reported

GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS COMMISSION Type:

ON ENVIRONMENTAL QUALITY

Not reported Agency: Section: Not reported Year Deleted: Not reported Not reported Location: Data Quality 2: Not reported

RMD/PST Division: New Cases: Not reported 116599 File Number:

Contamination Description: **UNKNOWN**

Date Of Earliest Known Contamination Confirmation: 8/22/2005 Enforcement Status - Level Of Agency Response: 2A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BARTON SPRINGS TEXACO (Continued)

U001250194

Enforcement Status - Site Activity Status: 2A Data Quality 1: F.Q Section 5236:

Not reported TEXAS COMMISSION ON ENVIRONMENTAL QUALITY Type:

Agency: Not reported Section: Not reported Year Deleted: Not reported Location: Not reported Data Quality 2: Not reported

RMD/PST Division: New Cases: Not reported 116599 File Number:

Contamination Description: UNKNOWN

Date Of Earliest Known Contamination Confirmation: 8/22/2005 Enforcement Status - Level Of Agency Response: Enforcement Status - Site Activity Status: 2A Data Quality 1: E,Q

Section 5236: Not reported

GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS COMMISSION Type:

ON ENVIRONMENTAL QUALITY

Agency: Not reported Section: Not reported Year Deleted: Not reported Not reported Location: Data Quality 2: Not reported

Division: RMD/PST New Cases: Not reported File Number: 116599

Contamination Description: UNKNOWN

Date Of Earliest Known Contamination Confirmation: 8/22/2005

Enforcement Status - Level Of Agency Response: Enforcement Status - Site Activity Status: 2A Data Quality 1: E,Q Section 5236: Not reported

GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS COMMISSION Type:

ON ENVIRONMENTAL QUALITY

Agency: Not reported Section: Not reported Year Deleted: Not reported Not reported Location: Data Quality 2: Not reported

REM/PST Division: New Cases: Not reported File Number: 116599

GASOLINE, WASTE OIL Contamination Description:

8/22/2005 Date Of Earliest Known Contamination Confirmation:

Enforcement Status - Level Of Agency Response: 2 Enforcement Status - Site Activity Status: 6 Data Quality 1: E,Q Section 5236: Not reported

GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS COMMISSION Type:

ON ENVIRONMENTAL QUALITY

Not reported Agency: Section: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

BARTON SPRINGS TEXACO (Continued) U001250194

Year Deleted:

Location:

Data Quality 2:

Not reported

Not reported

Not reported

Division: REM/PST
New Cases: Not reported
File Number: 116599

Contamination Description: GASOLINE, WASTE OIL

Date Of Earliest Known Contamination Confirmation: 8/22/2005 Enforcement Status - Level Of Agency Response: 2

Enforcement Status - Site Activity Status: 4
Data Quality 1: E,Q
Section 5236: Not reported

Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS COMMISSION

ON ENVIRONMENTAL QUALITY

Agency: Not reported Section: Not reported Year Deleted: Not reported Location: Not reported Data Quality 2: Not reported

30 SEAHOLM DISTRICT UPRR US BROWNFIELDS 1012089629
East S 3RD STREET BETWEEN WEST AVENUE AND LAMAR FINDS N/A

1/4-1/2 AUSTIN, TX 77502

0.446 mi. 2356 ft.

 Relative:
 US BROWNFIELDS:

 Lower
 Property Name:

 SEAHOLM DISTRICT UPRR

Actual: Recipient Name: Austin, City of 457 ft. Grant Type: Assessment Property Number: Not reported Parcel size: 0

Latitude: 30.267711
Longitude: -97.754162
HCM Label: Not reported
Map Scale: Not reported
Point of Reference: Not reported
Highlights: Not reported

Datum: World Geodetic System of 1984

Acres Property ID: 10934 IC Data Access: Not reported Start Date: Not reported Redev Completition Date: Not reported Completed Date: Not reported Acres Cleaned Up: Not reported Cleanup Funding: Not reported Cleanup Funding Source: Not reported Assessment Funding: Not reported Assessment Funding Source: Not reported Redevelopment Funding: Not reported Redev. Funding Source: Not reported Redev. Funding Entity Name: Not reported Redevelopment Start Date: Not reported Assessment Funding Entity: Not reported Cleanup Funding Entity: Not reported Grant Type: Hazardous Accomplishment Type: Not reported **EDR ID Number**

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

SEAHOLM DISTRICT UPRR (Continued)

1012089629

Accomplishment Count:

Cooperative Agreement Number:

Start Date:

Ownership Entity:

Completion Date:

Current Owner:

Ownership Entity:

Not reported
Not reported
Not reported
Not reported

Did Owner Change: N Cleanup Required: U

Video Available: Not reported Photo Available: Not reported Institutional Controls Required: Not reported IC Category Proprietary Controls: Not reported IC Cat. Info. Devices: Not reported IC Cat. Gov. Controls: Not reported IC Cat. Enforcement Permit Tools: Not reported IC in place date: Not reported

IC in place:

State/tribal program date: Not reported State/tribal program ID: Not reported State/tribal NFA date: Not reported Air contaminated: Not reported Air cleaned: Not reported Not reported Asbestos found: Asbestos cleaned: Not reported Controled substance found: Not reported Not reported Controled substance cleaned: Drinking water affected: Not reported Drinking water cleaned: Not reported Groundwater affected: Not reported Not reported Groundwater cleaned: Lead contaminant found: Not reported Lead cleaned up: Not reported No media affected: Not reported Unknown media affected: Not reported Not reported Other cleaned up: Not reported Other metals found: Other metals cleaned: Not reported Other contaminants found: Not reported Other contams found description: Not reported PAHs found: Not reported PAHs cleaned up: Not reported PCBs found: Not reported PCBs cleaned up: Not reported Petro products found: Not reported Petro products cleaned: Not reported Sediments found: Not reported Sediments cleaned: Not reported Soil affected: Not reported Soil cleaned up: Not reported Not reported Surface water cleaned: VOCs found: Not reported VOCs cleaned: Not reported Cleanup other description: Not reported Num. of cleanup and re-dev. jobs: Not reported Past use greenspace acreage: Not reported Past use residential acreage: Not reported

Not reported

Surface Water:

Distance Elevation

on Site Database(s) EPA ID Number

SEAHOLM DISTRICT UPRR (Continued)

1012089629

EDR ID Number

Past use commercial acreage: Not reported Past use industrial acreage: Not reported Not reported Future use greenspace acreage: Future use residential acreage: Not reported Future use commercial acreage: Not reported Not reported Future use industrial acreage: Not reported Greenspace acreage and type: Superfund Fed. landowner flag: Not reported Arsenic cleaned up: Not reported Cadmium cleaned up: Not reported Not reported Chromium cleaned up: Copper cleaned up: Not reported Iron cleaned up: Not reported mercury cleaned up: Not reported Nickel Cleaned Up: Not reported No clean up: Not reported Pesticides cleaned up: Not reported Selenium cleaned up: Not reported SVOCs cleaned up: Not reported Unknown clean up: Not reported Arsenic contaminant found: Not reported Cadmium contaminant found: Not reported Not reported Chromium contaminant found: Copper contaminant found: Not reported Iron contaminant found: Not reported Mercury contaminant found: Not reported Nickel contaminant found: Not reported No contaminant found: Not reported Pesticides contaminant found: Not reported Not reported Selenium contaminant found: SVOCs contaminant found: Not reported Unknown contaminant found: Not reported Future Use: Multistory Not reported Media affected Bluiding Material: Not reported Not reported Media affected indoor air: Not reported Building material media cleaned up: Indoor air media cleaned up: Not reported Unknown media cleaned up: Not reported Past Use: Multistory Not reported Not reported Property Description: Below Poverty Number: 282 Below Poverty Percent: 9.3% Meidan Income: 8894 Meidan Income Number: 541 17.8% Meidan Income Percent: Vacant Housing Number: 425 Vacant Housing Percent: 19.3% **Unemployed Number:** 131

Property Name: SEAHOLM DISTRICT UPRR

Recipient Name: R6 Brownfields TBA (previously Superfund TBA)

4.3%

Grant Type: TBA
Property Number: Not reported
Parcel size: 0

Unemployed Percent:

Latitude: 30.267711 Longitude: -97.754162

Distance

Elevation Site Database(s) EPA ID Number

SEAHOLM DISTRICT UPRR (Continued)

1012089629

EDR ID Number

HCM Label: Not reported Map Scale: Not reported Point of Reference: Not reported Highlights: Not reported

Datum: World Geodetic System of 1984

Acres Property ID: 10934 IC Data Access: Not reported Start Date: Not reported Redev Completition Date: Not reported Completed Date: Not reported Acres Cleaned Up: Not reported Cleanup Funding: Not reported Cleanup Funding Source: Not reported

Assessment Funding: 1

Assessment Funding Source: US EPA - TBA Funding

Redevelopment Funding:
Redev. Funding Source:
Redev. Funding Entity Name:
Redevelopment Start Date:
Assessment Funding Entity:

Not reported
Not reported
Not reported
EPA

Cleanup Funding Entity: Not reported Grant Type: Hazardous

Accomplishment Type: Phase II Environmental Assessment

Accomplishment Count: 1

Cooperative Agreement Number: n/a

Start Date: 03/12/2003 00:00:00
Ownership Entity: Not reported

Completion Date: 03/12/2003 00:00:00

Current Owner: Not reported

Did Owner Change: N Cleanup Required: U

Video Available: Not reported Photo Available: Not reported Institutional Controls Required: Not reported Not reported IC Category Proprietary Controls: IC Cat. Info. Devices: Not reported IC Cat. Gov. Controls: Not reported IC Cat. Enforcement Permit Tools: Not reported IC in place date: Not reported

IC in place:

State/tribal program date: Not reported State/tribal program ID: Not reported State/tribal NFA date: Not reported Air contaminated: Not reported Not reported Air cleaned: Asbestos found: Not reported Asbestos cleaned: Not reported Controled substance found: Not reported Controled substance cleaned: Not reported Not reported Drinking water affected: Drinking water cleaned: Not reported Groundwater affected: Not reported Not reported Groundwater cleaned: Not reported Lead contaminant found: Lead cleaned up: Not reported Not reported No media affected: Unknown media affected: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

SEAHOLM DISTRICT UPRR (Continued)

1012089629

Other cleaned up: Not reported Other metals found: Not reported Other metals cleaned: Not reported Other contaminants found: Not reported Other contams found description: Not reported PAHs found: Not reported PAHs cleaned up: Not reported PCBs found: Not reported PCBs cleaned up: Not reported Petro products found: Not reported Petro products cleaned: Not reported Sediments found: Not reported Sediments cleaned: Not reported Soil affected: Not reported Soil cleaned up: Not reported Surface water cleaned: Not reported Not reported VOCs found: VOCs cleaned: Not reported Cleanup other description: Not reported Num. of cleanup and re-dev. jobs: Not reported Past use greenspace acreage: Not reported Past use residential acreage: Not reported Surface Water: Not reported Past use commercial acreage: Not reported Past use industrial acreage: Not reported Not reported Future use greenspace acreage: Future use residential acreage: Not reported Future use commercial acreage: Not reported Future use industrial acreage: Not reported Greenspace acreage and type: Not reported Superfund Fed. landowner flag: Not reported Arsenic cleaned up: Not reported Cadmium cleaned up: Not reported Chromium cleaned up: Not reported Copper cleaned up: Not reported Not reported Iron cleaned up: mercury cleaned up: Not reported Nickel Cleaned Up: Not reported No clean up: Not reported Pesticides cleaned up: Not reported Selenium cleaned up: Not reported SVOCs cleaned up: Not reported Unknown clean up: Not reported Not reported Arsenic contaminant found: Cadmium contaminant found: Not reported Chromium contaminant found: Not reported Not reported Copper contaminant found: Iron contaminant found: Not reported Mercury contaminant found: Not reported Not reported Nickel contaminant found: No contaminant found: Not reported Pesticides contaminant found: Not reported Selenium contaminant found: Not reported Not reported SVOCs contaminant found: Unknown contaminant found: Not reported Future Use: Multistory Not reported Media affected Bluiding Material: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SEAHOLM DISTRICT UPRR (Continued)

1012089629

Media affected indoor air: Not reported Not reported Building material media cleaned up: Indoor air media cleaned up: Not reported Unknown media cleaned up: Not reported Past Use: Multistory Not reported Property Description: Not reported

Below Poverty Number: 282 Below Poverty Percent: 9.3% Meidan Income: 8894 Meidan Income Number: 541 Meidan Income Percent: 17.8% Vacant Housing Number: 425 Vacant Housing Percent: 19.3% **Unemployed Number:** 131 **Unemployed Percent:** 4.3%

FINDS:

Registry ID: 110038692885

Environmental Interest/Information System

US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES)

is an federal online database for Brownfields Grantees to

electronically submit data directly to EPA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

31 **PHOENIX MOTOR WORKS** LPST U001829307 UST N/A

ENE 1127 W 6TH ST **AUSTIN, TX 78703** 1/4-1/2

0.456 mi. 2410 ft.

Relative: LPST:

Lower 0065501 Facility ID: LPST Id: 102019 Actual: Facility Location: 1127 W 6TH ST 484 ft.

TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: **AUSTIN** Reported Date: 04/01/1994 Entered Date: 03/31/1992

4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP Priority:

Program: 2 - REGION

6A - FINAL CONCURRENCE ISSUED CA Status:

SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & RAP Priority Description:

Status: FINAL CONCURRENCE ISSUED, CASE CLOSED

Coordinators Primary: 2 Coordinators RPR: **RPR** Responsible Party Name: Not reported Responsible Party Contact: **BOB FAIR** Responsible Party Address: 501 W 5TH ST Responsible Party City, St, Zip: AUSTIN. TX 78701 Responsible Party Telephone: 512/476-4761 Reported Date: 02/17/1992 Case Start Date: 02/17/1992

Distance
Elevation Site Database(s)

PHOENIX MOTOR WORKS (Continued)

U001829307

EDR ID Number

EPA ID Number

UST:

Al Number: 65501

Facility Type: FLEET REFUELING

Facility Begin Date: 03/21/1994
Facility Status: INACTIVE

Additional ID: 862160472002118

Facility Exempt Status:

Records Off-Site:

UST Financial Assurance Required:

No
Number Of Active UST:

0

Site Location Description:

Not reported
Site Location (Nearest City Name):

Not reported
Site Location (County Name):

TRAVIS
Site Location (Tceq Region):

Site Location (Location Zip):

78703

Contact Name/Title:

Contact Organization Name:

Contact Mailing Address1:

Contact Mailing Address2:

Contact Mailing City/State/Zip:

Contact Mailing City/State/Zip:

Not reported
Contact Telephone:

Facility Contact Address Deliverable:

Not reported
Not reported

Contact Fax Number:

Contact Email Address:

Not reported
Not reported
Not reported
Signature Date On Earliest Reg Form:

03/10/1994

Signature Name/Title On Earliest Reg Form: DOUG WEAVER,PRES/EXCELL ENVIRON

Application Received Date On Earliest Reg Form: 03/16/1994
Signature Role On Earliest Reg Form: Not reported
Signature Company On Earliest Reg Form: Not reported
Enforcement Action: Not reported

Facility Not Inspectable: No

Owner:

Owner CN: CN600781876
Owner Last Name: COVERT BUICK INC

Owner First Name:

Owner Middle Name:

Owner Type:

Not reported

Not reported

CO

Contact Mailing Address (Delivery):

Contact Mailing Address (Internal Delivery):

Not reported
Contact Mailing City:

Contact Mailing State:

Contact Mailing Zip:

Not reported
Not reported
Not reported
Contact Mailing Zip:

Not reported
Not reported
Not reported

Contact Phone Number/Ext:

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address:

Contact Address Deliverable:

Princ ID:

Additional ID:

Not reported

Not reported

916637702002053

862160472002118

 AI Number:
 65501

 Owner Effective Begin Date:
 03/21/1994

 State Tax ID:
 17419827419

 Contact Role:
 Not reported

Contact Name/Title:

Contact Organization Name: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

PHOENIX MOTOR WORKS (Continued)

U001829307

EDR ID Number

Tank: Install Date: 08/31/1987 Tank Registration Date: 03/16/1994 Number of Compartments: Tank Capacity: 3000 Tank Singlewall: Ν Tank Doublewall: N Pipe Type: Not reported UST ID: 149706 Facility ID: 42962 Ai Number: 65501 Tank Id: REMOVED FROM GROUND Tank Status (Current): Tank Status Date: 01/25/1992 Empty: Ν **FULLY REGULATED** Tank Regulatory Status: Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): N Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

PHOENIX MOTOR WORKS (Continued)

U001829307

Tank Corrosion Prot Variance: Ν Ν Piping Corrosion Prot Variance: Temp Out Of Service Compliance: N Technical Compliance Flag: Ν Tank Tested Flag: Ν

Installation Signature Date: Not reported

Compartment Records:

Tank ID: Tank Capacity: 3000 UST Comprt ID: 14104 UST ID: 149706 Al Number: 65501 Compartment ID: Α

UNKNOWN Substance Stored1: Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν

CRDM(Interstitial Monitoring SecWall/Jacket): N CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): N

PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): N PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

Ν

More Self Certification:

Spill And Overfill Prevention Variance:

Self Cert ID: 25511 69666 Cert ID: UST Comprt ID: 217024 UST ID: 80338 Al Number: 65501 Tank ID:

MAP FINDINGS

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

PHOENIX MOTOR WORKS (Continued)

U001829307

	··· ··· (••····························	
Compartm	ent ID:	Α
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 69665 217025 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 301990 873309 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 268100 772259 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 284806 821898 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 251846 724089 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 234490 673042 80338 65501 1 A
Self Cert II Cert ID: UST Comp UST ID: AI Number Tank ID: Compartm	ort ID:	25511 69655 217033 80338 65501 1 A

Map ID Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

25511

PHOENIX MOTOR WORKS (Continued)

Self Cert ID:

U001829307

ı	ENIX MOTOR WORKS (Continued)	
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69656 217034 80338 65501 1
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69657 217035 80338 65501 1
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69658 217032 80338 65501 1 A
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69659 217031 80338 65501 1
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69660 217030 80338 65501 1
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	25511 69661 217029 80338 65501 1
	Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69662 217028 80338 65501 1 A
	0.1/0/10	

MAP FINDINGS

Map ID Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

U001829307

HOENIX MOTOR WORKS (Continued)				
Cert ID: UST Comprt ID: UST ID:	69663 217027 80338			
Al Number:	65501			
Tank ID:	1			
Compartment ID:	Α			
Self Cert ID: Cert ID:	25511 69664			
UST Comprt ID:	217026			
UST ID:	80338			
Al Number:	65501			
Tank ID:	1			
Compartment ID:	Α			
Self Cert ID:	25511			
Cert ID:	69667			
UST Comprt ID:	217023			
UST ID:	80338			
Al Number:	65501			
Tank ID:	1			
Compartment ID:	Α			
Install Date:	08/31/1987			
Tank Registration Date:	03/16/1994			
Number of Compartments:	1			
Tank Capacity:	550			
Tank Singlewall:	N			
Tank Doublewall:	N			
Pipe Type:	Not reported			
UST ID:	149707			
Facility ID:	42962			
Ai Number:	65501			
Tank Id: Tank Status (Current):	2 REMOVED FROM GROUND			
Tank Status (Current). Tank Status Date:	01/25/1992			
Empty:	N			
Tank Regulatory Status:	FULLY REGULATED			
Tank Int Prot (Internal Tank Lining Date):	Not reported			
Piping Design (Single Wall):	N			
Piping Design (Double Wall):	N			
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N			
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N			
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N			
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N			
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N			
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N			
Tank Material (Steel):	N			
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N			
Tank Mat(Composite (Steel W/Ext Frp Cladding)): Tank Mat(Concrete):	N N			
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N			
Tank Mat(Coated (Steel W/Ext NormHetalic Sck)): Tank Mat(Coated (Steel W/ExtPolyurethane Cladding)):	N			
Piping Material (Steel):	N			
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N			
Piping Mat(Concrete):	N			

Direction Distance Elevation

Site **EPA ID Number** Database(s)

PHOENIX MOTOR WORKS (Continued)

U001829307

EDR ID Number

```
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                          Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           N
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           Ν
Technical Compliance Flag:
                                                           N
Tank Tested Flag:
```

Installation Signature Date: Not reported

Compartment Records: Tank ID:

Tank Capacity: 550 **UST Comprt ID:** 14105 UST ID: 149707 Al Number: 65501 Compartment ID: Substance Stored1: UNKNOWN Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): N PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PHOENIX MOTOR WORKS (Continued)

U001829307

Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

More Self Certification:

Self Cert ID: 25511 Cert ID: 69666 UST Comprt ID: 217024 UST ID: 80338 65501 Al Number: Tank ID: 1 Compartment ID: Α

25511 Self Cert ID: Cert ID: 69665 UST Comprt ID: 217025 UST ID: 80338 Al Number: 65501 Tank ID: 1 Compartment ID: Α

Self Cert ID: 25511 Cert ID: 301990 UST Comprt ID: 873309 UST ID: 80338 Al Number: 65501 Tank ID: Compartment ID: Α

Self Cert ID: 25511 Cert ID: 268100 UST Comprt ID: 772259 UST ID: 80338 Al Number: 65501 Tank ID: 1 Compartment ID: Α

Self Cert ID: 25511 284806 Cert ID: UST Comprt ID: 821898 UST ID: 80338 65501 Al Number: Tank ID: Compartment ID: Α

Self Cert ID: 25511

Map ID Direction Distance Elevation

Site EDR ID Number Database(s) EPA ID Number

PHOENIX MOTOR WORKS (Continued)

U001829307

io_instinction (commutal)	
Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	251846 724089 80338 65501 1 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 234490 673042 80338 65501 1
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	25511 69655 217033 80338 65501 1 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	25511 69656 217034 80338 65501 1
Self Cert ID: Cert ID: UST Comprt ID: UST ID: Al Number: Tank ID: Compartment ID:	25511 69657 217035 80338 65501 1
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	25511 69658 217032 80338 65501 1 A
Self Cert ID: Cert ID: UST Comprt ID: UST ID: AI Number: Tank ID: Compartment ID:	25511 69659 217031 80338 65501 1
Self Cert ID: Cert ID:	25511 69660

Direction Distance Elevation

Site EDR ID Number
Database(s) EPA ID Number

PHOENIX MOTOR WORKS (Continued)

Contact Address Deliverable:

Facility ID:

U001829307

UST Comprt ID: 217030 UST ID: 80338 Al Number: 65501 Tank ID: 1 Compartment ID: Α Self Cert ID: 25511 Cert ID: 69661 UST Comprt ID: 217029 UST ID: 80338 65501 Al Number: Tank ID: 1 Α Compartment ID: Self Cert ID: 25511 Cert ID: 69662 **UST Comprt ID:** 217028 80338 UST ID: Al Number: 65501 Tank ID: Compartment ID: Α Self Cert ID: 25511 Cert ID: 69663 UST Comprt ID: 217027 UST ID: 80338 Al Number: 65501 Tank ID: 1 Compartment ID: Α Self Cert ID: 25511 69664 Cert ID: **UST Comprt ID:** 217026 UST ID: 80338 65501 Al Number: Tank ID: Compartment ID: Α Self Cert ID: 25511 69667 Cert ID: UST Comprt ID: 217023 UST ID: 80338 Al Number: 65501 Tank ID: 1 Compartment ID: Α Facility Billing Contacts: Contact Organization Name: COVERT BUICK INC Contact Mailing Address (Delivery): 11750A RESEARCH BLVD Contact Mailing Address (Internal Delivery): Not reported Contact Mailing City/State/Zip: AUSTIN, TX 78759 2446 Phone Number/Ext: Contact Fax Number/Ext: Contact Email Address: Not reported

42962

Direction Distance

Distance EDR ID Number
Elevation Site EPA ID Number

PHOENIX MOTOR WORKS (Continued)

U001829307

 Additional ID:
 862160472002118

 Princ ID:
 916637702002053

Al Number: 65501

Facility Name: PHOENIX MOTOR WORKS

AR Number:

AR UST Number Suffix:

AR AST Number Suffix:

Contact Name/Title:

Not reported

Not reported

Not reported

PAUL MATHEWS/

 H32
 EXXON SS 63684
 LPST
 S102757770

 ESE
 500 S LAMAR BLVD
 HIST UST
 N/A

1/4-1/2 AUSTIN, TX 78704 Ind. Haz Waste

0.462 mi.

2441 ft. Site 2 of 2 in cluster H

Relative: LPST:

 Lower
 Facility ID:
 0026083

 Actual:
 LPST Id:
 103900

 469 ft.
 Facility Location:
 500 S LAMAR

 TCFO Region# and City:
 PECION 11. A

TCEQ Region# and City: REGION 11 - AUSTIN

Region City: AUSTIN
Reported Date: 07/02/1997
Entered Date: 08/12/1992

Priority: 1.6 - EDWARDS AQUIFER RECHARGE ZONE OR TRANSITION ZONE IMPACT

Program: 1 - RPR

CA Status: 6A - FINAL CONCURRENCE ISSUED

Priority Description: The Edwards aquifer, recharge zone or transition zone is affected.

Status: FINAL CONCURRENCE ISSUED, CASE CLOSED

Coordinators Primary: 1/2 Coordinators RPR: JES

Responsible Party Name: Not reported
Responsible Party Contact: DEBBIE HUNTER
Responsible Party Address: PO BOX 2180

Responsible Party City, St, Zip: HOUSTON, TX 77252 2180

 Responsible Party Telephone:
 713/656-2312

 Reported Date:
 07/21/1992

 Case Start Date:
 07/10/1992

HIST UST AUSTIN:

 Id UST:
 H0399

 HID UST:
 399

Inspection: Not reported Due: 06/01/2012

 Id UST:
 H0401

 HID UST:
 401

Inspection: Not reported Due: 06/01/2012

Ind. Haz Waste:

Registration Number: 77076
Registration Initial Notification Date: 06/28/1991
Registration Last Amendment Date: 11/29/2005
EPA Identification: TXD988032082

Direction Distance Elevation

vation Site Database(s) EPA ID Number

EXXON SS 63684 (Continued)

S102757770

EDR ID Number

Primary NAICS Code: Not reported Status Change Date: 19910628 Land Type: PRIVATE

Description of Facility Site Location: 500 S Lamar, Austin, TX

Site Primary Standard Industrial Code: Not reported Site Primary SIC Description: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: Nο Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: Nο Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: 0 Mexican Facility: Not reported Type of Generator: NON INDUS, SQG

TNRCC Region: Not reported

Company Name: EXXON MOBIL CORPORATION

Contact Name: ALDA S POOL
Contact Telephone Number: 713-6567709
Mailing Address: PO BOX 4415
Mailing Address2: Not reported

Mailing City, St, Zip: HOUSTON, TX 772104415

Mailing County: UNITED STATES Facility Country: UNITED STATES

TNRCC Facility ID: 31384
Site Owner Tax ID: 135409005
Site Location Latitude: -00.000
Site Location Longitude: -000.000
Last Update to NOR Data: 20051201
Ind. waste permit Number: Not reported
Mun waste permit Number: Not reported

Non Notifier: No

Business Records Not Found for this RegNo/Year:

Owner:

Owner Mailing Address: PO BOX 4415
Owner Mailing Address2: Not reported
Owner Mailing Address3: Not reported

Owner City,St,Zip: HOUSTON, TX 77210 4415

Owner Country:

Owner Phone Number:

Owner Fax Number:

Owner Email Address:

Owner Business Type:

Owner Tax Id:

Owner Bankruptcy Code:

UNITED STA

1-713-6567709

Not reported

Not reported

1-713-6567709

Not reported

Not reported

Operator:

Operator Last Name: EXXON MOBIL CORPORATION

Operator First Name: Not reported

Operator Name: EXXON MOBIL CORPORATION

Operator Mailing Address: PO BOX 4415 Operator Mailing Address 2: Not reported

Operator Mailing City, St, Zip: HOUSTON, TX 77210 4415

Operator Country: UNITED STA
Operator Phone: 1-713-6567709
Operator Fax: Not reported

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

EXXON SS 63684 (Continued)

S102757770

Operator Email:
Operator Business Type:
Operator Tax Id:
Operator Bankruptcy Code:
Not reported
Not reported

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OWNCON
Contact Address: PO BOX 4415
Contact Address2: Not reported

Conact City, St, Zip: HOUSTON, TX 77210 4415

Contact Phone: 1-713-6567709
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: ALDA POOL

Contact Title: WASTE ADMINISTRATOR

Contact Role: PRICONT
Contact Address: PO BOX 4415
Contact Address2: Not reported

Conact City, St, Zip: HOUSTON, TX 77210 4415

Contact Phone: 1-713-6567709
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: ALDA POOL
Contact Title: Not reported
Contact Role: STEERCNT
Contact Address: PO BOX 2180
Contact Address2: Not reported

Conact City, St, Zip: HOUSTON, TX 77252 2180

Contact Phone: 1-713-6567709
Contact Fax: Not reported
Contact Email: Not reported

Contact:

Contact Name: Not reported
Contact Title: Not reported
Contact Role: OPRCON
Contact Address: PO BOX 4415
Contact Address2: Not reported

Conact City, St, Zip: HOUSTON, TX 77210 4415

Contact Phone: 1-713-6567709
Contact Fax: Not reported
Contact Email: Not reported

Unit:

Unit No: 001

Deed Record Needed: Not reported Deed Recording Date: Not reported

Unit Type Code: 14

Unit Type:
Unit Status:
Unit Regulatory Status:
UIC Permit Number:
Capacity:
Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

EXXON SS 63684 (Continued)

System Type Code 3:

System Type 3:

S102757770

Off Site Hazardous Waste: No Off Site Class 1 Waste: Not reported Off Site Class 2 Waste: Not reported Off Site Class 3 Waste: Not reported Off Site Non Indstrl Sld Wst: Not reported Not reported System Type Code: Not reported System Type: System Type Code 1: Not reported System Type 1: Not reported System Type Code 2: Not reported System Type 2: Not reported

System Type Code 4: Not reported System Type 4: Not reported Permit Seq #: Not reported Unit Description on NOR: Not reported Dt Last Changed: Not reported

One Time Shipper Records Not Found for this RegNo/Year: Receiver Type: Not reported

Transporter for hire: 0 Transport own waste: 0

Eq 01, if transport waste type = 1: Not reported Eq 02, if transport waste type = 2: Not reported Eq 03, if transport waste type = 3: Not reported Eq 04, if transport waste type = H: Not reported

Target TCEQ unique facid for discarded(merged) facility: Not reported

Waste Records Not Found for this RegNo/Year:

Not reported

Not reported

33 **CAPITOL CHEVROLET LPST** U001259227 **East 501 N LAMAR BLVD UST** N/A

1/4-1/2 0.484 mi. 2554 ft.

Relative: LPST: Lower Facility ID: Not reported LPST ld: 95067 Actual: Facility Location: Not reported 480 ft.

AUSTIN, TX 78703

TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: Not reported Reported Date: 07/27/1990 Entered Date: 03/29/1990

4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP Priority:

Program: 2 - REGION

6A - FINAL CONCURRENCE ISSUED CA Status:

Priority Description: Not reported Status: Not reported Coordinators Primary: Not reported Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported Reported Date: 01/15/1990 Case Start Date: 01/15/1990

Ind. Haz Waste

Distance
Elevation Site

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

UST:

 AI Number:
 25102

 Facility Type:
 RETAIL

 Facility Begin Date:
 10/07/1986

 Facility Status:
 INACTIVE

 Additional ID:
 20403372003094

Facility Exempt Status:

Records Off-Site:

UST Financial Assurance Required:

No
Number Of Active UST:

Site Location Description:

No

Site Location Description:Not reportedSite Location (Nearest City Name):Not reportedSite Location (County Name):TRAVISSite Location (Tceq Region):11Site Location (Location Zip):78703

Contact Name/Title: SKIP WILLIAMS,SERV MGR
Contact Organization Name: CAPITOL CHEVROLET

Contact Mailing Address1:
Contact Mailing Address2:
Contact Mailing Address2:
Contact Mailing City/State/Zip:
Contact Telephone:
Facility Contact Address Deliverable:
Contact Fax Number:
Not reported
Not reported
Not reported

Contact Fax Number: Not reported Contact Email Address: Not reported Signature Date On Earliest Reg Form: 04/14/1986

Signature Name/Title On Earliest Reg Form: SKIP WILLIAMS, SERV MGR

Application Received Date On Earliest Reg Form: 05/08/1986
Signature Role On Earliest Reg Form: Not reported
Signature Company On Earliest Reg Form: Not reported
Enforcement Action: Not reported

Facility Not Inspectable: No

Owner:

Owner CN: CN600246029

Owner Last Name: CAPITOL CHEVROLET INC

Owner First Name:

Owner Middle Name:

Owner Type:

Not reported

Not reported

CO

Contact Mailing Address (Delivery):
Contact Mailing Address (Internal Delivery):
Not reported
Contact Mailing City:
Not reported
Contact Mailing State:
Not reported
Contact Mailing Zip:
Not reported
Contact Mailing Zip:
Not reported
Contact Mailing Zip:
Not reported
Contact Mailing Zip5:
Not reported

Contact Phone Number/Ext: /

Contact Fax Country Code: Not reported

Contact Fax Number/Ext:

Contact Email Address:

Contact Address Deliverable:

Princ ID:

Additional ID:

Not reported

8479132001288

20403372003094

 Al Number:
 25102

 Owner Effective Begin Date:
 10/07/1986

 State Tax ID:
 17410470334

 Contact Role:
 Not reported

Contact Name/Title: /

Contact Organization Name: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Tank:	
Install Date:	01/01/1952
Tank Registration Date:	05/08/1986
Number of Compartments:	1
Tank Capacity:	Not reported
Tank Singlewall:	N
Tank Doublewall:	N
Pipe Type:	Not reported
UST ID:	64599
Facility ID:	61787
Ai Number:	25102
Tank ld:	1
Tank Status (Current):	REMOVED FROM GROUND
Tank Status Date:	01/16/1990
Empty:	N
Tank Regulatory Status:	FULLY REGULATED
Tank Int Prot (Internal Tank Lining Date):	Not reported
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	Υ
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N

Distance Elevation Site

ite Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Tank Corrosion Prot Variance:

Piping Corrosion Prot Variance:

N
Temp Out Of Service Compliance:

N
Technical Compliance Flag:

N
Tank Tested Flag:

Y

Installation Signature Date: 10/09/1990

Compartment Records:

 Tank ID:
 1

 Tank Capacity:
 0

 UST Comprt ID:
 76778

 UST ID:
 64599

 Al Number:
 25102

 Compartment ID:
 A

Substance Stored1: USED OIL
Substance Stored2: Not reported
Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor):

CRDM(GW Monitoring):

CRDM(Monitoring Of Secondary Cont Barrier):

N

CRDM(Auto Tank Gauge Test/Inv Control):

N

CRDM(Interstitial Monitoring SecWall/Jacket):

N CRDM(Wkly Manual Gauging(Tanks<=1000 G):

N CRDM(Mthly Tank Gauging(Emer Gen Tanks):

N CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

N PipingReleaseDetectionMethod(PRDM)(Vapor):

PipingReleaseDetectionMethod(PRDM)(Vapor): N
PRDM(Groundwater Monitoring): N
PRDM(Monitoring Sec Containment Barrier): N

PRDM(InterstitialMonitoring w/in SecWall/Jacket):

PRDM(Mthly Piping Tightness Test)@.2Gph:

PRDM(AnnualPipingTightTest/ElecMon@.1Gph:

PRDM(TriennialTightTest(Suction/GravityPiping):

PRDM AutoLineLeakDet(3.0 Gph PressPiping):

PRDM(Sir(StatInv Recon)/Inv Control)):

N

PRDM(Exempt System Suction:

Spill Overfill Prevention Equip(SOPE):

N SOPE(Spill Cont/Bucket/Sump):

N SOPE(DelShut-Off Valve)):

SOPE(FlowRestrictorValue:

N SOPE(Alarm (Set@<=90%) W/3a Or 3b:

N SOPE(N/A Deliveries To Tank<=25G):

Compartment Release Det Compliance Flag:

Piping Release Detection Compliance Flag):

Spill/OverfillPreventionCompliance Flag:

Compartment Release Detection Variance:

N

Piping Release Detection Variance:

N

Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

UST ID: 169258 Facility ID: 61787 Ai Number: 25102 Tank Id: Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: N Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: N Installation Signature Date: Not reported

Compartment Records:

Tank ID: 9

Direction Distance Elevation

Site Database(s) EPA ID Number

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CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

 Tank Capacity:
 40

 UST Comprt ID:
 77447

 UST ID:
 169258

 AI Number:
 25102

 Compartment ID:
 A

 Substance Stored1:
 HYDRAULIC LIFT OIL

 Substance Stored2:
 Not reported

Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): N

CRDM(GW Monitoring): CRDM(Monitoring Of Secondary Cont Barrier): CRDM(Auto Tank Gauge Test/Inv Control): CRDM(Interstitial Monitoring SecWall/Jacket): CRDM(Wkly Manual Gauging(Tanks<=1000 G): CRDM(Mthly Tank Gauging(Emer Gen Tanks): CRDM(Sir (Stat Inv Reconciliation)/Inv Control): PipingReleaseDetectionMethod(PRDM)(Vapor): PRDM(Groundwater Monitoring): PRDM(Monitoring Sec Containment Barrier): PRDM(InterstitialMonitoring w/in SecWall/Jacket): PRDM(Mthly Piping Tightness Test)@.2Gph: PRDM(AnnualPipingTightTest/ElecMon@.1Gph: PRDM(TriennialTightTest(Suction/GravityPiping): PRDM AutoLineLeakDet(3.0 Gph PressPiping): PRDM(Sir(StatInv Recon)/Inv Control)):

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): N SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986
Number of Compartments: 1
Tank Capacity: 500
Tank Singlewall: N

 Tank Doublewall:
 N

 Pipe Type:
 Not reported

 UST ID:
 64601

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 3

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 01/16/1990

Empty:

Tank Regulatory Status: FULLY REGULATED

MAP FINDINGS

Map ID Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

CAPITOL CHEVROLET (Continued)

U001259227

Tank Int Prot (Internal Tank Lining Date): Piping Design (Single Wall): Piping Design (Double Wall): Tank Ext Cont(Fac-Built Nonmetallic Jacket): Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Tank Ext Cont(Tank Vault/Rigid Trench Liner): Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Piping Ext Cont(Tank Vault/Rigid Trench Liner): Tank Material (Steel): Tank Material (Steel): Tank Mat(Composite (Steel W/Ext Frp Cladding)): Tank Mat(Concrete): Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Piping Material (Steel): Piping Mat(Frp(Fiberglass Reinforced Plastic): Piping Mat(Concrete):	Not reported N N N N N N N N N N N N N N N N N N N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Piping Mat(Nonmetallic Flex Piping): PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): TCPM(Cathodic Prot-FacInstallation): TCPM(Composite Tank(Steel W/Frp Ext Laminate): TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): TCPM(FRP Tank Or Piping(Noncorrodible)): TCPM(Ext Nonmetallic Jacket):	N N N N N N N N N N N N N N N N N N N
TCPMeth(Unnecessary Per Corrosion Prot Spec): Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): PCPM(Cathodic Prot-Field Install): PCPMethod (FRP Tank Or Piping(Noncorrodible): PCPM(Nonmetallic FlexPiping (Noncorrodible)): PCPMeth(Isolated Open Area/2nd Containment): PCPM (Dual Protected): PCPM(Unnec Per Corrosion Prot Specialist): Tank Corr Prot Compliance Flag: Piping Corr Prot Compliance Flag: Tank Corrosion Prot Variance: Piping Corrosion Prot Variance: Temp Out Of Service Compliance: Technical Compliance Flag: Tank Tested Flag:	
Installation Signature Date: Compartment Records: Tank ID: Tank Capacity: UST Comprt ID: UST ID: AI Number: Compartment ID: Substance Stored1: Substance Stored3:	3 500 76780 64601 25102 A USED OIL Not reported Not reported

Distance
Elevation Site Database(s)

CAPITOL CHEVROLET (Continued) U001259227

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): N CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: N Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery:

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N
Pipe Type: No

 Pipe Type:
 Not reported

 UST ID:
 169254

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 4

 Tank Status (Current):
 IN USE

Tank Status Date: 01/01/1952
Empty: N
Tank Regulatory Status: EXEMPT

Tank Int Prot (Internal Tank Lining Date):

Piping Design (Single Wall):

Piping Design (Double Wall):

N

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):

N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N

EDR ID Number

EPA ID Number

Piping Ext Cont(Tank Vault/Rigid Trench Liner):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

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CAPITOL CHEVROLET (Continued)

Tank Material (Steel):

U001259227

```
Tank Material(Frp(Fiberglass-Reinforced Plastic):
                                                             N
  Tank Mat(Composite (Steel W/Ext Frp Cladding)):
                                                             Ν
  Tank Mat(Concrete):
                                                             Ν
  Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
                                                             Ν
  Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):
                                                             Ν
  Piping Material (Steel):
                                                             Ν
  Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                             Ν
  Piping Mat(Concrete):
                                                             Ν
  Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                             Ν
  Piping Mat(Nonmetallic Flex Piping):
                                                             Ν
  PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                             Ν
  Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                             Ν
  Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                             Ν
  Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                             Ν
  TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                             Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                             Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                             Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                             Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                             Ν
  TCPM(Ext Nonmetallic Jacket):
                                                             Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                             Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                             Ν
  PCPM(Cathodic Prot-Field Install):
                                                             Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                             N
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                             Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                             Ν
  PCPM (Dual Protected):
                                                             Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                             N
  Tank Corr Prot Compliance Flag:
                                                             Ν
  Piping Corr Prot Compliance Flag:
                                                             Ν
  Tank Corrosion Prot Variance:
                                                             Ν
  Piping Corrosion Prot Variance:
                                                             Ν
  Temp Out Of Service Compliance:
                                                             Ν
  Technical Compliance Flag:
                                                             Ν
  Tank Tested Flag:
                                                             Ν
  Installation Signature Date:
                                                             Not reported
Compartment Records:
                                                             4
  Tank ID:
  Tank Capacity:
                                                             40
  UST Comprt ID:
                                                             76781
  UST ID:
                                                             169254
  Al Number:
                                                             25102
  Compartment ID:
                                                             HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                             Not reported
                                                             Not reported
  Substance Stored3:
  CompartmentReleaseDetectionMethod(Vapor):
                                                             Ν
  CRDM(GW Monitoring):
                                                             Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                             Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                             Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                             Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                             Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                             Ν
```

Map ID MAP FINDINGS Direction

Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): N PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952 Tank Registration Date: 05/08/1986

Number of Compartments: Tank Capacity: 40 Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported

UST ID: 169259 Facility ID: 61787 Ai Number: 25102 Tank Id: Tank Status (Current): IN USE Tank Status Date: 01/01/1952

Empty: Ν Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ

Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Ν

Piping Material (Steel):

Piping Design (Single Wall):

Direction Distance Elevation

n Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

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Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                           Ν
Piping Mat(Concrete):
                                                           Ν
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                           Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           N
Temp Out Of Service Compliance:
                                                           Ν
Technical Compliance Flag:
                                                           Ν
Tank Tested Flag:
                                                           Ν
Installation Signature Date:
                                                           Not reported
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Compartment Records:

 Tank ID:
 8

 Tank Capacity:
 40

 UST Comprt ID:
 77448

 UST ID:
 169259

 Al Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): N PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): N SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

 Pipe Type:
 Not reported

 UST ID:
 169260

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 7

 Tank Status (Current):
 IN USE

 Tank Status Date:
 01/01/1952

 Empty:
 N

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):

N Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

N Piping Material (Steel):

N Piping Mat(Frp(Fiberglass Reinforced Plastic):

N Piping Mat(Concrete):

N Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

N

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N

Ν

Piping Mat(Nonmetallic Flex Piping):

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):

PRDM(TriennialTightTest(Suction/GravityPiping):

PRDM AutoLineLeakDet(3.0 Gph PressPiping):

PRDM(Sir(StatInv Recon)/Inv Control)):

Spill Overfill Prevention Equip(SOPE):

SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G):

PRDM(Exempt System Suction:

SOPE(Spill Cont/Bucket/Sump):

SOPE(DelShut-Off Valve)):

SOPE(FlowRestrictorValue:

TCPM(Cathodic Prot-FacInstallation):

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

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CAPITOL CHEVROLET (Continued)

U001259227

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Ν Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: Not reported Compartment Records: 7 Tank ID: Tank Capacity: 40 UST Comprt ID: 77449 UST ID: 169260 Al Number: 25102 Compartment ID: Α Substance Stored1: HYDRAULIC LIFT OIL Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν

Map ID MAP FINDINGS
Direction

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CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Compartment Release Det Compliance Flag: N
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: N
Compartment Release Detection Variance: N
Piping Release Detection Variance: N
Spill And Overfill Prevention Variance: N

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986
Number of Compartments: 1

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: 169261 Facility ID: 61787 Ai Number: 25102 Tank Id: 6 Tank Status (Current): IN USE 01/01/1952 Tank Status Date: Empty: Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall):

Piping Design (Double Wall):

N

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N

Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N

Tank Ext Cont(Tank Vault/Rigid Trench Liner):

N

Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N

Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):
Piping Ext Cont(Tank Vault/Rigid Trench Liner):
Tank Material (Steel):
Tank Material(Frp(Fiberglass-Reinforced Plastic):

Tank Mat(Composite (Steel W/Ext Frp Cladding)): N
Tank Mat(Concrete): N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N
Piping Material (Steel): N

Piping Mat(Frp(Fiberglass Reinforced Plastic): N
Piping Mat(Concrete): N

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N
Piping Mat(Nonmetallic Flex Piping): N

Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N

TCPM(Cathodic Prot-FacInstallation):

TCPM(Composite Tank(Steel W/Frp Ext Laminate):

N

TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N
TCPM(FRP Tank Or Piping(Noncorrodible)): N

TCPM(Ext Nonmetallic Jacket):

TCPMeth(Unnecessary Per Corrosion Prot Spec):

N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):

N

Direction Distance Elevation

tion Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 6

 Tank Capacity:
 40

 UST Comprt ID:
 77450

 UST ID:
 169261

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): N CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): N CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): N Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

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Compartment Release Detection Variance:

Piping Release Detection Variance:

Spill And Overfill Prevention Variance:

Map ID MAP FINDINGS
Direction

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CAPITOL CHEVROLET (Continued)

U001259227

Install Date: 01/01/1952 05/08/1986 Tank Registration Date: Number of Compartments: 40 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported UST ID. 169262 Facility ID: 61787 Ai Number: 25102 Tank Id: Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): N Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν

Distance Elevation

e EDR ID Number on Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Corrosion Prot Variance: N
Temp Out Of Service Compliance: N
Technical Compliance Flag: N
Tank Tested Flag: N

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 5

 Tank Capacity:
 40

 UST Comprt ID:
 77451

 UST ID:
 169262

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): N
CRDM(GW Monitoring): N
CRDM(Monitoring Of Secondary Cont Barrier): N
CRDM(Auto Tank Gauge Test/Inv Control): N

CRDM(Interstitial Monitoring SecWall/Jacket):

CRDM(Wkly Manual Gauging(Tanks<=1000 G):

CRDM(Mthly Tank Gauging(Emer Gen Tanks):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

N PipingReleaseDetectionMethod(PRDM)(Vapor):

N

PRDM(Groundwater Monitoring): N
PRDM(Monitoring Sec Containment Barrier): N

PRDM(InterstitialMonitoring w/in SecWall/Jacket): N
PRDM(Mthly Piping Tightness Test) @ .2Gph: N
PRDM(AnnualPipingTightTest/ElecMon @ .1Gph: N
PRDM(TriennialTightTest(Suction/GravityPiping): N
PRDM AutoLineLeakDet(3.0 Gph PressPiping): N
PRDM(Sir(StatInv Recon)/Inv Control)): N
PRDM(Exempt System Suction: N

Spill Overfill Prevention Equip(SOPE):

SOPE(Spill Cont/Bucket/Sump):

SOPE(DelShut-Off Valve)):

SOPE(FlowRestrictorValue:

SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G):

N

Compartment Release Det Compliance Flag: N
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: N
Compartment Release Detection Variance: N
Piping Release Detection Variance: N

Spill And Overfill Prevention Variance:

Stage I Vapor Recovery:
Stage 1 Installation Date:

Not reported
Not reported

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 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: Not 263

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CAPITOL CHEVROLET (Continued)

Tank ID:

Tank Capacity:

U001259227

EDR ID Number

Facility ID: 61787 Ai Number: 25102 Tank Id: 28 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: N Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: Not reported Compartment Records:

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Site Database(s) **EPA ID Number**

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

UST Comprt ID: 77452 169263 UST ID: Al Number: 25102 Compartment ID:

HYDRAULIC LIFT OIL Substance Stored1:

Substance Stored2: Not reported Not reported Substance Stored3:

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν

CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν

PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν

Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν

Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery: Not reported

Stage 1 Installation Date: Not reported

01/01/1952 Install Date: Tank Registration Date: 05/08/1986

Number of Compartments: Tank Capacity: 40 Tank Singlewall: Ν Tank Doublewall:

Pipe Type: Not reported UST ID: 169264 Facility ID: 61787 Ai Number: 25102 Tank Id: IN USE Tank Status (Current): Tank Status Date: 01/01/1952 Empty:

Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Map ID MAP FINDINGS Direction

Distance Elevation

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EDR ID Number

EPA ID Number

CAPITOL CHEVROLET (Continued)

Substance Stored3:

CompartmentReleaseDetectionMethod(Vapor):

U001259227

, A I	TIOL CHEVILOLLI (Continued)	
	Piping Design (Single Wall):	N
	Piping Design (Double Wall):	N
	Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
	Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
	Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
	Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
	Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
	Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
	Tank Material (Steel):	Υ
	Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
	Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
	Tank Mat(Concrete):	N
	Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
	Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
	Piping Material (Steel):	N
	Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
	Piping Mat(Concrete):	N
	Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
	Piping Mat(Nonmetallic Flex Piping):	N
	PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
	Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
	Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
	Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
	TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
	TCPM(Cathodic Prot-FacInstallation):	N
	TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
	TCPM/EDB Took Or Bining (Nepperredible):	N N
	TCPM(FRP Tank Or Piping(Noncorrodible)): TCPM(Ext Nonmetallic Jacket):	N
	TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
	Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N N
	Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
	PCPM(Cathodic Prot-Field Install):	N
	PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
	PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
	PCPMeth(Isolated Open Area/2nd Containment):	N
	PCPM (Dual Protected):	N
	PCPM(Unnec Per Corrosion Prot Specialist):	N
	Tank Corr Prot Compliance Flag:	N
	Piping Corr Prot Compliance Flag:	N
	Tank Corrosion Prot Variance:	N
	Piping Corrosion Prot Variance:	N
	Temp Out Of Service Compliance:	N
	Technical Compliance Flag:	N
	Tank Tested Flag:	N
	Installation Signature Date:	Not reported
C	ompartment Records:	
C	Tank ID:	27
	Tank Capacity:	40
	UST Comprt ID:	77453
	UST ID:	169264
	Al Number:	25102
	Compartment ID:	A
	Substance Stored1:	HYDRAULIC LIFT OIL
	Substance Stored:	Not reported
	Substance Stored3:	Not reported

Not reported

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MAP FINDINGS Map ID Direction

Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): N CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: N Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery:

Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952 05/08/1986 Tank Registration Date: Number of Compartments: 40 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type:

Not reported UST ID: 169265 Facility ID: 61787 Ai Number: 25102 Tank Id: 26 Tank Status (Current): IN USE 01/01/1952 Tank Status Date: Empty: Tank Regulatory Status: **EXEMPT**

Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν

Tank Material(Frp(Fiberglass-Reinforced Plastic):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

PipingReleaseDetectionMethod(PRDM)(Vapor):

Direction Distance

Elevation Site **EPA ID Number** Database(s)

Υ

Ν

N

Ν

Ν

CAPITOL CHEVROLET (Continued)

Tank Material (Steel):

U001259227

EDR ID Number

```
Tank Mat(Composite (Steel W/Ext Frp Cladding)):
  Tank Mat(Concrete):
                                                             Ν
  Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
                                                             Ν
  Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):
                                                             Ν
  Piping Material (Steel):
                                                             Ν
  Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                             Ν
  Piping Mat(Concrete):
                                                             Ν
  Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                             Ν
  Piping Mat(Nonmetallic Flex Piping):
                                                             Ν
  PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                             Ν
  Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                             Ν
  Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                             Ν
  Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                             Ν
  TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                             Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                             Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                             Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                             Ν
  TCPM(Ext Nonmetallic Jacket):
                                                             Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                             Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                             Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                             Ν
  PCPM(Cathodic Prot-Field Install):
                                                             Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                             Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                             N
  PCPMeth(Isolated Open Area/2nd Containment):
                                                             Ν
  PCPM (Dual Protected):
                                                             Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                             Ν
  Tank Corr Prot Compliance Flag:
                                                             N
  Piping Corr Prot Compliance Flag:
                                                             Ν
  Tank Corrosion Prot Variance:
                                                             Ν
  Piping Corrosion Prot Variance:
                                                             Ν
  Temp Out Of Service Compliance:
                                                             Ν
  Technical Compliance Flag:
                                                             N
  Tank Tested Flag:
                                                             Ν
  Installation Signature Date:
                                                             Not reported
Compartment Records:
  Tank ID:
                                                             26
  Tank Capacity:
                                                             40
  UST Comprt ID:
                                                             77454
  UST ID:
                                                             169265
  Al Number:
                                                             25102
  Compartment ID:
                                                             HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                             Not reported
                                                             Not reported
  Substance Stored3:
  CompartmentReleaseDetectionMethod(Vapor):
                                                             Ν
  CRDM(GW Monitoring):
                                                             Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                             Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                             Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                             Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                             Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                             Ν
```

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): N PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: 169266 Facility ID: 61787 25102 Ai Number: Tank Id: 25 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν

Piping Material (Steel):
Piping Mat(Frp(Fiberglass Reinforced Plastic):

Ν

Ν

Direction Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

```
Piping Mat(Concrete):
                                                           Ν
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                          Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                           Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           N
Technical Compliance Flag:
                                                           Ν
Tank Tested Flag:
                                                           Ν
```

Installation Signature Date: Not reported

Compartment Records:

Tank ID: 25 Tank Capacity: 40 **UST Comprt ID:** 77455 UST ID: 169266 Al Number: 25102 Compartment ID:

Substance Stored1: HYDRAULIC LIFT OIL

Ν

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): N PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν

PRDM(Sir(StatInv Recon)/Inv Control)):

Direction Distance Elevation

ce EDR ID Number ion Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N
Pipe Type: No

 Pipe Type:
 Not reported

 UST ID:
 169267

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 24

 Tank Status (Current):
 IN USE

 Tank Status Date:
 01/01/1952

 Empty:
 N

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν

Tank Mat(Composite (Steel W/Ext Frp Cladding)): N
Tank Mat(Concrete): N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Coated (Steel W/ExtPolyurethane Cladding)):

N
Piping Material (Steel):

N

Piping Mat(Frp(Fiberglass Reinforced Plastic): N
Piping Mat(Concrete): N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N

Piping Mat(Nonmetallic Flex Piping):

N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):

N

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

```
TCPM(Cathodic Prot-FacInstallation):
                                                            Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                            Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                            Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Ν
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Ν
  Piping Corr Prot Compliance Flag:
                                                            N
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            Ν
  Technical Compliance Flag:
                                                            Ν
  Tank Tested Flag:
                                                            Ν
                                                            Not reported
  Installation Signature Date:
Compartment Records:
                                                            24
  Tank ID:
  Tank Capacity:
                                                            40
  UST Comprt ID:
                                                            77456
                                                            169267
  UST ID:
  Al Number:
                                                            25102
  Compartment ID:
                                                            HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            Ν
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            Ν
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            N
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
                                                            Ν
  SOPE(Spill Cont/Bucket/Sump):
                                                            Ν
  SOPE(DelShut-Off Valve) ):
                                                            Ν
  SOPE(FlowRestrictorValue:
                                                            Ν
  SOPE(Alarm (Set@<=90%) W/3a Or 3b:
                                                            Ν
  SOPE(N/A Deliveries To Tank<=25G):
                                                            Ν
  Compartment Release Det Compliance Flag:
                                                            Ν
```

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Release Detection Compliance Flag):

Spill/OverfillPreventionCompliance Flag:

N
Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N
Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

 Number of Compartments:
 1

 Tank Capacity:
 40

Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N
Pipe Type: Not reported

 UST ID:
 169268

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 23

 Tank Status (Current):
 IN USE

 Tank Status Date:
 01/01/1952

 Empty:
 N

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported
Piping Design (Single Wall): N

Piping Design (Double Wall):

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):

N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):

N

Tank Material (Steel):

Y Tank Material (Frp(Fiberglass-Reinforced Plastic):

N Tank Mat(Composite (Steel W/Ext Frp Cladding)):

N Tank Mat(Concrete):

N

Tank Mat(Conteles).

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):

N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

N

Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic):

N

Piping Mat(Concrete): N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N

Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N

Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):

NTCPM(Cathodic Prot-FacInstallation):

N

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N TCPM(FRP Tank Or Piping(Noncorrodible)): N

TCPM(Ext Nonmetallic Jacket): N
TCPMeth(Unnecessary Per Corrosion Prot Spec): N

Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N Piping Corr Prot Method(PCPM) (Cathodic Factory Install): N

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

Ν

CAPITOL CHEVROLET (Continued)

PCPM(Cathodic Prot-Field Install):

U001259227

PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): N PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: Not reported Compartment Records: Tank ID: 23 Tank Capacity: 40 UST Comprt ID: 77457 UST ID: 169268 Al Number: 25102 Compartment ID: HYDRAULIC LIFT OIL Substance Stored1: Substance Stored2: Not reported Substance Stored3: Not reported CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν

CRDM(Mthly Tank Gauging(Emer Gen Tanks): N CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: N Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

Piping Release Detection Variance:

Spill And Overfill Prevention Variance:

Map ID
Direction

MAP FINDINGS

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Install Date:	01/01/1952
Tank Registration Date:	05/08/1986
Number of Compartments:	1
Tank Capacity:	40 N
Tank Singlewall: Tank Doublewall:	N
Pipe Type:	Not reported
UST ID:	169269
Facility ID:	61787
Ai Number:	25102
Tank ld:	22
Tank Status (Current):	IN USE
Tank Status Date:	01/01/1952
Empty:	N
Tank Regulatory Status:	EXEMPT
Tank Int Prot (Internal Tank Lining Date):	Not reported
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	Υ
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic): Piping Mat(Concrete):	N N
Piping Mat(Concrete). Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	
Piping Connect/Valves(Steel Swing-Joints(End Of Piping))	
Piping Connect/Valves (Flex Connectors(Ends Of Piping))	
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate	e): N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wra	
Piping Corr Prot Method(PCPM) (Cathodic Factory Install)	
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist): Tank Corr Prot Compliance Flag:	N N
Piping Corr Prot Compliance Flag:	N N
Tank Corrosion Prot Variance:	N
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Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Corrosion Prot Variance:

Temp Out Of Service Compliance:

N
Technical Compliance Flag:

N
Tank Tested Flag:

N

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 22

 Tank Capacity:
 40

 UST Comprt ID:
 77458

 UST ID:
 169269

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): N
CRDM(GW Monitoring): N
CRDM(Monitoring Of Secondary Cont Barrier): N

CRDM(Auto Tank Gauge Test/Inv Control):

CRDM(Interstitial Monitoring SecWall/Jacket):

CRDM(Wkly Manual Gauging(Tanks<=1000 G):

CRDM(Mthly Tank Gauging(Emer Gen Tanks):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

PipingReleaseDetectionMethod(PRDM)(Vapor):

N
PRDM(Groundwater Monitoring):

N

PRDM(Groundwater Monitoring): N
PRDM(Monitoring Sec Containment Barrier): N
PRDM(InterstitialMonitoring w/in SecWall/Jacket): N

PRDM(Mthly Piping Tightness Test) @.2Gph: N
PRDM(AnnualPipingTightTest/ElecMon@.1Gph: N
PRDM(TriennialTightTest(Suction/GravityPiping): N
PRDM AutoLineLeakDet(3.0 Gph PressPiping): N
PRDM(Sir(StatInv Recon)/Inv Control)): N
PRDM(Exempt System Suction: N

PRDM(Exempt System Suction:

Spill Overfill Prevention Equip(SOPE):

SOPE(Spill Cont/Bucket/Sump):

SOPE(DelShut-Off Valve)):

SOPE(FlowRestrictorValue:

SOPE(Alarm (Set@<=90%) W/3a Or 3b:

SOPE(N/A Deliveries To Tank<=25G):

N

Compartment Release Det Compliance Flag: N
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: N
Compartment Release Detection Variance: N
Piping Release Detection Variance: N
Spill And Overfill Prevention Variance: N

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986

Number of Compartments:

Tank Capacity:

Tank Singlewall:

N

Tank Doublewall:

N

Pipe Type: Not reported UST ID: Not 270

Direction Distance Elevation

Site Database(s) EPA ID Number

21

40

CAPITOL CHEVROLET (Continued)

Tank ID:

Tank Capacity:

U001259227

EDR ID Number

Facility ID: 61787 Ai Number: 25102 Tank Id: 21 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: N Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: Not reported Compartment Records:

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Direction Distance Elevation

Site Database(s) EPA ID Number

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CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

UST Comprt ID: 77459
UST ID: 169270
AI Number: 25102
Compartment ID: A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

Substance Stored3:

CompartmentReleaseDetectionMethod(Vapor):

CRDM(GW Monitoring):

CRDM(Monitoring Of Secondary Cont Barrier):

CRDM(Auto Tank Gauge Test/Inv Control):

CRDM(Interstitial Monitoring SecWall/Jacket):

CRDM(Wkly Manual Gauging(Tanks<=1000 G):

CRDM(Mthly Tank Gauging(Emer Gen Tanks):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

PipingReleaseDetectionMethod(PRDM)(Vapor):

PRDM(Groundwater Monitoring):

PRDM(Monitoring Sec Containment Barrier):

PRDM(InterstitialMonitoring w/in SecWall/Jacket):

PRDM(Mthly Piping Tightness Test)@.2Gph:

PRDM(AnnualPipingTightTest/ElecMon@.1Gph:

PRDM(TriennialTightTest(Suction/GravityPiping):

PRDM AutoLineLeakDet(3.0 Gph PressPiping):

Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν

SOPE(N/A Deliveries To Tank<=25G):

Compartment Release Det Compliance Flag:

N Piping Release Detection Compliance Flag):

N Spill/OverfillPreventionCompliance Flag:

Compartment Release Detection Variance:

N Piping Release Detection Variance:

N Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments:

Tank Capacity:
40
Tank Singlewall:
N
Tank Doublewall:
N

Pipe Type: Not reported UST ID: 169271 Facility ID: 61787 Ai Number: 25102 Tank Id: IN USE Tank Status (Current): Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT**

Tank Int Prot (Internal Tank Lining Date):

Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

EDR ID Number
on Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

Substance Stored3:

CompartmentReleaseDetectionMethod(Vapor):

U001259227

(001111104)	
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	Υ
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	N
Installation Signature Date:	Not reported
Compartment Records:	
Tank ID:	20
Tank Capacity:	40
UST Comprt ID:	77460
UST ID:	169271
Al Number:	25102
Compartment ID:	A
Substance Stored1:	HYDRAULIC LIFT OIL
Substance Stored2:	Not reported
Substance Storeds:	Not reported

Not reported

Ν

Direction Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): N CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: N Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery:

Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952 05/08/1986 Tank Registration Date: Number of Compartments: 40 Tank Capacity:

Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported

UST ID: 169272 Facility ID: 61787 Ai Number: 25102 Tank Id: 19 Tank Status (Current): IN USE 01/01/1952 Tank Status Date: Empty: Tank Regulatory Status: **EXEMPT**

Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν

Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν

Tank Material(Frp(Fiberglass-Reinforced Plastic):

Tank Mat(Composite (Steel W/Ext Frp Cladding)):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

PipingReleaseDetectionMethod(PRDM)(Vapor):

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

Υ

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CAPITOL CHEVROLET (Continued)

Tank Material (Steel):

U001259227

```
Tank Mat(Concrete):
                                                             Ν
  Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
                                                             Ν
  Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):
                                                             Ν
  Piping Material (Steel):
                                                             Ν
  Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                             Ν
  Piping Mat(Concrete):
                                                             Ν
  Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                             Ν
  Piping Mat(Nonmetallic Flex Piping):
                                                             Ν
  PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                             Ν
  Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                             Ν
  Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                             Ν
  Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                             Ν
  TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                             Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                             Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                             Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                             Ν
  TCPM(Ext Nonmetallic Jacket):
                                                             Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                             Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                             Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                             Ν
  PCPM(Cathodic Prot-Field Install):
                                                             Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                             Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                             N
  PCPMeth(Isolated Open Area/2nd Containment):
                                                             Ν
  PCPM (Dual Protected):
                                                             Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                             Ν
  Tank Corr Prot Compliance Flag:
                                                             N
  Piping Corr Prot Compliance Flag:
                                                             Ν
  Tank Corrosion Prot Variance:
                                                             Ν
  Piping Corrosion Prot Variance:
                                                             Ν
  Temp Out Of Service Compliance:
                                                             Ν
  Technical Compliance Flag:
                                                             N
  Tank Tested Flag:
                                                             Ν
  Installation Signature Date:
                                                             Not reported
Compartment Records:
                                                             19
  Tank ID:
  Tank Capacity:
                                                             40
  UST Comprt ID:
                                                             77461
  UST ID:
                                                             169272
  Al Number:
                                                             25102
  Compartment ID:
                                                             HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                             Not reported
  Substance Stored3:
                                                             Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                             Ν
  CRDM(GW Monitoring):
                                                             Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                             Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                             Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                             Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                             Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                             Ν
```

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): N PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: 169273 Facility ID: 61787 25102 Ai Number: Tank Id: 18 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic):

N

Map ID MAP FINDINGS Direction

Distance

Elevation Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

```
Piping Mat(Concrete):
                                                           Ν
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                          Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                           Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           N
Technical Compliance Flag:
                                                           Ν
Tank Tested Flag:
                                                           Ν
```

Installation Signature Date: Not reported

Compartment Records:

Tank ID: 18 Tank Capacity: 40 **UST Comprt ID:** 77462 UST ID: 169273 Al Number: 25102 Compartment ID:

Substance Stored1: HYDRAULIC LIFT OIL

Ν

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): N PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν

PRDM(Sir(StatInv Recon)/Inv Control)):

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments:1Tank Capacity:40Tank Singlewall:NTank Doublewall:N

Pipe Type: Not reported UST ID: 169274 Facility ID: 61787 Ai Number: 25102 Tank Id: 17 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν

Tank Mat(Concrete).

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):

N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

N

Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic):

N

Piping Mat(Concrete):

N

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N
Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N

Distance

Elevation Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

```
TCPM(Cathodic Prot-FacInstallation):
                                                            Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                            Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                            Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Ν
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Ν
  Piping Corr Prot Compliance Flag:
                                                            N
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            Ν
  Technical Compliance Flag:
                                                            Ν
  Tank Tested Flag:
                                                            Ν
                                                            Not reported
  Installation Signature Date:
Compartment Records:
                                                            17
  Tank ID:
  Tank Capacity:
                                                            40
  UST Comprt ID:
                                                            77463
                                                            169274
  UST ID:
  Al Number:
                                                            25102
  Compartment ID:
                                                            HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            Ν
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            Ν
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            N
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
                                                            Ν
  SOPE(Spill Cont/Bucket/Sump):
                                                            Ν
  SOPE(DelShut-Off Valve) ):
                                                            Ν
  SOPE(FlowRestrictorValue:
                                                            Ν
  SOPE(Alarm (Set@<=90%) W/3a Or 3b:
                                                            Ν
  SOPE(N/A Deliveries To Tank<=25G):
                                                            Ν
```

Ν

Compartment Release Det Compliance Flag:

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Release Detection Compliance Flag):

Spill/OverfillPreventionCompliance Flag:

N
Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N
Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986
Number of Compartments: 1
Tank Consoits: 40

Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N
Pipe Type: Not reported

UST ID: 169275
Facility ID: 61787
Ai Number: 25102
Tank Id: 16
Tank Status (Current): IN USE
Tank Status Date: 01/01/1952
Empty: N

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported
Piping Design (Single Wall): N

Piping Design (Double Wall): N Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): N Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν

Tank Mat(Composite (Steel W/Ext Frp Cladding)):
N Tank Mat(Concrete):
N Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
N

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N
Piping Material (Steel): N
Piping Mat(Frp(Fiberglass Reinforced Plastic): N

Piping Mat(Concrete):

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N
Piping Mat(Nonmetallic Flex Piping): N

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N

Piping Connect/Valves (Steel Swing-Johnstend Of Piping)): N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): N
TCPM(Cathodic Prot-FacInstallation): N

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N TCPM(FRP Tank Or Piping(Noncorrodible)): N

TCPM(Ext Nonmetallic Jacket): N TCPMeth(Unnecessary Per Corrosion Prot Spec): N

Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N Piping Corr Prot Method(PCPM) (Cathodic Factory Install): N

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): N PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: Ν Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 16

 Tank Capacity:
 40

 UST Comprt ID:
 77464

 UST ID:
 169275

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): N CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν

SOPE(N/A Deliveries To Tank<=25G):

Compartment Release Det Compliance Flag:

N
Piping Release Detection Compliance Flag:

N
Spill/OverfillPreventionCompliance Flag:

N

Compartment Release Detection Variance: N
Piping Release Detection Variance: N
Spill And Overfill Prevention Variance: N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

a mol one moler (oonanaca)	
Install Date:	01/01/1952
Tank Registration Date:	05/08/1986
Number of Compartments:	1
Tank Capacity:	40
Tank Singlewall:	N
Tank Doublewall:	N
Pipe Type:	Not reported
UST ID:	169276
Facility ID:	61787
Ai Number:	
	25102
Tank Id:	13
Tank Status (Current):	IN USE
Tank Status Date:	01/01/1952
Empty:	N
Tank Regulatory Status:	EXEMPT
Tank Int Prot (Internal Tank Lining Date):	Not reported
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	Y
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance:	N

Direction Distance Elevation

ce EDR ID Number ion Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Corrosion Prot Variance:

Temp Out Of Service Compliance:

N
Technical Compliance Flag:

N
Tank Tested Flag:

N

Installation Signature Date: Not reported

Compartment Records:

 Tank ID:
 13

 Tank Capacity:
 40

 UST Comprt ID:
 77465

 UST ID:
 169276

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): N
CRDM(GW Monitoring): N
CRDM(Monitoring Of Secondary Cont Barrier): N

CRDM(Auto Tank Gauge Test/Inv Control):

CRDM(Interstitial Monitoring SecWall/Jacket):

CRDM(Wkly Manual Gauging(Tanks<=1000 G):

CRDM(Mthly Tank Gauging(Emer Gen Tanks):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

Nickly Control (PRDM)(Vapor):

Nickly Canada (PRDM)(PR

PRDM(Groundwater Monitoring):

PRDM(Monitoring Sec Containment Barrier):

PRDM(InterstitialMonitoring w/in SecWall/Jacket):

PRDM(Mthly Piping Tightness Test)@.2Gph:

PRDM(AnnualPipingTightTest/ElecMon@.1Gph:

PRDM(TriennialTightTest(Suction/GravityPiping):

PRDM AutoLineLeakDet(3.0 Gph PressPiping):

N

PRDM(Sir(StatInv Recon)/Inv Control)):

N

PRDM(Sit(Statiff Recon)/fiff Control)).

PRDM(Exempt System Suction:

Spill Overfill Prevention Equip(SOPE):

N
SOPE(Spill Cont/Bucket/Sump):

N
SOPE(DelShut-Off Valve)):

N
SOPE(FlowRestrictorValue:

N
SOPE(Alarm (Set@<=90%) W/3a Or 3b:

N

SOPE(N/A Deliveries To Tank<=25G):

Compartment Release Det Compliance Flag:

Piping Release Detection Compliance Flag):

N
Spill/OverfillPreventionCompliance Flag:

Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N
Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery:
Stage 1 Installation Date:
Not reported
Not reported

Install Date: 01/01/1952 Tank Registration Date: 05/08/1986

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: Not reported 169277

Direction Distance Elevation

on Site Database(s) EPA ID Number

15

40

CAPITOL CHEVROLET (Continued)

Tank ID:

Tank Capacity:

U001259227

EDR ID Number

Facility ID: 61787 Ai Number: 25102 Tank Id: 15 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν TCPM(Cathodic Prot-FacInstallation): Ν TCPM(Composite Tank(Steel W/Frp Ext Laminate): Ν TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): Ν TCPM(FRP Tank Or Piping(Noncorrodible)): Ν TCPM(Ext Nonmetallic Jacket): Ν TCPMeth(Unnecessary Per Corrosion Prot Spec): Ν Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): Piping Corr Prot Method(PCPM) (Cathodic Factory Install): Ν PCPM(Cathodic Prot-Field Install): Ν PCPMethod (FRP Tank Or Piping(Noncorrodible): Ν PCPM(Nonmetallic FlexPiping (Noncorrodible)): Ν PCPMeth(Isolated Open Area/2nd Containment): Ν PCPM (Dual Protected): Ν PCPM(Unnec Per Corrosion Prot Specialist): Ν Tank Corr Prot Compliance Flag: Ν Piping Corr Prot Compliance Flag: Ν Tank Corrosion Prot Variance: N Piping Corrosion Prot Variance: Ν Temp Out Of Service Compliance: Ν Technical Compliance Flag: Ν Tank Tested Flag: Ν Installation Signature Date: Not reported Compartment Records:

Direction Distance Elevation

Site Database(s) EPA ID Number

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CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

 UST Comprt ID:
 77466

 UST ID:
 169277

 AI Number:
 25102

 Compartment ID:
 A

Substance Stored1: HYDRAULIC LIFT OIL

Substance Stored2: Not reported Substance Stored3: Not reported

Substance Stored3:
CompartmentReleaseDetectionMethod(Vapor):
CRDM(GW Monitoring):
CRDM(Monitoring Of Secondary Cont Barrier):
CRDM(Auto Tank Gauge Test/Inv Control):
CRDM(Interstitial Monitoring SecWall/Jacket):
CRDM(Wkly Manual Gauging(Tanks<=1000 G):
CRDM(Wkly Manual Gauging(Emer Gen Tanks):
CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
PipingReleaseDetectionMethod(PRDM)(Vapor):
PRDM(Groundwater Monitoring):
PRDM(Monitoring Sec Containment Barrier):
PRDM(InterstitialMonitoring w/in SecWall/Jacket):
PRDM(Mhly Piping Tightness Test)@.2Gph:
PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
PRDM(TriennialTightTest(Suction/GravityPiping):
PRDM AutoLineLeakDet(3.0 Gph PressPiping):

PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν

Compartment Release Det Compliance Flag: N
Piping Release Detection Compliance Flag): N
Spill/OverfillPreventionCompliance Flag: N
Compartment Release Detection Variance: N
Piping Release Detection Variance: N
Spill And Overfill Prevention Variance: N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

 Install Date:
 01/01/1952

 Tank Registration Date:
 05/08/1986

Number of Compartments:

Tank Capacity:

Tank Singlewall:

N

Tank Doublewall:

N

Pipe Type: Not reported UST ID: 169278 Facility ID: 61787 Ai Number: 25102 Tank Id: IN USE Tank Status (Current): Tank Status Date: 01/01/1952 Empty: Tank Regulatory Status: **EXEMPT**

Tank Int Prot (Internal Tank Lining Date):

Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

ce EDR ID Number on Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

(00	
Piping Design (Single Wall):	N
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Tank Material (Steel):	Y
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	N
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	
TCPM/ERP Took Or Diping/Nanagradible):	N N
TCPM(FRP Tank Or Piping(Noncorrodible)): TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	N
Installation Signature Date:	Not reported
	·
Compartment Records: Tank ID:	1.4
· •······	14
Tank Capacity:	40
UST Comprt ID: UST ID:	77467 169278
Al Number:	
Compartment ID:	25102 A
Substance Stored1:	HYDRAULIC LIFT OIL
Substance Stored: Substance Stored2:	
Substance Stored3:	Not reported Not reported
Substance Storeds:	Not reported

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CompartmentReleaseDetectionMethod(Vapor):

Direction Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): N CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: N Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν Stage I Vapor Recovery:

Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952 05/08/1986 Tank Registration Date: Number of Compartments:

40 Tank Capacity: Tank Singlewall: Ν Tank Doublewall: Ν Pipe Type: Not reported

UST ID: 169255 Facility ID: 61787 Ai Number: 25102 Tank Id: 12 Tank Status (Current): IN USE 01/01/1952 Tank Status Date: Empty:

Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported

Ν

Piping Design (Single Wall): Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν

Tank Material(Frp(Fiberglass-Reinforced Plastic):

CRDM(Wkly Manual Gauging(Tanks<=1000 G):

CRDM(Mthly Tank Gauging(Emer Gen Tanks):

CRDM(Sir (Stat Inv Reconciliation)/Inv Control):

PipingReleaseDetectionMethod(PRDM)(Vapor):

Direction Distance Elevation

Site **EPA ID Number** Database(s)

Υ

Ν

N

Ν

Ν

Ν

Ν

Ν

CAPITOL CHEVROLET (Continued)

Tank Material (Steel):

U001259227

EDR ID Number

```
Tank Mat(Composite (Steel W/Ext Frp Cladding)):
  Tank Mat(Concrete):
                                                             Ν
  Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):
                                                             Ν
  Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):
                                                             Ν
  Piping Material (Steel):
                                                             Ν
  Piping Mat(Frp(Fiberglass Reinforced Plastic):
                                                             Ν
  Piping Mat(Concrete):
                                                             Ν
  Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                             Ν
  Piping Mat(Nonmetallic Flex Piping):
                                                             Ν
  PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                             Ν
  Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                             Ν
  Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                             Ν
  Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                             Ν
  TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                             Ν
  TCPM(Cathodic Prot-FacInstallation):
                                                             Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                             Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                             Ν
  TCPM(Ext Nonmetallic Jacket):
                                                             Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                             Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                             Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                             Ν
  PCPM(Cathodic Prot-Field Install):
                                                             Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                             Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                             N
  PCPMeth(Isolated Open Area/2nd Containment):
                                                             Ν
  PCPM (Dual Protected):
                                                             Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                             Ν
  Tank Corr Prot Compliance Flag:
                                                             N
  Piping Corr Prot Compliance Flag:
                                                             Ν
  Tank Corrosion Prot Variance:
                                                             Ν
  Piping Corrosion Prot Variance:
                                                             Ν
  Temp Out Of Service Compliance:
                                                             Ν
  Technical Compliance Flag:
                                                             N
  Tank Tested Flag:
                                                             Ν
  Installation Signature Date:
                                                             Not reported
Compartment Records:
  Tank ID:
                                                             12
  Tank Capacity:
                                                             40
  UST Comprt ID:
                                                             77444
  UST ID:
                                                             169255
  Al Number:
                                                             25102
  Compartment ID:
                                                             HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                             Not reported
                                                             Not reported
  Substance Stored3:
  CompartmentReleaseDetectionMethod(Vapor):
                                                             Ν
  CRDM(GW Monitoring):
                                                             Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                             Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                             Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
```

Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): N PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery:

Stage 1 Installation Date:

Not reported

Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986
Number of Compartments: 1

Number of Compartments: 1
Tank Capacity: 40
Tank Singlewall: N
Tank Doublewall: N

Pipe Type: Not reported UST ID: 169256 Facility ID: 61787 25102 Ai Number: Tank Id: 11 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν

Tank Regulatory Status: EXEMPT
Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν

Piping Material (Steel):
Piping Mat(Frp(Fiberglass Reinforced Plastic):

Ν

Ν

Ν

Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):

Direction Distance Elevation

Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

```
Piping Mat(Concrete):
                                                           Ν
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):
                                                           Ν
Piping Mat(Nonmetallic Flex Piping):
                                                           Ν
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):
                                                           Ν
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):
                                                           Ν
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):
                                                           Ν
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):
                                                           Ν
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):
                                                           Ν
TCPM(Cathodic Prot-FacInstallation):
                                                           Ν
TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                           Ν
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                           Ν
TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                           Ν
TCPM(Ext Nonmetallic Jacket):
                                                           Ν
TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                           Ν
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                           Ν
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                           Ν
PCPM(Cathodic Prot-Field Install):
                                                           Ν
PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                           Ν
PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                           Ν
PCPMeth(Isolated Open Area/2nd Containment):
                                                           Ν
PCPM (Dual Protected):
                                                           Ν
PCPM(Unnec Per Corrosion Prot Specialist):
                                                           Ν
Tank Corr Prot Compliance Flag:
                                                           Ν
Piping Corr Prot Compliance Flag:
                                                           Ν
Tank Corrosion Prot Variance:
                                                           Ν
Piping Corrosion Prot Variance:
                                                           Ν
Temp Out Of Service Compliance:
                                                           N
Technical Compliance Flag:
                                                           Ν
Tank Tested Flag:
                                                           Ν
Installation Signature Date:
                                                           Not reported
```

Compartment Records:

Tank ID: 11 Tank Capacity: 40 **UST Comprt ID:** 77445 UST ID: 169256 Al Number: 25102 Compartment ID:

Substance Stored1: HYDRAULIC LIFT OIL

Ν

Substance Stored2: Not reported Substance Stored3: Not reported

CompartmentReleaseDetectionMethod(Vapor): Ν CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): N PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν

PRDM(Sir(StatInv Recon)/Inv Control)):

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): N SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν Compartment Release Detection Variance: Ν Piping Release Detection Variance: Ν Spill And Overfill Prevention Variance: Ν

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952 Tank Registration Date: 05/08/1986

Number of Compartments: Tank Capacity: 40 Tank Singlewall: Ν Tank Doublewall: Ν

Pipe Type: Not reported UST ID: 169257 Facility ID: 61787 Ai Number: 25102 Tank Id: 10 Tank Status (Current): IN USE Tank Status Date: 01/01/1952 Empty: Ν

Tank Regulatory Status: **EXEMPT** Tank Int Prot (Internal Tank Lining Date): Not reported

Piping Design (Single Wall): Ν Piping Design (Double Wall): Ν Tank Ext Cont(Fac-Built Nonmetallic Jacket): Ν Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Tank Ext Cont(Tank Vault/Rigid Trench Liner): Ν Piping Ext Cont(Fac-Built Nonmetallic Jacket): Ν Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner): Ν Piping Ext Cont(Tank Vault/Rigid Trench Liner): Ν Tank Material (Steel): Υ Tank Material(Frp(Fiberglass-Reinforced Plastic): Ν Tank Mat(Composite (Steel W/Ext Frp Cladding)): Ν Tank Mat(Concrete): Ν

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): Ν Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): Ν Piping Material (Steel): Ν

Piping Mat(Frp(Fiberglass Reinforced Plastic): Ν Piping Mat(Concrete): Ν Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):

Ν Piping Mat(Nonmetallic Flex Piping): Ν PipingConnect/Valves(Shear/Impact Valves(Under Disp)): Ν

Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): Ν Piping Connect/Valves (Flex Connectors(Ends Of Piping)): Ν Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): Ν

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): Ν

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

CAPITOL CHEVROLET (Continued)

U001259227

```
TCPM(Cathodic Prot-FacInstallation):
                                                            Ν
  TCPM(Composite Tank(Steel W/Frp Ext Laminate):
                                                            Ν
  TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):
                                                            Ν
  TCPM(FRP Tank Or Piping(Noncorrodible)):
                                                            Ν
  TCPM(Ext Nonmetallic Jacket):
                                                            Ν
  TCPMeth(Unnecessary Per Corrosion Prot Spec):
                                                            Ν
  Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap):
                                                            Ν
  Piping Corr Prot Method(PCPM) (Cathodic Factory Install):
                                                            Ν
  PCPM(Cathodic Prot-Field Install):
                                                            Ν
  PCPMethod (FRP Tank Or Piping(Noncorrodible):
                                                            Ν
  PCPM(Nonmetallic FlexPiping (Noncorrodible)):
                                                            Ν
  PCPMeth(Isolated Open Area/2nd Containment):
                                                            Ν
  PCPM (Dual Protected):
                                                            Ν
  PCPM(Unnec Per Corrosion Prot Specialist):
                                                            Ν
  Tank Corr Prot Compliance Flag:
                                                            Ν
  Piping Corr Prot Compliance Flag:
                                                            N
  Tank Corrosion Prot Variance:
                                                            Ν
  Piping Corrosion Prot Variance:
                                                            Ν
  Temp Out Of Service Compliance:
                                                            Ν
  Technical Compliance Flag:
                                                            Ν
  Tank Tested Flag:
                                                            Ν
                                                            Not reported
  Installation Signature Date:
Compartment Records:
                                                            10
  Tank ID:
  Tank Capacity:
                                                            40
  UST Comprt ID:
                                                            77446
                                                            169257
  UST ID:
  Al Number:
                                                            25102
  Compartment ID:
                                                            HYDRAULIC LIFT OIL
  Substance Stored1:
  Substance Stored2:
                                                            Not reported
  Substance Stored3:
                                                            Not reported
  CompartmentReleaseDetectionMethod(Vapor):
                                                            Ν
  CRDM(GW Monitoring):
                                                            Ν
  CRDM(Monitoring Of Secondary Cont Barrier):
                                                            Ν
  CRDM(Auto Tank Gauge Test/Inv Control):
                                                            Ν
  CRDM(Interstitial Monitoring SecWall/Jacket):
                                                            Ν
  CRDM(Wkly Manual Gauging(Tanks<=1000 G):
                                                            Ν
  CRDM(Mthly Tank Gauging(Emer Gen Tanks):
                                                            Ν
  CRDM(Sir (Stat Inv Reconciliation)/Inv Control):
                                                            Ν
  PipingReleaseDetectionMethod(PRDM)(Vapor):
                                                            Ν
  PRDM(Groundwater Monitoring):
                                                            Ν
  PRDM(Monitoring Sec Containment Barrier):
                                                            Ν
  PRDM(InterstitialMonitoring w/in SecWall/Jacket):
                                                            Ν
  PRDM(Mthly Piping Tightness Test)@.2Gph:
                                                            Ν
  PRDM(AnnualPipingTightTest/ElecMon@.1Gph:
                                                            Ν
  PRDM(TriennialTightTest(Suction/GravityPiping):
                                                            Ν
  PRDM AutoLineLeakDet(3.0 Gph PressPiping):
                                                            Ν
  PRDM(Sir(StatInv Recon)/Inv Control)):
                                                            N
  PRDM(Exempt System Suction:
                                                            Ν
  Spill Overfill Prevention Equip(SOPE):
                                                            Ν
  SOPE(Spill Cont/Bucket/Sump):
                                                            Ν
  SOPE(DelShut-Off Valve) ):
                                                            Ν
  SOPE(FlowRestrictorValue:
                                                            Ν
  SOPE(Alarm (Set@<=90%) W/3a Or 3b:
                                                            Ν
  SOPE(N/A Deliveries To Tank<=25G):
                                                            Ν
```

Ν

Compartment Release Det Compliance Flag:

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

Piping Release Detection Compliance Flag):

Spill/OverfillPreventionCompliance Flag:

N
Compartment Release Detection Variance:

N
Piping Release Detection Variance:

N
Spill And Overfill Prevention Variance:

N

Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Install Date: 01/01/1952
Tank Registration Date: 05/08/1986
Number of Compartments: 1

Tank Capacity: Not reported

Tank Singlewall:

Tank Doublewall:

N

 Pipe Type:
 Not reported

 UST ID:
 64600

 Facility ID:
 61787

 Ai Number:
 25102

 Tank Id:
 2

Tank Status (Current): REMOVED FROM GROUND

Tank Status Date: 01/16/1990

Empty: N

Tank Regulatory Status: FULLY REGULATED

Tank Int Prot (Internal Tank Lining Date):

Piping Design (Single Wall):

Not reported

N

Piping Design (Double Wall):

Tank Ext Cont(Fac-Built Nonmetallic Jacket):

N Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Tank Ext Cont(Tank Vault/Rigid Trench Liner):

N Piping Ext Cont(Fac-Built Nonmetallic Jacket):

N

Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):

N Piping Ext Cont(Tank Vault/Rigid Trench Liner):

N Tank Material (Steel):

Y

Tank Material(Frp(Fiberglass-Reinforced Plastic): N
Tank Mat(Composite (Steel W/Ext Frp Cladding)): N

Tank Mat(Concrete): N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N

Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)): N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)): N

Piping Material (Steel):

Piping Mat(Frp(Fiberglass Reinforced Plastic): N
Piping Mat(Concrete): N

Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)): N

Piping Mat(Nonmetallic Flex Piping): N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N

PipingConnect/Valves(Shear/Impact Valves(Under Disp)): N Piping Connect/Valves(Steel Swing-Joints(End Of Piping)): N

Piping Connect/Valves (Flex Connectors(Ends Of Piping)): N Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation): N

TCPM (ExtDielectricCoat/Laminate/Tape/Wrap): NTCPM(Cathodic Prot-FacInstallation): N

TCPM(Composite Tank(Steel W/Frp Ext Laminate): N TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate): N

TCPM(FRP Tank Or Piping(Noncorrodible)): N TCPM(Ext Nonmetallic Jacket): N

TCPMeth(Unnecessary Per Corrosion Prot Spec): N
Piping Corr Prot Meth(Dielectric Coat/Laminate/Tape/Wrap): N

Piping Corr Prot Method(PCPM) (Cathodic Factory Install): N

Direction Distance

Elevation Site Database(s) **EPA ID Number**

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Υ
Installation Signature Date:	10/09/1990
Compartment Records:	
Tank ID	2

Tank ID: 0 Tank Capacity: UST Comprt ID: 76779 UST ID: 64600 Al Number: 25102 Compartment ID:

Substance Stored1: **USED OIL** Substance Stored2: Not reported Not reported Substance Stored3: CompartmentReleaseDetectionMethod(Vapor): Ν

CRDM(GW Monitoring): Ν CRDM(Monitoring Of Secondary Cont Barrier): Ν CRDM(Auto Tank Gauge Test/Inv Control): Ν CRDM(Interstitial Monitoring SecWall/Jacket): Ν CRDM(Wkly Manual Gauging(Tanks<=1000 G): Ν CRDM(Mthly Tank Gauging(Emer Gen Tanks): Ν CRDM(Sir (Stat Inv Reconciliation)/Inv Control): Ν PipingReleaseDetectionMethod(PRDM)(Vapor): Ν PRDM(Groundwater Monitoring): Ν PRDM(Monitoring Sec Containment Barrier): Ν PRDM(InterstitialMonitoring w/in SecWall/Jacket): Ν PRDM(Mthly Piping Tightness Test)@.2Gph: Ν PRDM(AnnualPipingTightTest/ElecMon@.1Gph: Ν PRDM(TriennialTightTest(Suction/GravityPiping): Ν PRDM AutoLineLeakDet(3.0 Gph PressPiping): Ν PRDM(Sir(StatInv Recon)/Inv Control)): Ν PRDM(Exempt System Suction: Ν Spill Overfill Prevention Equip(SOPE): Ν SOPE(Spill Cont/Bucket/Sump): Ν SOPE(DelShut-Off Valve)): Ν SOPE(FlowRestrictorValue: Ν SOPE(Alarm (Set@<=90%) W/3a Or 3b: Ν SOPE(N/A Deliveries To Tank<=25G): Ν Compartment Release Det Compliance Flag: Ν Piping Release Detection Compliance Flag): Ν Spill/OverfillPreventionCompliance Flag: Ν

Spill And Overfill Prevention Variance: Stage I Vapor Recovery: Not reported Stage 1 Installation Date: Not reported

Ν

Ν

Compartment Release Detection Variance:

Piping Release Detection Variance:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAPITOL CHEVROLET (Continued)

U001259227

Facility Billing Contacts:

CAPITOL CHEVROLET INC Contact Organization Name:

Contact Mailing Address (Delivery): PO BOX 1988 Contact Mailing Address (Internal Delivery): Not reported

Contact Mailing City/State/Zip: AUSTIN, TX 78767 1988

Phone Number/Ext: Contact Fax Number/Ext:

Contact Email Address: Not reported

Contact Address Deliverable:

Facility ID: 61787 Additional ID:

20403372003094 Princ ID: 68479132001288

Al Number: 25102

CAPITOL CHEVROLET Facility Name:

AR Number: Not reported AR UST Number Suffix: Not reported AR AST Number Suffix: Not reported Contact Name/Title: KEVIN JOHNSON/

Ind. Haz Waste:

66177 Registration Number: Registration Initial Notification Date: 07/16/1984 Registration Last Amendment Date: 01/27/2001 **EPA Identification:** TXD008944928 Primary NAICS Code: 441110 Status Change Date: 19840716 Land Type: **PRIVATE**

Description of Facility Site Location: 501 N Lamar Blvd, Austin, TX

Site Primary Standard Industrial Code: Not reported Site Primary SIC Description: Not reported

Registration is Generator of Waste: Yes Registration is Receivers of Waste: No Registration is Transporter of Waste: No Registration is Transfer Facility: No Facility is STEERS Reporter: No Regired to Submit Annual Waste Summary: No Facility Involved In Recycling: No Revcr Has Monthly Reporting Requirement: n Mexican Facility: Not reported Type of Generator: NON INDUS, SQG TNRCC Region: Not reported

Company Name: CAPITOL CHEVROLET INC

Contact Name: SKIP WILLIAMS Contact Telephone Number: 512-4766641 Mailing Address: PO BOX 1988 Mailing Address2: Not reported

Mailing City, St, Zip: AUSTIN, TX 787671988 Mailing County: **UNITED STATES** Facility Country: **UNITED STATES**

TNRCC Facility ID: 21475 741047033 Site Owner Tax ID: Site Location Latitude: -00.000 Site Location Longitude: -000.000 Last Update to NOR Data: 20030925 Ind. waste permit Number: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAPITOL CHEVROLET (Continued)

U001259227

Mun waste permit Number: Not reported Non Notifier: No

Business Records Not Found for this RegNo/Year:

Owner:

Owner Mailing Address: PO BOX 1988 Owner Mailing Address2: Not reported Owner Mailing Address3: Not reported

Owner City, St, Zip: AUSTIN, TX 78767 1988

Owner Country: **UNITED STA** Owner Phone Number: 1-512-4766641 Owner Fax Number: Not reported Owner Email Address: Not reported Owner Business Type: Corporation Owner Tax Id: 17410470334 Owner Bankruptcy Code: Not reported

Operator:

Operator Last Name: CAPITOL CHEVROLET INC

Operator First Name: Not reported

CAPITOL CHEVROLET INC Operator Name:

Operator Mailing Address: PO BOX 1988 Operator Mailing Address 2: Not reported

Operator Mailing City, St, Zip: AUSTIN, TX 78767 1988

Operator Country: **UNITED STA** Operator Phone: 1-512-4766641 Operator Fax: Not reported Operator Email: Not reported Operator Business Type: Corporation Operator Tax Id: 17410470334 Operator Bankruptcy Code: Not reported

Contact:

Contact Name: Not reported Contact Title: Not reported **OPRCON** Contact Role: PO BOX 1988 Contact Address: Not reported Contact Address2:

Conact City, St, Zip: AUSTIN, TX 78767 1988

Contact Phone: 1-512-4766641 Contact Fax: Not reported Contact Email: Not reported

Contact:

Contact Name: SKIP WILLIAMS

Contact Title: **ENVIRONMENTAL MANAGER**

Contact Role: **PRICONT** PO BOX 1988 Contact Address: Contact Address2: Not reported

AUSTIN, TX 78767 1988 Conact City, St, Zip:

Contact Phone: 1-512-4766641 Contact Fax: Not reported Contact Email: Not reported

Contact:

Contact Name: Not reported Contact Title: Not reported OWNCON Contact Role: Contact Address: PO BOX 1988

Direction Distance

Elevation Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Contact Address2: Not reported

Conact City,St,Zip: AUSTIN, TX 78767 1988

Contact Phone: 1-512-4766641
Contact Fax: Not reported
Contact Email: Not reported

Unit Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year: Receiver Type: Not reported

Transporter for hire: 0
Transport own waste: 0

Eq 01, if transport waste type = 1: Not reported Eq 02, if transport waste type = 2: Not reported Eq 03, if transport waste type = 3: Not reported Eq 04, if transport waste type = H: Not reported

Target TCEQ unique facid for discarded(merged) facility: Not reported

Waste:

Waste ID: 92522

Waste Description: Ethylene glycol antifreeze
Desc of Waste: Not reported
Texas Waste Code: Not reported
Texas Waste Code 2: 00062961
Waste Code Status: INACTIVE
Waste Form: Not reported

Waste Classification: 1
Waste is Radioactive: No

Waste Treated Off Site:
Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Audit Performed: No

Company Waste ID: Waste antifreeze coolant

Primary NAICS Code: Not reported
EPA Waste Form Code: Not reported
Reason Waste Form No Longer Gen.: UNKNOWN
EPA Haz Waste: Not reported

Waste:

Waste ID: 92521 Waste Description: Waste oil

Desc of Waste:

Texas Waste Code:

Not reported

Waste Classification: 1
Waste is Radioactive: No

Waste Treated Off Site:
Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported
Not reported

New Chemical Substance: 0

Direction Distance

Elevation Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Audit Performed: No
Company Waste ID: Waste oil
Primary NAICS Code: Not reported
EPA Waste Form Code: Not reported
Reason Waste Form No Longer Gen.: UNKNOWN
EPA Haz Waste: Not reported

Waste:

Waste ID: 92520

Waste Description: Liquid cleaning compound containing monoethanolamine.

Desc of Waste:

Texas Waste Code:

Not reported

Waste Classification: H
Waste is Radioactive: No

Waste Treated Off Site:
Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported
Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID: Waste cleaning solution

Primary NAICS Code: 441110
EPA Waste Form Code: W101
Reason Waste Form No Longer Gen.: UNKNOWN
EPA Haz Waste: Not reported

Waste:

Waste ID: 138863

Waste Description: SPENT SOLVENT
Desc of Waste: Not reported
Texas Waste Code: Not reported
Texas Waste Code 2: 0501203H
Waste Code Status: INACTIVE
Waste Form: Not reported

Waste Classification: H
Waste is Radioactive: No
Waste Treated Off Site: 1

Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID: 6169012027
Primary NAICS Code: 811111
EPA Waste Form Code: W203
Reason Waste Form No Longer Gen.: UNKNOWN
EPA Haz Waste: Not reported

Waste:

Waste ID: 123754

Waste Description: Liquid cleaning compound containing monoethanolamine.

Desc of Waste: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

CAPITOL CHEVROLET (Continued)

U001259227

EDR ID Number

Texas Waste Code:

Not reported
Texas Waste Code 2:

Waste Code Status:

Waste Form:

Not reported
Not reported

Waste Classification: H
Waste is Radioactive: No

Waste Treated Off Site:
Standard Industrial Classification:
Primary Source:
Primary Measurenent Point:
Primary Origin:
Primary System Type:
Not reported
Not reported
Not reported
Not reported
Not reported

New Chemical Substance: 0
Audit Performed: No

Company Waste ID:
Primary NAICS Code:
441110
EPA Waste Form Code:
W203
Reason Waste Form No Longer Gen.:
UNKNOWN
EPA Haz Waste:
Not reported

34 SEAHOLM DISTRICT UPRR

BROWNFIELDS \$105589923

N/A

East NO ADDRESS RAILROAD RIGHT OF WAY AND POWER PLANT SOUTH SIDE 1/4-1/2 AUSTIN, TX 78701

0.484 mi. 2556 ft.

Relative: BROWNFIELDS:

 Lower
 BF Site Assessment Received:
 04/11/2002

 Actual:
 PCA number:
 78221

 457 ft.
 BF Grant Number:
 G059

 Facility Type:
 Power Plant

 Lead Type:
 Purchaser

Lead Type: Purchaser
Project manager: KLIVINGS
Phase: COMPLETED

Lat/Long: 30.163000 / -97.451000 Lat/Long (deg): 30.163000 / -97.451000 Acres: 4.8

TCEQ Region: 11
Facility Type: BSA
Contaminant Categories: Not re

Contaminant Categories: Not reported Media Affected: Not reported Applicant: City of Austin

Applicant Title: Brownfields Project Officer

Applicant Address: P.O. Box 1088

Applicant City,St,Zip: Austin, TX 78767-1088

Applicant Phone: 512-974-1954 512-974-3360 Applicant Fax: Consultant Attorney: Not reported Consultant Atty Name: Not reported Consultant Atty Title: Not reported Consultant Atty Addr: Not reported Consultant Atty City, St, Zip: Not reported Consultant Atty Phone: Not reported Consultant Atty Fax: Not reported SW Number: Not reported LPST Number: Not reported EPA TX id/registration: Not reported Risk Reduction Rules: Not reported

Map ID MAP FINDINGS

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

SEAHOLM DISTRICT UPRR (Continued)

S105589923

Risk Reduction Standard: Not reported TRRP Tier: Not reported Certificate Issued: Not reported Conditional Or Final Certificate: Not reported Institutional Controls: Not reported Type Remedy: Not reported Status Date: 08/31/2002

I35 SAFEWAY RENTAL TRACT VCP S105049611
East 311 BOWIE ST. N/A

East 311 BOWIE ST. 1/4-1/2 AUSTIN, TX 78703

0.491 mi.

466 ft.

2590 ft. Site 1 of 2 in cluster I

 Relative:
 VCP TCEQ:

 Lower
 Region:
 11

 Actual:
 Facility ID:
 1266

Facility Type: Commercial Equipment Rental

 VCP Received:
 10/05/2000

 PCA Number:
 33366

 Project Number:
 Rainey

 Type Lead:
 Leased

 Phase:
 Terminated

 Lat/Long:
 30-16-08. / 97-45-12

Lat/Long (DD):

Not reported
Acres at Site:

Contaminant Categories:

Lead, BTEX

Contaminant Categories: Lead Media Affected: Soils

Applicant: Sprint Spectrum, LP
Applicant Contact Title: Property Specilist

Applicant Address: 1341 West Mockingbird Lane, Suite 600E

Applicant City,St,Zip: Dallas, TX 75247
Applicant Phone: 214-525-4061
Applicant Fax: 214-525-4134

Consultant/Attorney: Drasch Consulting Engineers

Consultant/Attorney Name: Joe Lambert

Consultant/Attorney Contact Title: Senior Project Manager
Consultant/Attorney Address: 4926 Research Drive
Consultant/Attorney City,St,Zip: San Antonio, TX 78240

Consultant/Attorney Phone: 210-641-2112
Consultant/Attorney Fax: 210-641-2124
TNRCC Solid Waste Registration: Not reported
EPA Texas ID/CERCLIS Registration: Not reported
EPA Registration: Not reported
Application Signed By Applicant: 10/25/2000

Standards: B
TX Risk Reduction Prgm: 1

Institutional Controls:

Certificate of Completion:

Remedy Type:

Risk Reduction or Petroleum Storage Tank:

Leaking Petroleum Storage Registration Tank:

Not reported

Not reported

TRRP

TRRP

095392

Cashier Recvd: 10/10/2000

App Accepted?: Y

Date Accepted: 10/25/2000

Region?:

Alt VCP Id: Not reported Project No.: 333660

Map ID MAP FINDINGS

Direction

Elevation Site Database(s) EPA ID Number

SAFEWAY RENTAL TRACT (Continued)

S105049611

EDR ID Number

Contaminants Identified:

OffSite?:

Billing Company:

Billing c/o Name:

Not reported

Not reported

Sprint Spectrum, LP

Kristen Bryant

Billing Address1: 1341 West Mockingbird Lane

Billing Address2: Suite 600E
Billing City: Dallas
Billing State: TX
Billing Zip: 75247
Billing Phone: 214-525-4061
IOP No.: Not reported
Region COC?: Not reported

Region R/W?:

Survey?: Not reported Comments: Not reported

Media: F File Location: CR

Region: 11 Facility ID: 2409

Facility Type: Equipment Rental VCP Received: 05/18/2011
PCA Number: 34602
Project Number: Ekpo-Otu
Type Lead: Operator
Phase: Completed
Lat/Long: Not reported

Lat/Long (DD): 30.16900 / -97.45110

Acres at Site: 0.7359
Contaminant Categories: Heavy Metals

Media Affected: Soil

Applicant: Bowie Street Partners, Ltd

Applicant Contact Title: President

Applicant Address: 504 Lavaca Street, Suite 1160

Applicant City,St,Zip:

Applicant Phone:

Applicant Fax:

Austin, TX 78701

512-495-9190

512-469-9846

Consultant/Attorney: Terracon Consultants, Inc.
Consultant/Attorney Name: Kevin Denson, P.G.
Consultant/Attorney Contact Title: Project Manager

Consultant/Attorney Address: 5907 Industrial Oaks, Ste 160

Consultant/Attorney City,St,Zip:
Consultant/Attorney Phone:
Consultant/Attorney Fax:
Consultant/Attorney Fax:
TNRCC Solid Waste Registration:
EPA Texas ID/CERCLIS Registration:
EPA Registration:
Application Signed By Applicant:
Standards:

Austin, TX 78735
512-442-1122
Not reported
Not reported
Not reported
O6/17/2011

Standards: A
TX Risk Reduction Prgm: 2

Institutional Controls:

Certificate of Completion:

Remedy Type:

Risk Reduction or Petroleum Storage Tank:

Leaking Petroleum Storage Registration Tank:

Cashier Recvd:

Not reported

TRRP

TRRP

105/18/2011

App Accepted?:

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SAFEWAY RENTAL TRACT (Continued)

S105049611

Date Accepted: 06/17/2011 Region?: Υ Alt VCP Id: Not reported Project No.: 346020

Contaminants Identified: Not reported OffSite?: Not reported

Billing Company: Bowie Street Partners LTD Billing c/o Name: Larry Warshaw 504 Lavaca Street

Billing Address1: Billing Address2: Suite 1160 Billing City: Austin Billing State: TX Billing Zip: 78701 Billing Phone: 512-495-9190 IOP No.: Not reported Region COC?: Not reported Region R/W?: Not reported Survey?: Not reported Comments: Not reported

Е Media: File Location: CR

S116703109 136 **SAFEWAY RENTAL LPST** East 311 BOWIE ST **ASBESTOS** N/A

1/4-1/2 **AUSTIN, TX 78703**

0.491 mi.

2590 ft. Site 2 of 2 in cluster I

LPST: Relative:

Lower Facility ID: Not reported LPST Id: 95362 Actual: Facility Location: Not reported 466 ft.

> TCEQ Region# and City: **REGION 11 - AUSTIN**

Region City: Not reported Reported Date: 09/11/1990 Entered Date: 05/04/1990

Priority: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP

Program: 2 - REGION

CA Status: 6A - FINAL CONCURRENCE ISSUED Not reported Priority Description:

Status: Not reported Coordinators Primary: Not reported Coordinators RPR: Not reported Responsible Party Name: Not reported Responsible Party Contact: Not reported Responsible Party Address: Not reported Responsible Party City, St, Zip: Not reported Responsible Party Telephone: Not reported 04/03/1990 Reported Date: Case Start Date: 04/03/1990

ASBESTOS:

Date of inspection: 04/24/2013 Reason for Inspection: Routine Violation: No Complaint Date: Not reported

Notification Number: Not reported

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

SAFEWAY RENTAL (Continued)

S116703109

EDR ID Number

ASB Priority: Not reported Not reported PIF State: Not reported Detained: Product Name: Not reported Time Spent: 0.5

Travel Time: 0.1 Mileage: 0.1 Reg: 07 Init: EJ Seq: 03

Abusible Volitile Chemicals

Facility Type: Inspector Name: Eddie Jackson Date Report Received: Not reported Date Routed by Supervisor: Not reported Date Routed to PSQA: Not reported Date Reviewed by PSQA: Not reported Date Routed by Supervisor1: Not reported Date Rtnd to Inspector Corrections: Not reported Date Rcvd Back: Not reported Date Rtnd to Inspector Corrections2: Not reported Date Rcvd Back 2: Not reported Date Rtnd to Inspector Corrections 3: Not reported Date Rcvd Back 3: Not reported Notification Status: Not reported Not reported Amendo: Notification Work Type: Not reported Notification Type: Not reported Work Type Flag: Not reported Certification Statement Date: Not reported Certification Statement Phone: Not reported Is The Facility a School or K-12?: Not reported Region: Not reported Priority: Not reported ARU: Not reported Not reported Is this a phased abatement project?: Not reported Ordered:

Is This Project an Emergency?: Not reported Is Building Occupied?: Not reported High Profile: Not reported Ref Method: Not reported Analytical Method: Not reported Start Date: Not reported

37 **AUSTIN WATER LIGHT AND POWER CO East**

W. 5TH STREET **AUSTIN, TX 78701**

0.576 mi. 3042 ft.

1/2-1

Relative: Manufactured Gas Plants:

Lower No additional information available

Actual: 460 ft.

TC5637952.2s Page 259

1008408363

N/A

EDR MGP

Map ID MAP FINDINGS Direction

Distance **EDR ID Number** Elevation Site Database(s) **EPA ID Number**

AUSTIN GAS LIGHT CO 1008408362 38 **EDR MGP** N/A

100 COLORADO ST (CORNER OF 2ND AND COLORADO) East

AUSTIN, TX 78701 1/2-1

0.967 mi. 5106 ft.

Relative: Manufactured Gas Plants:

Lower Alternate Name: AUSTIN GAS CO; AUSTIN GAS WORKS. No additional information

available Actual:

471 ft.

Count: 3 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
AUSTIN	S116697074	29WAT R907222	4TH	78701	LPST
AUSTIN	1003875589	AUSTIN GAS LIGHT CO.	CORNER OF 2ND AND COLORADO	78701	SEMS-ARCHIVE
AUSTIN	S121976939	CITY OF AUSTIN ZILKER PARK	TOWN LAKE & STRATFORD DR & LOU	78704	SWF/LF

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/11/2019 Source: EPA
Date Data Arrived at EDR: 03/14/2019 Telephone: N/A

Number of Days to Update: 18 Next Scheduled EDR Contact: 07/15/2019
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/11/2019
Date Data Arrived at EDR: 03/14/2019
Date Made Active in Reports: 04/01/2019

Date Made Active in Reports: 04/01/2019 Last E

Number of Days to Update: 18

Source: EPA Telephone: N/A

Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 18

Source: EPA Telephone: N/A

Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/07/2016 Date Data Arrived at EDR: 01/05/2017 Date Made Active in Reports: 04/07/2017

Number of Days to Update: 92

Source: Environmental Protection Agency Telephone: 703-603-8704

Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 34

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 34

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: Environmental Protection Agency Telephone: 214-665-6444

Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/22/2019 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 41

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 02/07/2019

Next Scheduled EDR Contact: 05/27/2019 Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/31/2019 Date Data Arrived at EDR: 02/04/2019 Date Made Active in Reports: 03/08/2019

Number of Days to Update: 32

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 02/04/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/31/2019 Date Data Arrived at EDR: 02/04/2019 Date Made Active in Reports: 03/08/2019

Number of Days to Update: 32

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 02/04/2019

Next Scheduled EDR Contact: 06/10/2019

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 02/04/2019 Date Data Arrived at EDR: 02/08/2019 Date Made Active in Reports: 03/08/2019

Number of Days to Update: 28

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 03/26/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

State- and tribal - equivalent NPL

SHWS: State Superfund Registry

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 11/08/2018 Date Data Arrived at EDR: 12/27/2018 Date Made Active in Reports: 02/12/2019

Number of Days to Update: 47

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5680 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Semi-Annually

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Permitted Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/25/2019 Date Data Arrived at EDR: 01/25/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 63

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6706 Last EDR Contact: 04/22/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Quarterly

CLI: Closed Landfill Inventory

Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

Date of Government Version: 08/30/1999 Date Data Arrived at EDR: 09/28/2000 Date Made Active in Reports: 10/30/2000

Number of Days to Update: 32

Source: Texas Commission on Environmental Quality

Telephone: N/A

Last EDR Contact: 04/02/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

DEBRIS: DEBRIS

A listing of temporary debris management sites and MSW landfills for debris resulting from Hurricane Harvey.

Date of Government Version: 03/27/2018 Date Data Arrived at EDR: 04/04/2018 Date Made Active in Reports: 06/08/2018

Number of Days to Update: 65

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6840 Last EDR Contact: 04/08/2019

Next Scheduled EDR Contact: 06/24/2019

H-GAC CLI: Houston-Galveston Closed Landfill Inventory

Closed Landfill Inventory for the Houston-Galveston Area Council Region. In 1993, the Texas Legislature passed House Bill (HB) 2537, which required Councils of Governments (COGs) to develop an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Date of Government Version: 01/02/2019 Date Data Arrived at EDR: 01/03/2019 Date Made Active in Reports: 02/08/2019

Number of Days to Update: 36

Source: Houston-Galveston Area Council

Telephone: 832-681-2518 Last EDR Contact: 04/04/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

WASTE MGMT: Commercial Hazardous & Solid Waste Management Facilities

This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Natural Resource Conservation Commission.

Date of Government Version: 02/02/2018 Date Data Arrived at EDR: 04/06/2018 Date Made Active in Reports: 06/13/2018

Number of Days to Update: 68

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2920 Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

State and tribal leaking storage tank lists

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/12/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 04/01/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/12/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 04/10/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: Environmental Protection Agency Telephone: 415-972-3372

Last EDR Contact: 04/26/2019 Next Scheduled EDR Contact: 08/05/2019

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 04/25/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 04/24/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 05/08/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/13/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

LPST: Leaking Petroleum Storage Tank Database

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/26/2019 Date Data Arrived at EDR: 03/28/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 14

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2200 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017 Date Data Arrived at EDR: 05/30/2017 Date Made Active in Reports: 10/13/2017

Number of Days to Update: 136

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 04/25/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Varies

UST: Petroleum Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/04/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 15

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

AST: Petroleum Storage Tank Database Registered Aboveground Storage Tanks.

Date of Government Version: 03/04/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 15

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/12/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/24/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/01/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/12/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 05/08/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/13/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 04/10/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 04/25/2018 Date Data Arrived at EDR: 05/18/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 63

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

AUL: Sites with Controls

Activity and use limitations include both engineering controls and institutional controls.

Date of Government Version: 10/04/2018 Date Data Arrived at EDR: 10/12/2018 Date Made Active in Reports: 11/07/2018

Number of Days to Update: 26

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5891 Last EDR Contact: 04/01/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

State and tribal voluntary cleanup sites

VCP TCEQ: Voluntary Cleanup Program Database

The Texas Voluntary Cleanup Program was established to provide administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Date of Government Version: 10/01/2018 Date Data Arrived at EDR: 10/02/2018 Date Made Active in Reports: 11/09/2018

Number of Days to Update: 38

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5891 Last EDR Contact: 03/26/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Quarterly

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019

Data Release Frequency: Varies

VCP RRC: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

Date of Government Version: 11/20/2018 Date Data Arrived at EDR: 01/03/2019 Date Made Active in Reports: 02/08/2019

Number of Days to Update: 36

Source: Railroad Commission of Texas

Telephone: 512-463-6969 Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Site Assessments

Brownfield site assessments that are being cleaned under EPA grant monies.

Date of Government Version: 12/04/2018 Date Data Arrived at EDR: 01/03/2019 Date Made Active in Reports: 02/07/2019

Number of Days to Update: 35

Source: TCEQ Telephone: 512-239-5872

Telephone: 512-239-5872 Last EDR Contact: 04/04/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Semi-Annually

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/17/2018 Date Data Arrived at EDR: 12/18/2018 Date Made Active in Reports: 01/11/2019

Number of Days to Update: 24

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 03/19/2019

Next Scheduled EDR Contact: 07/01/2019 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

Date of Government Version: 01/06/2017 Date Data Arrived at EDR: 01/10/2017 Date Made Active in Reports: 03/15/2017

Number of Days to Update: 64

Source: Capital Area Council of Governments

Telephone: 512-916-6000 Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

Date of Government Version: 01/03/2019 Date Data Arrived at EDR: 01/04/2019 Date Made Active in Reports: 02/08/2019

Number of Days to Update: 35

Source: North Central Texas Council of Governments

Telephone: 817-695-9223 Last EDR Contact: 04/01/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Varies

SWRCY: Recycling Facility Listing

A listing of recycling facilities in the state.

Date of Government Version: 02/15/2019 Date Data Arrived at EDR: 02/19/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 38

Source: TCEQ

Telephone: 512-239-6700 Last EDR Contact: 02/07/2019

Next Scheduled EDR Contact: 05/27/2019 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/22/2019

Next Scheduled EDR Contact: 08/05/2019
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 04/23/2019

Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/24/2019 Date Data Arrived at EDR: 02/26/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 50

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 02/21/2019

Next Scheduled EDR Contact: 06/10/2019
Data Release Frequency: No Update Planned

CDL: Clandestine Drug Site Locations Listing
A listing of former clandestine drug site locations

Date of Government Version: 08/07/2017 Date Data Arrived at EDR: 08/15/2017 Date Made Active in Reports: 05/11/2018

Number of Days to Update: 269

Source: Department of Public Safety Telephone: 512-424-2144

Last EDR Contact: 04/29/2019

Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Varies

PRIORITY CLEANERS: Dry Cleaner Remediation Program Prioritization List

A listing of dry cleaner related contaminated sites.

Date of Government Version: 02/25/2019 Date Data Arrived at EDR: 03/06/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 36

Source: Texas Commissision on Environmenatl Quality

Telephone: 512-239-5658 Last EDR Contact: 03/06/2019

Next Scheduled EDR Contact: 06/18/2108 Data Release Frequency: Varies

DEL SHWS: Deleted Superfund Registry Sites

Sites have been deleted from the state Superfund registry in accordance with the Act, ?361.189

Date of Government Version: 11/08/2018 Date Data Arrived at EDR: 12/27/2018 Date Made Active in Reports: 02/12/2019

Number of Days to Update: 47

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0666 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/24/2019 Date Data Arrived at EDR: 02/26/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 50

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 02/21/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Quarterly

PFAS: PFAS Contamination Site Location Listing

PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid, respectively. Both are fluorinated organic chemicals, part of a larger family of compounds referred to as perfluoroalkyl substances (PFASs).

Date of Government Version: 11/05/2018 Date Data Arrived at EDR: 11/07/2018 Date Made Active in Reports: 04/15/2019

Number of Days to Update: 159

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2341 Last EDR Contact: 03/04/2019

Next Scheduled EDR Contact: 06/17/2019 Data Release Frequency: Varies

Local Lists of Registered Storage Tanks

NON REGIST PST: Petroleum Storage Tank Non Registered
A listing of non-registered petroleum storage tank site locations.

Date of Government Version: 01/29/2019 Date Data Arrived at EDR: 01/31/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 57

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2081 Last EDR Contact: 01/31/2019

Next Scheduled EDR Contact: 05/20/2019 Data Release Frequency: Quarterly

Local Land Records

HIST LIENS: Environmental Liens Listing

This listing contains information fields that are no longer tracked in the LIENS database.

Date of Government Version: 03/23/2007 Date Data Arrived at EDR: 03/23/2007 Date Made Active in Reports: 05/02/2007

Number of Days to Update: 40

Source: Texas Commission on Environmental Qualilty

Telephone: 512-239-2209 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

LIENS: Environmental Liens Listing

The listing covers TCEQ liens placed against either State Superfund sites or Federal Superfund sites to recover cost incurred by TCEQ.

Date of Government Version: 01/02/2019 Date Data Arrived at EDR: 01/08/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 80

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2209 Last EDR Contact: 04/01/2019

Next Scheduled EDR Contact: 07/15/2019

Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 02/08/2019 Date Data Arrived at EDR: 02/08/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 41

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 03/26/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

SPILLS: Spills Database

Spills reported to the Emergency Response Division.

Date of Government Version: 10/18/2018 Date Data Arrived at EDR: 10/19/2018 Date Made Active in Reports: 11/09/2018

Number of Days to Update: 21

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2507 Last EDR Contact: 04/04/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 10/23/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 03/07/2013

Number of Days to Update: 63

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

SPILLS 80: SPILLS80 data from FirstSearch

Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 05/15/2005 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 03/07/2013

Number of Days to Update: 63

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 214-665-6444 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/31/2015 Date Data Arrived at EDR: 07/08/2015 Date Made Active in Reports: 10/13/2015

Number of Days to Update: 97

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 04/03/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 04/12/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/12/2019 Next Scheduled EDR Contact: 07/22/2019

Next Scheduled EDR Contact. 07/22/201

Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017 Date Data Arrived at EDR: 02/03/2017 Date Made Active in Reports: 04/07/2017

Number of Days to Update: 63

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 02/15/2019

Next Scheduled EDR Contact: 05/27/2019 Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 01/31/2019 Date Data Arrived at EDR: 02/04/2019 Date Made Active in Reports: 03/08/2019

Number of Days to Update: 32

Source: Environmental Protection Agency Telephone: 202-566-1917

Last EDR Contact: 03/26/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 02/08/2019

Next Scheduled EDR Contact: 05/20/2019 Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 02/08/2019

Next Scheduled EDR Contact: 05/20/2019 Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 06/21/2017 Date Made Active in Reports: 01/05/2018

Number of Days to Update: 198

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 03/22/2019

Next Scheduled EDR Contact: 07/01/2019 Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 01/10/2018 Date Made Active in Reports: 01/12/2018

Number of Days to Update: 2

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 02/20/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011

Number of Days to Update: 77

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/24/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 18

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 06/17/2019 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2019 Date Data Arrived at EDR: 02/14/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 35

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 04/22/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 04/17/2019

Number of Days to Update: 34

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 05/20/2019 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/14/2018 Date Data Arrived at EDR: 10/11/2018 Date Made Active in Reports: 12/07/2018

Number of Days to Update: 57

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/10/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 04/08/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Source

Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: Quarterly

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016 Date Data Arrived at EDR: 09/08/2016 Date Made Active in Reports: 10/21/2016

Number of Days to Update: 43

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 04/22/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 03/07/2019

Next Scheduled EDR Contact: 06/17/2019 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014 Date Data Arrived at EDR: 09/10/2014 Date Made Active in Reports: 10/20/2014

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 03/05/2019

Next Scheduled EDR Contact: 06/17/2019 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017 Date Data Arrived at EDR: 11/30/2017 Date Made Active in Reports: 12/15/2017

Number of Days to Update: 15

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 04/26/2019

Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/02/2019 Date Data Arrived at EDR: 01/03/2019 Date Made Active in Reports: 03/15/2019

Number of Days to Update: 71

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 04/02/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501

Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 12/03/2018 Date Data Arrived at EDR: 01/29/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 51

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 04/30/2019

Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 02/11/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 38

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 02/22/2017 Date Made Active in Reports: 09/28/2017

Number of Days to Update: 218

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 02/13/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/11/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017 Date Data Arrived at EDR: 09/11/2018 Date Made Active in Reports: 09/14/2018

Number of Days to Update: 3

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 01/31/2019

Next Scheduled EDR Contact: 05/20/2019 Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017 Date Data Arrived at EDR: 10/11/2017 Date Made Active in Reports: 11/03/2017

Number of Days to Update: 23

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 02/22/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 03/11/2019 Date Data Arrived at EDR: 03/14/2019 Date Made Active in Reports: 03/21/2019

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 04/18/2019

Next Scheduled EDR Contact: 07/15/2019

Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Telephone: 202-564-2496

Last EDR Contact: 09/26/2017

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/27/2018 Date Data Arrived at EDR: 02/27/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 33

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 02/27/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005 Date Data Arrived at EDR: 02/29/2008 Date Made Active in Reports: 04/18/2008

Number of Days to Update: 49

Source: USGS Telephone: 703-648-7709 Last EDR Contact: 03/01/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 03/01/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 09/10/2018 Date Data Arrived at EDR: 09/11/2018 Date Made Active in Reports: 09/14/2018

Number of Days to Update: 3

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 03/21/2019

Next Scheduled EDR Contact: 06/24/2019 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/15/2019 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 03/15/2019

Number of Days to Update: 10

Source: EPA Telephone: (214) 665-2200 Last EDR Contact: 03/05/2019

Next Scheduled EDR Contact: 06/17/2019 Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 07/26/2018 Date Made Active in Reports: 10/05/2018

Number of Days to Update: 71

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 03/01/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 03/03/2019 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 27

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 04/09/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 01/17/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 74

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 04/15/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/19/2019 Date Data Arrived at EDR: 02/21/2019 Date Made Active in Reports: 04/01/2019

Number of Days to Update: 39

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 02/21/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Quarterly

AIRS: Current Emission Inventory Data

The database lists by company, along with their actual emissions, the TNRCC air accounts that emit EPA criteria pollutants.

Date of Government Version: 01/16/2019 Date Data Arrived at EDR: 01/18/2019 Date Made Active in Reports: 03/25/2019

Number of Days to Update: 66

Source: Texas Commission on Environmental Quality

Telephone: N/A

Last EDR Contact: 03/11/2019

Next Scheduled EDR Contact: 06/24/2019 Data Release Frequency: Semi-Annually

APAR: Affected Property Assessment Report Site Listing

Listing of Sites That Have Received an APAR (Affected Property Assessment Report)

Date of Government Version: 01/09/2019 Date Data Arrived at EDR: 01/11/2019 Date Made Active in Reports: 03/25/2019

Number of Days to Update: 73

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5872 Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Varies

ASBESTOS: Asbestos Notification Listing

A listing of asbestos notification site locations.

Date of Government Version: 03/05/2019 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 35

Source: Department of State Health Services

Telephone: 512-834-6787 Last EDR Contact: 02/19/2019

Next Scheduled EDR Contact: 06/03/2019

Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites

A listing of facilities that use surface impoundments or landfills to dispose of coal ash.

Date of Government Version: 05/02/2018 Date Data Arrived at EDR: 05/07/2018 Date Made Active in Reports: 06/07/2018

Number of Days to Update: 31

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6624 Last EDR Contact: 04/29/2019

Next Scheduled EDR Contact: 08/12/2019

Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Registration Database Listing

A listing of drycleaning facilities.

Date of Government Version: 02/01/2019 Date Data Arrived at EDR: 02/27/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 43

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 02/27/2019

Next Scheduled EDR Contact: 06/10/2019

Data Release Frequency: Varies

ED AQUIF: Edwards Aquifer Permits

A listing of permits in the Edwards Aquifer Protection Program database. The information provided is for the counties located in the Austin Region (Hays, Travis, and Williamson counties).

Date of Government Version: 01/25/2019 Date Data Arrived at EDR: 01/25/2019 Date Made Active in Reports: 03/26/2019

Number of Days to Update: 60

Source: Texas Commission on Environmental Quality, Austin Region

Telephone: 512-339-2929 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Varies

ENFORCEMENT: Notice of Violations Listing

A listing of permit violations.

Date of Government Version: 01/25/2019 Date Data Arrived at EDR: 01/29/2019 Date Made Active in Reports: 03/26/2019

Number of Days to Update: 56

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6012 Last EDR Contact: 04/01/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Semi-Annually

Financial Assurance 1: Financial Assurance Information Listing

Financial assurance information.

Date of Government Version: 01/07/2019 Date Data Arrived at EDR: 01/10/2019 Date Made Active in Reports: 03/26/2019

Number of Days to Update: 75

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6239 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019

Financial Assurance 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 03/04/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/12/2019

Number of Days to Update: 16

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0986 Last EDR Contact: 03/27/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Quarterly

GCC: Groundwater Contamination Cases

Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued. The report is also required to indicate the status of enforcement action for each listed case.

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 08/31/2018 Date Made Active in Reports: 09/26/2018

Number of Days to Update: 26

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5690 Last EDR Contact: 03/01/2019

Next Scheduled EDR Contact: 06/10/2019 Data Release Frequency: Annually

IOP: Innocent Owner/Operator Program

Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Date of Government Version: 10/01/2018 Date Data Arrived at EDR: 10/02/2018 Date Made Active in Reports: 11/08/2018

Number of Days to Update: 37

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5894 Last EDR Contact: 03/26/2019

Next Scheduled EDR Contact: 07/15/2019 Data Release Frequency: Quarterly

LEAD: Lead Inspection Listing Lead inspection sites

Date of Government Version: 02/19/2019 Date Data Arrived at EDR: 02/22/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 35

Source: Department of State Health Services

Telephone: 512-834-6600 Last EDR Contact: 02/19/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Varies

Ind. Haz Waste: Industrial & Hazardous Waste Database

Summary reports reported by waste handlers, generators and shippers in Texas.

Date of Government Version: 01/04/2019 Date Data Arrived at EDR: 01/16/2019 Date Made Active in Reports: 03/26/2019

Number of Days to Update: 69

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0985 Last EDR Contact: 04/17/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Annually

MSD: Municipal Settings Designations Database

An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not use as potable water, and is prohibited from future use as potatable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Date of Government Version: 01/18/2019 Date Data Arrived at EDR: 01/23/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 65

Source: Texas Commission on Environmental Quality

Telephone: 512-239-4982 Last EDR Contact: 04/29/2019

Next Scheduled EDR Contact: 08/12/2019

Data Release Frequency: Varies

NPDES: NPDES Facility List Permitted wastewater outfalls.

Date of Government Version: 02/12/2019 Date Data Arrived at EDR: 02/14/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 43

Source: Texas Commission on Environmental Quality

Telephone: 512-239-4591 Last EDR Contact: 02/14/2019

Next Scheduled EDR Contact: 05/27/2019 Data Release Frequency: Varies

RWS: Radioactive Waste Sites

Sites in the State of Texas that have been designated as Radioactive Waste sites.

Date of Government Version: 07/24/2006 Date Data Arrived at EDR: 12/14/2006 Date Made Active in Reports: 01/23/2007

Number of Days to Update: 40

Source: Texas Commission on Environmental Quality

Telephone: 512-239-0859 Last EDR Contact: 02/15/2019

Next Scheduled EDR Contact: 05/27/2019 Data Release Frequency: Semi-Annually

TIER 2: Tier 2 Chemical Inventory Reports

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 06/07/2013 Date Made Active in Reports: 07/22/2013

Number of Days to Update: 45

Source: Department of State Health Services

Telephone: 512-834-6603 Last EDR Contact: 02/19/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Annually

UIC: Underground Injection Wells Database Listing

Class V injection wells regulated by the TCEQ. Class V wells are used to inject non-hazardous fluids underground. Most Class V wells are used to dispose of wastes into or above underground sources of drinking water and can pose a threat to ground water quality, if not managed properly.

Date of Government Version: 01/15/2019 Date Data Arrived at EDR: 01/17/2019 Date Made Active in Reports: 03/29/2019

Number of Days to Update: 71

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6627 Last EDR Contact: 04/05/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Varies

IHW CORR ACTION: IHW CORR ACTION

Industrial hazardous waste facilities with corrective actions.

Date of Government Version: 01/14/2019 Date Data Arrived at EDR: 01/17/2019 Date Made Active in Reports: 03/26/2019

Number of Days to Update: 68

Source: Texas Commission on Environmental Quality

Telephone: 512-239-5872 Last EDR Contact: 04/01/2019

Next Scheduled EDR Contact: 07/15/2019

Data Release Frequency: Varies

PST STAGE 2: PST Stage 2

State II Vapor Recovery. Decommissioning of Stage II Rule a?? Gasoline dispensing facilities (GDFs) may begin the process of removing Stage II equipment on May 16, 2014 providing that all other requirements for decommissioning have been met, including appropriate notification.

Date of Government Version: 01/17/2019 Date Data Arrived at EDR: 01/23/2019 Date Made Active in Reports: 04/11/2019

Number of Days to Update: 78

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160 Last EDR Contact: 03/25/2019

Next Scheduled EDR Contact: 07/08/2019 Data Release Frequency: Varies

COMP HIST: Compliance History Listing

A listing of compliance histories of regulated entities

Date of Government Version: 11/15/2018 Date Data Arrived at EDR: 11/29/2018 Date Made Active in Reports: 02/08/2019

Number of Days to Update: 71

Source: Txas Commission on Environmental Quality

Telephone: 512-239-3282 Last EDR Contact: 03/01/2019

Next Scheduled EDR Contact: 06/10/2019

Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.

Date Data Arrived at EDR: N/A Telephone: N/A

Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Number of Page 45 Hardets N/A

Number of Page 45 Hardets N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/26/2013 Number of Days to Update: 178 Source: Texas Commission on Environmental Quality Telephone: N/A
Last EDR Contact: 06/01/2012

Source: Texas Commission on Environmental Quality

Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Telephone: N/A Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

COUNTY RECORDS

TRAVIS COUNTY:

HIST UST AUSTIN: Historic Tank Records

A listing of historic records from the City of Austin.

Date of Government Version: 06/25/2012 Date Data Arrived at EDR: 06/29/2012 Date Made Active in Reports: 08/23/2012

Number of Days to Update: 55

Source: Department of Planning & Development Review

Telephone: 512-974-2715 Last EDR Contact: 03/04/2019

Next Scheduled EDR Contact: 06/17/2019

Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/11/2019 Date Data Arrived at EDR: 02/12/2019 Date Made Active in Reports: 03/04/2019

Number of Days to Update: 20

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 02/12/2019

Next Scheduled EDR Contact: 05/27/2019
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 07/13/2018 Date Made Active in Reports: 08/01/2018

Number of Days to Update: 19

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 04/10/2019

Next Scheduled EDR Contact: 07/22/2019 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

facility.

Date of Government Version: 01/01/2019 Date Data Arrived at EDR: 01/30/2019 Date Made Active in Reports: 02/14/2019

Number of Days to Update: 15

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 01/30/2019

Next Scheduled EDR Contact: 05/11/2019 Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 10/23/2018 Date Made Active in Reports: 11/27/2018

Number of Days to Update: 35

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 04/15/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 02/23/2018 Date Made Active in Reports: 04/09/2018

Number of Days to Update: 45

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 02/19/2019

Next Scheduled EDR Contact: 06/03/2019 Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

Date of Government Version: 01/16/2019 Date Data Arrived at EDR: 01/17/2019 Date Made Active in Reports: 02/19/2019

Number of Days to Update: 33

Source: Department of Environmental Conservation

Telephone: 802-241-3443 Last EDR Contact: 04/15/2019

Next Scheduled EDR Contact: 07/29/2019 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 06/15/2018 Date Made Active in Reports: 07/09/2018

Number of Days to Update: 24

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 03/11/2019

Next Scheduled EDR Contact: 06/24/2019 Data Release Frequency: Annually

Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data

Source: PennWell Corporation

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List

Source: Department of Protective & Regulatory Services

Telephone: 512-438-3269

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: Texas General Land Office

Telephone: 512-463-0745

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

ZILKER METRO PARK 2022-2098 BARTON SPRINGS RD AUSTIN, TX 78746

TARGET PROPERTY COORDINATES

Latitude (North): 30.267721 - 30° 16' 3.80" Longitude (West): 97.773086 - 97° 46' 23.11"

Universal Tranverse Mercator: Zone 14 UTM X (Meters): 618021.0 UTM Y (Meters): 3348907.5

Elevation: 514 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 5935349 AUSTIN WEST, TX

Version Date: 2013

Northeast Map: 5935347 AUSTIN EAST, TX

Version Date: 2013

Southeast Map: 5934995 MONTOPOLIS, TX

Version Date: 2013

Southwest Map: 5934997 OAK HILL, TX

Version Date: 2013

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

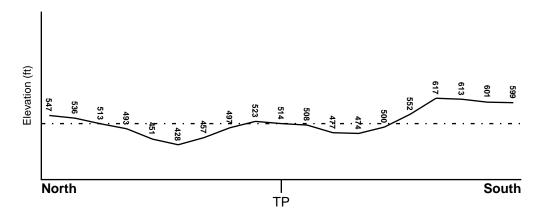
TOPOGRAPHIC INFORMATION

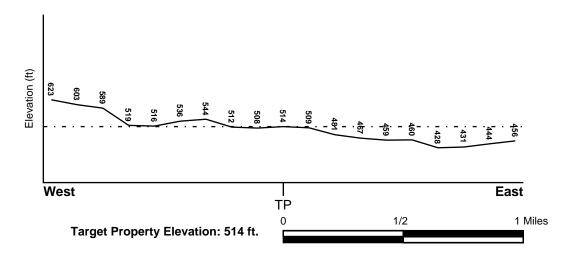
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General ESE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property FEMA Source Type

48453C0445H FEMA FIRM Flood data

Additional Panels in search area: FEMA Source Type

Not Reported

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property Data Coverage

NOT AVAILABLE YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius: 1.25 miles Status: Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

LOCATION GENERAL DIRECTION

MAP ID FROM TP GROUNDWATER FLOW

Not Reported

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Era: Mesozoic Category: Stratified Sequence

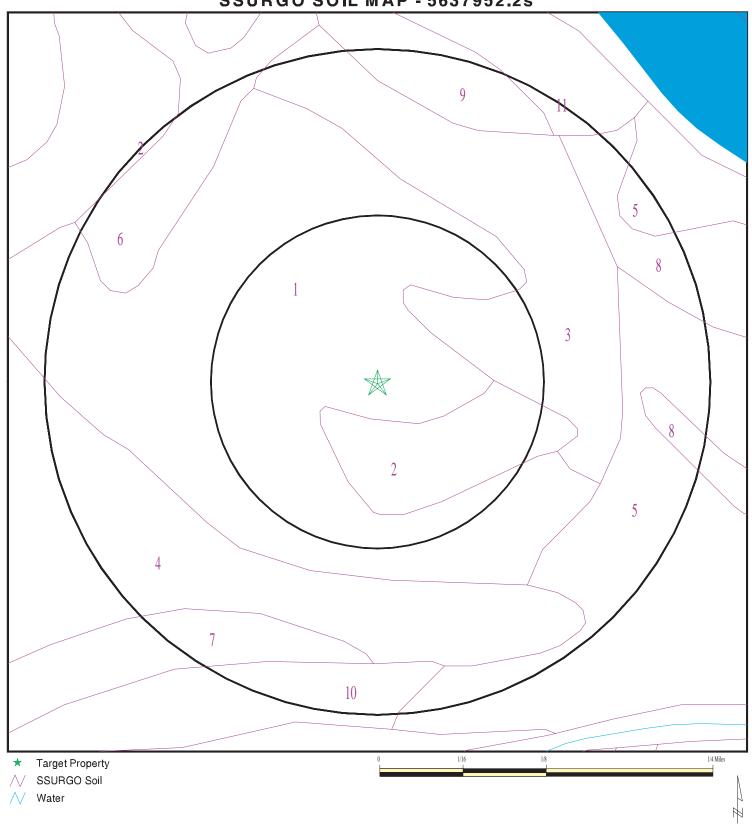
System: Cretaceous

Series: Austin and Eagle Ford Groups

Code: uK2 (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 5637952.2s



SITE NAME: Zilker Metro Park ADDRESS: 2022-2098 Barton Springs Rd

Austin TX 78746 30.267721 / 97.773086 LAT/LONG:

CLIENT: TRC CONTACT: Michael Bohmfalk INQUIRY#: 5637952.2s DATE: May 01, 2019 9:20 am

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DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Tarrant

Soil Surface Texture: very stony clay

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 20 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Вои	ındary		Classi	fication	Saturated hydraulic			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec			
1	0 inches	7 inches	very stony clay	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:		
2	7 inches	11 inches	bedrock	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:		

Soil Map ID: 2

Soil Component Name: Volente

Soil Surface Texture: clay loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class:

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

						Saturated	
	Bou	ındary		Classi	fication	hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	20 inches	clay loam	Not reported	FINE-GRAINED	Max: 14	Max: 8.4
					SOILS, Silts and	Min: 4	Min: 7.9
					Clays (liquid		
					limit less than		
					50%), Lean Clay		
2	20 inches	46 inches	silty clay	Not reported	FINE-GRAINED	Max: 14	Max: 8.4
					SOILS, Silts and	Min: 4	Min: 7.9
					Clays (liquid		
					limit less than		
					50%), Lean Clay		
3	46 inches	53 inches	clay loam	Not reported	FINE-GRAINED	Max: 14	Max: 8.4
					SOILS, Silts and	Min: 4	Min: 7.9
					Clays (liquid		
					limit less than		
					50%), Lean Clay		

Soil Map ID: 3

Soil Component Name: Urban land

Soil Surface Texture: variable

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Bour	ndary		Classification		Saturated hydraulic			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		Soil Reaction (pH)		
1	0 inches	40 inches	variable	Not reported	Not reported	Max: 141 Min: 0.42	Max: Min:		

Soil Map ID: 4

Soil Component Name: Tarrant

Soil Surface Texture: very stony clay

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 20 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Вои	ındary		Classi	fication	Saturated hydraulic			
Layer	yer Upper Lower Soil Texture Cla		Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec			
1	0 inches	7 inches	very stony clay	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:		
2	7 inches	11 inches	bedrock	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:		

Soil Map ID: 5

Soil Component Name: Hardeman

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Boundary			Classi	Classification				
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	hydraulic conductivity micro m/sec			
1	0 inches	36 inches	fine sandy loam	Not reported	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 42 Min: 14	Max: 8.4 Min: 7.4		
2	36 inches	59 inches	silt loam	Not reported	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 42 Min: 14	Max: 8.4 Min: 7.4		

Soil Map ID: 6

Soil Component Name: Patrick

Soil Surface Texture: clay

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Bou	ındary		Classi	fication	Saturated hydraulic			
Layer	ver Upper Lower Soil Texture Class		AASHTO Group	Unified Soil	conductivity micro m/sec				
1	0 inches	18 inches	clay	Not reported	COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel	Max: 141 Min: 42	Max: 8.4 Min: 7.9		
2	18 inches	72 inches	gravelly loamy sand	Not reported	COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel	Max: 141 Min: 42	Max: 8.4 Min: 7.9		

Soil Map ID: 7

Soil Component Name: Tarrant

Soil Surface Texture: stony clay

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Воц	ındary		Classi	fication	Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	
1	0 inches	7 inches	stony clay	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:
2	7 inches	11 inches	bedrock	Not reported	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 14 Min: 0.42	Max: Min:

Soil Map ID: 8

Soil Component Name: Bergstrom

Soil Surface Texture: silty clay loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Bou	ındary	Soil Texture Class	Classi	fication	Saturated hydraulic			
Layer	Upper	Lower		AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)		
1	0 inches	20 inches	silty clay loam	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		
2	20 inches	59 inches	silt loam	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		
3	59 inches	79 inches	silty clay loam	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		

Soil Map ID: 9

Soil Component Name: Travis

Soil Surface Texture: gravelly sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class:

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information							
	Bou	ındary		Classi	fication	Saturated hydraulic conductivity micro m/sec	Oon Roudin	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil			
1	0 inches	18 inches	gravelly sandy loam	Not reported	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 6.5 Min: 5.6	
2	18 inches	50 inches	gravelly sandy clay	Not reported	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 6.5 Min: 5.6	
3	50 inches	75 inches	gravelly sandy clay loam	Not reported	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 4 Min: 1.4	Max: 6.5 Min: 5.6	

Soil Map ID: 10

Soil Component Name: Altoga

Soil Surface Texture: silty clay

Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures. Hydrologic Group:

Soil Drainage Class: Well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information								
	Воц	ındary		Classi	Classification				
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	hydraulic conductivity micro m/sec	Soil Reaction (pH)		
1	0 inches	5 inches	silty clay	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		
2	5 inches	24 inches	silty clay loam	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		
3	24 inches	59 inches	silty clay loam	Not reported	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 8.4 Min: 7.9		

Soil Map ID: 11

Soil Component Name: Cut and fill land

Soil Surface Texture: silty clay

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
E17	USGS40001170104	1/4 - 1/2 Mile SSE
L64	USGS40001170114	1/2 - 1 Mile West
S124	USGS40001170087	1/2 - 1 Mile SSW
V143	USGS40001170149	1/2 - 1 Mile NW
V150	USGS40001170150	1/2 - 1 Mile NW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID WELL ID LOCATION FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

MAP ID	WELL ID	LOCATION FROM TP
	TXMON5000028023	0 - 1/8 Mile SSE
A2	TXMON5000028024	0 - 1/8 Mile SSE
A3	TXMON5000028018	0 - 1/8 Mile SSE
A4	TXMON5000028021	0 - 1/8 Mile SSE
A5	TXPLU5000106455	0 - 1/8 Mile SSE
A6	TXPLU5000106456	0 - 1/8 Mile SSE
A7	TXPLU5000106453	0 - 1/8 Mile SSE
A8	TXPLU5000106454	0 - 1/8 Mile SSE
9	TXPLU5000085179	1/8 - 1/4 Mile NE
10	TXWDB7000091900	1/8 - 1/4 Mile NNW
B11	TXPLU5000086698	1/4 - 1/2 Mile ENE
C12	TXDOL2000154692	1/4 - 1/2 Mile SE
C13	TXMON5000018405	1/4 - 1/2 Mile SE
D14	TXPLU5000086701	1/4 - 1/2 Mile North
C15	TXWDB7000091891	1/4 - 1/2 Mile SE
D16	TXPLU5000085184	1/4 - 1/2 Mile NNE
E18	TXWDB7000091885	1/4 - 1/2 Mile SSE
F19	TXWDB7000091890	1/4 - 1/2 Mile SSW
E20	TXWDB7000091874	1/4 - 1/2 Mile SSE
B21	TXWDB7000091889	1/4 - 1/2 Mile ENE
G22	TXDOL2000154498	1/4 - 1/2 Mile South

MAP ID	WELL ID	LOCATION FROM TP
	TVDQL 000	4/4 4/0 Mil O
G23	TXDOL2000154499	1/4 - 1/2 Mile South
G24	TXMON5000027586	1/4 - 1/2 Mile South
G25	TXMON5000027585	1/4 - 1/2 Mile South
G26	TXPLU5000106418	1/4 - 1/2 Mile South
G27	TXPLU5000106417	1/4 - 1/2 Mile South
G28	TXDOL2000154500	1/4 - 1/2 Mile South
G29	TXMON5000027584	1/4 - 1/2 Mile South
G30	TXPLU5000106416	1/4 - 1/2 Mile South
F31	TXDOL2000154501	1/4 - 1/2 Mile South
F32	TXMON5000027583	1/4 - 1/2 Mile South
F33	TXPLU5000106415	1/4 - 1/2 Mile South
H34	TXMON5000076703	1/4 - 1/2 Mile North
H35	TXMON5000076704	1/4 - 1/2 Mile North
H36	TXMON5000076701	1/4 - 1/2 Mile North
H37	TXMON5000076702	1/4 - 1/2 Mile North
H38	TXPLU5000111525	1/4 - 1/2 Mile North
H39	TXPLU5000111526	1/4 - 1/2 Mile North
H40	TXPLU5000111523	1/4 - 1/2 Mile North
H41	TXPLU5000111524	1/4 - 1/2 Mile North
H42	TXDOL2000111324	1/4 - 1/2 Mile North
H43	TXDOL2000153710	1/4 - 1/2 Mile North
H44	TXDOL2000153709	1/4 - 1/2 Mile North
H45	TXDOL2000153712 TXDOL2000153711	1/4 - 1/2 Mile North
п 4 5 I46		1/4 - 1/2 Mile Norun
-	TXWDB7000091892	.,
J47	TXMON5000028601	1/4 - 1/2 Mile WNW
J48	TXMON5000029563	1/4 - 1/2 Mile WNW
J49	TXMON5000028600	1/4 - 1/2 Mile WNW
J50	TXMON5000028597	1/4 - 1/2 Mile WNW
J51	TXDOL2000042254	1/4 - 1/2 Mile WNW
J52	TXDOL2000042255	1/4 - 1/2 Mile WNW
J53	TXDOL2000042252	1/4 - 1/2 Mile WNW
J54	TXDOL2000042253	1/4 - 1/2 Mile WNW
J55	TXDOL2000042256	1/4 - 1/2 Mile WNW
J56	TXDOL2000154490	1/4 - 1/2 Mile WNW
J57	TXDOL2000154491	1/4 - 1/2 Mile WNW
J58	TXDOL2000154478	1/4 - 1/2 Mile WNW
J59	TXDOL2000154489	1/4 - 1/2 Mile WNW
160	TXWDB7000091899	1/4 - 1/2 Mile SE
K61	TXDOL2000154333	1/2 - 1 Mile ESE
K62	TXMON5000039909	1/2 - 1 Mile ESE
63	TXWDB7000091884	1/2 - 1 Mile West
L65	TXEQ60000022127	1/2 - 1 Mile West
M66	TXMON5000390736	1/2 - 1 Mile NW
N67	TXWDB7000091877	1/2 - 1 Mile North
N68	TXWDB7000091902	1/2 - 1 Mile North
N69	TXMON5000293748	1/2 - 1 Mile North
L70	TXWDB7000091882	1/2 - 1 Mile West
71	TXPLU5000024937	1/2 - 1 Mile ESE
M72	TXWDB7000139199	1/2 - 1 Mile LOL
N73	TXWDB7000133193	1/2 - 1 Mile North
N74	TXMON5000219986	1/2 - 1 Mile North
N75	TXMON5000219986 TXMON5000270576	1/2 - 1 Mile North
INTO	I AIVIONSUUUZI USI U	1/2 - 1 WIIIE NOILII

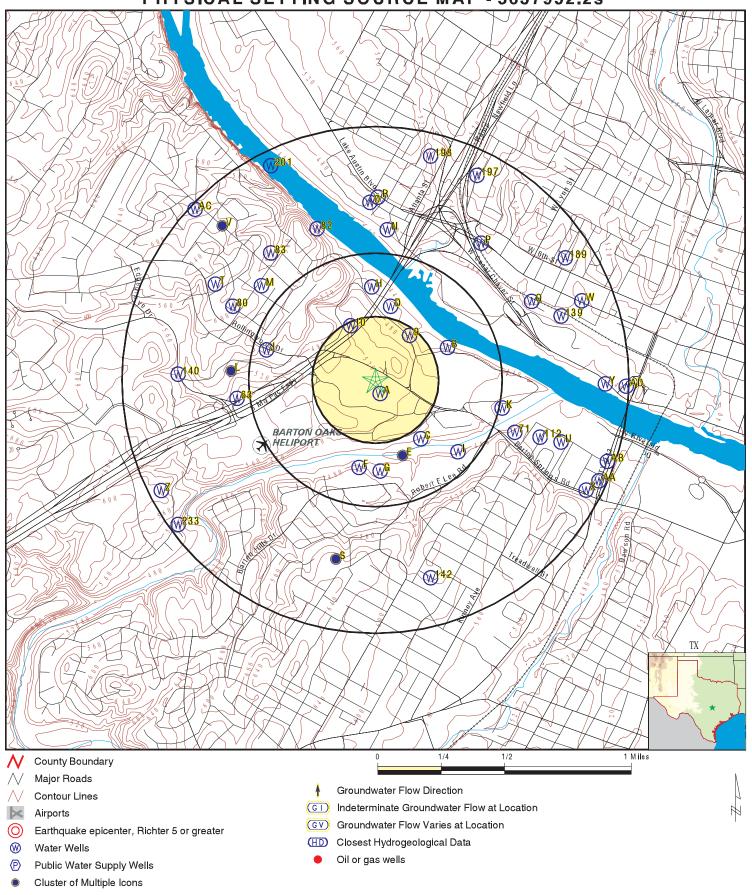
		LOCATION
MAP ID	WELL ID	FROM TP
N76	TXWDB7000091903	1/2 - 1 Mile North
N77 N78	TXPLU5000029972 TXMON5000270577	1/2 - 1 Mile North
N79	TXWDB7000270377	1/2 - 1 Mile North
80	TXMON5000278698	1/2 - 1 Mile North
00 O81	TXWDB70000278098	1/2 - 1 Mile WiNW 1/2 - 1 Mile North
82	TXWDB7000091875 TXWDB7000091872	1/2 - 1 Mile NOW
83	TXWDB7000091872 TXWDB7000091873	1/2 - 1 Mile NW
P84	TXMON5000109900	1/2 - 1 Mile NV
P85	TXMON5000109900	1/2 - 1 Mile NE
P86	TXMON5000109905	1/2 - 1 Mile NE
P87	TXMON5000109899	1/2 - 1 Mile NE
P88	TXMON5000109896	1/2 - 1 Mile NE
P89	TXMON5000109897	1/2 - 1 Mile NE
P90	TXMON5000109898	1/2 - 1 Mile NE
P91	TXMON5000109908	1/2 - 1 Mile NE
P92	TXMON5000133616	1/2 - 1 Mile NE
P93	TXMON5000357666	1/2 - 1 Mile NE
P94	TXPLU5000144073	1/2 - 1 Mile NE
P95	TXMON5000109916	1/2 - 1 Mile NE
P96	TXMON5000109912	1/2 - 1 Mile NE
P97	TXMON5000109913	1/2 - 1 Mile NE
P98	TXMON5000109915	1/2 - 1 Mile NE
P99	TXDOL2000152680	1/2 - 1 Mile NE
P100	TXDOL2000152681	1/2 - 1 Mile NE
P101	TXDOL2000152682	1/2 - 1 Mile NE
P102	TXDOL2000152265	1/2 - 1 Mile NE
P103	TXDOL2000152678	1/2 - 1 Mile NE
P104	TXDOL2000152679	1/2 - 1 Mile NE
P105	TXDOL2000152683	1/2 - 1 Mile NE
P106	TXDOL2000152687	1/2 - 1 Mile NE
P107	TXDOL2000152688	1/2 - 1 Mile NE
P108	TXDOL2000152689	1/2 - 1 Mile NE
P109	TXDOL2000152684	1/2 - 1 Mile NE
P110	TXDOL2000152685	1/2 - 1 Mile NE
P111	TXDOL2000152686	1/2 - 1 Mile NE
112	TXPLU5000009709	1/2 - 1 Mile ESE
Q113	TXDOL2000154450	1/2 - 1 Mile ENE
Q114	TXMON5000032374	1/2 - 1 Mile ENE
O115	TXMON5000008565	1/2 - 1 Mile North
O116	TXMON5000018581	1/2 - 1 Mile North
R117	TXMON5000008562	1/2 - 1 Mile North
O118 O119	TXDOL2000154690 TXDOL2000154855	1/2 - 1 Mile North
R120	TXDOL2000154856	1/2 - 1 Mile North
O121	TXMON5000018579	1/2 - 1 Mile North
O122	TXDOL2000154691	1/2 - 1 Mile North
S123	TXWDB7000091904	1/2 - 1 Mile SSW
T125	TXMON5000222092	1/2 - 1 Mile WNW
T126	TXMON5000222091	1/2 - 1 Mile WNW
T127	TXMON5000222090	1/2 - 1 Mile WNW
T128	TXPLU5000125962	1/2 - 1 Mile WNW
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		LOCATION
MAP ID	WELL ID	FROM TP
T129	TXPLU5000125961	1/2 - 1 Mile WNW
T130	TXPLU5000125961 TXPLU5000125960	1/2 - 1 Mile WNW
R131	TXMON5000018583	1/2 - 1 Mile With
R132	TXDOL2000154689	1/2 - 1 Mile North
U133	TXDOL2000154356	1/2 - 1 Mile ESE
U134	TXDOL2000154357	1/2 - 1 Mile ESE
U135	TXMON5000038341	1/2 - 1 Mile ESE
U136	TXMON5000038340	1/2 - 1 Mile ESE
U137	TXPLU5000107590	1/2 - 1 Mile ESE
U138	TXPLU5000107589	1/2 - 1 Mile ESE
139	TXMON5000297860	1/2 - 1 Mile ENE
140	TXPLU5000096187	1/2 - 1 Mile West
T141	TXMON5000366681	1/2 - 1 Mile NW
142	TXWDB7000091897	1/2 - 1 Mile SSE
W144	TXPLU5000014923	1/2 - 1 Mile ENE
W145	TXPLU5000014922	1/2 - 1 Mile ENE
W146	TXPLU5000054238 TXPLU5000054240	1/2 - 1 Mile ENE 1/2 - 1 Mile ENE
W147 W148	TXPLU5000054240 TXPLU5000054239	1/2 - 1 Mile ENE
VV 146 V149	TXVDB7000094239	1/2 - 1 Mile ENE 1/2 - 1 Mile NW
W151	TXDOL2000009400	1/2 - 1 Mile INV
W151 W152	TXDOL2000009399	1/2 - 1 Mile ENE
W153	TXDOL2000009398	1/2 - 1 Mile ENE
W154	TXDOL2000009401	1/2 - 1 Mile ENE
W155	TXDOL2000009414	1/2 - 1 Mile ENE
W156	TXDOL2000009413	1/2 - 1 Mile ENE
W157	TXDOL2000009412	1/2 - 1 Mile ENE
W158	TXDOL2000009397	1/2 - 1 Mile ENE
W159	TXDOL2000009281	1/2 - 1 Mile ENE
W160	TXDOL2000009280	1/2 - 1 Mile ENE
W161	TXDOL2000009279	1/2 - 1 Mile ENE
W162	TXDOL2000009393	1/2 - 1 Mile ENE
W163	TXDOL2000009396	1/2 - 1 Mile ENE
W164 W165	TXDOL2000009395 TXDOL2000009394	1/2 - 1 Mile ENE 1/2 - 1 Mile ENE
W166	TXDOL2000009394 TXDOL2000009421	1/2 - 1 Mile ENE
W167	TXDOL2000009421 TXDOL2000009420	1/2 - 1 Mile ENE
W168	TXDOL2000003420	1/2 - 1 Mile ENE
W169	TXDOL2000010993	1/2 - 1 Mile ENE
W170	TXDOL2000010992	1/2 - 1 Mile ENE
W171	TXDOL2000009416	1/2 - 1 Mile ENE
W172	TXDOL2000009415	1/2 - 1 Mile ENE
W173	TXDOL2000009417	1/2 - 1 Mile ENE
W174	TXDOL2000009419	1/2 - 1 Mile ENE
W175	TXDOL2000009418	1/2 - 1 Mile ENE
V176	TXWDB7000091894	1/2 - 1 Mile NW
W177	TXDOL2000153362	1/2 - 1 Mile ENE
W178	TXDOL2000153363	1/2 - 1 Mile ENE
W179	TXDOL2000153364	1/2 - 1 Mile ENE
W180 W181	TXDOL2000153182 TXDOL2000153360	1/2 - 1 Mile ENE 1/2 - 1 Mile ENE
W182	TXDOL2000153360 TXDOL2000153361	1/2 - 1 Mile ENE
* V 102	172022000100001	1/2 I WING LINE

MAP ID	WELL ID	LOCATION FROM TP
W183	TXMON5000088855	1/2 - 1 Mile ENE
W184	TXMON5000088854	1/2 - 1 Mile ENE
W185	TXMON5000088852	1/2 - 1 Mile ENE
W186	TXMON5000088861	1/2 - 1 Mile ENE
W187	TXMON5000088859	1/2 - 1 Mile ENE
W188	TXMON5000088858	1/2 - 1 Mile ENE
189	TXMON5000214623	1/2 - 1 Mile ENE
X190	TXDOL2000152204	1/2 - 1 Mile ESE
X191	TXDOL2000152206	1/2 - 1 Mile ESE
X192	TXDOL2000152205	1/2 - 1 Mile ESE
X193	TXMON5000135959	1/2 - 1 Mile ESE
X194	TXMON5000135962	1/2 - 1 Mile ESE
X195	TXMON5000135966	1/2 - 1 Mile ESE
Y196	TXMON5000370928	1/2 - 1 Mile East
197	TXPLU5000002653	1/2 - 1 Mile NNE
198	TXMON5000256031	1/2 - 1 Mile NNE
Y199	TXMON5000305291	1/2 - 1 Mile East
X200	TXMON5000269468	1/2 - 1 Mile ESE
201	TXWDB7000091887	1/2 - 1 Mile NNW
Z202	TXMON5000099144	1/2 - 1 Mile WSW
Z203	TXMON5000155163	1/2 - 1 Mile WSW
Z204	TXMON5000099142	1/2 - 1 Mile WSW
Z205	TXMON5000099143	1/2 - 1 Mile WSW
Z206	TXMON5000155164	1/2 - 1 Mile WSW
Z207	TXPLU5000047705	1/2 - 1 Mile WSW
Z208	TXPLU5000047712	1/2 - 1 Mile WSW
Z209	TXPLU5000047703	1/2 - 1 Mile WSW
Z210	TXPLU5000047704	1/2 - 1 Mile WSW
Z211	TXDOL2000153017	1/2 - 1 Mile WSW
Z212	TXDOL2000153018	1/2 - 1 Mile WSW
Z213	TXDOL2000152981	1/2 - 1 Mile WSW
Z214	TXDOL2000151692	1/2 - 1 Mile WSW
Z215	TXDOL2000151693	1/2 - 1 Mile WSW
X216	TXDOL2000152773	1/2 - 1 Mile ESE
X217	TXDOL2000152774	1/2 - 1 Mile ESE
X218	TXDOL2000152770	1/2 - 1 Mile ESE
X219	TXDOL2000152771	1/2 - 1 Mile ESE
X220	TXMON5000108506	1/2 - 1 Mile ESE
X221	TXMON5000269466	1/2 - 1 Mile ESE
X222	TXPLU5000029226	1/2 - 1 Mile ESE
X223	TXMON5000108501	1/2 - 1 Mile ESE
X224	TXMON5000108503	1/2 - 1 Mile ESE
X225	TXMON5000108505	1/2 - 1 Mile ESE
X226	TXPLU5000029227	1/2 - 1 Mile ESE
X227	TXPLU5000029231	1/2 - 1 Mile ESE
X228	TXPLU5000029235	1/2 - 1 Mile ESE
X229	TXPLU5000029242	1/2 - 1 Mile ESE
X230	TXPLU5000029228	1/2 - 1 Mile ESE
X231	TXPLU5000029229	1/2 - 1 Mile ESE
X231 X232	TXPLU5000029230	1/2 - 1 Mile ESE
233	TXPLU5000008542	1/2 - 1 Mile SW
AA234	TXDOL2000151416	1/2 - 1 Mile SVV
, 1/ 120 1	1,1502200101710	1/2 I WIIIC LOL

MAP ID	WELL ID	LOCATION FROM TP
AA235	TXDOL2000151417	1/2 - 1 Mile ESE
AA236	TXDOL2000151418	1/2 - 1 Mile ESE
AA237	TXDOL2000151413	1/2 - 1 Mile ESE
AA238	TXDOL2000151414	1/2 - 1 Mile ESE
AA239	TXDOL2000151415	1/2 - 1 Mile ESE
AA240	TXDOL2000152197	1/2 - 1 Mile ESE
AA241	TXDOL2000152281	1/2 - 1 Mile ESE
AA242	TXDOL2000152929	1/2 - 1 Mile ESE
AA243	TXDOL2000153216	1/2 - 1 Mile ESE
AA244	TXDOL2000152198	1/2 - 1 Mile ESE
AA245	TXDOL2000152249	1/2 - 1 Mile ESE
AA246	TXDOL2000152251	1/2 - 1 Mile ESE
AA247	TXMON5000132016	1/2 - 1 Mile ESE
AA248	TXMON5000132020	1/2 - 1 Mile ESE
AA249	TXMON5000136350	1/2 - 1 Mile ESE
AA250	TXMON5000092395	1/2 - 1 Mile ESE
AA251	TXMON5000103421	1/2 - 1 Mile ESE
AA252	TXMON5000132013	1/2 - 1 Mile ESE
AA253	TXMON5000136352	1/2 - 1 Mile ESE
AA254	TXMON5000175452	1/2 - 1 Mile ESE
AA255	TXMON5000175454	1/2 - 1 Mile ESE
AA256	TXMON5000175455	1/2 - 1 Mile ESE
AA257	TXMON5000175445	1/2 - 1 Mile ESE
AA258	TXMON5000175447	1/2 - 1 Mile ESE
AA259	TXMON5000175450	1/2 - 1 Mile ESE
AB260	TXDOL2000152212	1/2 - 1 Mile ESE
AB261	TXDOL2000152211	1/2 - 1 Mile ESE
AB262	TXDOL2000152218	1/2 - 1 Mile ESE
AB263	TXDOL2000152217	1/2 - 1 Mile ESE
AB264	TXMON5000135728	1/2 - 1 Mile ESE
AB265	TXMON5000135726	1/2 - 1 Mile ESE
AB266	TXMON5000135734	1/2 - 1 Mile ESE
AB267	TXMON5000135730	1/2 - 1 Mile ESE
AC268	TXWDB7000091881	1/2 - 1 Mile NW
AC269	TXWDB7000091883	1/2 - 1 Mile NW
AD270	TXDOL2000133954	1/2 - 1 Mile East
AD271	TXMON5000123109	1/2 - 1 Mile East
AD272	TXDOL2000151359	1/2 - 1 Mile East
AD273	TXMON5000181588	1/2 - 1 Mile East

PHYSICAL SETTING SOURCE MAP - 5637952.2s



SITE NAME: Zilker Metro Park ADDRESS: 2022-2098 Barton Springs Rd

Austin TX 78746 LAT/LONG: 30.267721 / 97.773086

CLIENT: TRC CONTACT: Michael Bohmfalk INQUIRY #: 5637952.2s DATE: May 01, 2019 9:20 am

Map ID Direction Distance

Elevation Database EDR ID Number

A1 SSE 0 - 1/8 Mile

TX WELLS TXMON5000028023

Lower

Database: Submitted Drillers Reports Database (Monitoring)

28960 Well Rpt #: Well Type: New Well Borehole Depth (ft): Proposed Use: 5.4 **Environmental Soil Boring** Injurious Water Quality: 108376 Plugging Rpt #:

CITY OF AUSTIN Submitted Date: 2003-12-02 Owner Name: Well #: B-9 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported Not Reported PWS #: Not Reported TCEQ Approved Plans: 2003-01-24 Drill Start Date: 2003-01-24 Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Distance Verify Meth: Dist to Property Line: Not Reported Not Reported Approved by Variance: Not Reported Sealed by Driller: Nο Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis:

Injurious Water: Nο Company Name: GEOPROJECTS INTERNATIONAL, INC

Not Reported Jose S Landeros Driller Name: Comments: Plugged within 48 hrs: Plugging Rpt Tracking #: 108376 Yes

Driller License #: 2551 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 5.4

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 0 0-1 ASPHALT 1 Plugback:

Details Reports For: Well Plugback Top Depth: Not Reported

Migrated Sort #: Bottom Depth: Not Reported

1-5.4 BENTONITE 2 Plugback:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: .5 **ASPHALT** Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 1

Lithology: **CLAYEY GRAVEL**

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 4

Lithology: CLAYEY SANDY GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 5.4

Lithology: LIMESTONE

TX WELLS TXMON5000028024

0 - 1/8 Mile Lower

> Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: Well Type: New Well 28961 Proposed Use: Borehole Depth (ft): **Environmental Soil Boring** 5.4 Injurious Water Quality: Plugging Rpt #: 108377

CITY OF AUSTIN Submitted Date: 2003-12-02 Owner Name: # Wells Drilled: Well #: B-10 Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2003-01-24 Drill End Date: 2003-01-24 Not Reported Not Applicable Seal Method: Seal Method Desc:

Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Sealed by Driller: Approved by Variance: Not Reported No Sealed by Name: Not Reported Surface Completion: Unknown

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth:

Chemical Analysis: Not Reported

Injurious Water: GEOPROJECTS INTERNATIONAL, INC No Company Name: Driller Name: Jose S Landeros Comments: Not Reported

Plugging Rpt Tracking #: 108377 Plugged within 48 hrs: Yes Driller License #: 2551 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 5.4

Drill Method: Details Reports For: Well Drilling Method Hollow Stem Auger

Borehole Completion: Details Reports For: Well Completion Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

0 0-1 ASPHALT 1 Plugback:

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

1-5.4 BENTONITE 2 Plugback:

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .5

Lithology: ASPHALT

Lower

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 2

Lithology: CLAYEY GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 2 Bottom Depth: 4
Lithology: SANDY GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 4 Bottom Depth: 5.3

Lithology: 4 Bottom Deptn: 5.3

Lithology: SANDY CLAYEY GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 5.3 Bottom Depth: 5.4
Lithology: LIMESTONE

A3
SSE
TX WELLS
TXMON5000028018
0 - 1/8 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:28955Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):23.5Injurious Water Quality:noPlugging Rpt #:108374

Submitted Date: 2003-12-02 CITY OF AUSTIN Owner Name: Well #: B-7 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported **Environmental Soil Boring** Proposed Use Desc: Not Reported

Proposed Use: TCEQ Approved Plans: PWS #: Not Reported Not Reported 2003-01-24 Drill End Date: 2003-01-24 Drill Start Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Unknown
Surf Complete Desc: Not Reported Completed by Driller: Not Reported
Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: GEOPROJECTS INTERNATIONAL, INC

Driller Name: Jose S Landeros Comments: Not Reported
Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 108374

Plugged within 48 hrs:YesPlugging Rpt Tracking #:108374Driller License #:2551Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 24

Well Drilling Method Drill Method: Hollow Stem Auger Details Reports For:

Well Completion Borehole Completion: Details Reports For: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

0 0-1 ASPHALT 1 Plugback:

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

1-23.5 BENTONITE 8 Plugback:

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: .5

Lithology: **ASPHALT**

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 2

SANDY GRAVEL Lithology:

0 Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Bottom Depth: 9

CLAYEY GRAVEL Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 13

Lithology: SILTY GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0

Bottom Depth: Top Depth: 22 POORLY GRADED GRAVELLY SAND Lithology:

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 23

GRAVELY SAND Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 24

LIMESTONE Lithology:

TX WELLS TXMON5000028021 0 - 1/8 Mile

Database: Submitted Drillers Reports Database (Monitoring) Well Rpt #:

Lower

Well Type: New Well Borehole Depth (ft): Proposed Use: **Environmental Soil Boring** 25 Injurious Water Quality: Plugging Rpt #: 108375 no

Submitted Date: 2003-12-02 CITY OF AUSTIN Owner Name: Well #: B-7 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2003-01-24 Drill End Date: 2003-01-24 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Distance Verify Meth: Not Reported Dist to Property Line:

Sealed by Driller: Approved by Variance: Not Reported No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Not Reported Chemical Analysis: Pump Depth:

GEOPROJECTS INTERNATIONAL, INC Injurious Water: No Company Name: Jose S Landeros Driller Name: Comments: Not Reported

Plugged within 48 hrs: Plugging Rpt Tracking #: 108375 Yes Driller License #: 2551 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 25

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported Not Reported Migrated Sort #: Bottom Depth:

0 0-1 ASPHALT 1 Plugback:

Well Plugback Details Reports For: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Sort #:

1-25 BENTONITE 8 Plugback:

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: .5

Lithology: **ASPHALT**

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 8 CLAYEY GRAVEL Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 9 **GRAVELY SAND** Lithology:

0 Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Bottom Depth: 18 Lithology: SILTY SAND

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 18 Bottom Depth: 22

Lithology: GRAVELLY SAND

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 22 Bottom Depth: 24

Lithology: LIMESTONE BOULDERS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 24 Bottom Depth: 25

Lithology: LIMESTONE

TX WELLS TXPLU5000106455 0 - 1/8 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 108376 Well Type: Environmental Soil Boring

Borehole Depth (ft): 5.4 Well Report #: 28960

Details Reports For:Plug DataSubmitted Date:2003-12-02Owner Name:CITY OF AUSTINWell #:B-9# Wells Plugged:Not ReportedElevation:Not Reported

Original Company Name: GEOPROJECTS INTERNATIONAL, INC

Original Driller:Jose S LanderosOriginal License #:2551Original Well Use:Environmental Soil BoringOriginal Drill Date:2003-01-24Plug Method:UnknownPlug Date:2003-01-24

Variance #: Not Reported Company Name: GEOPROJECTS INTERNATIONAL, INC

Plugger Name: JOSE LANDEROS Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 5.4

Details Reports For: Plug Range Top Depth: Not Reported
Bottom Depth: Not Reported Plug Seal: 1-5.4 BENTONITE 2
Amount: Not Reported Unit: Not Reported

Details Reports For:Plug RangeTop Depth:Not ReportedBottom Depth:Not ReportedPlug Seal:0 0-1 ASPHALT 1Amount:Not ReportedUnit:Not Reported

A6 SSE TX WELLS TXPLU5000106456

0 - 1/8 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 5.4 Well Report #: 28961

Details Reports For:Plug DataSubmitted Date:2003-12-02Owner Name:CITY OF AUSTINWell #:B-10# Wells Plugged:Not ReportedElevation:Not Reported

Original Company Name: GEOPROJECTS INTERNATIONAL, INC

Original Driller:Jose S LanderosOriginal License #:2551Original Well Use:Environmental Soil BoringOriginal Drill Date:2003-01-24Plug Method:UnknownPlug Date:2003-01-24

Variance #: Not Reported Company Name: GEOPROJECTS INTERNATIONAL, INC

Plugger Name: JOSE LANDEROS Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 5.4

Details Reports For:Plug RangeTop Depth:Not ReportedBottom Depth:Not ReportedPlug Seal:0 0-1 ASPHALT 1Amount:Not ReportedUnit:Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 1-5.4 BENTONITE 2

Amount: Not Reported Unit: Not Reported

SSE TX WELLS TXPLU5000106453

0 - 1/8 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 23.5 Well Report #: 28955

Details Reports For: Plug Data Submitted Date: 2003-12-02
Owner Name: CITY OF AUSTIN Well #: B-7
Wells Plugged: Not Reported Elevation: Not Reported

Original Company Name: GEOPROJECTS INTERNATIONAL, INC

 Original Driller:
 Jose S Landeros
 Original License #:
 2551

 Original Well Use:
 Environmental Soil Boring
 Original Drill Date:
 2003-01-24

 Plug Method:
 Unknown
 Plug Date:
 2003-01-24

Variance #: Not Reported Company Name: GEOPROJECTS INTERNATIONAL, INC

Plugger Name: JOSE LANDEROS Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 24

Details Reports For:

Bottom Depth:

Not Reported

Plug Range

Top Depth:

Not Reported

Plug Seal:

O 0-1 ASPHALT 1

Amount:

Not Reported

Unit:

Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 1-23.5 BENTONITE 8

Amount:	Not Reported	Unit:	Not	Reported
A8 SSE 0 - 1/8 Mile Lower			TX WELLS	TXPLU5000106454
Database:	Submitted Drillers Reports Datal	hase (Plugged)		
Plugging Rpt #: Borehole Depth (ft):	108375 25	Well Type: Well Report #:	Envi 2895	ronmental Soil Boring 58
Details Reports For: Owner Name: # Wells Plugged: Original Company Name:	Plug Data CITY OF AUSTIN Not Reported GEOPROJECTS INTERNATION	Submitted Date: Well #: Elevation:	B-7	3-12-02 Reported
Original Company Name. Original Driller: Original Well Use: Plug Method: Variance #: Plugger Name: Apprentice Reg #: Comments:	Jose S Landeros Environmental Soil Boring Unknown Not Reported JOSE LANDEROS Not Reported Not Reported	Original License #: Original Drill Date: Plug Date: Company Name: Driller License: Comments:	2003 GEO 2551	3-01-24 3-01-24 PPROJECTS INTERNATIONAL, INC
Details Reports For: Top Depth:	Plug Bore Hole 0	Diameter: Bottom Depth:	7 25	
Details Reports For: Bottom Depth: Amount:	Plug Range Not Reported Not Reported	Top Depth: Plug Seal: Unit:	0 0-1	Reported I ASPHALT 1 Reported
Details Reports For: Bottom Depth: Amount:	Plug Range Not Reported Not Reported	Top Depth: Plug Seal: Unit:	1-25	Reported BENTONITE 8 Reported
9 NE 1/8 - 1/4 Mile Lower			TX WELLS	TXPLU5000085179
Database: Plugging Rpt #: Borehole Depth (ft):	Submitted Drillers Reports Datal 63245 47.5	base (Plugged) Well Type: Well Report #:	Mon Not	itor Reported
Details Reports For: Owner Name: # Wells Plugged: Original Company Name: Original License #: Original Drill Date: Plug Method:	Plug Data city of austin Not Reported Not Reported Not Reported 1998-03-19 Pour in 3/8 bentonite chips wher	Submitted Date: Well #: Elevation: Original Driller: Original Well Use:	mw- Not n/a Mon	Reported

Variance #:

Plugger Name:

Plug Date: Company Name:

2010-02-25

Coretech Drilling Inc.

Not Reported

Sam Ramirez

Driller License: 2859 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 48

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 48 Plug Seal: 2 bentonite chips Amount: Unit: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 cement
Amount: Not Reported Unit: Not Reported

40

NNW 1/8 - 1/4 Mile Lower

Database: Groundwater Database Well #: 5842931
Primary Water Use: Irrigation Elevation: 505

Well Depth: 96 Observation Type: Miscellaneous Measurements

Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Withdrawal of Water

1/4 - 1/2 Mile Lower

Original License #:

Database: Submitted Drillers Reports Database (Plugged)

Not Reported

Plugging Rpt #: 63241 Well Type: Monitor
Borehole Depth (ft): 35 Well Report #: Not Reported

Details Reports For:

Owner Name:

Well #:

Well #:

Wot Reported

Original Company Name:

Plug Data

Submitted Date:

2010-04-23

Mw-1

Elevation:

Not Reported

Original Driller:

n/a

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

Original Well Use:

feet

2010-02-26 Not Reported Plug Date: Variance #: Coretech Drilling Inc. Plugger Name: Company Name: sam ramirez Driller License: 2859 Apprentice Reg #: Not Reported No Data Comments: Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 35

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 cement

Monitor

TX WELLS

TXWDB7000091900

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 35 Plug Seal: 1.5 bent. chips Amount: Unit: Not Reported Unit: Not Reported

TX WELLS TXDOL2000154692
1/4 - 1/2 Mile

1/4 - 1/2 Mile Lower

Database:Well Report DatabaseFid:154691Rec id:154693Edr site i:19150Owner:City of AustinOwnerwell:WP-2

Address: Zilker Park Recreation Office, Austin , TX 78704

Grid: 58-42-9

Waddress: Zilker Park childrens play scape area, Austin , TX 78704

Lat: 30 15 52 N County: Travis
Long: 097 46 12 W Elevation: 456 ft.

Gpsused: Garmin Typeofwork: Replacement Well

Propuse: Public Supply; Plans Approved by TCEQ is Unknown

Sdate:Not ReportedCompletedd:Not ReportedDiameter:10.625 in From Surface To 15.5 ftDmethod:Hollow Stem AugerBcompletio:Open HolePackedfrom:Not Reported

Packsize: Not Reported

Finterval: From 0 ft to 15.5 ft with 16 (#sacks and material)
Sinterval: From 0 ft to 20 ft with 2 (#sacks and material)

Tinterval: No Data Usedmethod: trimie
Cementedby: drill crerw Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 16.5 ft. below land surface on 2/19/2003

Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Welltests: No Data Not Reported Yield: Not Reported Watertype: Fresh Stratadept: 16.5 ft. Chemicalma:

Undesirabl: No Data Companynam: Cutting Edge Core Drilling, Inc.

Companyadd:1985 FM 969Ccitystate:Elgin , TX 78621Licensenum:54881Wsignature:Tom PlacekDsignature:No DataRegnum:No Data

Comments: No Data Site id: TXDOL2000154692

1/4 - 1/2 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: Well Type: Replacement

Proposed Use: Public Supply Borehole Depth (ft): 35

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2003-04-17 Owner Name: City of Austin Well #: WP-2 # Wells Drilled: Not Reported Elevation: 456 Type of Work: Replacement

Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: **Public Supply** Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2003-02-18 Drill End Date: 2003-02-19 Seal Method: Other - trimie Seal Method Desc: trimie Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller:

Alternative Procedure Used Sealed by Name: drill crerw Surface Completion: Completed by Driller: Surf Complete Desc: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: Not Reported Company Name: Cutting Edge Core Drilling, Inc.

Driller Name: Thomas S Placek Comments: Not Reported Plugged within 48 hrs: Not Reported Nο Plugging Rpt Tracking #: Driller License #: 54881 Apprentice Reg #: Not Reported

Well Bore Hole 10.625 Details Reports For: Diameter:

Top Depth: Bottom Depth: 16

3.79 Details Reports For: Well Bore Hole Diameter:

Top Depth: 16 Bottom Depth: 35

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Drill Method: Details Reports For: Well Drilling Method Other - cored

Well Completion Borehole Completion: Details Reports For: Open Hole

Details Reports For: Well Seal Range Top Depth: 0 Bottom Depth: 20

Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0 Annular Seal: 16 Bottom Depth:

Not Reported Not Reported Amount: Unit:

Details Reports For: Well Levels Measurement: 16.5

Measurement Date: 2003-02-19 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: 16.5

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #: O

Bottom Depth: 15 Top Depth:

Lithology: Redish brown silty clay

Details Reports For: Migrated Sort #: 0 Well Lithology

Top Depth: 15 Bottom Depth: 35

Lithology: Very hard and broken limestone, (Karst) with clay / gravel filled voids and cavities.

Details Reports For: Well Casing Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported 4 New PVC 0-15.5 Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2.5 New PVC 0-27 hand slotted

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: below 20' Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Schedule: Casing Type: Not Reported Not Reported

Gauge: Not Reported

D14
North
1/4 - 1/2 Mile

TX WELLS
TXPLU5000086701

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 63251 Well Type: Monitor

Borehole Depth (ft): 33 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2010-04-23 Owner Name: city of austin Well #: mw-4 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: n/a Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: 1998-03-16

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2010-02-25 Variance #: Not Reported Company Name: Coretech Drilling Inc. Sam Ramirez Plugger Name: Apprentice Reg #: Driller License: 2859 Not Reported Comments: No Data Comments: Not Reported

Details Reports For:Plug Bore HoleDiameter:2Top Depth:Not ReportedBottom Depth:33

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 cement
Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

 Elevation
 Database
 EDR ID Number

 C15
 TX WELLS
 TXWDB7000091891

1/4 - 1/2 Mile Lower

Database:Groundwater DatabaseWell #:5842921Primary Water Use:Public SupplyElevation:450Well Depth:0Observation Type:None

Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Spring

1/4 - 1/2 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 63248 Well Type: Monitor
Borehole Depth (ft): 34.5 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2010-04-23 Owner Name: city of austin Well #: mw-7 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: n/a Original Well Use: Original License #: Not Reported Monitor

Original Drill Date: 1998-03-17

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2010-02-25 Variance #: Not Reported Coretech Drilling Inc. Company Name: Plugger Name: Sam Ramirez **Driller License:** 2859 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For:Plug Bore HoleDiameter:2Top Depth:Not ReportedBottom Depth:35

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 35 Plug Seal: 2 bentonite chips Amount: Unit: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 cement

Amount: Not Reported Unit: Not Reported

E17 SSE

SSE FED USGS USGS40001170104 1/4 - 1/2 Mile

Organization ID: USGS-TX Organization Name: USGS Texas Water Science Center

Monitor Location: YD-58-42-903 Type: Well Description: Not Reported HUC: 12090205

Not Reported Not Reported Drainage Area: **Drainage Area Units:** Contrib Drainage Area: Not Reported Contrib Drainage Area Unts: Not Reported Aquifer: Edwards-Trinity aquifer system Formation Type: **Edwards and Associated Limestones** Aquifer Type: Not Reported Construction Date: 19200101 Well Depth: Well Depth Units: 57 ft Well Hole Depth Units: Well Hole Depth: 57 ft 80 1983-03-28 Ground water levels, Number of Measurements: Level reading date: Feet below surface: 26.43 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1983-02-22 Feet below surface: 31.69 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1983-01-25 Feet below surface: Feet to sea level: Not Reported Note: Not Reported Level reading date: 1983-01-04 Feet below surface: 28.38 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-11-22 Feet below surface: 29.15 Feet to sea level: Not Reported Not Reported Note: Level reading date: 1982-10-25 Feet below surface: 29.14 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-09-28 Feet below surface: 28.97 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-08-25 Feet below surface: 28.70 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-07-28 Feet below surface: 28.10 Feet to sea level: Not Reported Note: Not Reported 1982-06-25 Level reading date: Feet below surface: 26.98 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-05-26 Feet below surface: 26.88 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-04-27 Feet below surface: 28.04 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-03-30 Feet below surface: 31.01 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-03-02 Feet below surface: 31.70 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-01-26 Feet below surface: 27.80 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1982-01-06 Feet below surface: 30.78 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1981-11-24 Feet below surface: 26.36 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1981-10-26 Feet below surface: 26.18

Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-09-01	Feet below surface:	26.24
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-07-22	Feet below surface:	25.09
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-06-24	Feet below surface:	27.99
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-05-21	Feet below surface:	27.91
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-04-21	Feet below surface:	27.44
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-03-24	Feet below surface:	27.18
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-02-26	Feet below surface:	31.47
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-01-20	Feet below surface:	28.35
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-12-22	Feet below surface:	28.05
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-11-19	Feet below surface:	28.52
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-10-23	Feet below surface:	28.26
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-09-24	Feet below surface:	28.84
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-07-28	Feet below surface:	28.06
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-06-25	Feet below surface:	27.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-06-04	Feet below surface:	26.60
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-04-28	Feet below surface:	28.44
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-04-04	Feet below surface:	31.96
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-02-28	Feet below surface:	32.79
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-11-29	Feet below surface:	28.08
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-11-01	Feet below surface:	27.54
Feet to sea level:	Not Reported	Note:	Not Reported

Level reading date:	1979-09-26	Feet below surface:	26.45
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-08-30	Feet below surface:	25.84
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-08-08	Feet below surface:	25.53
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-06-26	Feet below surface:	26.78
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-05-29	Feet below surface:	24.95
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-04-25	Feet below surface:	25.36
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-03-29	Feet below surface:	26.00
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-03-02	Feet below surface:	29.37
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-01-29	Feet below surface:	27.60
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-01-01	Feet below surface:	28.01
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1978-11-27	Feet below surface:	28.46
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1978-10-25	Feet below surface:	29.09
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1960-05-20	Feet below surface:	27.37
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1960-04-20	Feet below surface:	26.41
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1960-03-20	Feet below surface:	29.89
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1960-02-10	Feet below surface:	28.05
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1960-01-15	Feet below surface:	29.12
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1959-06-20	Feet below surface:	26.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1959-05-20	Feet below surface:	26.15
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1959-04-20	Feet below surface:	25.64
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1959-03-10	Feet below surface:	30.06
Feet to sea level:	Not Reported	Note:	Not Reported

Level reading date:	1959-02-10	Feet below surface:	30.49
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1959-01-20	Feet below surface:	29.45
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-12-20	Feet below surface:	24.95
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-11-10	Feet below surface:	23.76
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-09-15	Feet below surface:	27.28
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-08-15	Feet below surface:	26.68
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-07-15	Feet below surface:	25.41
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-06-15	Feet below surface:	24.66
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-05-14	Feet below surface:	23.64
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-04-20	Feet below surface:	23.35
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-03-20	Feet below surface:	23.96
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-02-20	Feet below surface:	27.90
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1958-01-20	Feet below surface:	26.47
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-12-20	Feet below surface:	27.52
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-11-20	Feet below surface:	26.25
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-10-20	Feet below surface:	23.25
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-09-20	Feet below surface:	28.20
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-08-20	Feet below surface:	26.11
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-07-20	Feet below surface:	26.93
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-06-20	Feet below surface:	24.88
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1957-03-15	Feet below surface:	33.64
Feet to sea level:	Not Reported	Note:	Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number E18

SSE 1/4 - 1/2 Mile

TX WELLS TXWDB7000091885

Lower

Database: **Groundwater Database** Well #: 5842914 Primary Water Use: 494 Recreation Elevation: Well Depth: 0 Observation Type: None

Water Quality Review: Υ

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Spring

F19 TXWDB7000091890 SSW **TX WELLS**

1/4 - 1/2 Mile Lower

> Database: **Groundwater Database** Well #: 5842920 Primary Water Use: **Public Supply** Elevation: 521 Well Depth: 0 Observation Type: None

Water Quality Review: Υ

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type:

TX WELLS TXWDB7000091874

SSE 1/4 - 1/2 Mile

Lower

Database: **Groundwater Database** Well #: 5842903

Primary Water Use: Unused Elevation: 461 Well Depth: 45 Observation Type: Historical Observation Well

Water Quality Review: Υ

218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer) Aquifer: Well Type: Withdrawal of Water

TX WELLS TXWDB7000091889

1/4 - 1/2 Mile

Database: Groundwater Database Well #: 5842919 Primary Water Use: Not Reported Elevation: 460

Well Depth: 0 Observation Type: None

Water Quality Review: Υ Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Spring

Map ID Direction Distance

 Elevation
 Database
 EDR ID Number

 G22
 South
 TX WELLS
 TXDOL2000154498

South 1/4 - 1/2 Mile Lower

 Database:
 Well Report Database
 Fid:
 154497

 Rec id:
 154496
 Edr site i:
 28510

 Owner:
 CITY OF AUSTIN
 Ownerwell:
 B-6

Address: 206 EAST 9TH STREET SUITE 16.100, AUSTIN, TX 78701

Grid: 58-42-9 Waddress: ZILKER PARK AREA, AUSTIN , TX 78701

Lat: 30 15 45 N County: Travis Long: 097 46 23 W Elevation: No Data Typeofwork: New Well Gpsused: **GARMIN** Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 7 in From Surface To 23 ft

Dmethod: Bcompletio: Hollow Stem Auger No Data Packsize: Packedfrom: Not Reported Not Reported Finterval: No Data Sinterval: No Data Tinterval: No Data Usedmethod: Not Reported Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Yield: Not Reported Welltests: No Data Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: GEOPROJECTS INTERNATIONAL, INC Companyadd: 8834 CIRCLE DRIVE

Ccitystate:AUSTIN , TX 78736Licensenum:2551Wsignature:JOSE LANDEROSDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000154498

G23 South 1/4 - 1/2 Mile Lower

Database:Well Report DatabaseFid:154498Rec id:154497Edr site i:28509Owner:CITY OF AUSTINOwnerwell:B-5

Address: 206 EAST 9TH STREET SUITE 16.100, AUSTIN, TX 78701

Grid: 58-42-9 Waddress: ZILKER PARK AREA, AUSTIN , TX 78701

Lat: 30 15 45 N County: Travis Long: 097 46 23 W Elevation: No Data Typeofwork: Gpsused: **GARMIN** New Well Sdate: Propuse: **Environmental Soil Boring** Not Reported

Completedd: Not Reported Diameter: 7 in From Surface To 19 ft

Dmethod: Bcompletio: Hollow Stem Auger No Data Packedfrom: Not Reported Packsize: Not Reported Finterval: No Data Sinterval: No Data Tinterval: No Data Usedmethod: Not Reported Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data No Data Staticleve: Flow: No Data Packers: No Data Cementinwe: Not Reported

TX WELLS

TXDOL2000154499

No Data Typepump: Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Undesirabl: Chemicalma: No No

Companynam: GEOPROJECTS INTERNATIONAL, INC

Ccitystate:AUSTIN, TX 78736Licensenum:2551Wsignature:JOSE LANDEROSDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000154499

G24
South TX WELLS TXMON5000027586
1/4 - 1/2 Mile

Companyadd:

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 28510 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 23 Injurious Water Quality: no Plugging Rpt #: 108339

Submitted Date: 2003-11-19 CITY OF AUSTIN Owner Name: Well #: B-6 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Not Reported Work Type Desc: Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported **Drill Start Date:** 2003-01-16 2003-01-16 Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Distance Verify Meth: Not Reported Dist to Property Line: Approved by Variance: Not Reported Sealed by Driller: No

Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: GEOPROJECTS INTERNATIONAL, INC

Driller Name: Jose S Landeros Comments: Not Reported
Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 108339
Driller License #: 2551 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7

Top Depth: 0 Bottom Depth: 23

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: 0 0 - 23 BENTONITE 8

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .8

Lithology: DARK BROWN SILTY CLAY

8834 CIRCLE DRIVE

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .8 Bottom Depth: 4

Lithology: DARK BROWN GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 4 Bottom Depth: 6

Lithology: REDDISH BROWN GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 6 Bottom Depth: 9.6

Lithology: SANDY CLAY WITH GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0

Tag Parties Parties 16

Top Depth: 9.6 Bottom Depth: 16

Lithology: TAN SANDY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 16 Bottom Depth: 23

Lithology: TAN SANDY GRAVEL

G25
South TX WELLS TXMON5000027585
1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:28509Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):19Injurious Water Quality:noPlugging Rpt #:108338

Submitted Date: 2003-11-19 CITY OF AUSTIN Owner Name: Well #: B-5 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: **Environmental Soil Boring** Not Reported

TCEQ Approved Plans: PWS #: Not Reported Not Reported 2003-01-16 Drill End Date: 2003-01-16 Drill Start Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Not Reported Approved by Variance: Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Unknown
Surf Complete Desc: Not Reported Completed by Driller: Not Reported
Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: GEOPROJECTS INTERNATIONAL, INC

Driller Name:Jose S LanderosComments:Not ReportedPlugged within 48 hrs:YesPlugging Rpt Tracking #:108338Driller License #:2551Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 19

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: 0 0 - 19 BENTONITE 7

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 2.7 Lithology: DARK BRAOWN GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 2.7 Bottom Depth: 6.4
Lithology: LIGHT BROWN GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 6.4 Bottom Depth: 14

Lithology: SANDY CLAY Bottom Deptn: 14

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 14 Bottom Depth: 19

Lithology: SANDY GRAVEL

G26 South TX WELLS TXPLU5000106418

1/4 - 1/2 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 23 Well Report #: 28510

Details Reports For:

Owner Name:

CITY OF AUSTIN

Well #:

B-6

Wells Plugged:

Not Reported

Submitted Date:

2003-11-19

B-6

Not Reported

Wells Plugged: Not Reported Elevation:
Original Company Name: GEOPROJECTS INTERNATIONAL, INC

Original Driller:Jose S LanderosOriginal License #:2551Original Well Use:Environmental Soil BoringOriginal Drill Date:2003-01-16Plug Method:UnknownPlug Date:2003-01-16

Variance #: Not Reported Company Name: GEOPROJECTS INTERNATIONAL, INC

Plugger Name: JOSE LANDEROS Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 23

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 0 0 - 23 BENTONITE 8

Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation **G27**

South 1/4 - 1/2 Mile **TX WELLS** TXPLU5000106417

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 108338 Well Type: **Environmental Soil Boring**

Borehole Depth (ft): Well Report #: 28509 19

Details Reports For: Plug Data Submitted Date: 2003-11-19

CITY OF AUSTIN Owner Name: Well #: B-5

Wells Plugged: Not Reported Elevation: Not Reported

GEOPROJECTS INTERNATIONAL, INC Original Company Name:

Original Driller: Jose S Landeros Original License #: 2551 Original Well Use: Original Drill Date: 2003-01-16 **Environmental Soil Boring** Plug Date: Plug Method: 2003-01-16 Unknown

Variance #: Not Reported Company Name: GEOPROJECTS INTERNATIONAL, INC

Plugger Name: JOSE LANDEROS Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7

19 Top Depth: Bottom Depth:

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 0 0 - 19 BENTONITE 7

Amount: Not Reported Unit: Not Reported

G28 **TX WELLS** TXDOL2000154500

South 1/4 - 1/2 Mile Lower

> Database: Well Report Database Fid: 154499 154498 Edr site i: 28508 Rec id: CITY OF AUSTIN Ownerwell: Owner: B-4

Address: 206 EAST 9TH STREET SUITE 16.100, AUSTIN, TX 78701

58-42-9 Waddress: ZILKER PARK AREA, AUSTIN, TX 78701 Grid:

Lat: 30 15 45 N County: Travis 097 46 20 W Long: Elevation: No Data New Well **GARMIN** Typeofwork: Gpsused: Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 7 in From Surface To 14.5 ft

Dmethod: Hollow Stem Auger Bcompletio: No Data Packedfrom: Not Reported Packsize: Not Reported Finterval: No Data Sinterval: No Data No Data Usedmethod: Tinterval: Not Reported Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: Yield: Not Reported No Data Watertype: No Data Stratadept: No Data

Chemicalma: No Undesirabl: No

TXDOL2000154500

Companynam: GEOPROJECTS INTERNATIONAL, INC Companyadd: 8834 CIRCLE DRIVE

Ccitystate:AUSTIN, TX 78736Licensenum:2551Wsignature:JOSE LANDEROSDsignature:No DataRegnum:No DataComments:No Data

G29
South TX WELLS TXMON5000027584
1/4 - 1/2 Mile

Lower

Site id:

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:28508Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):14.5Injurious Water Quality:noPlugging Rpt #:108337

Submitted Date:2003-11-19Owner Name:CITY OF AUSTINWell #:B-4# Wells Drilled:Not ReportedElevation:Not ReportedType of Work:New Well

Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: Drill Start Date: 2003-01-16 2003-01-16 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Distance Verify Meth: Dist to Property Line: Not Reported Not Reported Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: GEOPROJECTS INTERNATIONAL, INC

Driller Name: Jose S Landeros Comments: Not Reported Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 108337

Driller License #: 2551 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: 0 0 - 14.5 BENTONITE 4

Well Lithology

Details Reports For:

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 3

Lithology: SANDY GRAVELY CLAY

Migrated Sort #:

0

8 Top Depth: Bottom Depth:

Lithology: SANDY CLAY CLAY

0 Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Bottom Depth:

Lithology: SANDY GRAVELY CLAY

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 14

Lithology: SANDY CLAYED GRAVEL

G30 **TX WELLS** TXPLU5000106416 South 1/4 - 1/2 Mile

Lower

Submitted Drillers Reports Database (Plugged) Database:

Plugging Rpt #: 108337 Well Type: **Environmental Soil Boring**

Borehole Depth (ft): 14.5 Well Report #: 28508

Details Reports For: Plug Data Submitted Date: 2003-11-19 CITY OF AUSTIN Owner Name: Well #: B-4

Wells Plugged: Not Reported Elevation: Not Reported

Original Company Name: GEOPROJECTS INTERNATIONAL, INC

Plug Range

Original Driller: Jose S Landeros Original License #: 2551 Original Well Use: **Environmental Soil Boring** Original Drill Date: 2003-01-16 Plug Method: Unknown Plug Date: 2003-01-16

Not Reported GEOPROJECTS INTERNATIONAL, INC Company Name: Variance #:

Top Depth:

JOSE LANDEROS Plugger Name: Driller License: 2551

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7 Top Depth: Bottom Depth: 15

Plug Seal: 0 0 - 14.5 BENTONITE 4 Bottom Depth: Not Reported

Amount: Not Reported Unit: Not Reported

South **TX WELLS** TXDOL2000154501

1/4 - 1/2 Mile Lower

Details Reports For:

Database: Well Report Database Fid: 154500 Rec id: 154499 Edr site i: 28507 CITY OF AUSTIN Owner: Ownerwell: B-3

206 EAST 9TH STREET SUITE 16.100, AUSTIN, TX 78701 Address:

Grid: 58-42-9 Waddress: ZILKER PARK AREA, AUSTIN, TX 78701

Lat: 30 15 45 N County: Travis No Data Long: 097 46 27 W Elevation: **GARMIN** Gpsused: Typeofwork: New Well **Environmental Soil Boring** Propuse: Sdate: Not Reported

Not Reported

Completedd: Not Reported Diameter: 7 in From Surface To 17 ft

Dmethod: Hollow Stem Auger Bcompletio: No Data Packedfrom: Not Reported Packsize: Not Reported No Data Finterval: Sinterval: No Data Tinterval: No Data Usedmethod: Not Reported Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data No Data Staticleve: No Data Flow: Cementinwe: Not Reported Packers: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: Nο No

Companynam: GEOPROJECTS INTERNATIONAL, INC Companyadd: 8834 CIRCLE DRIVE

Ccitystate:AUSTIN , TX 78736Licensenum:2551Wsignature:JOSE LANDEROSDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000154501

F32
South
TX WELLS
TXMON5000027583
1/4 - 1/2 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Lower

Well Rpt #:28507Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):17Injurious Water Quality:noPlugging Rpt #:108336

Submitted Date: CITY OF AUSTIN 2003-11-19 Owner Name: Well #: B-3 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Proposed Use Desc: **Environmental Soil Boring** Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported **Drill Start Date:** 2003-01-16 Drill End Date: 2003-01-16 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No Injurious Water: No Company Name: GE

Injurious Water: No Company Name: GEOPROJECTS INTERNATIONAL, INC Driller Name: Jose S Landeros Comments: Not Reported

Plugging Pot Tracking #: 109336

Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 108336
Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7
Top Depth: 0 Bottom Depth: 17

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Unknown

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

0 - 17 BENTONITE 6 Plugback:

0 Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Bottom Depth: 3.8

Lithology: SILTY CLAY

Well Lithology 0 Details Reports For: Migrated Sort #:

Top Depth: Bottom Depth: 8.1

Lithology: SILTY GRAVELY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 14

Lithology: TAN SANDY CLAYEY GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 17

TAN WET GRAVEL Lithology:

F33 **TX WELLS** South TXPLU5000106415 1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged) Plugging Rpt #: 108336 Well Type: **Environmental Soil Boring**

Borehole Depth (ft): Well Report #: 28507 17

Details Reports For: Plug Data Submitted Date: 2003-11-19 Owner Name: CITY OF AUSTIN Well #: B-3

Wells Plugged: Not Reported Elevation: Not Reported

Original Company Name: GEOPROJECTS INTERNATIONAL, INC

Original Driller: Jose S Landeros Original License #: 2551 Original Well Use: Original Drill Date: **Environmental Soil Boring** 2003-01-16 Plug Method: Plug Date: Unknown 2003-01-16

Variance #: Company Name: GEOPROJECTS INTERNATIONAL, INC Not Reported

Plugger Name: JOSE LANDEROS Driller License:

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7 17 Top Depth: Bottom Depth:

Details Reports For: Plug Range Top Depth: Not Reported Bottom Depth: Not Reported Plug Seal: 0 - 17 BENTONITE 6

Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

North 1/4 - 1/2 Mile TX WELLS TXMON5000076703

Lower

H34

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 78058 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 4
Injurious Water Quality: Not Reported Plugging Rpt #: 113454

Submitted Date: 2006-03-09 Owner Name: City of Austin Well #: PPSB23,25,26,29 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported Not Reported TCEQ Approved Plans: PWS #: Not Reported 2006-01-31 Drill Start Date: 2006-01-31 Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Not Reported Approved by Variance: Sealed by Driller: Nο Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Not Reported Chemical Analysis:

Injurious Water: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Driller Name: Cedric Cascio

Comments: Zilker Park Landfill Well Report is for four (4) soil borings: PPSB-23, PPSB-25, PPSB-26, and

PPSB-29

Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 113454
Driller License #: 54735 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 4

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1/boring

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 4 Bentonite 0.1/boring

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: None

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 4

Lithology: Fill

H35
North
1/4 - 1/2 Mile

TX WELLS
TXMON5000076704

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:78059Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):3Injurious Water Quality:Not ReportedPlugging Rpt #:113455

Submitted Date: Owner Name: City of Austin 2006-03-09 # Wells Drilled: Not Reported Well # PPSB22,24,27,28 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2006-01-31 Drill Start Date: 2006-01-31 Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Driller Name: Cedric Cascio

Comments: Zilker Park Landfill Well Report is for four (4) soil borings: PPSB-22, PPSB-24, PPSB-27, and

PPSB-28

Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 113455
Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 3

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1/boring

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 3 Bentonite 0.1/boring

Details Reports For: Well Strata Migrated Strata Depth: Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: None

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-3 Fill

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: PPSB-22 = 2.5 (probe refusal due to rock)

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: PPSB-24 = 2 (probe refusal due to rock)

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: PPSB-27 & PPSB-28 = 3 (probe refusal due to rock)

H36
North
TX WELLS
TXMON5000076701
1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 78056 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 8
Injurious Water Quality: Not Reported Plugging Rpt #: 113452

Submitted Date: Owner Name: 2006-03-09 City of Austin Not Reported Well #: PPSB1:-5,-7:-11 # Wells Drilled: New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported 2006-01-31 Drill Start Date: 2006-01-31 Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No Not Reported Sealed by Name: Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Driller Name: Cedric Cascio

Comments: Zilker Park Landfill Well Report is for ten (10) soil borings: PPSB-1, PPSB-2, PPSB-3, PPSB-4,

PPSB-5, PPSB-7, PPSB-8, PPSB-9, PPSB-10, and PPSB-11

Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 113452
Driller License #: 54735 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 8

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1/boring

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 8 Bentonite 0.3/boring

Details Reports For: Well Strata Migrated Strata Depth: Not Reported
Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: None

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 8 Lithology: Fill

H37
North
TX WELLS
TXMON5000076702
1/4 - 1/2 Mile
Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:78057Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):4Injurious Water Quality:Not ReportedPlugging Rpt #:113453

Submitted Date: 2006-03-09 Owner Name: City of Austin Well #: PPSB6,-12:-21 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2006-01-31 Drill End Date: 2006-01-31 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Distance Verify Meth: Not Reported

Sealed by Driller: Approved by Variance: Not Reported No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Not Reported Completed by Driller: Pump Type: Not Reported Pump Type Desc: Not Reported Chemical Analysis: Pump Depth: Not Reported Not Reported

Injurious Water: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Driller Name: Cedric Cascio

Comments: Zilker Park Landfill Well Report is for thirteen (13) soil borings: PPSB-6, PPSB-12, PPSB-13,

PPSB-13N, PPSB-13S, PPSB-14, PPSB-15, PPSB-16, PPSB-17, PPSB-18, PPSB-19, PPSB-20, and PPSB-21

Plugged within 48 hrs:YesPlugging Rpt Tracking #:113453Driller License #:54735Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 4

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1/boring

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 4 Bentonite 0.1/boring

Details Reports For: Well Strata Migrated Strata Depth: Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported Water Type: None

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 4
Lithology: Fill

H38
North
TX WELLS
TXPLU5000111525
1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 4 Well Report #: 78058

Details Reports For:Plug DataSubmitted Date:2006-03-09Owner Name:City of AustinWell #:PPSB23,25,26,29# Wells Plugged:Not ReportedElevation:Not Reported

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller:Cedric CascioOriginal License #:54735Original Well Use:Environmental Soil BoringOriginal Drill Date:2006-01-31Plug Method:UnknownPlug Date:2006-01-31

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: Not Reported

Comments: Zilker Park Landfill Well Report is for four (4) soil borings: PPSB-23, PPSB-25, PPSB-26, and

PPSB-29

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 4

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 2 - 4 Bentonite 0.1/boring

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1/boring

Amount: Not Reported Unit: Not Reported

H39
North
TX WELLS TXPLU5000111526
1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 3 Well Report #: 78059

Details Reports For:Plug DataSubmitted Date:2006-03-09Owner Name:City of AustinWell #:PPSB22,24,27,28# Wells Plugged:Not ReportedElevation:Not Reported

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller:Cedric CascioOriginal License #:54735Original Well Use:Environmental Soil BoringOriginal Drill Date:2006-01-31Plug Method:UnknownPlug Date:2006-01-31

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: Not Reported

Comments: Zilker Park Landfill Well Report is for four (4) soil borings: PPSB-22, PPSB-24, PPSB-27, and

PPSB-28

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 3

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 2 - 3 Bentonite 0.1/boring

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1/boring

Amount: Not Reported Unit: Not Reported

H40
North
TX WELLS TXPLU5000111523
1/4 - 1/2 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: Well Type: Environmental Soil Boring

Borehole Depth (ft): 8 Well Report #: 78056

Details Reports For: Plug Data Submitted Date: 2006-03-09

Owner Name: City of Austin Well #: PPSB1:-5,-7:-11 # Wells Plugged: Not Reported Elevation: Not Reported

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller:Cedric CascioOriginal License #:54735Original Well Use:Environmental Soil BoringOriginal Drill Date:2006-01-31Plug Method:UnknownPlug Date:2006-01-31

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: Not Reported

Comments: Zilker Park Landfill Well Report is for ten (10) soil borings: PPSB-1, PPSB-2, PPSB-3, PPSB-4,

PPSB-5, PPSB-7, PPSB-8, PPSB-9, PPSB-10, and PPSB-11

Comments: Not Reported

Details Reports For:
Plug Bore Hole
Diameter:
2
Top Depth:
0
Bottom Depth:
8

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1/boring

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 2 - 8 Bentonite 0.3/boring

Amount: Not Reported Unit: Not Reported

H41
North
1/4 - 1/2 Mile
TX WELLS
TXPLU5000111524

1/4 - 1/2 W Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 113453 Well Type: Environmental Soil Boring

Borehole Depth (ft): 4 Well Report #: 78057

Details Reports For:

Owner Name:

Well #:

PPSB6,-12:-21

Woll Plugged:

Not Reported

Submitted Date:

2006-03-09

PPSB6,-12:-21

Reported

Not Reported

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller: Cedric Cascio Original License #: 54735
Original Well Use: Environmental Soil Boring Original Drill Date: 2006-01-31
Plug Method: Unknown Plug Date: 2006-01-31

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: Not Reported

Comments: Zilker Park Landfill Well Report is for thirteen (13) soil borings: PPSB-6, PPSB-12, PPSB-13,

PPSB-13N, PPSB-13S, PPSB-14, PPSB-15, PPSB-16, PPSB-17, PPSB-18, PPSB-19, PPSB-20, and PPSB-21

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 4

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 2 - 4 Bentonite 0.1/boring

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1/boring

Amount: Not Reported Unit: Not Reported

H42
North
1/4 - 1/2 Mile
TX WELLS
TXDOL2000153710

Lower

1/4 - 1/2 Mile Lower

Rec id:

Database: Well Report Database Fid: 153709
Rec id: 153702 Edr site i: 78058

Owner: City of Austin Ownerwell: PPSB23,25,26,29

Address: P.O. Box 1088, Austin , TX 78767 Grid: 58-42-9

Waddress: NWC - Mopac Expwy @ Stratford Rd, Austin , TX 73301

Lat: 30 16 23 N County: Travis 097 46 24 W Elevation: No Data Long: Gpsused: Magellan Explorist Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 4 ft

Dmethod: Not Reported Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported Finterval: No Data Sinterval: No Data Tinterval: No Data Usedmethod: Not Reported Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data Staticleve: No Data Flow: No Data No Data Cementinwe: Not Reported Packers: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: None Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: MagnaCore Drilling & Environmental Services

Companyadd: 906 W. McDermott Dr, #116-313 Ccitystate: Allen , TX 75013
Licensenum: 54735 Wsignature: Cedric Cascio
Dsignature: No Data Regnum: No Data

Comments: Zilker Park Landfill Site id: TXDOL2000153710

H43
North TX WELLS TXDOL2000153709

Database: Well Report Database Fid: 153708

Owner: City of Austin Ownerwell: PPSB22,24,27,28

Edr site i:

Address: P.O. Box 1088, Austin, TX 78767 Grid: 58-42-9

Waddress: NWC - Mopac Expwy @ Stratford Rd, Austin , TX 73301

153701

Lat: 30 16 23 N County: Travis 097 46 24 W Long: Elevation: No Data Typeofwork: Gpsused: Magellan Explorist New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 3 ft

Dmethod:Not ReportedBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

78059

No Data Finterval: Sinterval: No Data Tinterval: No Data Usedmethod: Not Reported Cementedby: Not Reported Contaminat: Not Reported Not Reported Propertyli: Verrimetho: Not Reported Varriance: Not Reported Surface: No Data Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Yield: Welltests: No Data Not Reported No Data Watertype: None Stratadept: Chemicalma: No Data Undesirabl: No Data

Companynam: MagnaCore Drilling & Environmental Services

Lower

Lower

Companyadd: 906 W. McDermott Dr, #116-313 Ccitystate: Allen , TX 75013 Licensenum: 54735 Wsignature: Cedric Cascio Psignature: No Data Regnum: No Data

Comments: Zilker Park Landfill Site id: TXDOL2000153709

H44
North
17X WELLS TXDOL2000153712
1/4 - 1/2 Mile

Database: Well Report Database Fid: 153711
Rec id: 153704 Edr site i: 78056

Owner: City of Austin Ownerwell: PPSB1:-5,-7:-11

Address: P.O. Box 1088, Austin , TX 78767 Grid: 58-42-9

Waddress: NWC - Mopac Expwy @ Stratford Rd, Austin , TX 73301

Lat: 30 16 23 N County: Travis 097 46 24 W Elevation: No Data Long: Gpsused: Magellan Explorist Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 8 ft

Dmethod: Not Reported Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported Finterval: No Data Sinterval: No Data Not Reported Tinterval: No Data Usedmethod: Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Varriance: Not Reported Surface: No Data Staticleve: No Data Flow: No Data Not Reported Packers: No Data Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: None Stratadept: No Data Chemicalma: Undesirabl: No Data

Companynam: MagnaCore Drilling & Environmental Services

Companyadd: 906 W. McDermott Dr, #116-313 Ccitystate: Allen , TX 75013 Licensenum: 54735 Wsignature: Cedric Cascio Dsignature: No Data Regnum: No Data

Comments: Zilker Park Landfill Site id: TXDOL2000153712

H45
North
1/4 - 1/2 Mile

TX WELLS
TXDOL2000153711

Database: Well Report Database Fid: 153710
Rec id: 153703 Edr site i: 78057

TC5637952.2s Page A-56

 Owner:
 City of Austin
 Ownerwell:
 PPSB6,-12:-21

 Address:
 P.O. Box 1088, Austin , TX 78767
 Grid:
 58-42-9

Waddress: NWC - Mopac Expwy @ Stratford Rd, Austin , TX 73301

30 16 23 N Lat: County: Travis 097 46 24 W Long: Elevation: No Data Typeofwork: Gpsused: Magellan Explorist New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 4 ft

Dmethod: Not Reported Bcompletio: Not Reported Not Reported Packedfrom: Packsize: Not Reported Finterval: No Data Sinterval: No Data No Data Usedmethod: Not Reported Tinterval: Cementedby: Not Reported Contaminat: Not Reported Propertyli: Not Reported Verrimetho: Not Reported Not Reported Varriance: Surface: No Data Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Pumpbowl: Not Reported Typepump: No Data Welltests: Yield: Not Reported No Data Watertype: None Stratadept: No Data Chemicalma: Undesirabl: No Data No Data

Companynam: MagnaCore Drilling & Environmental Services

Companyadd: 906 W. McDermott Dr, #116-313 Ccitystate: Allen , TX 75013 Licensenum: 54735 Wsignature: Cedric Cascio Psignature: No Data Regnum: No Data

Comments: Zilker Park Landfill Site id: TXDOL2000153711

146 SE 1/4 - 1/2 Mile Lower

Higher

- 1/2 Mile wer

Database:Groundwater DatabaseWell #:5842922Primary Water Use:Public SupplyElevation:432Well Depth:0Observation Type:None

Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Spring

J47
WNW
TX WELLS TXMON5000028601
1/4 - 1/2 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 29545 Well Type: New Well Proposed Use: New Well Sorehole Depth (ft): 42

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-12-16 Owner Name: American Lebannon Assoc.

Well #: MW-15 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2003-11-03 Drill End Date: 2003-11-04 Seal Method: Seal Method Desc: Other - Pump Pump Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

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TX WELLS

TXWDB7000091892

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Julian Santos Surface Completion: Surface Slab Installed

Surf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not Reported

Pump Depth: Not Reported Chemical Analysis: No Injurious Water: No Company Name: Jones Environmental Drilling

Driller Name: Gene Richard Jones Jr

Comments: Dominion Environmental Dan Tappmeyer

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: wwdapp00001771

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 40

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 40 Bottom Depth: 42

Details Reports For: Well Drilling Method Drill Method: Other - HSA

Details Reports For: Well Completion Borehole Completion: Other - 20/40 18Ft to 40Ft

Details Reports For: Well Seal Range Top Depth: 0
Bottom Depth: 16 Annular Seal: 4

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 16

Bottom Depth: 18 Annular Seal: 1 - Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-29 Brown Silty Clay

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 29-Brown Sand, Fine Course

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N PVC Riser 0 - 20 Sch 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N S.S. Screen 20-40 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

J48 WNW 1/4 - 1/2 Mile Higher

TX WELLS TXMON5000029563

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 30520 Well Type: New Well Borehole Depth (ft): Proposed Use: Monitor 40

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

American Lebannon Assoc. Submitted Date: 2004-01-06 Owner Name:

Well #: MW-13 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor Not Reported TCEQ Approved Plans: Not Reported PWS #: 2003-11-03 2003-11-04 Drill Start Date: Drill End Date: Seal Method: Other - Hand Seal Method Desc: Hand Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Distance Verify Meth: Dist to Property Line: Not Reported Not Reported

Approved by Variance: Sealed by Driller: Not Reported Nο Sealed by Name: JEDI Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis:

Injurious Water: Not Reported Company Name: Jones Environmental Drilling Inc Gene Richard Jones Jr Dominion Environmental Grid 58-42-9 Driller Name: Comments:

Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 2799 Apprentice Reg #: wwdapp00001711

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: Bottom Depth: 40

Other - HSA Details Reports For: Well Drilling Method Drill Method:

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Completion Borehole Completion: Other - 20/40 Sand / Grv Pk 18-40

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 40

Size: Not Reported

Details Reports For: Well Seal Range Top Depth: 0 Bottom Depth: Annular Seal: 16

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 16

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-15Ft Brn Silty Clay

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 15Ft-36Ft H brn silty clay

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 36Ft-38Ft Sand

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 38Ft-40Ft Course Sand

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2" N PVC 0-20Ft Sch 40 Diameter: Not Reported

Casing Status:

Not Reported

Casing Material:

Not Reported

Casing Type:

Not Reported

Schedule:

Not Reported

Not Reported

Gauge: Not Reported

Higher

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" N PVC Screen 20ft-40Ft .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

J49
WNW TX WELLS TXMON5000028600
1/4 - 1/2 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:29544Well Type:New WellProposed Use:MonitorBorehole Depth (ft):42

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-12-16 Owner Name: American Lebannon Assoc.

Well #: MW-15 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Not Reported Original Well Rpt Track #: Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2003-11-03 Drill End Date: 2003-11-04 Other - Pump Seal Method: Seal Method Desc: Pump Not Reported Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Julian Santos Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Jones Environmental Drilling

Driller Name: Gene Richard Jones Jr

Comments: Dominion Environmental Dan Tappmeyer

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: wwdapp00001771

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 40 Bottom Depth: 42

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 40

Details Reports For: Well Drilling Method Drill Method: Other - HSA

Details Reports For: Well Completion Borehole Completion: Other - 20/40 18Ft to 40Ft

Details Reports For: Well Seal Range Top Depth: 0
Bottom Depth: 16 Annular Seal: 4

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 16

Bottom Depth: 18 Annular Seal: 1 - Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-29 Brown Silty Clay

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 29-Brown Sand, Fine Course

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N PVC Riser 0 - 20 Sch 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N S.S. Screen 20-40 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

J50 WNW 1/4 - 1/2 Mile Higher

TX WELLS TXMON5000028597

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:29541Well Type:New WellProposed Use:MonitorBorehole Depth (ft):42

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-12-16 Owner Name: American Lebannon Assoc.

Well #: MW-14 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: TCEQ Approved Plans: Not Reported Not Reported 2003-11-04 Drill Start Date: 2003-11-03 Drill End Date: Seal Method: Other - Pump Seal Method Desc: Pump Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Julian Santos Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Jones Environmental Drilling

Driller Name: Gene Richard Jones Jr

Comments: Dominion Environmental Dan Tappmeyer

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: wwdapp00001771

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 40

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 40 Bottom Depth: 42

Details Reports For: Well Drilling Method Drill Method: Other - HSA

Details Reports For: Well Completion Borehole Completion: Other - 20/40 18Ft to 40Ft

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 16 Annular Seal: 4

Amount: Not Reported Unit: Not Reported

D. II D. I. F. W. II O. I. D. II D.

Details Reports For: Well Seal Range Top Depth: 16

Bottom Depth: 18 Annular Seal: 1 - Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-29 Brown Silty Clay

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 29-Brown Sand, Fine Course

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N PVC Riser 0 - 20 Sch 40

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge:

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

2 N S.S. Screen 20-40 .010 Migrated Casing Info:

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Not Reported Gauge:

J51 WNW 1/4 - 1/2 Mile **TX WELLS** TXDOL2000042254

Higher

Well Report Database 42253 Database: Fid: Rec id: 42251 Edr site i: 29453 DWP10DW16 Owner: Naval Air Sys-Com HQ Ownerwell:

Address: 22145 Arnold Circle Bldg 404, Pataxert ,MD20670

Grid: 58-42-9 Waddress: 9314 West Jefferson St, Dallas, TX 75211

30 16 10 N County: **Dallas** Lat: Long: 097 46 49 W Elevation: No Data Gpsused: No Data Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: 12 in From Surface To 54 ft Not Reported Diameter:

Dmethod: Not Reported Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported

Finterval: From 0 ft to 29 ft with 10 (#sacks and material)

Sinterval: No Data Tinterval: No Data Usedmethod: Cementedby: Pump Eric Jones Propertyli: Contaminat: No Data No Data Varriance: Verrimetho: No Data No Data

Surface: Surface Slab Installed Staticleve: 32 ft. below land surface on 10/12/2003

Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported No Data Welltests: Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No

Jones Environmental Drilling Inc Undesirabl: No Companynam:

Companyadd: 806 N. Main St Ccitystate: Cibolo , TX 78108 Licensenum: 2799 Wsignature: Eric Jones Dsignature: Regnum: No Data No Data

Comments: Ensafe Dallas, Texas Site id: TXDOL2000042254

Map ID Direction Distance

 Elevation
 Database
 EDR ID Number

 J52
 TX WELLS
 TXDOL2000042255

1/4 - 1/2 Mile Higher

 Database:
 Well Report Database
 Fid:
 42254

 Rec id:
 42252
 Edr site i:
 29452

 Owner:
 Naval Air Sys-Com HQ
 Ownerwell:
 DWP10DW16

Address: 22145 Arnold Circle Bldg 404, Pataxert ,MD20670

Grid: 58-42-9 Waddress: 9314 West Jefferson St, Dallas , TX 75211

Lat: 30 16 10 N County: Dallas Long: 097 46 49 W Elevation: No Data Typeofwork: New Well Gpsused: No Data Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 12 in From Surface To 54 ft

Dmethod:Not ReportedBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 29 ft with 10 (#sacks and material)

No Data Sinterval: No Data Tinterval: Usedmethod: Pump Cementedby: Eric Jones Contaminat: No Data Propertyli: No Data Verrimetho: No Data Varriance: No Data

Surface: Surface Slab Installed Staticleve: 32 ft. below land surface on 10/12/2003

Flow: No Data Packers: Cementinwe: Not Reported Typepump: No Data Not Reported Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma:

Undesirabl: No Companynam: Jones Environmental Drilling Inc

Companyadd:806 N. Main StCcitystate:Cibolo , TX 78108Licensenum:2799Wsignature:Eric JonesDsignature:No DataRegnum:No Data

Comments: Ensafe Dallas, Texas Site id: TXDOL2000042255

J53 WNW 1/4 - 1/2 Mile Higher

 Database:
 Well Report Database
 Fid:
 42251

 Rec id:
 42249
 Edr site i:
 29457

 Owner:
 Naval Air Sys-Com HQ
 Ownerwell:
 DWP10DW21

Address: 22145 Arnold Circle Bldg 404, Pataxert ,MD20670

Grid: 58-42-9 Waddress: 9314 West Jefferson St, Dallas , TX 75211

Lat: 30 16 10 N County: Dallas Long: 097 46 49 W Elevation: No Data Gpsused: No Data Typeofwork: New Well Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 8 in From Surface To 54 ft

Dmethod:Not ReportedBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 29 ft with 4 (#sacks and material)

Sinterval: No Data Tinterval: No Data Usedmethod: Pump Cementedby: Eric Jones Contaminat: No Data Propertyli: No Data Verrimetho: No Data Varriance: No Data

Surface: Surface Slab Installed Staticleve: 32 ft. below land surface on 10/11/2003

Flow: No Data Packers: N/A

TX WELLS

TXDOL2000042252

No Data Cementinwe: Not Reported Typepump: Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data No Data Stratadept: Chemicalma: No

Undesirabl: No Companynam: Jones Environmental Drilling Inc

Companyadd:806 N. Main StCcitystate:Cibolo , TX 78108Licensenum:2799Wsignature:Eric JonesDsignature:No DataRegnum:No Data

Comments: Ensafe Dallas, Texas Site id: TXDOL2000042252

J54 WNW 1/4 - 1/2 Mile Higher

IW TX WELLS TXDOL2000042253 - 1/2 Mile

 Database:
 Well Report Database
 Fid:
 42252

 Rec id:
 42250
 Edr site i:
 29456

 Owner:
 Naval Air Sys-Com HQ
 Ownerwell:
 DWP10DW21

Address: 22145 Arnold Circle Bldg 404, Pataxert ,MD20670

Grid: 58-42-9 Waddress: 9314 West Jefferson St, Dallas , TX 75211

Lat: 30 16 10 N County: Dallas No Data Long: 097 46 49 W Elevation: Gpsused: No Data Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 54 ft

Dmethod:Not ReportedBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 29 ft with 4 (#sacks and material)

No Data Sinterval: No Data Tinterval: Usedmethod: Pump Cementedby: Eric Jones No Data Propertyli: No Data Contaminat: Varriance: No Data No Data Verrimetho:

Surface: Surface Slab Installed Staticleve: 32 ft. below land surface on 10/11/2003

Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No

Undesirabl: No Companynam: Jones Environmental Drilling Inc

Companyadd:806 N. Main StCcitystate:Cibolo , TX 78108Licensenum:2799Wsignature:Eric JonesDsignature:No DataRegnum:No Data

Comments: Ensafe Dallas, Texas Site id: TXDOL2000042253

J55 WNW 1/4 - 1/2 Mile Higher

4 - 1/2 Mile gher

 Database:
 Well Report Database
 Fid:
 42255

 Rec id:
 42253
 Edr site i:
 29450

 Owner:
 Naval Air Sys-Com HQ
 Ownerwell:
 DWP10DW15

Address: 22145 Arnold Circle Bldg 404, Pataxert ,MD20670

Grid: 58-42-9 Waddress: 9314 West Jefferson St, Dallas , TX 75211

Lat: 30 16 10 N County: Dallas Long: 097 46 49 W Elevation: No Data Gpsused: No Data Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

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TX WELLS

TXDOL2000042256

Not Reported 12 in From Surface To 54 ft Completedd: Diameter:

Dmethod: Not Reported Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported

From 0 ft to 29 ft with 10 (#sacks and material) Finterval:

Sinterval: No Data Tinterval: No Data Usedmethod: Pump Cementedby: Eric Jones Contaminat: No Data Propertyli: No Data Verrimetho: No Data Varriance: No Data

Surface Slab Installed Staticleve: 32 ft. below land surface on 10/12/2003 Surface:

Flow: No Data Packers: Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No

Undesirabl: Jones Environmental Drilling Inc Nο Companynam:

Companyadd: 806 N. Main St Ccitystate: Cibolo , TX 78108 Licensenum: 2799 Wsignature: Eric Jones No Data Regnum: Dsignature: No Data

Ensafe Dallas, Texas TXDOL2000042256 Comments: Site id:

J56 WNW 1/4 - 1/2 Mile **TX WELLS** TXDOL2000154490 Higher

Well Report Database Fid: Database: 154489 Rec id: 154485 Edr site i: 29544 MW-15 Owner: American Lebannon Assoc. Ownerwell: Address: 602 West 13th St, Austin, TX 78701 58-42-9 Grid: Waddress: 1701 Toomy Road, Austin, TX 75201 Lat: 30 16 10 N 097 46 49 W Travis Long: County: No Data Elevation: Gpsused: No Data Typeofwork: New Well Propuse: Monitor Sdate: Not Reported Completedd: Not Reported 8 in From Surface To 40 ft Not Reported Diameter: Dmethod: Bcompletio: Not Reported Packedfrom: Not Reported

Packsize: Not Reported

Finterval: From 0 ft to 16 ft with 4 (#sacks and material) Sinterval:

From 16 ft to 18 ft with 1 - Bentonite (#sacks and material) Tinterval: No Data Usedmethod: Pump Cementedby: Julian Santos Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Pumpbowl: Not Reported Typepump: No Data Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Undesirabl: No

Companyadd: 806 N. Main St Companynam: Jones Environmental Drilling Ccitystate: Cibolo , TX 78108 Licensenum: 2799

Dsignature: Julian Santos Wsignature: Ric Jones

Regnum: wwdapp00001771 Comments: **Dominion Environmental**

Site id: TXDOL2000154490

Map ID Direction Distance Elevation

EDR ID Number J57 WNW **TX WELLS** TXDOL2000154491 1/4 - 1/2 Mile

Higher

Higher

Database: Well Report Database Fid: 154490 154486 Edr site i: 29541 Rec id: MW-14 Owner: American Lebannon Assoc. Ownerwell: Address: 602 West 13th St, Austin, TX 78701 Grid: 58-42-9 1701 Toomy Road, Austin, TX 75201 30 16 10 N Waddress: Lat: County: Travis Long: 097 46 49 W Elevation: No Data Gpsused: No Data Propuse: New Well Typeofwork: Monitor Sdate: Not Reported Completedd: Not Reported Diameter: 8 in From Surface To 40 ft Dmethod: Not Reported Not Reported Bcompletio: Packedfrom: Not Reported

Packsize: Not Reported

Finterval: From 0 ft to 16 ft with 4 (#sacks and material)

Sinterval: From 16 ft to 18 ft with 1 - Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Pump Cementedby: Julian Santos Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Jones Environmental Drilling Companyadd: 806 N. Main St

Cibolo , TX 78108 Licensenum: 2799 Ccitystate: Ric Jones Dsignature:

Wsignature: Julian Santos Regnum: wwdapp00001771 Comments: **Dominion Environmental**

Site id: TXDOL2000154491

WNW **TX WELLS** TXDOL2000154478 1/4 - 1/2 Mile

Database: Well Report Database Fid: 154477 Rec id: 154473 Edr site i: 30520 Owner: American Lebannon Assoc. Ownerwell: MW-13 602 West 13th St, Austin, TX 78701 58-42-9 Address: Grid: Waddress: 1701 Toomy Road, Austin, TX 75201 30 16 10 N Lat: County: Travis Long: 097 46 49 W Elevation: No Data Gpsused: No Data Typeofwork: New Well Propuse: Monitor Sdate: Not Reported Completedd: Not Reported Diameter: 8 in From Surface To 40 ft Dmethod: Not Reported Bcompletio: Not Reported Packedfrom: 18 ft to 40 ft

Packsize: Not Reported

Finterval: From 0 ft to 16 ft with 2 (#sacks and material) Sinterval: From 16 ft to 18 ft with 1 (#sacks and material)

Tinterval: No Data Usedmethod: Hand Cementedby: **JEDI** Contaminat: No Data No Data Propertyli: No Data Verrimetho:

Varriance: No Data Surface: Surface Slab Installed

Database

No Data No Data Staticleve: Flow: Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No Data Nο Companynam: Jones Environmental Drilling Inc Companyadd: 806 N. Main St

Ccitystate: Cibolo , TX 78108 Licensenum: 2799
Wsignature: G. Ric Jones Dsignature: Julian Santos

Regnum: wwdapp00001711 Comments: Dominion Environmental

Site id: TXDOL2000154478

J59
WNW
TX WELLS TXDOL2000154489
1/4 - 1/2 Mile

Higher

Database: Well Report Database Fid: 154488 154484 Edr site i: 29545 Rec id: Owner: American Lebannon Assoc. Ownerwell: MW-15 Address: 602 West 13th St, Austin, TX 78701 Grid: 58-42-9 1701 Toomy Road, Austin, TX 75201 Waddress: Lat: 30 16 10 N Long: 097 46 49 W Travis County: Elevation: No Data Gpsused: No Data Typeofwork: New Well Propuse: Monitor Not Reported Completedd: Sdate: Not Reported 8 in From Surface To 40 ft Dmethod: Diameter: Not Reported Packedfrom: Bcompletio: Not Reported Not Reported

Packsize: Not Reported

Finterval: From 0 ft to 16 ft with 4 (#sacks and material)

Sinterval: From 16 ft to 18 ft with 1 - Bentonite (#sacks and material)
Tinterval: Usedmethod:

Cementedby:Julian SantosContaminat:No DataPropertyli:No DataVerrimetho:No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported No Data Watertype: Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Jones Environmental Drilling Companyadd: 806 N. Main St

Ccitystate: Cibolo , TX 78108 Licensenum: 2799

Wsignature: Ric Jones Dsignature: Julian Santos

Regnum: wwdapp00001771 Comments: Dominion Environmental

Site id: TXDOL2000154489

I60
SE TX WELLS TXWDB7000091899

1/4 - 1/2 Mile

Database:Groundwater DatabaseWell #:5842930Primary Water Use:Not ReportedElevation:466Well Depth:0Observation Type:NoneWater Quality Review:NAquifer:-

Well Type: Withdrawal of Water

Pump

Map ID Direction Distance

Elevation Database EDR ID Number K61

ESE 1/2 - 1 Mile TX WELLS TXDOL2000154333

Surface Slab Installed

Lower

Database: Well Report Database Fid: 154332 154326 Edr site i: 40938 Rec id: Owner: City of Austin BC7 Ownerwell: 58-42-9 Address: City of Austin, Austin, TX 78704 Grid: Waddress: Zilker Park, Austin, TX, TX 78704 30 15 58 N Lat: County: Travis Long: 097 45 53 W Elevation: No Data Gpsused: Garmin Typeofwork: New Well Propuse: Monitor Sdate: Not Reported Completedd: Not Reported Diameter: 9 in From Surface To 49 ft Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 46.5 ft to 36.5 ft

Packsize: 10-20

Finterval: From 10 ft to 2 ft with 3 Grout (#sacks and material)
Sinterval: From 2 ft to 0 ft with Concrete (#sacks and material)

Tinterval: No Data Usedmethod: Mixer Mixed Cementedby: Drill Crew Contaminat: No Data Verrimetho: No Data

Varriance: No Data Surface:

Staticleve: 34.5 ft. below land surface on 7/15/2004

Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Fresh Stratadept: 34.5 ft. Chemicalma: No

Undesirabl: No Companynam: Cutting Edge Core Drilling

Companyadd: 1985 FM 969 Ccitystate: Elgin , TX 78621
Licensenum: 54881 Wsignature: Tom Placek
Dsignature: No Data Regnum: No Data

Comments: Well design was with objections from driller installing.

Site id: TXDOL2000154333

VCO.

ESE 1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:40938Well Type:New WellProposed Use:MonitorBorehole Depth (ft):49

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2004-07-17 City of Austin Owner Name: Well #: BC7 # Wells Drilled: Not Reported Not Reported Elevation: New Well Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported 2004-06-24 **Drill Start Date:** 2004-06-23 Drill End Date: Seal Method: Other - Mixer Mixed Seal Method Desc: Mixer Mixed Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Distance Verify Meth: Not Reported Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

TX WELLS

TXMON5000039909

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Cutting Edge Core Drilling

Driller Name: Thomas S Placek
Comments: Well design was with objections from dr

Comments: Well design was with objections from driller installing.
Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Driller License #: 54881 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 9
Top Dotth: 9
Rettom Dotth: 40

Top Depth: 0 Bottom Depth: 49

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Other - Natural Gravel Pack

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 37 Bottom Depth: 47

Size: 10-20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2
Bottom Depth: 10 Annular Seal: 3 Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 34.5

Measurement Date: 2004-07-15 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: 34.5

Top Depth: Not Reported Bottom Depth: Not Reported Water Type: Fresh

Trade Type.

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 34

Top Depth: 0 Bottom Depth: 34
Lithology: Redish Brown Sandy Silts

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 34 Bottom Depth: 38

Lithology: Tan Sand w/ gravel

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 38 Bottom Depth: 48
Lithology: Dark gray or Brown Clay

Migrated Sort #:

Bottom Depth:

Details Reports For: Well Lithology

Top Depth: 48

Lithology: Gray Llmestone

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New PVC 46.5/36.5 .010 Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC 36.5/surface Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

63 West TX WELLS TXWDB7000091884

1/2 - 1 Mile Higher

Database:Groundwater DatabaseWell #:5842913Primary Water Use:Public SupplyElevation:532

Well Depth: 180 Observation Type: Miscellaneous Measurements

Water Quality Review: Y Aguifer: 218EDRDA - Edwards and Associated Limestones

L64
West FED USGS USGS40001170114

1/2 - 1 Mile Lower

Well Type:

Organization ID: USGS-TX Organization Name: USGS Texas Water Science Center

Monitor Location: YD-58-42-913 Well Type: Description: Not Reported HUC: 12090205 Drainage Area: Not Reported Drainage Area Units: Not Reported Contrib Drainage Area: Not Reported Contrib Drainage Area Unts: Not Reported

Aquifer: Edwards-Trinity aquifer system

Formation Type: Edwards and Associated Limestones

Withdrawal of Water

Aquifer Type:Not ReportedConstruction Date:1969Well Depth:180Well Depth Units:ftWell Hole Depth Units:ft

L65
West TX WELLS TXEQ60000022127

1/2 - 1 Mile Higher

Database: Public Water Supply Sources Databases

PWS ID: 2270205 Water Source: G2270205A Locating Agency: TCEQ Elevation: 544

0

49

Map ID Direction Distance

Elevation Database EDR ID Number

NW 1/2 - 1 Mile Higher

M66

TX WELLS TXMON5000390736

Database: Submitted Drillers Reports Database (Monitoring)

 Well Rpt #:
 396472
 Well Type:
 New Well

 Proposed Use:
 Irrigation
 Borehole Depth (ft):
 1060

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2015-06-04 Owner Name: Roy Seiders Well #: Not Reported # Wells Drilled: Not Reported New Well Elevation: 625 Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Irrigation TCEQ Approved Plans: Not Reported PWS #: Not Reported 2015-05-08 Drill Start Date: 2015-03-30 Drill End Date: Seal Method: Other - Pos. Displacement Seal Method Desc: Pos. Displacement

Dist to Septic/Other Contam: 50 Distance to Septic Tank: Not Reported
Dist to Property Line: 20 Distance Verify Meth: Measured
Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Pitless Adapter Used Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Submersible Pump Type Desc: Not Reported

Pump Depth: 400.00 Chemical Analysis: No

Injurious Water: No Company Name: Whisenant & Lyle Water Services

Driller Name: Brice Bormann

Comments: Additional Annular Seal Data: 140' to 0 Cement 6 yards

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 9.875
Top Depth: 0 Bottom Depth: 1100

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Straight Wall

Details Reports For: Well Seal Range Top Depth: 140

Bottom Depth: 920 Annular Seal: 263 cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 920
Bottom Depth: 960 Annular Seal: Sand

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 960

Bottom Depth: 980 Annular Seal: 44 cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 50

Measurement Date: 2015-05-08 Artesian Flow: Not Reported

Unknown Measurement Method: Details Reports For: Well Packers Migrated Sort #: 1 Shale Packer/6MIL Poly 990 Packers: Depth: Not Reported Migrated Sort #: 2 Details Reports For: Well Packers Shale Packer/6MIL Poly 988 Packers: Depth: Not Reported Details Reports For: Well Packers Migrated Sort #: 3 Shale Packer/6MIL Poly 985 Packers: Depth: Not Reported Details Reports For: Well Packers Migrated Sort #: 4 Shale Packer/6MIL Poly 980 Packers: Depth: Not Reported Well Packers Details Reports For: Migrated Sort #: 1 Packers: Shale Packer/6MIL Poly 990 Depth: Not Reported Details Reports For: Well Packers Migrated Sort #: 2 Shale Packer/6MIL Poly 988 Packers: Depth: Not Reported Well Packers 3 Details Reports For: Migrated Sort #: Packers: Shale Packer/6MIL Poly 985 Depth: Not Reported Well Packers Details Reports For: Migrated Sort #: 4 Packers: Shale Packer/6MIL Poly 980 Depth: Not Reported Well Test Details Reports For: Test Type: Unknown Yield: Drawdown: 250 Hours: Not Reported Details Reports For: 1000/1060 Well Strata Migrated Strata Depth: Top Depth: Not Reported Bottom Depth: Not Reported Water Type: Good Details Reports For: Well Lithology Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 0 to 2 Topsoil Details Reports For: Well Lithology Migrated Sort #: Not Reported Top Depth: Not Reported Bottom Depth:

2-42 Tan Limestone

Lithology:

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 42-51 Gray Limestone

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 51-85 Tan limestone

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 85-105 Cave

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: Lost returns Geo Cam log

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 0-400 Edwards

Details Reports For: Well Lithology Migrated Sort #: 8
Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 400-900 Upper Glen Rose

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 900-950 Lower Glen Rose

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 950-1000 Bear Shale

Details Reports For: Well Lithology Migrated Sort #: 11

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 1000-1060 Cow Creek

Details Reports For: Well Lithology Migrated Sort #: 12

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 1060 Hammet

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:5 New PVC SDR 17 0-1000Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not Reported

Casing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 5 New PVC SDR Slotted 1000-1060 .032

Diameter: Not Reported Casing Status: Not Reported

Casing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

N67
North TX WELLS TXWDB7000091877

1/2 - 1 Mile Lower

Database: Groundwater Database Well #: 5842906
Primary Water Use: Public Supply Elevation: 450

Well Depth: 26 Observation Type: Miscellaneous Measurements

Water Quality Review: N Aquifer: 100ALVM - Alluvium

Well Type: Withdrawal of Water

N68
North TX WELLS TXWDB7000091902

North 1/2 - 1 Mile Lower

Database: Groundwater Database Well #: 5842933
Primary Water Use: Recreation Elevation: 454

Well Depth: 298 Observation Type: Miscellaneous Measurements

Water Quality Review: Y

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Withdrawal of Water

N69
North TX WELLS TXMON5000293748

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:297850Well Type:New WellProposed Use:DomesticBorehole Depth (ft):298

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2012-09-07

Owner Name: City of Austin parks and Recreation Dept

Well #: WW4 # Wells Drilled: Not Reported Elevation: Type of Work: New Well 453 Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: **Domestic** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2012-05-29 Drill End Date: 2012-07-31 Seal Method: Tremie Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Distance Verify Meth: Dist to Property Line: +100 Visual

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Sleeve Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Submersible Pump Type Desc: Not Reported

Pump Depth: 273.00 Chemical Analysis: No

Injurious Water: No Company Name: Geoprojects international, inc.

Driller Name: Evan Schaefer Comments: Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Driller License #: 58772 Not Reported Apprentice Reg #: Details Reports For: Well Bore Hole 14.75 Diameter: Top Depth: Bottom Depth: 27 Details Reports For: Well Bore Hole Diameter: 9.875 Top Depth: Bottom Depth: 300 27 Details Reports For: Well Drilling Method Drill Method: Air Rotary Details Reports For: Well Completion Borehole Completion: Open Hole Details Reports For: Well Seal Range Top Depth: Annular Seal: 17-Cement Bottom Depth: 27 Amount: Not Reported Unit: Not Reported Details Reports For: Well Levels Measurement: 19 Measurement Date: 2012-05-31 Artesian Flow: Not Reported Measurement Method: Unknown Details Reports For: Well Test Test Type: Pump Yield: 300 Drawdown: 90 Hours: 24.5 to 298 Details Reports For: Well Strata Migrated Strata Depth: Top Depth: Bottom Depth: Not Reported Not Reported Water Type: Fresh Details Reports For: 0 Well Lithology Migrated Sort #: Bottom Depth: Top Depth: 15 Lithology: Sandy Clay Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: 25 Top Depth: 15 Lithology: Gravel Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 26 Lithology: Limestone, White, Edwards Formation Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 64 Lithology: Limestone, White, Vuggy, Edwards Formation Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 72 Limestone, White, Vuggy, Soft, Edwards Formation Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 72 Bottom Depth: 300

Lithology: Limestone, White, Yellow and Gray, Edwards Formation

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 10-3/4 New Steel Casing, 0.25 wall set from +3 to 26.5 feet

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

L70
West TX WELLS TXWDB7000091882

1/2 - 1 Mile Higher

Database: Groundwater Database Well #: 5842911
Primary Water Use: Domestic Elevation: 584

Well Depth: 135 Observation Type: Historical Observation Well

Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Withdrawal of Water

71
ESE TX WELLS TXPLU5000024937
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 85150 Well Type: Monitor

Borehole Depth (ft): 0 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2012-12-12

Owner Name: Rampart Construction / M.Cross

Wells Plugged: Well #: Not Reported Not Reported Elevation: Not Reported Original Company Name: Not Reported Original License #: Original Driller: Not Reported n/a Original Well Use: Original Drill Date: Not Reported Monitor

Plug Method: Tremmie pipe cement from bottom to top

Plug Date: 2012-12-12 Variance #: Not Reported Company Name: Associated Drilling Inc. Plugger Name: James Benoit Driller License: 4064 Apprentice Reg #: Not Reported Monitor Well Comments: Not Reported Comments:

Details Reports For:Plug CasingTop Depth:4Bottom Depth:42Diameter:2

Details Reports For:Plug RangeTop Depth:0Bottom Depth:42Plug Seal:4

Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

M72 NW

1/2 - 1 Mile

Higher

Database: Groundwater Database Well #: 5842937
Primary Water Use: Irrigation Elevation: 574

Well Depth: 1060 Observation Type: Miscellaneous Measurements
Water Quality Review: Y Aquifer: 218CCRK - Cow Creek Limestone

Well Type: Withdrawal of Water

N73 North 1/2 - 1 Mile

Lower

Database: Groundwater Database Well #: 5842932
Primary Water Use: Recreation Elevation: 448

Well Depth: 60 Observation Type: Miscellaneous Measurements

Water Quality Review: Y

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Withdrawal of Water

N74
North TX WELLS TXMON5000219986

North 1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:223129Well Type:New WellProposed Use:DomesticBorehole Depth (ft):59.5

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2010-07-14

Owner Name: City of Austin Parks and Recreation Dep.

Well #: WW3 # Wells Drilled: Not Reported New Well Elevation: 412 Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Domestic** Proposed Use Desc: Not Reported Not Reported PWS #: TCEQ Approved Plans: Not Reported Drill Start Date: 2010-03-18 Drill End Date: 2010-04-14 Seal Method: Tremie Seal Method Desc: Not Reported Dist to Septic/Other Contam: n/a Distance to Septic Tank: Not Reported +100-ft Dist to Property Line: Distance Verify Meth: visual

Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Surface Completion: Surface Sleeve Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Submersible Pump Type Desc: Not Reported

Pump Depth: 41.00 Chemical Analysis: No

Injurious Water: No Company Name: Geoprojects International, Inc.

Driller Name: Jose S Landeros

Comments: Open Hole filled with naturally occurring very fine sand sediments in the Edwards Formation from

59.5' to 45.3'

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Apprentice Reg #: 57623

TX WELLS

TX WELLS

TXWDB7000139199

TXWDB7000091901

Details Reports For: Well Bore Hole 14.75 Diameter: Top Depth: Bottom Depth: 15

Well Bore Hole Details Reports For: Diameter: 12.75 Top Depth: Bottom Depth: 26

9.875 Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 60

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Open Hole

Well Seal Range Top Depth: Details Reports For:

Bottom Depth: Annular Seal: 16-Cement Amount: Unit:

Not Reported Not Reported

Well Levels Details Reports For: Measurement: 16

Measurement Date: 2010-04-07 Artesian Flow: Not Reported Measurement Method: Unknown

Details Reports For: Well Test Test Type: Pump Drawdown: Yield: 400 Hours: 24

Well Strata Details Reports For: Migrated Strata Depth: 23.5

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 24

Lithology: Alluvium

Details Reports For: Migrated Sort #: 0 Well Lithology

Top Depth: Bottom Depth: 60 Lithology: Edwards Formation, highly fractured, large cave at 45 feet, with large volume fine sand present

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 10 3/4 New Steel Casing, 0.25 wall set from +3 to 25.5 feet

Casing Status: Not Reported Diameter: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

N75 North 1/2 - 1 Mile Lower

TX WELLS TXMON5000270576

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 274369 Well Type: New Well Borehole Depth (ft): Proposed Use: Irrigation 250 Injurious Water Quality: 78889 Plugging Rpt #: no

Submitted Date: 2011-12-18 Owner Name: American Legion #76

Well #: # Wells Drilled: Not Reported #1 New Well Elevation: 482 Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Irrigation Proposed Use Desc: Not Reported PWS #: Not Reported TCEQ Approved Plans: Not Reported 2011-10-05 2011-10-07 Drill Start Date: Drill End Date: Seal Method: Other - Slurry and poured Seal Method Desc: Slurry and poured Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: 15 Distance Verify Meth: Tape - wheel

Sealed by Driller: Approved by Variance: Not Reported Yes

Sealed by Name: Not Reported Surface Completion: Pitless Adapter Used Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis:

Injurious Water: Nο Company Name: Bee Cave Drilling

Not Reported Charles Coffindaffer Driller Name: Comments: Plugged within 48 hrs: Plugging Rpt Tracking #: 78889 No

Driller License #: 58658 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: 10 Bottom Depth: 60

Well Bore Hole Details Reports For: Diameter: 5.75

Top Depth: 60 Bottom Depth: 250

Details Reports For: Well Bore Hole 10 Diameter: Top Depth: Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Drilling Method Drill Method: Air Hammer

Details Reports For: Well Completion Borehole Completion: Open Hole

Details Reports For: Well Seal Range Top Depth:

Annular Seal: 4 / Cement Bottom Depth:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Packers: Neoprene 60' Depth: Not Reported

Details Reports For: Well Test Test Type: Jetted
Yield: Not Reported Drawdown: Not Reported

Hours: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: Not Reported
Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0 to 2 Topsoil

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 2 to 8 Caliche

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 8 to 60 Grey limestone

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 60 to 250 Voids and caverens-no

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: recovery

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 6.0 New Plastic 0 to 60' Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

N76 North TX WELLS TXWDB7000091903

1/2 - 1 Mile Lower

Database: Groundwater Database Well #: 5842934
Primary Water Use: Irrigation Elevation: 483

Well Depth: 120 Observation Type: Miscellaneous Measurements

Water Quality Review: Y

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Withdrawal of Water

Map ID Direction Distance

Elevation Database EDR ID Number

N77
North TX WELLS TXPLU5000029972

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 78889 Well Type: Withdrawal of Water

Borehole Depth (ft): 250 Well Report #: 274369

Details Reports For: Plug Data Submitted Date: 2011-12-18

Owner Name: American Legion #76 Well #: #1

Wells Plugged: Not Reported Elevation: Not Reported
Original Company Name: Not Reported Original Driller: Charles Coffindaffer
Original License #: 58658 Original Well Use: Withdrawal of Water

Original Drill Date: 2011-10-05

Plug Method: Tremmie pipe cement from bottom to top

Plug Date:2011-10-08Variance #:Not ReportedCompany Name:Bee Cave DrillingPlugger Name:Charles CoffindafferDriller License:58658Apprentice Reg #:Not Reported

Comments: Well collasped to bottom of casing

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 6
Top Depth: Not Reported Bottom Depth: 250

Details Reports For: Plug Casing Top Depth: 2
Bottom Depth: 60 Diameter: 6

Details Reports For: Plug Range Top Depth: 2
Bottom Depth: 60 Plug Seal: 10

Amount: Not Reported Unit: Not Reported

N78
North
TX WELLS
TXMON5000270577
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:274370Well Type:New WellProposed Use:IrrigationBorehole Depth (ft):120

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2011-12-18 Owner Name: American Legion #76

Well #: #1 # Wells Drilled: Not Reported Elevation: 482 Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Irrigation Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2011-10-10 Drill End Date: 2011-10-11

Seal Method: Other - Trimmie pipe - Slurry and poured

Seal Method Desc: Trimmie pipe - Slurry and poured

Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported
Dist to Property Line: 15 Distance Verify Meth: Tape - wheel

Approved by Variance: Not Reported Sealed by Driller: Yes Sealed by Name: Not Reported Surface Completion: Pitle

Sealed by Name:Not ReportedSurface Completion:Pitless Adapter UsedSurf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Bee Cave Drilling

Driller Name:Charles CoffindafferComments:Not ReportedPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:58658Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 10

Top Depth: 0 Bottom Depth: 80

Details Reports For: Well Bore Hole Diameter: 6.75

Top Depth: 80 Bottom Depth: 120

Details Reports For: Well Drilling Method Drill Method: Air Hammer

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Open Hole

Details Reports For: Well Seal Range Top Depth: 1

Bottom Depth: 80 Annular Seal: 7 / Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: Neoprene 80' Depth: Not Reported

Details Reports For: Well Test Test Type: Jetted

Yield: Not Reported Drawdown: Not Reported Hours: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0 to 2 Topsoil

Details Reports For: Well Lithology Migrated Sort #: 2

2 to 8 Caliche

Lithology:

Top Depth: Not Reported Bottom Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

8 to 80 Grey limestone-very little

Details Reports For: Well Lithology Migrated Sort #: 4
Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: recovery

Lithology:

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 80 to 120 Voids and caverens-no

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: recovery

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:8.0 New Steel 0 to 80'Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not Reported

Schedule:

Casing Type: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Not Reported Top Depth: Not Reported Bottom Depth: Migrated Casing Info: 4.5 New Plastic 0 to 80' Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4.5 New Screen , Mfg. 80' to 120' .050

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

N79
North
1/2 - 1 Mile

TX WELLS
TXWDB7000091876

Database: Groundwater Database Well #: 5842905
Primary Water Use: Public Supply Elevation: 450

Well Depth: 25 Observation Type: Miscellaneous Measurements

Water Quality Review: N Aquifer: 100ALVM - Alluvium

Well Type: Withdrawal of Water

Lower

Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

80 WNW 1/2 - 1 Mile Higher

TX WELLS TXMON5000278698

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 282596 Well Type: New Well Proposed Use: Closed-Loop Geothermal Borehole Depth (ft): 180

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2012-04-02 Owner Name: Robert Turner Well #: 8 # Wells Drilled: Not Reported Elevation: 610 Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported

Proposed Use: Closed-Loop Geothermal Proposed Use Desc: Not Reported Not Reported PWS #: Not Reported TCEQ Approved Plans: 2012-04-02 Drill Start Date: 2012-03-26 Drill End Date: Seal Method: Other - Trimmy Pipe Seal Method Desc: Trimmy Pipe

Seal Method: Other - Trimmy Pipe Seal Method Desc: Trimmy Pipe Dist to Septic/Other Contam: N/A Distance to Septic Tank: Not Reported Distance Verify Meth: Tape Measure

Approved by Variance: Sealed by Driller: Not Reported No Sealed by Name: Zavala Drilling Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Zavala Drilling, CO Not Reported Raul Zavala Driller Name: Comments: Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 54363 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4.25
Top Depth: 0 Bottom Depth: 180

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Other - 0-180 BH 20 Grout

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 180 Annular Seal: 8 BH 20

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 2
Lithology: Top Soil

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 2 Bottom Depth: 5
Lithology: Yellow Clay

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 5 Bottom Depth: 10 Lithology: White Rock

Well Lithology Details Reports For: Migrated Sort #: Top Depth: Bottom Depth: 32 Lithology: Yellow Rock 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 40 Lithology: Yellow Clay mixed with Gravel 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: 40 Bottom Depth: 48 Lithology: White Rock Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 68 Yellow Clay Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 75 Lithology: Gray Shale Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 100 Yellow Clay Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: 100 Bottom Depth: 120 Red Clay mixed with Gravel Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: 120 Bottom Depth: 170 Lithology: White Rock Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 180 170 Yellow Clay mixed with Gravel Lithology: Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 1" New 3408 Polyethylene Pipe 0-180 Diameter: Not Reported Casing Status: Not Reported Casing Type: Casing Material: Not Reported Not Reported Schedule: Not Reported Gauge: Not Reported

O81 TX WELLS TXWDB7000091875 North 1/2 - 1 Mile

Well #: Database: **Groundwater Database** 5842904 Primary Water Use: 450 Recreation Elevation:

Lower

Observation Type: Well Depth: 24 Miscellaneous Measurements

0

Water Quality Review: Y Aquifer: 100ALVM - Alluvium

Well Type: Withdrawal of Water

82 NNW TX WELLS TXWDB7000091872

1/2 - 1 Mile Lower

Database:Groundwater DatabaseWell #:5842900Primary Water Use:Not ReportedElevation:443Well Depth:0Observation Type:NoneWater Quality Review:Y

Aguifer: NOT-APPL - Aguifer Code Is Not Applicable to this Well

Well Type: Withdrawal of Water

83 NW TX WELLS TXWDB7000091873

1/2 - 1 Mile Higher

Database: Groundwater Database Well #: 5842901
Primary Water Use: Unused Elevation: 525

rimary water use: Unused Elevation: 525

Well Depth: 244 Observation Type: Miscellaneous Measurements
Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Withdrawal of Water

P84
NE TX WELLS TXMON5000109900

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111658 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: B-6 # Wells Drilled: Not Reported
Elevation: Not Reported Type of Work: New Well
Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported
Proposed Use: Environmental Soil Boring Proposed Use Desc: Not Reported
TCFQ Approved Plans: Not Reported PWS #: Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2007-04-25 Drill End Date: 2007-04-25 Seal Method: Hand Mixed Seal Method Desc: Not Reported Distance to Septic Tank: Dist to Septic/Other Contam: Not Reported Not Reported Not Reported Dist to Property Line: Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: No Not Reported Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 10 Annular Seal: 3 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6"-5 Silty clay with some small gravel gray slightly moist

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 5-8 Silty clay with limestone gragments brown slightly moist

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 8-10 Limestone, tan slightly moist

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Not Reported

Casing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

P85 ΝE **TX WELLS** TXMON5000109901 1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring) Well Rpt #: Well Type: 111659

New Well Borehole Depth (ft): Proposed Use: **Environmental Soil Boring** 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: # Wells Drilled: Not Reported B-8 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported 2007-04-25 2007-04-25 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Sealed by Driller: Not Reported Approved by Variance: Nο

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. James E Neal Driller Name: Comments: Not Reported Plugging Rpt Tracking #: Not Reported No

Plugged within 48 hrs: Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter:

Top Depth: Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Annular Seal: 3 Bentonite Bottom Depth: 10

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 9

Lithology: Siltyclay with large to small gravel at ground surface brown to gray dry to slightly moist

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 9 Bottom Depth: 10

Lithology: Limestone tan slightly moist

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:N/ADiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Casing Type: Not Reported
Gauge: Not Reported

P86
NE
TX WELLS
TXMON5000109905
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111663 Well Type: New Well Proposed Use: New Well Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: B-11 # Wells Drilled: Not Reported New Well Not Reported Type of Work: Elevation: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2007-04-25 Drill End Date: 2007-04-25 Hand Mixed Not Reported Seal Method: Seal Method Desc: Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth:

Approved by Variance: Not Reported Sealed by Driller: No Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type Desc: Not Reported Pump Type: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported Nο Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 10 Annular Seal: 3 Bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .5

Top Depth: 0 Bottom Depth: .5

Lithology: Silty sand and gravel tan dry

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 7
Lithology: Silty grain sand with some small gravel gray slightly moist

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 7 Bottom Depth: 10

Lithology: Limestone tan slightly moist

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule:

Gauge: Not Reported

P87
NE
TX WELLS
TXMON5000109899
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111657 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: B-5 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2007-04-25 Drill End Date: 2007-04-25 Drill Start Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Distance Verify Meth: Dist to Property Line: Not Reported Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Not Reported Pump Type Desc: Pump Type: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Vortex Drilling, Inc. Injurious Water: Not Reported Company Name: Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 4868 Not Reported Apprentice Reg #:

Details Reports For: Well Bore Hole Diameter: 4

Top Depth: Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Concrete

Amount: Not Reported Not Reported Unit:

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 3 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Not Reported Packers: N/A Depth:

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Details Reports For: Well Lithology Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported

Lithology: 6"-10 Silty clay with some small gravel tan to grayish brown slightly moist to moist with depth low

plasticity

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported

Casing Status: Not Reported Casing Material: Not Reported Not Reported Not Reported Casing Type: Schedule:

Gauge: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

ΝE 1/2 - 1 Mile

P88

TX WELLS TXMON5000109896

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: Well Type: New Well 111654 Borehole Depth (ft): Proposed Use: **Environmental Soil Boring** 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: # Wells Drilled: Not Reported B-1 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported 2007-04-25 2007-04-25 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Sealed by Driller: Not Reported Approved by Variance: Nο

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. James E Neal Driller Name: Comments: Not Reported Plugging Rpt Tracking #: Not Reported No

Plugged within 48 hrs: Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4

Top Depth: Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Annular Seal: 3 Bentonite Bottom Depth: 10

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6"-2.5 Fill material gray silty clay with coarse gravel

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 2.5-7 Silty clay dark gray becoming brown at 6.5 moist low plasticity

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

7-10 Limestone tan hard Lithology:

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported

Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

TX WELLS TXMON5000109897

1/2 - 1 Mile Lower

> Database: Submitted Drillers Reports Database (Monitoring) Well Rpt #: 111655 Well Type: New Well

Borehole Depth (ft): Proposed Use: **Environmental Soil Boring** 10

Not Reported Injurious Water Quality: Not Reported Plugging Rpt #:

2007-05-10 Submitted Date: Owner Name: White Lodging Services Corp.

Well #: # Wells Drilled: Not Reported B-2 New Well Elevation: Type of Work: Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: Drill Start Date: 2007-04-25 2007-04-25 Seal Method: Hand Mixed Not Reported Seal Method Desc: Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: Nο

Surface Completion: Alternative Procedure Used Sealed by Name: Vortex Drilling Inc.

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Vortex Drilling, Inc. Injurious Water: Not Reported Company Name: Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4

Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 10 Annular Seal: 3 Bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Gauge:

Lower

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6"-10 Silty clay dark gray becoming at 7.5 slightly moist low plasticity

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:N/ADiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not Reported

Casing Status: Not Reported Casing Material: Not Reported
Casing Type: Not Reported Schedule: Not Reported

P90
NE
TX WELLS
TXMON5000109898
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Not Reported

Well Rpt #: 111656 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #:B-4# Wells Drilled:Not ReportedElevation:Not ReportedType of Work:New WellWork Type Desc:Not ReportedOriginal Well Rpt Track #:Not Reported

Proposed Use Desc: Proposed Use: **Environmental Soil Boring** Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2007-04-25 Drill Start Date: 2007-04-25 Drill End Date: Not Reported Seal Method: Hand Mixed Seal Method Desc: Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported Nο Driller License #: 4868 Not Reported Apprentice Reg #:

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 10 Annular Seal: 3 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 10
Lithology: Silty sand and gravel with clay tan dry clay content increasing with depth

Details Reports For: Well Casing Migrated Sort #: 1
Top Depth: Not Reported Bottom Depth: No

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Not Reported

Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Schedule: Not Reported

Gauge: Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

P91 NE 1/2 - 1 Mile Lower

TX WELLS TXMON5000109908

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111666 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 17

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: # Wells Drilled: Not Reported B-3 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported 2007-04-25 2007-04-25 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Not Reported James E Neal Driller Name: Comments: Plugging Rpt Tracking #: Not Reported No

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4

Top Depth: 0 Bottom Depth: 17

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 17 Annular Seal: 5 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

1 Concrete

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6"-12.5 Silty clay gray slightly moist becoming moist at 10

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 12.5-17 Silty clay brown with small gravel moist low plasticity

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info:N/ADiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge: Not Reported

P92
NE TX WELLS TXMON5000133616

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 135795 Well Type: New Well Proposed Use: Now Well Sprehole Depth (ft): 25

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-03-03 Owner Name: The Domain Well #: B-13/MW-1 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: 2008-02-20 Drill Start Date: 2008-02-20 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling, Inc. Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling Inc.

Driller Name: John E Talbot Comments: Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Driller License #: 3180 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 25

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 3 Bottom Depth: 25

Size: 12/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: .5 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 3 Annular Seal: .25 Bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 14.220000000000001

Measurement Date: 2008-02-20 Artesian Flow: Not Reported Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 14.22

Top Depth: Not Reported Bottom Depth: Not Reported Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 5

Top Depth: 0 Bottom Depth: 5
Lithology: Silty sand gravel tan dry

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 5 Bottom Depth: 24

Top Depth: 5 Bottom Depth: Lithology: Weathered limestone tan sl moist hard

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 24 Bottom Depth: 25

Top Depth: 24 Bottom Depth: Lithology: Clay gray wet low plasticity

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC .010 25 - 5 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC 5 - 0 Riser

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Not Reported Top Depth: Not Reported Bottom Depth: Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Casing Material: Not Reported Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

P93
NE
TX WELLS
TXMON5000357666
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:362561Well Type:New WellProposed Use:MonitorBorehole Depth (ft):10Injurious Water Quality:Not ReportedPlugging Rpt #:146103

Submitted Date: 2014-05-14 Owner Name: THE DOMAIN Well #: T1 - T10 # Wells Drilled: Not Reported Not Reported Type of Work: New Well Elevation: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported **Drill Start Date:** 2014-05-05 Drill End Date: 2014-05-05 Seal Method: Other - HAND Seal Method Desc: HAND Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Not Reported Not Reported Pump Type: Pump Type Desc: Chemical Analysis: Pump Depth: Not Reported Not Reported Injurious Water: Not Reported Company Name: **VORTEX DRILLING**

Driller Name: William A Clayton

Comments: THIS WELL LOG REPRESENTS DRILLING OF TEN (10) IDENTICAL WELLS. T1 - T10 Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 146103
Driller License #: 53420 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 3
Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Plugged

Top Depth: Details Reports For: Well Seal Range 2

1 BENTONITE Bottom Depth: Annular Seal: Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

1 CEMENT Bottom Depth: Annular Seal:

Not Reported Amount: Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Not Reported Migrated Sort #: Bottom Depth:

0 CASING LEFT IN WELL 2 - 10 BENTONITE Plugback:

Well Plugback Details Reports For: Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

0 - 2 CONCRETE Plugback:

Details Reports For: Migrated Sort #: 0 Well Lithology 1

Top Depth: Bottom Depth:

ASPHALT/BASE MATERIALS Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: 5 Top Depth:

Lithology: TAN TO BROWN SILTY CLAY

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 10

Lithology: TAN LIMESTONE

Details Reports For: Well Casing Migrated Sort #:

Not Reported Top Depth: Not Reported Bottom Depth:

Migrated Casing Info: 1 NEW SCH 40 PVC .010 10-5 SCREEN

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Not Reported Bottom Depth:

1 NEW SCH 40 PVC 5-0 RISER Migrated Casing Info:

Diameter: Casing Status: Not Reported Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

P94
NE TX WELLS TXPLU5000144073

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

 Plugging Rpt #:
 146103
 Well Type:
 Monitor

 Borehole Depth (ft):
 10
 Well Report #:
 362561

Details Reports For: Plug Data Submitted Date: 2014-05-14 THE DOMAIN Owner Name: Well #: T1 - T10 # Wells Plugged: Not Reported Not Reported Elevation: **VORTEX DRILLING** Original Company Name: Original Driller: William A Clayton

Original License #: 53420 Original Well Use: Monitor Original Drill Date: 2014-05-05 Plug Method: Unknown Variance #: Plug Date: 2014-05-05 Not Reported Company Name: **VORTEX DRILLING** Plugger Name: WILLIAM CLAYTON Driller License: 53420 Apprentice Reg #: Not Reported Comments: THIS WELL LOG REPRESENTS DRILLING OF TEN (10) IDENTICAL WELLS. T1 - T10

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 3
Top Depth: 0 Bottom Depth: 10

Details Reports For:Plug RangeTop Depth:Not ReportedBottom Depth:Not ReportedPlug Seal:0 - 2 CONCRETEAmount:Not ReportedUnit:Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported

Plug Seal: 0 CASING LEFT IN WELL 2 - 10 BENTONITE

Amount: Not Reported Unit: Not Reported

P95
NE TX WELLS TXMON5000109916

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111674 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Wells Drilled: Not Reported Well #: B-12 Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: Not Reported Proposed Use: **Environmental Soil Boring** PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2007-04-25 Drill End Date: 2007-04-25 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type Desc: Pump Type: Not Reported Not Reported Pump Depth: Not Reported Not Reported Chemical Analysis: Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: No

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Apprentice Reg #: Not Reported Not Reported

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 15 Annular Seal: 4 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 7.5

Top Depth: 0 Bottom Depth:

Lithology: Silty sand and gravel tan dry

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 7.5 Bottom Depth: 10
Lithology: Sand with gravel black no odor charcoal apprearance

Details Reports For: Well Lithology Migrated Sort #: 0

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 10 Bottom Depth: 15

Lithology: Sandy gravelly clay brown moist to wet at 12 plastic

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: N/A Diameter: Not Reported
Casing Status: Not Reported Casing Material: Not Reported
Casing Type: Not Reported Schedule: Not Reported

Casing Type: Not Reported Schedule:
Gauge: Not Reported

1 Concrete

Map ID Direction Distance

Lower

Elevation Database EDR ID Number

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: 111670 Well Type:

Well Rpt #: 111670 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: # Wells Drilled: Not Reported B-7 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

TCEQ Approved Plans: Not Reported PWS #: Not Reported 2007-04-25 2007-04-25 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. James E Neal Driller Name: Comments: Not Reported Plugging Rpt Tracking #: Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4
Top Double: 9
Top Double

Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 15 Annular Seal: 4 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A Migrated Sort #: 1

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-6" Asphalt

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6"-7.5 Silty sandy clay with some gravel slightly moist low plasticity

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 7.5-15 Silty clay dark brown moist becoming wet at 15 medium plasticity

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported

Casing Status:

Not Reported
Casing Type:

Not Reported
Casing Material:

Not Reported
Schedule:

Not Reported
Not Reported

Gauge: Not Reported

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 111671 Well Type: New Well

Proposed Use: Environmental Soil Boring Borehole Depth (ft): 17
Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp. Well #: Wells Drilled: Not Reported

New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported **Environmental Soil Boring** Proposed Use: Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: 2007-04-25 Drill Start Date: 2007-04-25 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Comments: Driller Name: James E Neal Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported 4868 Apprentice Reg #: Driller License #: Not Reported

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 17

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: Annular Seal: 1 Concrete Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Annular Seal: 5 Bentonite Bottom Depth: Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Not Reported Packers: N/A Depth:

Details Reports For: Well Plugback Top Depth: Not Reported

Migrated Sort #: Bottom Depth: Not Reported

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 7

Lithology: Silty sand with gravel metal debris present gray dry to slightly moist

Details Reports For: Migrated Sort #: 0 Well Lithology Top Depth: Bottom Depth: 15

Silty clay with some gravel grayish brown slightly moist to moist low plasticity to medium Lithology:

plasticity

Well Lithology Details Reports For: Migrated Sort #: 0 Top Depth: Bottom Depth: 17

Lithology: Clean coarse sand with fine gravel brown to red wet

Details Reports For: Well Casing Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported

Not Reported Casing Type: Gauge: Not Reported

P98 TXMON5000109915

Schedule:

TX WELLS 1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: Well Type: New Well 111673 Proposed Use: **Environmental Soil Boring** Borehole Depth (ft): 12.5

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-05-10 Owner Name: White Lodging Services Corp.

Well #: B-10 # Wells Drilled: Not Reported Type of Work: New Well Elevation: Not Reported Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported

Not Reported

Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2007-04-25 Drill Start Date: 2007-04-25 Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller:

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported Nο Driller License #: 4868 Not Reported Apprentice Reg #:

Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 13

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 3 Bentonite

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Top Depth: 0 Details Reports For: Well Seal Range

Annular Seal: 1 Concrete Bottom Depth:

Amount: Not Reported Unit: Not Reported

Well Packers Details Reports For: Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Not Reported Migrated Sort #: Bottom Depth:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 7

Lithology: Silty sand with gravel metal debris present gray dry to slightly moist

Details Reports For: Well Lithology Migrated Sort #: n Top Depth: Bottom Depth: 11

Silty grain sand with some small gravel gray slightly moist Lithology:

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 13

Lithology: Limestone tan slightly moist

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database:Well Report DatabaseFid:152679Rec id:152674Edr site i:111671Owner:White Lodging Services Corp.Ownerwell:B-9

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin , TX 78758

Lat: 30 16 32 N County: Travis 097 45 58 W No Data Long: Elevation: Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 17 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 17 ft with 5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152680

P100
NE TX WELLS TXDOL2000152681
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:152680Rec id:152675Edr site i:111670Owner:White Lodging Services Corp.Ownerwell:B-7

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

30 16 32 N County: Travis Lat: Long: 097 45 58 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well **Environmental Soil Boring** Sdate: Not Reported Propuse:

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 15 ft with 4 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

No Data Flow: Staticleve: No Data Cementinwe: Not Reported Packers: N/A Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152681

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:152681Rec id:152676Edr site i:111666Owner:White Lodging Services Corp.Ownerwell:B-3

Address: 1000 East 80th Place, Suite 60, Merrillville, IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin , TX 78758 Lat: 30 16 32 N County:

Lat:301632 NCounty:TravisLong:0974558 WElevation:No DataGpsused:Google EarthTypeofwork:New WellPropuse:Environmental Soil BoringSdate:Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 17 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 17 ft with 5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152682

Map ID Direction Distance Elevation

Lower

 Database:
 Well Report Database
 Fid:
 152264

 Rec id:
 152257
 Edr site i:
 135795

 Owner:
 The Domain
 Ownerwell:
 B-13/MW-1

Address: SE Crnr Domain Dr/Esperanza Dr, Austin , TX 78758

Grid: 58-42-9

Waddress: SE Crnr Domain Dr/Esperanza Dr, Austin, TX 78758 30 16 32 N Travis Lat: County: 097 45 58 W No Data Elevation: Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 25 ft

Dmethod: Bored Bcompletio: Not Reported

Packedfrom: 25 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with .5 Cement (#sacks and material)

Sinterval: From 2 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: 14.22 ft. below land surface on 2/20/2008

N/A Flow: No Data Packers: Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable

Stratadept: 14.22 ft. Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 3180 Wsignature: John E. Talbot

Dsignature: Martin Casarez Regnum: 57214

Comments: No Data Site id: TXDOL2000152265

P103 NE

Lower

Database: Well Report Database Fid: 152677

Rec id: 152672 Edr site i: 111674
Owner: White Lodging Services Corp. Ownerwell: B-12

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

1/2 - 1 Mile

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

Lat: 30 16 32 N County: Travis Long: 097 45 58 W Elevation: No Data Typeofwork: New Well Gpsused: Google Earth Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 15 ft with 4 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Usedmethod: Contaminat: No Data

TX WELLS

EDR ID Number

TXDOL2000152678

Database

Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152678

P104
NE
TX WELLS
TXDOL2000152679
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:152678Rec id:152673Edr site i:111673Owner:White Lodging Services Corp.Ownerwell:B-10

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin , TX 78758

30 16 32 N Lat: County: Travis Long: 097 45 58 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 12.5 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)

Sinterval: From 2 ft to 12.5 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: Cementinwe: Not Reported N/A Typepump: No Data Not Reported Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152679

P105
NE TX WELLS TXDOL2000152683

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:152682Rec id:152677Edr site i:111663Owner:White Lodging Services Corp.Ownerwell:B-11

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

Lat: 30 16 32 N County: Travis Long: 097 45 58 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 10 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Pumpbowl: Not Reported Typepump: No Data Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152683

P106
NE TX WELLS TXDOL2000152687
1/2 - 1 Mile

Database: Well Report Database Fid: 152686
Rec id: 152681 Edr site i: 111656

Rec id: 152681 Edr site i: 111656
Owner: White Lodging Services Corp. Ownerwell: B-4
Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

30 16 32 N Travis Lat: County: 097 45 58 W Elevation: No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Not Reported Typepump: No Data Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 4868

No Data Wsignature: James Neal Dsignature: Regnum: No Data Comments: No Data

Site id: TXDOL2000152687

P107 **TX WELLS** TXDOL2000152688

1/2 - 1 Mile Lower

> Well Report Database Fid: 152687 Database: Rec id: 152682 Edr site i: 111655 Owner: White Lodging Services Corp. Ownerwell: B-2

1000 East 80th Place, Suite 60, Merrillville ,IN46410 Address:

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

30 16 32 N Travis Lat: County: 097 45 58 W No Data Long: Elevation: Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod: Bored Bcompletio: Not Reported Packsize: Packedfrom: Not Reported Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material) Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: Usedmethod: Hand Mixed Vortex Drilling Inc. Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Alternative Procedure Used Varriance: No Data Surface:

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported No Data Not Reported Welltests: Yield: Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Vortex Drilling, Inc. Companyadd: Companynam: 4412 Bluemel Road

San Antonio, TX 78240 Licensenum: Ccitystate: 4868 Wsignature: James Neal Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000152688

P108

1/2 - 1 Mile Lower

> Database: Well Report Database Fid: 152688 152683 Rec id: Edr site i: 111654 White Lodging Services Corp. Owner: Ownerwell: B-1

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

Lat: 30 16 32 N County: Travis 097 45 58 W Long: Elevation: No Data Typeofwork: Gpsused: Google Earth New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod: Bored Not Reported Bcompletio: Packedfrom: Not Reported Packsize: Not Reported

TX WELLS

TXDOL2000152689

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: Pumpbowl: Not Reported No Data Yield: Not Reported Welltests: No Data Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152689

P109
NE
TX WELLS
TXDOL2000152684
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:152683Rec id:152678Edr site i:111659Owner:White Lodging Services Corp.Ownerwell:B-8

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin , TX 78758

Lat: 30 16 32 N County: Travis 097 45 58 W No Data Elevation: Long: Google Earth Typeofwork: New Well Gpsused: Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data No Data Flow: Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Not Reported Welltests: Yield: No Data Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152684

Map ID Direction Distance Elevation

1/2 - 1 Mile

P110 NE

Lower

Database: Well Report Database Fid: 152684
Rec.id: 152679 Fdr site i: 111658

Rec id: 152679 Edr site i: 111658
Owner: White Lodging Services Corp. Ownerwell: B-6

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410 Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

30 16 32 N County: Travis Lat: No Data 097 45 58 W Elevation: Long: Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod:BoredBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported No Data Stratadept: No Data Watertype: Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152685

P111

NE 1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:152685Rec id:152680Edr site i:111657Owner:White Lodging Services Corp.Ownerwell:B-5

Address: 1000 East 80th Place, Suite 60, Merrillville ,IN46410

Grid: 58-42-9

Waddress: Domain Drive and Esperanza Drive, Austin, TX 78758

Lat: 30 16 32 N County: Travis Long: 097 45 58 W Elevation: No Data Typeofwork: New Well Gpsused: Google Earth Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 10 ft

Dmethod: Bored Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 10 ft with 3 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Usedmethod: Contaminat: No Data

TX WELLS

EDR ID Number

TXDOL2000152685

TXDOL2000152686

Database

TX WELLS

No Data No Data Propertyli: Verrimetho:

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio, TX 78240 Licensenum: 4868 Wsignature: James Neal Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000152686

112 TXPLU5000009709 **TX WELLS ESE**

1/2 - 1 Mile Lower

> Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 82751 Well Type: Monitor Borehole Depth (ft): 60 Well Report #: Not Reported

2012-08-07 Details Reports For: Plug Data Submitted Date: Owner Name: 1717, Ltd. Well #: Unknown Not Reported # Wells Plugged: Not Reported Elevation: Original Driller: Original Company Name: Not Reported Fugro Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 Plug Method:

feet

Plug Date: 2012-08-06 Variance #: Not Reported

Company Name:

Cutting Edge Core Drilling, Inc.

Plugger Name: Tom Placek 54881 Driller License:

Apprentice Reg #: Not Reported

Comments: Plugged top to Bottom construction was to begin with in days.

Comments: Not Reported

Details Reports For: Plug Bore Hole 9 Diameter: 60 Top Depth: Not Reported Bottom Depth:

Details Reports For: Plug Range Top Depth:

Bottom Depth: Plug Seal: 2 bags Hole Plug 50 Amount: Not Reported Unit: Not Reported

Q113 ENE **TX WELLS** TXDOL2000154450 1/2 - 1 Mile Lower

Database: Well Report Database Fid: 154449 Rec id: 154441 Edr site i: 33349 Owner: Woodlawn Pease LLC Ownerwell:

Address: PO Box 5009, Austin, TX 78763 58-42-9 Grid: Waddress: 1606 Niles Road, Austin, TX Lat: 30 16 20 N

Travis Long: 097 45 46 W County:

Elevation: No Data Gpsused: eTrax Typeofwork: New Well Propuse: Domestic Sdate: Not Reported Completedd: Not Reported

Diameter: 8 in From Surface To 100 ft Dmethod: Air Rotary Air Hammer

Bcompletio: Straight Wall Packedfrom: Not Reported

Packsize: Not Reported

Finterval: From 0 ft to 100 ft with 11 (#sacks and material)

Tinterval: No Data Sinterval: No Data Usedmethod: Cementedby: Pressure Tremmie **APEX Drilling** Contaminat: 150+ ft Propertyli: 50+ ft landowner Varriance: No Data Verrimetho: Surface: Surface Sleeve Installed Staticleve: No Data

Flow: No Data Packers: Burlap 220, 210, 100

Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: **Estimated**

Yield: n/a GPM with (No Data) ft drawdown after (No Data) hours

Watertype: Stratadept: 175-425 ft. Edwards Chemicalma: Undesirabl: No APEX Drilling Inc. PO Box 867 Companynam: Companyadd: Ccitystate: Marble Falls, TX 78654 Licensenum: 54516

Wsignature: Michael G Becker Dsignature: No Data Regnum: No Data Comments: No Data

TXDOL2000154450 Site id:

Q114 **TX WELLS** TXMON5000032374 FNF 1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring) Well Rpt #: 33349 New Well Well Type: Proposed Use: **Domestic** Borehole Depth (ft): 425

Injurious Water Quality: Plugging Rpt #: Not Reported no

Submitted Date: Woodlawn Pease LLC 2004-03-02 Owner Name:

Well #:

Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Proposed Use Desc: Not Reported **Domestic** TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2003-04-18 Drill End Date: 2003-04-18 Seal Method: Other - Pressure Tremmie Seal Method Desc: Pressure Tremmie Dist to Septic/Other Contam: 150 +Distance to Septic Tank: Not Reported

Dist to Property Line: 50+ Distance Verify Meth: landowner Approved by Variance: Sealed by Driller: Not Reported

Sealed by Name: **APEX Drilling** Surface Completion: Surface Sleeve Installed

Surf Complete Desc: Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Chemical Analysis: Pump Depth: Not Reported

Injurious Water: Company Name: APEX Drilling Inc. No Driller Name: Michael G Becker Comments: Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: 54516 Not Reported Apprentice Reg #:

Well Bore Hole Details Reports For: Diameter: 6 Top Depth: 430 100 Bottom Depth:

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 100

Details Reports For: Well Drilling Method Drill Method: Air Hammer

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Straight Wall

Details Reports For: Well Seal Range Top Depth: 0
Bottom Depth: 100 Annular Seal: 11

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: Burlap 220', 210', 100' Depth: Not Reported

Details Reports For: Well Test Test Type: Estimated
Yield: Not Reported Drawdown: Not Reported

Yield: Not Reported Hours: Not Reported

Details Reports For: Well Strata Migrated Strata Depth: 175-425
Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Not Reported Bottom Dep

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 000-025 Tan Clay

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 025-057 Tan LS

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 057-127 Blue Clay

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 127-140 Tan LS

Details Reports For: Well Lithology Migrated Sort #: 5
Top Depth: Not Reported Bottom Depth: Not Re

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 140-145 Gry LS

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 145-165 Tan LS

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 165-175 Gry LS

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 175 ... Tan LS-Lost Returns

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @230 (H2O)

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @250 (H2O)

Details Reports For: Well Lithology Migrated Sort #: 11

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @380 (H2O)

Lower

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4.5" (5"OD) New PVC +2 to 425 SDR17

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

O115
North
TX WELLS
TXMON5000008565
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 9103 Well Type: New Well Proposed Use: New Well Borehole Depth (ft): 60

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2002-07-15 Owner Name: PHILLIPS PETROLEUM

Not Reported Well #: MW # 6 # Wells Drilled: New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2002-07-12 Drill End Date: 2002-07-12 Seal Method: Other - HAND MIX Seal Method Desc: HAND MIX Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported DIXIE DRILLING Injurious Water: Company Name: Driller Name: Timothy Shaun O'Bannon Comments: Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 60

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 18 Bottom Depth: 60

Size: Not Reported

Details Reports For: Well Seal Range Top Depth: 0
Bottom Depth: 1 Annular Seal: 1

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 53

Measurement Date: 2002-07-12 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: BENTONITE CHIPS 1-18 Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-9 DK. TAN SILTY CLAY

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 9-12 LT TAN SILTY CLAY WITH LIMESTONE

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: FRAGMENTS

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 12-60 LT TAN LIMESTONE WITH GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (24-23) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (29-30) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (37-38) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (42-43) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (49-50) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (55-56) CLAY SEAMS

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PLASTIC RISER 0-20 SCH 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PLASTIC SCREEN 20-60 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

O116
North
TX WELLS TXMON5000018581
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Lower

Well Rpt #: 19326 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 75

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-04-23 Owner Name: PHILLIPS PETROLEUM

Well #: MW # 3D # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2003-04-21 Drill End Date: 2003-04-21 Other - HAND MIX Seal Method: Seal Method Desc: HAND MIX Not Reported Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Chemical Analysis: Not Reported Not Reported Injurious Water: No Company Name: DIXIE DRILLING Driller Name: Timothy Shaun O'Bannon Comments: Not Reported Plugged within 48 hrs: Not Reported No Plugging Rpt Tracking #: Driller License #: Not Reported 4707 Apprentice Reg #: Details Reports For: Well Bore Hole Diameter: 6 75 Top Depth: Bottom Depth: Details Reports For: Well Drilling Method Drill Method: Air Rotary Details Reports For: Well Completion Borehole Completion: Filter Packed Details Reports For: Well Completion Borehole Completion: Other - 2"2 Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 75 Size: Not Reported Details Reports For: Well Seal Range Top Depth: 0 Bottom Depth: Annular Seal: Not Reported Amount: Not Reported Unit: Details Reports For: Well Packers Migrated Sort #: Packers: BENTONITE CHIPS 1-63' Depth: Not Reported Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 9 DARK TAN SILTY CLAY Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 12 LIGHT TAN SILTY CLAY WITH LIMESTONE FRAGMENTS Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 75 LIGHT TAN LIMESTONE WITH GRAVEL Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: 24 Top Depth: 23 **CLAY SEAMS** Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: 32 Bottom Depth: 33 Lithology: **CLAY SEAMS** Details Reports For: Migrated Sort #: Well Lithology 0

Top Depth:

Lithology:

CLAY SEAMS

39

Bottom Depth:

Well Lithology 0 Details Reports For: Migrated Sort #: Top Depth: 43 Bottom Depth: 44

Lithology: **CLAY SEAMS**

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 54

CLAY SEAMS Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 63

Lithology: **CLAY SEAMS**

Lower

Details Reports For: Well Lithology Migrated Sort #: 0 69

Top Depth: Bottom Depth: **CLAY SEAMS** Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 73

CLAY SEAMS Lithology:

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2' NEW PVC RISER 0-65' SCH 40

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

2" NEW PVC SCREEN 65-75' .010 Migrated Casing Info:

Diameter: Not Reported Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Schedule: Not Reported Gauge: Not Reported

R117 North **TX WELLS** TXMON5000008562 1/2 - 1 Mile

Submitted Drillers Reports Database (Monitoring) Database:

Well Rpt #: 9100 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 60

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2002-07-15 Owner Name: PHILLIPS PETROLEUM

Well #: MW # 7 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2002-07-12 Drill End Date: 2002-07-12 Seal Method: Other - HAND MIX Seal Method Desc: HAND MIX Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

TC5637952.2s Page A-123

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed
Surf Complete Desc: Not Reported Completed by Driller: Not Reported
Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Type: Not Reported Pump Type Desc: Pump Depth: Not Reported Chemical Analysis:

Injurious Water: No Company Name: DIXIE DRILLING
Driller Name: Timothy Shaun O'Bannon Comments: Not Reported
Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Pluggled within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6

Top Depth: 0 Bottom Depth: 60

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 18 Bottom Depth: 60

Size: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 1 Annular Seal: 1

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 54

Measurement Date: 2002-07-12 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For:

Details Reports For: Well Packers Migrated Sort #: 1

Packers: BENTONITE CHIPS 1-18 Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: 0-.5 CONCRETE

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Sort #:

Lithology: .5-6 DK. TAN SILTY CLAY

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 6-9 LT. TAN SILTY CLAY WITH LIME FRAGMENTS

Well Lithology

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 9-60 LT. TAN LIMESTONE WITH GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 5

Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (23-24) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (32-33) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (38-39) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (43-43) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (49-50) CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: (53-54) CLAY SEAMS

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PLASTIC RISER 0-20 SCH 40

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PLASTIC SCREEN 20-60 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

O118
North
1/2 - 1 Mile

TX WELLS
TXDOL2000154690

Lower

 Database:
 Well Report Database
 Fid:
 154689

 Rec id:
 154691
 Edr site i:
 19326

 Owner:
 PHILLIPS PETROLEUM
 Ownerwell:
 MW # 3D

Address: P.O. BOX 2400, BARTLESVILLE, OK 74005

Grid: 58-42-9 Waddress: 2407 LAKE AUSTIN BLVD., AUSTIN , TX

30 16 41 N Lat: County: Travis 097 46 24 W Elevation: No Data Long: Gpsused: **GARMIN** Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 75 ft

Dmethod: Air Rotary Bcompletio: Not Reported

Packedfrom: 63 ft to 75 ft Packsize: Not Reported

Finterval: From 0 ft to 1 ft with 1 (#sacks and material)

Sinterval: No Data Tinterval: No Data

HAND MIX DIXIE DRILLING Usedmethod: Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data Varriance: No Data Surface: Surface Slab Installed Staticleve: No Data

Flow: No Data Packers: BENTONITE CHIPS 1-63

Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Companynam: DIXIE DRILLING Companyadd: 9120 MARIANNA WAY Ccitystate: ALVARADO, TX 76009 4707 Wsignature: T. SHAUN OBANNON Licensenum:

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154690

O119
North TX WELLS TXDOL2000154855

1/2 - 1 Mile Lower

 Database:
 Well Report Database
 Fid:
 154854

 Rec id:
 154855
 Edr site i:
 9103

 Owner:
 PHILLIPS PETROLEUM
 Ownerwell:
 MW # 6

Address: 1356 PHILLIPS BLVD, BARTLESVILLE, OK 74004

Grid: 58-42-9 Waddress: 2407 LAKE AUSTIN BLVD, AUSTIN, TX

30 16 41 N County: Lat: Travis Long: 097 46 24 W Elevation: No Data Typeofwork: **GARMIN** Gpsused: New Well Propuse: Not Reported Monitor Sdate: Completedd: Not Reported Diameter: 6 in From Surface To 60 ft

Dmethod: Air Rotary Bcompletio: Not Reported

Packedfrom: 18 ft to 60 ft Packsize: Not Reported

Not Reported

Not Reported

Finterval: From 0 ft to 1 ft with 1 (#sacks and material)

Sinterval: No Data Tinterval: No Data

Usedmethod:HAND MIXCementedby:DIXIE DRILLINGContaminat:No DataPropertyli:No DataVerrimetho:No DataVarriance:No Data

Surface: Surface Slab Installed Staticleve: 53 ft. below land surface on 7/12/2002

Flow: No Data Packers: BENTONITE CHIPS 1-18

Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Chemicalma: Stratadept: No Data No Data

Undesirabl:NoCompanynam:DIXIE DRILLINGCompanyadd:9120 MARIANNA WAYCcitystate:ALVARADO , TX 76009Licensenum:4707Wsignature:T.SHAUN OBANNON

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154855

Map ID Direction Distance

Elevation Database EDR ID Number

R120
North TX WELLS TXDOL2000154856
1/2 - 1 Mile

Lower

 Database:
 Well Report Database
 Fid:
 154855

 Rec id:
 154856
 Edr site i:
 9100

 Owner:
 PHILLIPS PETROLEUM
 Ownerwell:
 MW # 7

Address: 1356 PHILLIPS BLDG., BARTLESVILLE , OK 74004

Grid: 58-42-9 Waddress: 2407 LAKE AUSTIN BLVD, AUSTIN , TX

Lat: 30 16 41 N County: Travis Long: 097 46 22 W Elevation: No Data Typeofwork: **GARMIN** New Well Gpsused: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 60 ft

Dmethod:Air RotaryBcompletio:Not ReportedPackedfrom:18 ft to 60 ftPacksize:Not Reported

Finterval: From 0 ft to 1 ft with 1 (#sacks and material)

Sinterval: No Data Tinterval: No Data

Usedmethod: HAND MIX Cementedby: DIXIE DRILLING
Contaminat: No Data Propertyli: No Data

Verrimetho: No Data Varriance: No Data

Surface: Surface Slab Installed Staticleve: 54 ft. below land surface on 7/12/2002

Flow: No Data Packers: BENTONITE CHIPS 1-18

Cementinwe: No Data Typepump: No Data Not Reported Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data

Undesirabl:NoCompanynam:DIXIE DRILLINGCompanyadd:9120 MARIANNA WAYCcitystate:ALVARADO, TX 76009Licensenum:4707Wsignature:T. SHAUN OBANNON

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154856

O121 North 1/2 - 1 Mile Lower

er

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: Well Type:

Well Rpt #: 19324 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 65

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-04-23 Owner Name: PHILLIPS PETROLEUM

Well #: MW # 4D # Wells Drilled: Not Reported Not Reported Type of Work: New Well Elevation: Not Reported Work Type Desc: Original Well Rpt Track #: Not Reported Proposed Use Desc: Proposed Use: Monitor Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2003-04-21 Drill End Date: 2003-04-21 Other - HAND MIX HAND MIX Seal Method: Seal Method Desc: Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported

TX WELLS

TXMON5000018579

Pump Type Desc: Not Reported Pump Type: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Company Name: DIXIE DRILLING Timothy Shaun O'Bannon Driller Name: Comments: Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: 4707 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 65

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Completion Borehole Completion: Other - 2"2

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 53 Bottom Depth: 65
Size: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 1 Annular Seal: 1

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 61

Measurement Date: 2003-04-21 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: BENTONITE CHIPS 1-53' Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 9

Lithology: DARK TAN SILTY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 9 Bottom Depth: 12
Lithology: LIGHT TAN SILTY CLAY WITH LIMESTONE FRAGMENTS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 12 Bottom Depth: 65

Lithology: LIGHT TAN LIMESTONE WITH GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 23 Bottom Depth: 24

Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 32 Bottom Depth: 33

Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Porth: 39

Top Depth: 38 Bottom Depth: 39 Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 43 Bottom Depth: 44 Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 53 Bottom Depth: 54
Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 62 Bottom Depth: 63
Lithology: CLAY SEAMS

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2' NEW PVC RISER 0-55' SCH 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PVC SCREEN 55-65' .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

O122
North TX WELLS TXDOL2000154691

1/2 - 1 Mile Lower

Verrimetho:

 Database:
 Well Report Database
 Fid:
 154690

 Rec id:
 154692
 Edr site i:
 19324

 Owner:
 PHILLIPS PETROLEUM
 Ownerwell:
 MW # 4D

Address: P.O. BOX 2400, BARTLESVILLE, OK 74005

Grid: 58-42-9 Waddress: 2407 LAKE AUSTIN BLVD., AUSTIN , TX

Varriance:

Lat: 30 16 41 N County: Travis 097 46 25 W No Data Long: Elevation: Typeofwork: Gpsused: **GARMIN** New Well Propuse: Not Reported Monitor Sdate:

Completedd: Not Reported Diameter: 6 in From Surface To 65 ft

Dmethod:Air RotaryBcompletio:Not ReportedPackedfrom:53 ft to 65 ftPacksize:Not Reported

Finterval: From 0 ft to 1 ft with 1 (#sacks and material)

No Data

Sinterval: No Data Tinterval: No Data

Usedmethod: HAND MIX Cementedby: DIXIE DRILLING
Contaminat: No Data Propertyli: No Data

No Data

Surface Slab Installed 61 ft. below land surface on 4/21/2003 Surface: Staticleve:

Flow: No Data Packers: **BENTONITE CHIPS 1-53**

Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data

Undesirabl: No Companynam: DIXIE DRILLING ALVARADO, TX 76009 Companyadd: 9120 MARIANNA WAY Ccitystate: Licensenum: Wsignature: T. SHAUN OBANNON 4707

No Data Regnum: No Data Dsignature:

TXDOL2000154691 Comments: No Data Site id:

S123 SSW **TX WELLS** TXWDB7000091904 1/2 - 1 Mile

Higher

Database: Groundwater Database Well #: 5842935 Primary Water Use: Irrigation Elevation: 635

Well Depth: 200 Observation Type: Miscellaneous Measurements

Water Quality Review: Υ

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Withdrawal of Water

S124 USGS40001170087 **FED USGS**

1/2 - 1 Mile Higher

> Organization ID: **USGS-TX** Organization Name: USGS Texas Water Science Center

Monitor Location: YD-58-42-915 Type: Well Description: Not Reported 12090205 Drainage Area: Not Reported **Drainage Area Units:** Not Reported Contrib Drainage Area: Not Reported Contrib Drainage Area Unts: Not Reported

Aquifer: Edwards-Trinity aquifer system

Edwards and Associated Limestones Formation Type:

Aquifer Type: Confined single aquifer Construction Date: 19420101 Well Depth: Well Depth Units: 295 ft Well Hole Depth: Well Hole Depth Units: 295 ft

Ground water levels, Number of Measurements: 15 Level reading date: 2003-05-30 Feet to sea level: Not Reported

Feet below surface: 190.30

Note: Not Reported

Level reading date: 2002-06-03 Feet below surface: 202.10

Feet to sea level: Not Reported Note:

Level reading date: 2001-06-07 Feet below surface: 192.18 Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1999-06-08 Feet below surface: 195.8

Feet to sea level: Not Reported

Note: Water level was affected by atmospheric pressure.

1998-04-21 Level reading date: Feet below surface: 188.20 Feet to sea level: Not Reported Note: Not Reported

Not Reported

Feet below surface:

Feet below surface:

Note:

219.24

188.65

TX WELLS

Not Reported

TXMON5000222092

1996-05-06

1991-06

Not Reported

Feet to sea level: Not Reported Note: Not Reported Level reading date: 1995-06-27 Feet below surface: 188.44 Feet to sea level: Not Reported Not Reported Note: Level reading date: 1994-04-15 Feet below surface: 216.95 Feet to sea level: Not Reported Note: Not Reported 1993-05-27 190.09 Level reading date: Feet below surface: Feet to sea level: Not Reported Note: Not Reported Level reading date: 1993-05-12 Feet below surface: 189.03 Feet to sea level: Not Reported Not Reported Note: Level reading date: 1993-05-09 Feet below surface: 189.20 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1993-05-06 Feet below surface: 189.79 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1993-04-05 Feet below surface: 186.30 Feet to sea level: Not Reported Note: Not Reported Level reading date: 1992-06-24 Feet below surface: 175.92 Feet to sea level: Not Reported Note: Not Reported

T125 WNW

1/2 - 1 Mile Higher

Level reading date:

Feet to sea level:

Level reading date:

Submitted Drillers Reports Database (Monitoring) Database: Well Rpt #: 225255 Well Type: New Well Proposed Use: **Environmental Soil Boring** Borehole Depth (ft): Injurious Water Quality: Not Reported Plugging Rpt #: 127937

Submitted Date: 2010-08-02 Owner Name: John Prewett Well #: # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported Not Reported TCEQ Approved Plans: PWS #: Not Reported Drill Start Date: 2010-06-29 Drill End Date: 2010-06-29 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: No Unknown Sealed by Name: Not Reported Surface Completion: Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: MagnaCore Drilling & Environmental Services

Driller Name: Cedric Cascio Comments: Not Reported Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 127937 Driller License #: 54735 Apprentice Reg #: 57667

Well Bore Hole Diameter: Details Reports For: 2 Top Depth: Bottom Depth: 6

Direct Push Details Reports For: Well Drilling Method Drill Method:

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: None 0 - 2 Cement 0.1

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

2 - 6 Bentonite 0.2 Plugback:

Details Reports For: Migrated Sort #: 0 Well Lithology 6

Top Depth: Bottom Depth:

Lithology: White silt and caliche; some gravel

WNW 1/2 - 1 Mile **TX WELLS** TXMON5000222091

Higher

Database: Submitted Drillers Reports Database (Monitoring)

New Well Well Rpt #: 225254 Well Type: Proposed Use: Borehole Depth (ft): **Environmental Soil Boring** 7.5 Injurious Water Quality: Not Reported Plugging Rpt #: 127936

Submitted Date: 2010-08-02 John Prewett Owner Name: Well #: B2 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported 2010-06-29 2010-06-29 Drill Start Date: Drill End Date: Seal Method: Not Applicable Seal Method Desc: Not Reported

Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Not Reported Sealed by Driller: Approved by Variance: No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Not Reported Pump Type Desc: Pump Depth: Not Reported Chemical Analysis: Injurious Water: Not Reported

MagnaCore Drilling & Environmental Services Company Name:

Driller Name: Cedric Cascio Not Reported Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 127936 54735 57667 Driller License #: Apprentice Reg #:

2 Details Reports For: Well Bore Hole Diameter: 7.5 Top Depth: Bottom Depth:

Not Reported

Not Reported

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 7.5 Bentonite 0.25

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 6.5

Lithology: Light yellow to white silt and caliche

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 6.5 Bottom Depth: 7.5

Lithology: Weathered limestone

T127
WNW TX WELLS TXMON5000222090
1/2 - 1 Mile

Higher

Pump Depth:

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: Yell Type: New Well

Proposed Use: Environmental Soil Boring Borehole Depth (ft): 7

Injurious Water Quality: Not Reported Plugging Rpt #: 127935

Submitted Date: 2010-08-02 Owner Name: John Prewett Well #: B1 & B4 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: **Environmental Soil Boring** Not Reported Proposed Use Desc: PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2010-06-29 Drill End Date: 2010-06-29 Seal Method: Not Applicable Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Sealed by Driller: Approved by Variance: Not Reported No Sealed by Name: Not Reported Surface Completion: Unknown Not Reported Surf Complete Desc: Not Reported Completed by Driller: Pump Type: Not Reported Pump Type Desc: Not Reported

Chemical Analysis:

Injurious Water: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Not Reported

Driller Name: Cedric Cascio Comments: Not Reported
Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 127935
Driller License #: 54735 Apprentice Reg #: 57667

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 7

Not Reported

Details Reports For: Well Drilling Method Drill Method: Direct Push

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: None 0 - 2 Cement 0.1

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 2

Plugback: 2 - 7 Bentonite 0.25

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 7

Light yellow to white silt and caliche

T128
WNW
TX WELLS
TXPLU5000125962
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 127937 Well Type: Environmental Soil Boring

Borehole Depth (ft): 6 Well Report #: 225255

Details Reports For: Plug Data Submitted Date: 2010-08-02

Owner Name: John Prewett Well #: B3

Wells Plugged: Not Reported Elevation: Not Reported

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller:Cedric CascioOriginal License #:54735Original Well Use:Environmental Soil BoringOriginal Drill Date:2010-06-29Plug Method:UnknownPlug Date:2010-06-29

Variance #: Not Reported

Higher

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: 57667 Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 6

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: 2 - 6 Bentonite 0.2 Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1

Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

T129 WNW 1/2 - 1 Mile **TX WELLS** TXPLU5000125961

Higher

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: Well Type: **Environmental Soil Boring** 127936

Borehole Depth (ft): 7.5 Well Report #: 225254

Details Reports For: Plug Data Submitted Date: 2010-08-02

Owner Name: John Prewett Well #: B2 # Wells Plugged: Elevation: Not Reported Not Reported

MagnaCore Drilling & Environmental Services Original Company Name:

Original Driller: Cedric Cascio Original License #: 54735 Original Well Use: Original Drill Date: 2010-06-29 **Environmental Soil Boring** Plug Method: Plug Date: Unknown 2010-06-29

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Cedric Cascio Driller License: 54735

Apprentice Reg #: 57667 Comments: Not Reported

Comments: Not Reported

2 Details Reports For: Plug Bore Hole Diameter:

7.5 Top Depth: Bottom Depth:

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1

Not Reported Unit: Amount: Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Plug Seal: 2 - 7.5 Bentonite 0.25 Bottom Depth: Not Reported

Not Reported Amount: Not Reported Unit:

T130 WNW 1/2 - 1 Mile **TX WELLS** TXPLU5000125960

Higher

Database: Submitted Drillers Reports Database (Plugged) 127935 Well Type: **Environmental Soil Boring** Plugging Rpt #:

Borehole Depth (ft): 7 Well Report #: 225253

Plug Data 2010-08-02 Details Reports For: Submitted Date: John Prewett Owner Name: Well #: B1 & B4 Not Reported Elevation: Not Reported # Wells Plugged:

Original Company Name: MagnaCore Drilling & Environmental Services

Original Driller: Cedric Cascio Original License #: 54735 Original Well Use: Original Drill Date: 2010-06-29 **Environmental Soil Boring** Plug Method: Unknown Plug Date: 2010-06-29

Variance #: Not Reported

Company Name: MagnaCore Drilling & Environmental Services

Plugger Name: Driller License: 54735 Cedric Cascio Apprentice Reg #: 57667 Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2

Top Depth: 0 Bottom Depth: 7

Details Reports For:Plug RangeTop Depth:Not ReportedBottom Depth:Not ReportedPlug Seal:2 - 7 Bentonite 0.25Amount:Not ReportedUnit:Not Reported

Details Reports For: Plug Range Top Depth: Not Reported

Bottom Depth: Not Reported Plug Seal: None 0 - 2 Cement 0.1

Amount: Not Reported Unit: Not Reported

R131
North
TX WELLS TXMON5000018583
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 19328 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 75

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2003-04-23 Owner Name: PHILLIPS PETROLEUM

Well #: MW # 6D # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Not Reported Work Type Desc: Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2003-04-21 Drill End Date: 2003-04-21 Other - HAND MIX HAND MIX Seal Method: Seal Method Desc: Not Reported Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Completed by Driller: Surf Complete Desc: Not Reported Not Reported Pump Type Desc: Not Reported Pump Type: Not Reported Not Reported Pump Depth: Not Reported Chemical Analysis: Injurious Water: Company Name: DIXIE DRILLING No Driller Name: Timothy Shaun O'Bannon Comments: Not Reported

Plugged within 48 hrs:

No
Plugging Rpt Tracking #:

Not Reported

Apprentice Reg #:

Not Reported

Not Reported

Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 75

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 63 Bottom Depth: 75

Size: Not Reported

Details Reports For: Well Seal Range Top Depth: 0
Bottom Depth: 1 Annular Seal: 1

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 70

Measurement Date: 2003-04-21 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: BENTONITE CHIPS 1-63' Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 9

Lithology: DARK TAN SILTY CLAY

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 9 Bottom Depth: 12

Lithology: LIGHT TAN SILTY CLAY WITH LIMESTONE FRAGMENTS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 12 Bottom Depth: 75

Lithology: LIGHT TAN LIMESTONE WITH GRAVEL

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 23 Bottom Depth: 24

Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 32 Bottom Depth: 33 Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 38 Bottom Depth: 39
Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 43 Bottom Depth: 44 Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 53 Bottom Depth: 54 Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 62 Bottom Depth: 63

Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 68 Bottom Depth: 69

Lithology: CLAY SEAMS

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 72 Bottom Depth: 73

Lithology: CLAY SEAMS

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2' NEW PVC RISER 0-65' SCH 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" NEW PVC SCREEN 65-75' .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

R132 North TX WELLS TXDOL2000154689

North 1/2 - 1 Mile Lower

 Database:
 Well Report Database
 Fid:
 154688

 Rec id:
 154690
 Edr site i:
 19328

 Owner:
 PHILLIPS PETROLEUM
 Ownerwell:
 MW # 6D

Address: P.O. BOX 2400, BARTLESVILLE, OK 74005

 Grid:
 58-42-9
 Waddress:
 2407 LAKE AUSTIN BLVD., AUSTIN , TX

 Lat:
 30 16 42 N
 County:
 Travis

Long: 097 46 23 W Elevation: No Data

Gpsused: GARMIN Typeofwork: New Well

Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 75 ft

Dmethod:Air RotaryBcompletio:Not ReportedPackedfrom:63 ft to 75 ftPacksize:Not Reported

Finterval: From 0 ft to 1 ft with 1 (#sacks and material)

Sinterval: No Data Tinterval: No Data

Usedmethod:HAND MIXCementedby:DIXIE DRILLINGContaminat:No DataPropertyli:No DataVerrimetho:No DataVarriance:No Data

Surface: Surface Slab Installed Staticleve: 70 ft. below land surface on 4/21/2003

Flow: No Data Packers: BENTONITE CHIPS 1-63

Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Not Reported Watertype: No Data Yield: Stratadept: No Data Chemicalma: No Data

Undesirabl:NoCompanynam:DIXIE DRILLINGCompanyadd:9120 MARIANNA WAYCcitystate:ALVARADO , TX 76009Licensenum:4707Wsignature:T. SHAUN OBANNON

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154689

Map ID Direction Distance Elevation

U133 **TX WELLS** TXDOL2000154356 **ESE** 1/2 - 1 Mile

Lower

Database: Well Report Database Fid: 154355 154345 39356 Rec id: Edr site i:

Federal Deposit Insurance Corporation Owner:

Ownerwell: SB#6

Address: 550 17th St NW Room F-3020, Washington, DC, MD20429

Grid: 58-42-9 Waddress: 1701 Toomey Road, Austin, TX 30 15 51 N County: Travis Lat:

097 45 39 W Elevation: No Data Long: Gpsused: www.maptech.com Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: 2 in From Surface To 32 ft Not Reported Diameter:

Dmethod: Bcompletio: Driven Open Hole Packedfrom: Not Reported Packsize: Not Reported

Finterval: From 0 ft to 31 ft with 4 bentonite (#sacks and material)

Sinterval: No Data Tinterval: No Data Usedmethod: No Data Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data Varriance: No Data Surface: No Data Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data

Undesirabl: No Data Companynam: Petra Environmental, Inc 1500 S. Dairy Ashford Ste 190 Companyadd: Ccitystate: Houston, TX 77077 Wsignature: Licensenum: 54605 David McCloskey

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154356

U134 **ESE** 1/2 - 1 Mile Lower

> Well Report Database Fid: 154356 Database: Rec id: 154346 Edr site i: 39355

Owner: Federal Deposit Insurance Corporation

SB#5 Ownerwell:

Address: 550 17th St NW Room F-3020, Washington, DC, MD20429 Grid: 58-42-9 Waddress:

Lat: 30 15 51 N County: Travis Long: 097 45 39 W Elevation: No Data Gpsused: www.maptech.com Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 32 ft

Dmethod: Driven Bcompletio: Open Hole Packedfrom: Not Reported Packsize: Not Reported

Finterval: From 0 ft to 31 ft with 4 bentonite (#sacks and material)

Sinterval: No Data Tinterval: No Data Usedmethod: No Data Cementedby: No Data Propertyli: No Data Contaminat: No Data Verrimetho: No Data Varriance: No Data

TX WELLS

TXDOL2000154357

1701 Toomey Road, Austin, TX

EDR ID Number

Database

Surface: No Data No Data Staticleve: Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Welltests: Pumpbowl: Not Reported No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data

Undesirabl:No DataCompanynam:Petra Environmental, IncCompanyadd:1500 S. Dairy Ashford Ste 190Ccitystate:Houston , TX 77077Licensenum:54605Wsignature:David McCloskey

Dsignature: No Data Regnum: No Data

Comments: No Data Site id: TXDOL2000154357

U135 ESE 1/2 - 1 Mile Lower

TX WELLS TXMON5000038341

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:39356Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):32Injurious Water Quality:Not ReportedPlugging Rpt #:109511

Submitted Date: 2004-06-18

Owner Name: Federal Deposit Insurance Corporation

Well #: # Wells Drilled: Not Reported SB#6 Not Reported Elevation: Type of Work: New Well Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: 2004-06-04 Drill Start Date: 2004-06-04 Seal Method Desc: Not Reported Seal Method: Unknown Not Reported Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Sealed by Driller: Approved by Variance: Not Reported No Surface Completion: Sealed by Name: Not Reported Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type Desc: Pump Type: Not Reported Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported Company Name: Petra Environmental, Inc

Driller Name:David M McCloskeyComments:Not ReportedPlugged within 48 hrs:YesPlugging Rpt Tracking #:109511Driller License #:54605Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 32

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Open Hole

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 31 Annular Seal: 4 bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-28 ft Sand, clayey with small amounts of gravel. brown with some intervals of well sorted clean

sand.

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 28-30 ft Slightly coarser sand at 30ft. Increased moisture. Very strong hydrocarbon odor and slight

hydrocarbon staining at 16ft to groundwater.

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 31.5 ft Groundwater

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 32 ft total depth, no GW sample taken

Details Reports For: Well Casing Migrated Sort #: 1

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: Diameter: Not Reported None Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:39355Well Type:New WellProposed Use:Environmental Soil BoringBorehole Depth (ft):32Injurious Water Quality:Not ReportedPlugging Rpt #:109510

Submitted Date: 2004-06-18

Owner Name: Federal Deposit Insurance Corporation

Well #: SB#5 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2004-06-04 Drill End Date: 2004-06-04 Seal Method: Unknown Seal Method Desc: Not Reported Distance to Septic Tank: Dist to Septic/Other Contam: Not Reported Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Sealed by Driller: Approved by Variance: Not Reported No Sealed by Name: Not Reported Surface Completion: Unknown Surf Complete Desc: Not Reported Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported Company Name: Petra Environmental, Inc

Driller Name: David M McCloskey Comments: Not Reported Plugged within 48 hrs: Yes Plugging Rpt Tracking #: 109510
Driller License #: 54605 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 32

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Open Hole

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: 31 Annular Seal: 4 bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-28 ft Sand, clayey with small amounts of gravel. brown with some intervals of well sorted clean

sand.

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 28-30 ft Slightly coarser sand at 30ft. Increased moisture. Very strong hydrocarbon odor and slight

hydrocarbon staining at 30ft.

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 31 ft Groundwater

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 32 ft total depth, no GW sample taken

Details Reports For: Well Casing Migrated Sort #: 1

Not Reported Top Depth: Bottom Depth: Not Reported Migrated Casing Info: None Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

U137
ESE TX WELLS TXPLU5000107590

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 109511 Well Type: Environmental Soil Boring

Borehole Depth (ft): 32 Well Report #: 39356

Details Reports For: Plug Data Submitted Date: 2004-06-18

Owner Name: Federal Deposit Insurance Corporation

Well #: SB#6 #Wells Plugged: Not Reported

Elevation: Not Reported Original Company Name: Petra Environmental, Inc

Original Driller:David M McCloskeyOriginal License #:54605Original Well Use:Environmental Soil BoringOriginal Drill Date:2004-06-04

Plug Method: Unknown Plug Date: 2004-06-04

Variance #: Not Reported Company Name: Petra Environmental, Inc

Plugger Name: David McCloskey Driller License: 54605
Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 32

Details Reports For: Plug Range Top Depth: Not Reported Bottom Depth: Not Reported Plug Seal: Not Provided Amount: Not Reported Unit: Not Reported

U138
ESE TX WELLS TXPLU5000107589
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 109510 Well Type: Environmental Soil Boring

Borehole Depth (ft): 32 Well Report #: 39355

Details Reports For: Plug Data Submitted Date: 2004-06-18

Owner Name: Federal Deposit Insurance Corporation

Well #: SB#5 # Wells Plugged: Not Reported
Elevation: Not Reported Original Company Name: Petra Environmental, Inc

Original Driller: David M McCloskey Original License #: 54605
Original Well Use: Environmental Soil Boring Original Drill Date: 2004-06-04

Original Well Use:Environmental Soil BoringOriginal Drill Date:2004-06-04Plug Method:UnknownPlug Date:2004-06-04

Variance #: Not Reported Company Name: Petra Environmental, Inc

Plugger Name: David McCloskey Driller License: 54605

Apprentice Reg #: Not Reported Comments: Not Reported

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 32

Details Reports For:Plug RangeTop Depth:Not ReportedBottom Depth:Not ReportedPlug Seal:Not ProvidedAmount:Not ReportedUnit:Not Reported

139
ENE TX WELLS TXMON5000297860
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 302022 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 40

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2012-10-22 Owner Name: Jon Aune

Well #: MW-1 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Not Reported Monitor Proposed Use Desc: PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2012-10-04 Drill End Date: 2012-10-04 Seal Method: Unknown Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Not Reported Sealed by Driller: Approved by Variance: Yes

Surface Slab Installed Sealed by Name: Not Reported Surface Completion:

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: Company Name: No

Austin Geo-Logic Driller Name: Amador Hinojosa Comments: Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Not Reported Driller License #: 2897 Apprentice Reg #:

Details Reports For: Well Bore Hole Diameter: Top Depth: Bottom Depth: 40

Well Drilling Method Drill Method: Other - Solid Flight Auger Details Reports For:

Well Completion Borehole Completion: Other - Sand Packed Details Reports For:

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: Annular Seal:

1 bag cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: 40 Annular Seal: 4 bags sand

Not Reported Amount: Not Reported Unit:

Details Reports For: Well Seal Range Top Depth:

Annular Seal: 1 bag Bentonite Bottom Depth: Not Reported Amount: Not Reported Unit:

Details Reports For: Well Lithology Migrated Sort #:

Not Reported Bottom Depth: Not Reported Top Depth:

Lithology: 0 to -5, Base material, silty sand with some gravel; tan to reddish brown, slightly hydrocarbon odor

Details Reports For: Well Lithology Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported Lithology: -5 to -8, Silty clay with some gravel; reddish brown to dark brown. Thin asphalt layer at

approximately 5 feet below ground surface

Well Lithology Migrated Sort #: Details Reports For:

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: -8 to -35, Silty sand; brown, soft-Damp sand encountered at 33 feet below ground surface.

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: -35 to -40, Limestone; gray weathered and becoming tan, dry, hard

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2", New PVC Well Screens (.010 slotted), -14 to -40'

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2", New PVC Well Risers, -12' to -0'

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

140
West TX WELLS TXPLU5000096187
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 20115 Well Type: Withdrawal of Water Borehole Depth (ft): 240 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2004-10-29 HM Villas at Treemont LTD Not Reported Owner Name: Well #: Not Reported Elevation: Not Reported # Wells Plugged: Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Withdrawal of Water Original Drill Date: Not Reported Plug Method: Other - See Comments Plug Date: 2004-10-28 Variance #: Not Reported

Company Name: David McDearmon Water Well Drilling & Pu

Plugger Name: David McDearmon Driller License: 2563

Apprentice Reg #: Not Reported

Comments: Chlorinated pea gravel 240' to 157', 157' to 20', 45 bags bentonite hole plug, 20' to surface, 3.5

bags cement Amended 5/5/05 Ref# 1477

Comments: Not Reported

Higher

Details Reports For: Plug Bore Hole Diameter: 6.625
Top Depth: Not Reported Bottom Depth: 240

Details Reports For: Plug Casing Top Depth: Not Reported Bottom Depth: Not Reported Diameter: 6.625

Details Reports For: Plug Casing Top Depth: Not Reported

Bottom Depth: Not Reported Diameter: 6.625

Details Reports For: Plug Casing Top Depth: Not Reported
Bottom Depth: Not Reported Diameter: 6.625

Details Reports For: Plug Range Top Depth: 20

Bottom Depth: 160 Plug Seal: bentonite hole plug Amount: Not Reported Unit: bentonite hole plug

Details Reports For: Plug Range Top Depth: 160

Bottom Depth: 240 Plug Seal: Chlorinated pea gravel

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 0
Bottom Depth: 20 Plug Seal: 3.5

Amount: Not Reported Unit: Not Reported

T141 NW TX WELLS TXMON5000366681

1/2 - 1 Mile Higher

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:371731Well Type:New WellProposed Use:IrrigationBorehole Depth (ft):1020Injurious Water Quality:noPlugging Rpt #:Not Reported

Submitted Date: 2014-08-13 Owner Name: **David Trotter** Well #: Not Reported # Wells Drilled: Not Reported New Well Elevation: 528 Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Irrigation Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2014-06-14 Drill End Date: 2014-07-14 Seal Method: Other - Pos. Displacement Seal Method Desc: Pos. Displacement

Seal Method:Other - Pos. DisplacementSeal Method Desc:Pos. DisplacementDist to Septic/Other Contam:N/ADistance to Septic Tank:Not ReportedDist to Property Line:25'Distance Verify Meth:MeasuredApproved by Variance:Not ReportedSealed by Driller:Yes

Sealed by Name: Not Reported Surface Completion: Surface Sleeve Installed Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Submersible Completed by Driller: Not Reported Pump Type Desc: Not Reported

Pump Depth: 800.00 Chemical Analysis: No

Injurious Water: No Company Name: Whisenant & Lyle Water Services

Driller Name: Martin Dale Lingle Jr Comments: Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported

Driller License #: 54813 Apprentice Reg #: 58603

Details Reports For: Well Bore Hole Diameter: 10
Top Depth: 0 Bottom Depth: 1000

Details Reports For: Well Drilling Method Drill Method: Air Hammer

Details Reports For: Well Completion Borehole Completion: Straight Wall

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 850 Annular Seal: 35ygr23hp6b243H

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 120

Measurement Date: 2014-06-14 Artesian Flow: Not Reported Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: 6Mil Poly-Shale packer 850'

Depth: Not Reported

Details Reports For: Well Packers Migrated Sort #: 2

Packers: 6Mil Poly-Shale packer 855'
Depth: Not Reported

Details Reports For: Well Test Test Type: Pump
Yield: 60 Drawdown: Not Reported

Hours: Not Reported

Details Reports For: Well Strata Migrated Strata Depth: 940/1000
Top Depth: Not Reported Bottom Depth: Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported Water Type: Good TDS1300

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 20
Lithology: White limestone

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 20 Bottom Depth: 40

Lithology: Brown limestone

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 40 Bottom Depth: 60
Lithology: White limestone fractured

Details Reports For: Well Lithology Migrated Sort #: 0
Top Dooth: 1000

Top Depth: 60 Bottom Depth: 1000 Lithology: No Return

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4.5 New PVC-SDR 17IB +2/900

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4.5 New PVC-17 Slotted .035 900/1000

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 1000/1020 Cutting Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

TX WELLS TXWDB7000091897

1/2 - 1 Mile Higher

Database: Groundwater Database Well #: 5842928
Primary Water Use: Other Elevation: 589

Well Depth: 303 Observation Type: Miscellaneous Measurements

Water Quality Review: Y

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Withdrawal of Water

V143 NW FED USGS USGS40001170149 1/2 - 1 Mile

1/2 - 1 M Higher

Organization ID: USGS-TX Organization Name: USGS Texas Water Science Center

Monitor Location: YD-58-42-925 Type: Well Description: Not Reported HUC: 12090205 Drainage Area: Not Reported Not Reported Drainage Area Units: Contrib Drainage Area: Not Reported Contrib Drainage Area Unts: Not Reported

Aquifer: Edwards-Trinity aquifer system

Formation Type: Edwards and Associated Limestones

Aquifer Type:Not ReportedConstruction Date:197505Well Depth:180Well Depth Units:ftWell Hole Depth:180Well Hole Depth Units:ft

Ground water levels, Number of Measurements: 56 Level reading date: 1983-03-28 Feet below surface: 139.95 Feet to sea level: Not Reported

Note: Not Reported

Level reading date: 1983-02-22 Feet below surface: 141.55

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1983-01-25 Feet below surface: 142.30

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1983-01-03 Feet below surface: 142.10

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1982-11-22 Feet below surface: 141.75

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1982-10-25 Feet below surface: 141.50

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1982-09-28 Feet below surface: 139.15

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1982-08-25 Feet below surface: 140.50

Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-07-28	Feet below surface:	139.80
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-06-24	Feet below surface:	138.70
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-05-26	Feet below surface:	138.45
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-04-27	Feet below surface:	141.70
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-03-30	Feet below surface:	142.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-03-02	Feet below surface:	139.60
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-01-26	Feet below surface:	139.15
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1982-01-08	Feet below surface:	138.70
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-11-24	Feet below surface:	137.55
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-10-26	Feet below surface:	137.40
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-09-22	Feet below surface:	137.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-09-01	Feet below surface:	136.30
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-07-22	Feet below surface:	135.00
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-06-25	Feet below surface:	134.45
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-05-20	Feet below surface:	139.70
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-04-21	Feet below surface:	139.30
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-03-24	Feet below surface:	139.20
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-02-26	Feet below surface:	140.40
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1981-01-21	Feet below surface:	140.20
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-12-22	Feet below surface:	140.60
Feet to sea level:	Not Reported	Note:	Not Reported

Level reading date:	1980-11-20	Feet below surface:	141.65
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-10-23	Feet below surface:	141.50
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-09-24	Feet below surface:	141.54
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-06-25	Feet below surface:	139.50
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-06-06	Feet below surface:	138.50
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-04-28	Feet below surface:	140.65
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-04-04	Feet below surface:	140.85
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-02-28	Feet below surface:	140.70
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1980-01-11	Feet below surface:	140.50
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-11-29	Feet below surface:	139.40
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-11-01	Feet below surface:	139.65
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-09-26	Feet below surface:	137.55
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-08-29	Feet below surface:	136.86
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-08-08	Feet below surface:	136.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-06-26	Feet below surface:	135.95
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-05-29	Feet below surface:	136.13
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-04-26	Feet below surface:	137.80
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-03-29	Feet below surface:	138.94
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-03-01	Feet below surface:	140.10
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-01-29	Feet below surface:	141.72
Feet to sea level:	Not Reported	Note:	Not Reported
Level reading date:	1979-01-08	Feet below surface:	143.44
Feet to sea level:	Not Reported	Note:	Not Reported

Level reading date: 1978-10-27 Feet below surface: 144.28 Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1978-10-24 Feet below surface: 144.28 Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1978-08-10 Feet below surface: 143.85

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1978-05-09 Feet below surface: 142.76

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1977-03-14 Feet below surface: 137.32

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1976-03-30 Feet below surface: 140.63

Feet to sea level: Not Reported Note: Not Reported

Level reading date: 1975-11-20 Feet below surface: 137.90

Feet to sea level: Not Reported Note: Not Reported

W144
ENE TX WELLS TXPLU5000014923
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 40708 Well Type: Monitor
Borehole Depth (ft): 0 Well Report #: Not Reported

Submitted Date: 2007-08-22 Details Reports For: Plug Data Owner Name: 207 Pressler, Ltd Well #: MW-2 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Not Reported Original License #: Original Well Use: Monitor

Original Drill Date: Not Reported

Lower

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2007-08-15 Variance #: Not Reported Company Name: Plugger Name: Kevin Denson Terracon Driller License: Apprentice Reg #: Not Reported 54616 Comments: No Data Comments: Not Reported

Details Reports For: Plug Casing Top Depth: .5
Bottom Depth: 17 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 2 cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 17 Plug Seal: 1 bentonite
Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

ENE

W145

TX WELLS TXPLU5000014922

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 40707 Well Type: Monitor
Borehole Depth (ft): 0 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2007-08-22 207 Pressler, Ltd MW-1 Owner Name: Well #: # Wells Plugged: Elevation: Not Reported Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2007-08-15 Variance #: Not Reported Company Name: Terracon Plugger Name: Kevin Denson Driller License: 54616 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Casing Top Depth: .5
Bottom Depth: 20 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 2 cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 20 Plug Seal: 1 bentonite
Amount: Not Reported Unit: Not Reported

W146

ENE 1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #:40709Well Type:MonitorBorehole Depth (ft):0Well Report #:Not Reported

2007-08-22 Details Reports For: Plug Data Submitted Date: 207 Pressler, Ltd Owner Name: Well #: MW-3 Not Reported Elevation: Not Reported # Wells Plugged: Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date:2007-08-15Variance #:Not ReportedCompany Name:TerraconPlugger Name:Kevin DensonDriller License:54616Apprentice Reg #:Not Reported

TX WELLS

TXPLU5000054238

Comments: No Data Comments: Not Reported

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 2 cement Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 15 Plug Seal: 2 bentonite
Amount: Not Reported Unit: Not Reported

W147
ENE TX WELLS TXPLU5000054240
1/2 - 1 Mile

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 40711 Well Type: Monitor
Borehole Depth (ft): 0 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2007-08-22 Owner Name: 207 Pressler, Ltd Well #: MW-5 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

2007-08-15 Plug Date: Variance #: Not Reported Company Name: Plugger Name: Kevin Denson Terracon Driller License: 54616 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Casing Top Depth: .5
Bottom Depth: 15 Diameter: 2

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 15 Plug Seal: 1 bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 2 cement Amount: Not Reported Unit: Not Reported

W148
ENE TX WELLS TXPLU5000054239
1/2 - 1 Mile
Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #:40710Well Type:MonitorBorehole Depth (ft):0Well Report #:Not Reported

Submitted Date: 2007-08-22 Details Reports For: Plug Data Owner Name: 207 Pressler, Ltd Well #: MW-4 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Original Driller: Not Reported Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

Plug Date: 2007-08-15 Variance #: Not Reported Company Name: Terracon Plugger Name: Kevin Denson Apprentice Reg #: Driller License: 54616 Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Top Depth: 0 Plug Range

Bottom Depth: Plug Seal: 2 cement Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: Plug Seal: 2 bentonite 15 Amount: Not Reported Unit: Not Reported

V149

1/2 - 1 Mile Higher

> Groundwater Database Well #: 5842926 Database: Primary Water Use: Irrigation Elevation: 600

190 Well Depth: Observation Type: Miscellaneous Measurements Water Quality Review: 218EDRDA - Edwards and Associated Limestones Aquifer:

Well Type: Withdrawal of Water

V150

NW 1/2 - 1 Mile Higher

> USGS-TX Organization ID: Organization Name: **USGS Texas Water Science Center**

Monitor Location: YD-58-42-926 Well Type: Description: Not Reported HUC: 12090205 Drainage Area: Not Reported Drainage Area Units: Not Reported Contrib Drainage Area: Not Reported Not Reported Contrib Drainage Area Unts:

Aquifer: Edwards-Trinity aquifer system

Formation Type: **Edwards and Associated Limestones**

Construction Date: 19630101 Aquifer Type: Not Reported

Well Depth: Well Depth Units: 190 ft Well Hole Depth: 190 Well Hole Depth Units: ft TXWDB7000091895

USGS40001170150

TX WELLS

FED USGS

Map ID Direction Distance Elevation

W151
ENE TX WELLS TXDOL2000009400

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:9399Rec id:9401Edr site i:125815Owner:Jack Brown CleanersOwnerwell:EW - 13

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 30 16 20 N County: Bexar Lat: 097 45 34 W No Data Elevation: Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Not Reported Packers: N/A Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Non-Potable Stratadept: No Data Watertype: Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009400

ENE 1/2 - 1 Mile Lower

W152

Database:Well Report DatabaseFid:9398Rec id:9397Edr site i:125821Owner:Jack Brown CleanersOwnerwell:EW - 18

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

110 West Josephine Street, San Antonio , TX 78212 Waddress: Lat: 30 16 20 N County: Bexar Long: 097 45 34 W Elevation: No Data Google Earth Typeofwork: New Well Gpsused: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 18.5 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 18.5 ft to 6 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 6 ft with 2 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Usedmethod: Contaminat: No Data

TX WELLS

Database

EDR ID Number

TXDOL2000009399

Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Not Reported Packers: N/A Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009399

W153
ENE TX WELLS TXDOL2000009398
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:9397Rec id:9396Edr site i:125823Owner:Jack Brown CleanersOwnerwell:EW - 19

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N Lat: County: Bexar Long: 097 45 34 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 18.5 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 18.5 ft to 6 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)

Sinterval: From 2 ft to 6 ft with 2 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: Cementinwe: Not Reported N/A Typepump: No Data Not Reported Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl:

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009398

W154
ENE TX WELLS TXDOL2000009401

1/2 - 1 Mile Lower

Database: Well Report Database Fid: 9400
Rec id: 9402 Edr site i: 125814
Owner: Jack Brown Cleaners Ownerwell: EW - 12

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 Lat: 30 16 20 N Bexar Elevation: Long: 097 45 34 W No Data Google Earth Gpsused: Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)

Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Pumpbowl: Not Reported Typepump: No Data Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009401

W155
ENE TX WELLS TXDOL2000009414
1/2 - 1 Mile

Database:Well Report DatabaseFid:9413Rec id:9405Edr site i:125811Owner:Jack Brown CleanersOwnerwell:EW - 8

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N Bexar Lat: County: 097 45 34 W Elevation: No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 54776

No Data Wsignature: Robert Joiner Dsignature: Regnum: No Data Comments: No Data

Site id: TXDOL2000009414

W156 **ENE TX WELLS** TXDOL2000009413 1/2 - 1 Mile

Lower

Database: Well Report Database Fid: 9412 Rec id: 9404 Edr site i: 125812 Owner: **Jack Brown Cleaners** Ownerwell: EW - 10

1316 West 5th Street, Austin, TX 78703 Address:

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212

30 16 20 N Lat: County: Bexar 097 45 34 W Elevation: Long: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)

Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: Usedmethod: Hand Mixed Vortex Drilling, Inc. Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Surface Sleeve Installed Varriance: No Data Surface:

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data

Chemicalma: Undesirabl: No

Vortex Drilling Inc. Companyadd: 4412 Bluemel Road Companynam:

Ccitystate: San Antonio, TX 78240 Licensenum: 54776 Wsignature: Robert Joiner Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000009413

TX WELLS TXDOL2000009412

1/2 - 1 Mile Lower

> Database: Well Report Database Fid: 9411 9403 Rec id: Edr site i: 125813 Owner: **Jack Brown Cleaners** Ownerwell: EW - 11

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212

Lat: 30 16 20 N County: Bexar 097 45 34 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: Pumpbowl: Not Reported No Data Yield: Not Reported Welltests: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009412

W158
ENE TX WELLS TXDOL2000009397
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:9396Rec id:9395Edr site i:125827Owner:Jack Brown CleanersOwnerwell:EW - 20

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

Lat: 30 16 20 N County: Bexar 097 45 34 W No Data Elevation: Long: Google Earth Typeofwork: New Well Gpsused: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 17.5 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:17.5 ft to 5.5 ftPacksize:12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)

Sinterval: From 2 ft to 5.5 ft with 1.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data No Data Flow: Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Not Reported Welltests: Yield: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009397

Map ID Direction Distance Elevation

W159
ENE TX WELLS TXDOL2000009281

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:9280Rec id:9400Edr site i:125816Owner:Jack Brown CleanersOwnerwell:EW - 14

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 30 16 20 N County: Bexar Lat: 097 45 34 W No Data Elevation: Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Not Reported Packers: N/A Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Non-Potable Stratadept: No Data Watertype: Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009281

ENE 1/2 - 1 Mile Lower

W160

Database:Well Report DatabaseFid:9279Rec id:9399Edr site i:125817Owner:Jack Brown CleanersOwnerwell:EW - 15

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

110 West Josephine Street, San Antonio , TX 78212 Waddress: Lat: 30 16 20 N County: Bexar Long: 097 45 34 W Elevation: No Data Google Earth Typeofwork: New Well Gpsused: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Usedmethod: Contaminat: No Data

TX WELLS

EDR ID Number

TXDOL2000009280

Database

Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009280

W161
ENE TX WELLS TXDOL2000009279
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:9278Rec id:9398Edr site i:125820Owner:Jack Brown CleanersOwnerwell:EW - 17

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N Lat: County: Bexar Long: 097 45 34 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 20 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 8 ftPacksize:12/20

Finterval: From 0 ft to 2 ft with .25 Cement (#sacks and material)

Sinterval: From 2 ft to 8 ft with .75 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: Cementinwe: Not Reported N/A Typepump: No Data Not Reported Pumpbowl: Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl:

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009279

W162
ENE TX WELLS TXDOL2000009393

1/2 - 1 Mile Lower

Database: Well Report Database Fid: 9392
Rec id: 9391 Edr site i: 125837
Owner: Jack Brown Cleaners Ownerwell: EW - 16

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 Lat: 30 16 20 N Bexar Elevation: Long: 097 45 34 W No Data Google Earth Gpsused: Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)

Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Pumpbowl: Not Reported Typepump: No Data Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data

Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009393

W163
ENE TX WELLS TXDOL2000009396
1/2 - 1 Mile

Database: Well Report Database Fid: 9395
Rec id: 9394 Edr site i: 125828
Owner: Jack Brown Cleaners Ownerwell: EW - 21

Owner: Jack Brown Cleaners Own Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N Bexar Lat: County: 097 45 34 W Elevation: No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 17.5 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 17.5 ft to 5.5 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 5.5 ft with 1.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 54776

No Data Wsignature: Robert Joiner Dsignature: Regnum: No Data Comments: No Data

Site id: TXDOL2000009396

W164 **TX WELLS** TXDOL2000009395 1/2 - 1 Mile

Lower

1/2 - 1 Mile

Database: Well Report Database Fid: 9394 Rec id: 9393 Edr site i: 125829 Owner: Jack Brown Cleaners Ownerwell: EW - 21

1316 West 5th Street, Austin, TX 78703 Address:

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212

30 16 20 N Lat: County: Bexar 097 45 34 W Elevation: Long: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 17.5 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 17.5 ft to 5.5 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)

Sinterval: From 2 ft to 5.5 ft with 1.5 Bentonite (#sacks and material)

Tinterval: Usedmethod: Hand Mixed Vortex Drilling, Inc. Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Surface Sleeve Installed Varriance: No Data Surface:

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data

Chemicalma: Undesirabl: No

Vortex Drilling Inc. Companyadd: 4412 Bluemel Road Companynam:

Ccitystate: San Antonio, TX 78240 Licensenum: 54776 Wsignature: Robert Joiner Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000009395

W165 **TX WELLS** TXDOL2000009394

Lower Database: Well Report Database Fid: 9393

125830 Rec id: 9392 Edr site i: Owner: **Jack Brown Cleaners** Ownerwell: EW - 9

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212

Lat: 30 16 20 N County: Bexar 097 45 34 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 17.5 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 17.5 ft to 8 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 8 ft with 2 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: Pumpbowl: Not Reported No Data Yield: Not Reported Welltests: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009394

W166
ENE TX WELLS TXDOL2000009421
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:9420Rec id:9412Edr site i:125800Owner:Jack Brown CleanersOwnerwell:EW - 1

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

 Waddress:
 110 West Josephine Street, San Antonio , TX 78212

 Lat:
 30 16 20 N
 County:
 Bexar

 Long:
 097 45 34 W
 Elevation:
 No Da

Long: 097 45 34 W Elevation: No Data
Gpsused: Google Earth Typeofwork: New Well
Propuse: Not Reported

Completed the Secretary State: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data No Data Flow: Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Not Reported Welltests: Yield: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009421

Map ID Direction Distance Elevation

W167
ENE TX WELLS TXDOL2000009420
1/2 - 1 Mile

Lower

 Database:
 Well Report Database
 Fid:
 9419

 Rec id:
 9411
 Edr site i:
 125801

 Owner:
 Jack Brown Cleaners
 Ownerwell:
 EW - 2

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 30 16 20 N County: Bexar Lat: 097 45 34 W No Data Elevation: Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Not Reported Packers: N/A Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Non-Potable Stratadept: No Data Watertype: Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009420

W168

ENE 1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:9421Rec id:9413Edr site i:125799Owner:Jack Brown CleanersOwnerwell:EW - 1

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

110 West Josephine Street, San Antonio, TX 78212 Waddress: Lat: 30 16 20 N County: Bexar Long: 097 45 34 W Elevation: No Data Google Earth Typeofwork: New Well Gpsused: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Usedmethod: Contaminat: No Data

TX WELLS

EDR ID Number

TXDOL2000009422

Database

No Data Propertyli: Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

4412 Bluemel Road Companynam: Vortex Drilling Inc. Companyadd:

Ccitystate: San Antonio, TX 78240 Licensenum: 54776 Wsignature: Robert Joiner Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000009422

W169 **TX WELLS** TXDOL2000010993 **ENE** 1/2 - 1 Mile

Lower

Lower

Database: Well Report Database Fid: 10992 Rec id: 10988 Edr site i: 87663 JACK BROWN CLEANERS NONE Owner: Ownerwell:

Address: 1316 WEST 5TH STREET, AUSTIN, TX 78703

Grid: 58-42-9

110 WEST JOSEPHINE STREET, SAN ANTONIO, TX 78212 Waddress:

30 16 20 N County: Lat: Bexar Long: 097 45 34 W Elevation: No Data GEOCODE Gpsused: Typeofwork: New Well Propuse: Sdate: Not Reported Monitor

Completedd: Not Reported Diameter: 8 in From Surface To 25 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: Packsize: 25 ft to 4 ft 10/20

Finterval: From 0 ft to 2 ft with 6 CEMENT (#sacks and material)

Sinterval: From 2 ft to 4 ft with 1 BENT/GROUT (#sacks and material)

HAND MIXED Tinterval: No Data Usedmethod: **VORTEX DRILLING** Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: 17 ft. below land surface on 6/30/2006

No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: **NON-POTABLE** Stratadept: 18 ft. Chemicalma: No Data

Undesirabl: No Data Companynam: VORTEX DRILLING INC. 4412 BLUEMEL ROAD SAN ANTONIO, TX 78240 Companyadd: Ccitystate: JOHN EGAN TALBOT Wsignature:

Licensenum: 3180

MARTIN CASAREZ Dsignature: Regnum: 1638

NONE TXDOL2000010993 Comments: Site id:

W170 **TX WELLS** TXDOL2000010992 **ENE** 1/2 - 1 Mile

Database: Well Report Database Fid: 10991 10987 87664 Rec id: Edr site i: Owner: JACK BROWN CLEANERS Ownerwell: NONE

TC5637952.2s Page A-166

Address: 1316 WEST 5TH STREET, AUSTIN, TX 78703

Grid: 58-42-9

Waddress: 110 WEST JOSEPHINE STREET, SAN ANTONIO, TX 78212

Lat: 30 16 20 N County: Bexar Long: 097 45 34 W Elevation: No Data Gpsused: GEOCODE Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 20 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 20 ft to 4 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 3 CEMENT (#sacks and material)
Sinterval: From 2 ft to 4 ft with 1 BENT/GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 13 ft. below land surface on 6/30/2006

Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: **NON-POTABLE** Stratadept: 13 ft. Chemicalma: No Data

Undesirabl:No DataCompanynam:VORTEX DRILLING INC.Companyadd:4412 BLUEMEL ROADCcitystate:SAN ANTONIO , TX 78240Licensenum:3180Wsignature:JOHN EGAN TALBOT

Dsignature: MARTIN CASAREZ Regnum: 1638

Comments: NONE Site id: TXDOL2000010992

W171
ENE TX WELLS TXDOL2000009416
1/2 - 1 Mile

Database:Well Report DatabaseFid:9415Rec id:9407Edr site i:125807Owner:Jack Brown CleanersOwnerwell:EW - 6

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N County: Bexar Lat: 097 45 34 W Elevation: No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 54776

Wsignature: Robert Joiner Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000009416

W172
ENE TX WELLS TXDOL2000009415
1/2 - 1 Mile

1/2 - 1 Mi Lower

Database:Well Report DatabaseFid:9414Rec id:9406Edr site i:125810Owner:Jack Brown CleanersOwnerwell:EW - 7

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

30 16 20 N Lat: County: Bexar 097 45 34 W Elevation: Long: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)

Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data

Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009415

W173
ENE TX WELLS TXDOL2000009417

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:9416Rec id:9408Edr site i:125806Owner:Jack Brown CleanersOwnerwell:EW - 5

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212

Lat: 30 16 20 N County: Bexar 097 45 34 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Yield: Not Reported Welltests: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009417

W174
ENE TX WELLS TXDOL2000009419
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:9418Rec id:9410Edr site i:125802Owner:Jack Brown CleanersOwnerwell:EW - 3

Address: 1316 West 5th Street, Austin, TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio , TX 78212 Lat: 30 16 20 N County:

 Lat:
 30
 16
 20 N
 County:
 Bexar

 Long:
 097
 45
 34 W
 Elevation:
 No Data

 Gpsused:
 Google Earth
 Typeofwork:
 New Well

 Propuse:
 Monitor
 Sdate:
 Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:15 ft to 3 ftPacksize:12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data No Data Flow: Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Not Reported Welltests: Yield: No Data Watertype: Non-Potable Stratadept: No Data Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009419

Map ID Direction Distance

 Elevation
 Database
 EDR ID Number

 W175
 ENE
 TX WELLS
 TXDOL2000009418

 1/2 - 1 Mile
 TX WELLS
 TXDOL2000009418

Lower

Database:Well Report DatabaseFid:9417Rec id:9409Edr site i:125805Owner:Jack Brown CleanersOwnerwell:EW - 4

Address: 1316 West 5th Street, Austin , TX 78703

Grid: 58-42-9

Waddress: 110 West Josephine Street, San Antonio, TX 78212 30 16 20 N County: Bexar Lat: 097 45 34 W Elevation: No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported

Packedfrom: 15 ft to 3 ft Packsize: 12/20

Finterval: From 0 ft to 1.5 ft with .25 Cement (#sacks and material)
Sinterval: From 1.5 ft to 3 ft with .25 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Sleeve Installed

Staticleve: No Data Flow: No Data Not Reported Packers: N/A Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Non-Potable Stratadept: No Data Watertype:

Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:54776Wsignature:Robert JoinerDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000009418

V176 NW TX WELLS TXWDB7000091894

1/2 - 1 Mile Higher

Database: Groundwater Database Well #: 5842925
Primary Water Use: Unused Elevation: 571

Well Depth: 180 Observation Type: TWDB Current Observation Well

Water Quality Review: Y Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Withdrawal of Water

W177
ENE TX WELLS TXDOL2000153362

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:153361Rec id:153357Edr site i:90406Owner:COMMERCIAL LOTSOwnerwell:B-7

Address: 1304-1316 WEST 5TH STREET, AUSTIN, TX 78703

Grid: 58-42-9 1304-1316 WEST 5TH STREET, AUSTIN, TX 787 Waddress:

Lat: 30 16 20 N County: 097 45 33 W Elevation: No Data Long: **GEOCODE** Gpsused: Typeofwork: New Well **Environmental Soil Boring** Propuse: Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 15 ft

Dmethod: Driven Bcompletio: Not Reported Packedfrom: Not Reported Packsize: Not Reported

From 0 ft to 2 ft with 1 CEMENT (#sacks and material) Finterval: From 2 ft to 15 ft with 1 BENT GROUT (#sacks and material) Sinterval:

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: **VORTEX DRILLING** Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Yield: Welltests: No Data Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD Companynam:

Ccitystate: SAN ANTONIO, TX 78240 Licensenum: 54776 Wsignature: ROBERT JOINER Dsignature: NONE Regnum: NONE Comments: NONE

TXDOL2000153362 Site id:

Lower

Sinterval:

W178 TXDOL2000153363 **ENE TX WELLS** 1/2 - 1 Mile

Well Report Database Fid: 153362 Database: Rec id: 153359 Edr site i: 90402

Owner: COMMERCIAL LOTS Ownerwell: MW-5

1304-1316 WEST 5TH STREET, AUSTIN, TX 78703 Address:

Grid: 58-42-9 Waddress: 1304-1316 WEST 5TH STREET, AUSTIN, TX 787 Lat: 30 16 20 N County: Travis 097 45 33 W Elevation: Long: No Data

Gpsused: **GEOCODE** Typeofwork: New Well Propuse: Sdate: Not Reported Monitor

Not Reported Completedd: Diameter: 4 in From Surface To 15 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: Packsize: 20/40 15 ft to 3 ft

Finterval: From 0 ft to 2 ft with 1 CEMENT (#sacks and material) From 2 ft to 3 ft with .5 BENT GROUT (#sacks and material)

No Data Usedmethod: HAND MIXED Tinterval: **VORTEX DRILLING** Cementedby: Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Alternative Procedure Used Varriance: No Data Surface:

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Pumpbowl: Typepump: No Data Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD

Ccitystate: SAN ANTONIO, TX 78240 Licensenum: 54776 Wsignature: ROBERT JOINER Dsignature: NONE Regnum: NONE Comments: NONE

Site id: TXDOL2000153363

Map ID Direction Distance

Elevation Database EDR ID Number
W179
ENE TX WELLS TXDOL2000153364

Lower

 Database:
 Well Report Database
 Fid:
 153363

 Rec id:
 153360
 Edr site i:
 90400

 Owner:
 COMMERCIAL LOTS
 Ownerwell:
 MW-4

Address: 1304-1316 WEST 5TH STREET, AUSTIN , TX 78703
Grid: 58-42-9 Waddress

Grid: 58-42-9 Waddress: 1304-1316 WEST 5TH STREET, AUSTIN , TX 787
Lat: 30 16 20 N County: Travis

Lat: 30 16 20 N County: Travis

Long: 097 45 33 W Elevation: No Data

Gpsused: GEOCODE Typeofwork: New Well

Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 15 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 15 ft to 3 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 CEMENT (#sacks and material)
Sinterval: From 2 ft to 3 ft with .5 BENT GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD

Ccitystate:SAN ANTONIO , TX 78240Licensenum:54776Wsignature:ROBERT JOINERDsignature:NONERegnum:NONEComments:NONE

Site id: TXDOL2000153364

W180

ENE 1/2 - 1 Mile Lower

 Database:
 Well Report Database
 Fid:
 153181

 Rec id:
 153358
 Edr site i:
 90403

 Owner:
 COMMERCIAL LOTS
 Ownerwell:
 B-6

Address: 1304-1316 WEST 5TH STREET, AUSTIN, TX 78703

 Grid:
 58-42-9
 Waddress:
 1304-1316 WEST 5TH STREET, AUSTIN , TX 787

 Lat:
 30 16 20 N
 County:
 Travis

 Long:
 097 45 33 W
 Elevation:
 No Data

Gpsused: GEOCODE Typeofwork: New Well
Propuse: Environmental Soil Boring Sdate: Not Reported

Completedd: Not Reported Diameter: 4 in From Surface To 3 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 CEMENT (#sacks and material)
Sinterval: From 2 ft to 3 ft with .5 BENT GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

TX WELLS

TXDOL2000153182

No Data No Data Staticleve: Flow: Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD

Ccitystate:SAN ANTONIO , TX 78240Licensenum:54776Wsignature:ROBERT JOINERDsignature:NONERegnum:NONEComments:NONE

Site id: TXDOL2000153182

W181
ENE TX WELLS TXDOL2000153360
1/2 - 1 Mile

Lower

Lower

 Database:
 Well Report Database
 Fid:
 153359

 Rec id:
 153355
 Edr site i:
 90409

 Owner:
 COMMERCIAL LOTS
 Ownerwell:
 B-9

Address: 1304-1316 WEST 5TH STREET, AUSTIN, TX 78703

Grid: 58-42-9 Waddress: 1304-1316 WEST 5TH STREET, AUSTIN , TX 787

30 16 20 N County: Lat: Travis Long: 097 45 33 W Elevation: No Data Gpsused: GEOCODE Typeofwork: New Well **Environmental Soil Boring** Not Reported Propuse: Sdate:

Completedd: Not Reported Diameter: 2 in From Surface To 15 ft

 Dmethod:
 Driven
 Bcompletio:
 Not Reported

 Packedfrom:
 Not Reported
 Packsize:
 Not Reported

Finterval: From 0 ft to 2 ft with 0.64 CEMENT (#sacks and material)
Sinterval: From 2 ft to 15 ft with 1 BENT GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data

Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data No Data Chemicalma: Undesirabl: No Data

Companynam: VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD

Ccitystate:SAN ANTONIO , TX 78240Licensenum:54776Wsignature:ROBERT JOINERDsignature:NONERegnum:NONEComments:NONE

Site id: TXDOL2000153360

W182
ENE TX WELLS TXDOL2000153361
1/2 - 1 Mile

Database: Well Report Database Fid: 153360
Rec id: 153356 Edr site i: 90407

Owner: COMMERCIAL LOTS Ownerwell:
Address: 1304-1316 WEST 5TH STREET, AUSTIN, TX 78703

Grid: 58-42-9 Waddress: 1304-1316 WEST 5TH STREET, AUSTIN , TX 787

Lat: 30 16 20 N County: Travis

B-8

Long:097 45 33 WElevation:No DataGpsused:GEOCODETypeofwork:New WellPropuse:Environmental Soil BoringSdate:Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 15 ft

Dmethod:DrivenBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with .064 CEMENT (#sacks and material)
Sinterval: From 2 ft to 15 ft with 1 BENT GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Undesirabl: No Data Chemicalma: No Data

Companynam: VORTEX DRILLING INC. Companyadd: 4412 BLUEMEL ROAD

Ccitystate:SAN ANTONIO , TX 78240Licensenum:54776Wsignature:ROBERT JOINERDsignature:NONERegnum:NONEComments:NONE

Site id: TXDOL2000153361

W183
ENE TX WELLS TXMON5000088855
1/2 - 1 Mile

Lower

 Database:
 Submitted Drillers Reports Database (Monitoring)

 Well Rpt #:
 90403
 Well Type:
 New Well

 Proposed Use:
 Environmental Soil Boring
 Borehole Depth (ft):
 3

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2006-08-15 Owner Name: COMMERCIAL LOTS

Well #: B-6 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported 2006-08-03 2006-08-03 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Approved by Variance: Not Reported Sealed by Driller:

Sealed by Name: VORTEX DRILLING Surface Completion: Alternative Procedure Used

Surf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not ReportedPump Depth:Not ReportedChemical Analysis:Not Reported

Injurious Water: Not Reported Company Name: VORTEX DRILLING INC.

Driller Name:Robert JoinerComments:NONEPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:54776Apprentice Reg #:NONE

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 3

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: 2 Annular Seal: 1 CEMENT

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 3 Annular Seal: .5 BENT GROUT Amount: Unit: Not Reported Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: .5 Lithology: ASPHALT

Littlology. ASPHALT

Lower

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 3
Lithology: SOFT WEATHERED LIMESTONE TO TAN HARD LIMESTONE DRY

W184
ENE TX WELLS TXMON5000088854
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 90402 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2006-08-15 Owner Name: COMMERCIAL LOTS

Not Reported Well #: MW-5 # Wells Drilled: Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2006-08-03 Drill End Date: 2006-08-03 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: VORTEX DRILLING Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported Company Name: VORTEX DRILLING INC.

Driller Name:Robert JoinerComments:NONEPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:54776Apprentice Reg #:NONE

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 3 Bottom Depth: 15

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 CEMENT Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 3 Annular Seal: .5 BENT GROUT
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .5

Lithology: ASPHALT

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 5
Lithology: FILL MATERIAL CONSISTING OF CLAY WITH GRAVEL BROWN MOIST

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 5 Bottom Depth: 13

Lithology: CLAY WITH SOME GRAVEL BLACK TO OLIVE GREEN MOIST

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 13 Bottom Depth: 15

Lithology: CLAY DARK BROWN STIFF SLIGHTLY MOIST

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N SCH 40 PVC .010 15-5 SCREEN

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Not Reported Bottom Depth: Not Reported Top Depth: 2 N SCH 40 PVC 5-0 RISER Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Schedule: Not Reported Casing Type:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 N TOP AND BOTTOM CAP Diameter: Not Reported Not Reported

Casing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge:	Not Reported

W185 **ENE** TXMON5000088852 **TX WELLS** 1/2 - 1 Mile

Lower

Submitted Drillers Reports Database (Monitoring) Database: New Well Well Rpt #: 90400 Well Type: Proposed Use: Monitor Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: **COMMERCIAL LOTS** 2006-08-15 Owner Name:

Well #: MW-4 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2006-08-03 Drill End Date: 2006-08-03 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller:

VORTEX DRILLING Sealed by Name: Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported Company Name: VORTEX DRILLING INC.

Driller Name: Robert Joiner Comments: NONE Plugged within 48 hrs: Not Reported Plugging Rpt Tracking #: No Driller License #: NONE 54776 Apprentice Reg #:

Details Reports For: Well Bore Hole Diameter: 4 Top Depth: 15

Bottom Depth:

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 15

Size: 20/40

Details Reports For: Well Seal Range Top Depth:

1 CEMENT Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: .5 BENT GROUT

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: .5

Lithology: ASPHALT

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 5
Lithology: FILL MATERIAL CONSISTING OF CLAY WITH GRAVEL BROWN MOIST

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 5 Bottom Depth: 15

Lithology: CLAY DARK BROWN TO BLACK STIFF SLIGHTLY MOIST

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N SCH 40 PVC .010 15-5 SCREEN

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: 2 N SCH 40 PVC 5-0 RISER Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported 2 N TOP AND BOTTOM CAP Migrated Casing Info: Not Reported Diameter: Casing Status: Casing Material: Not Reported Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

W186
ENE TX WELLS TXMON5000088861

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 90409 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2006-08-15 Owner Name: COMMERCIAL LOTS

Wells Drilled: Well #: B-9 Not Reported Elevation: Not Reported Type of Work: New Well Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: Not Reported TCEQ Approved Plans: Not Reported 2006-08-03 Drill End Date: 2006-08-03 Drill Start Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: VORTEX DRILLING Surface Completion: Alternative Procedure Used

Surf Complete Desc: Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: VORTEX DRILLING INC. Not Reported Company Name:

Driller Name: Robert Joiner Comments: NONE Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported Nο Driller License #: 54776 Apprentice Reg #: NONE

2 Details Reports For: Well Bore Hole Diameter: 15 Top Depth: Bottom Depth:

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0.64 CEMENT

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 BENT GROUT

Amount: Not Reported Unit: Not Reported

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: .5

Lithology: **ASPHALT**

Lower

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth:

FILL MATERIAL CONSISTING OF CLAY WITH GRAVEL AND SOME SAND MOIST Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 15

CLAY BLACK MOIST STIFF Lithology:

W187 TXMON5000088859 **TX WELLS ENE** 1/2 - 1 Mile

Submitted Drillers Reports Database (Monitoring) Database:

Well Rpt #: 90407 Well Type: New Well Proposed Use: **Environmental Soil Boring** Borehole Depth (ft): 15

Injurious Water Quality: Plugging Rpt #: Not Reported Not Reported

Submitted Date: 2006-08-15 **COMMERCIAL LOTS** Owner Name:

Well #: B-8 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

TCEQ Approved Plans: Not Reported PWS #: Not Reported

Drill Start Date: 2006-08-03 Drill End Date: 2006-08-03 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Distance Verify Meth: Not Reported Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: VORTEX DRILLING Surface Completion: Alternative Procedure Used

Surf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not ReportedPump Depth:Not ReportedChemical Analysis:Not Reported

Injurious Water: Not Reported Company Name: VORTEX DRILLING INC.

Driller Name:Robert JoinerComments:NONEPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:54776Apprentice Reg #:NONE

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 15 Annular Seal: 1 BENT GROUT

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .5

Lithology: ASPHALT

Lower

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .5 Bottom Depth: 12
Lithology: FILL MATERIAL CONSISTING OF CLAY WITH GRAVEL AND SOME SAND

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 12 Bottom Depth: 15

Lithology: CLAY BLACK MOIST STIFF

W188
ENE TX WELLS TXMON5000088858
1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 90406 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 15

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

.064 CEMENT

Submitted Date: 2006-08-15 Owner Name: **COMMERCIAL LOTS** Well #: B-7 # Wells Drilled: Not Reported

Elevation: Not Reported Type of Work: New Well Not Reported Work Type Desc: Not Reported Original Well Rpt Track #:

Proposed Use: Proposed Use Desc: **Environmental Soil Boring** Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2006-08-03 Drill End Date: 2006-08-03 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Sealed by Driller: Approved by Variance: Not Reported No

Sealed by Name: **VORTEX DRILLING** Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Chemical Analysis: Pump Depth: Not Reported Not Reported

VORTEX DRILLING INC. Injurious Water: Not Reported Company Name: Driller Name: Robert Joiner Comments: NONE

Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: Apprentice Reg #: NONE 54776

Details Reports For: Well Bore Hole Diameter: 2 Top Depth: Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Driven

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

1 CEMENT Annular Seal: Bottom Depth: 2

Not Reported Amount: Not Reported Unit:

Well Seal Range Top Depth: Details Reports For:

Annular Seal: 1 BENT GROUT Bottom Depth: Amount: Not Reported Unit: Not Reported

0 Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Bottom Depth: .5 **ASPHALT** Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 12

FILL MATERIAL CONSISTING OF CLAY WITH GRAVEL AND INCLUDED WOOD GLASS COMPOSITE SHINGLE M Lithology:

Well Lithology Details Reports For: Migrated Sort #: n

Top Depth: Bottom Depth: 15

Lithology: CLAY BLACK MOIST STIFF

Map ID Direction Distance

Elevation Database EDR ID Number

ENE 1/2 - 1 Mile Higher

189

TX WELLS TXMON5000214623

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:217711Well Type:New WellProposed Use:MonitorBorehole Depth (ft):30

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2010-05-26 Owner Name: City of Austin Well #: B-11 # Wells Drilled: Not Reported New Well Elevation: 518 Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: Not Reported TCEQ Approved Plans: Not Reported 2010-03-29 2010-03-29 Drill Start Date: Drill End Date: Seal Method: Poured Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Distance Verify Meth: Dist to Property Line: Not Reported Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Holt Engineering Inc.

Driller Name: John W Webb Comments: Not Reported

Driller Name:John W WebbComments:Not ReportedPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:3023Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 4

Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 3.5 Bottom Depth: 30

Size: 10/40 Sand

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Ready Mix

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 3.5 Annular Seal: 1 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 3.5

Bottom Depth: 30 Annular Seal: 4 Bags Sand

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 22

Measurement Date: 2010-05-17 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .3

Top Depth: 0 Bottom Depth: .:
Lithology: Asphalt

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: .3 Bottom Depth: .9

Top Depth: .3 Bottom Depth: .9
Lithology: Base Material

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: .9 Bottom Depth: 6
Lithology: Tan and Light Brown Lean Clay

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 6 Bottom Depth: 9.5
Lithology: Greenish Tan and Gray Fat Clay

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 9.5 Bottom Depth: 13
Lithology: Tan Weathered Limestone

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 13 Bottom Depth: 30 Lithology: Tan Limestone

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" New Plastic Tri-Lock Riser from 0 to 7.0 ft

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2
Top Depth: Not Reported Bottom Depth: Not Reported

Nime Control of the C

Migrated Casing Info:2" New Plastic Tri-Lock Screen from 7.0 to 27.0 ft .010 GaugeDiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not Reported

Schedule: Not Reported Gauge: Not Reported

Database:Well Report DatabaseFid:152203Rec id:152200Edr site i:138200Owner:Valero Energy CorporationOwnerwell:MW3

Lower

Owner: Valero Energy Corporation Ownerwell: MW3
Address: P. O. Box 696000, San Antonio , TX 78269

Grid: 58-42-9 Waddress: 1525 Barton Springs Road, Austin , TX 78704

30 15 41 N County: Travis Lat: Long: 097 45 36 W Elevation: No Data Gpsused: Typeofwork: New Well map Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 20 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 4 ft to 20 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 2 Cement (#sacks and material)
Sinterval: From 2 ft to 4 ft with 2 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 8 ft. below land surface on 3/28/2005

Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable

Stratadept: No Data Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: James E. Neal Dsignature: No Data Regnum: No Data

Comments: \$dfs Site id: TXDOL2000152204

X191
ESE TX WELLS TXDOL2000152206

ESE 1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:152205Rec id:152202Edr site i:138193Owner:Valero Energy CorporationOwnerwell:MW1

Address: P. O. Box 696000, San Antonio, TX 78269

 Grid:
 58-42-9
 Waddress:
 1525 Barton Springs Road, Austin , TX 78704

 Lat:
 30 15 41 N
 County:
 Travis

 Lat:
 30
 15
 41 N
 County:
 Travis

 Long:
 097
 45
 36 W
 Elevation:
 No Data

 Gpsused:
 map
 Typeofwork:
 New Well

 Propuse:
 Monitor
 Sdate:
 Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 35 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 4 ft to 35 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 6 Cement (#sacks and material)
Sinterval: From 2 ft to 4 ft with 1 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: No Undesirabl: No

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No DataRegnum:No DataComments:\$dfs

Site id: TXDOL2000152206

Map ID Direction Distance

Elevation Database EDR ID Number

X192
ESE TX WELLS TXDOL2000152205

1/2 - 1 Mile Lower

 Database:
 Well Report Database
 Fid:
 152204

 Rec id:
 152201
 Edr site i:
 138196

 Owner:
 Valero Energy Corporation
 Ownerwell:
 MW2

Address: P. O. Box 696000, San Antonio , TX 78269

Grid: 58-42-9 Waddress: 1525 Barton Springs Road, Austin , TX 78704

Lat: 30 15 41 N County: Travis 097 45 36 W Elevation: No Data Long: Typeofwork: New Well Gpsused: map Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 20 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 1.5 ft to 16.5 ft Packsize: 10/20

Finterval: From 0 ft to 1.5 ft with 2 Cement (#sacks and material)

Sinterval: From 1 ft to 1.5 ft with 1/3 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No DataRegnum:No DataComments:\$dfs

Site id: TXDOL2000152205

X193
ESE TX WELLS TXMON5000135959

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 138193 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 35

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-04-01 Owner Name: Valero Energy Corporation

Wells Drilled: Well #: MW1 Not Reported Elevation: Not Reported Type of Work: New Well Not Reported Original Well Rpt Track #: Work Type Desc: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported 2005-03-28 Drill End Date: 2005-03-28 Drill Start Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: \$dfs Location: Diamond Shamrock #239

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: Not Reported
Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 35

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 4 Bottom Depth: 35

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 6 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 4 Annular Seal: 1 Bent/Grout Amount: Not Reported Unit: Not Reported

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 1
Lithology: Black Clay

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 1
Bottom Depth: 11

Top Depth: 1 Bottom Depth: 11
Lithology: Clay, Brown

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 11 Bottom Depth: 35 Lithology: Clay,Tan/Green

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 5 35 Screen

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2
Top Depth: Not Reported Bottom Depth: N

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:2 New Sch40 PVC 0 5 RiserDiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Bottom Depth: Not Reported Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Not Reported Casing Status: Not Reported Casing Material: Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: Well Type:

Well Rpt #:138196Well Type:New WellProposed Use:MonitorBorehole Depth (ft):20

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-04-01 Owner Name: Valero Energy Corporation

Well #: MW2 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Original Well Rpt Track #: Work Type Desc: Not Reported Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported 2005-03-28 2005-03-28 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: \$dfs Location: Diamond Shamrock #239

Plugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:4868Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 20

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 1.5 Bottom Depth: 17

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 1

Bottom Depth: 1.5 Annular Seal: 1/3 Bent/Grout Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 1.5 Annular Seal: 2 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Top Depth: Not Reported Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-1 Concrete, Large Material

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 1-2 Clay, Brown, Loose and Silty

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 2-20 Clay, Tan/Green, Dense

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: Set MW2 at 16.5 below ground level

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 1.5 16.5 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC 0 1.5 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported 2 New Bottom Cap Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

X195
ESE TX WELLS TXMON5000135966

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 138200 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 20

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-04-01 Owner Name: Valero Energy Corporation

Not Reported Well #: MW3 # Wells Drilled: Not Reported Type of Work: New Well Elevation: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported **Drill Start Date:** 2005-03-28 Drill End Date: 2005-03-28 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: \$dfs Location: Diamond Shamrock #239

Plugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:4868Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 20

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 4 Bottom Depth: 20

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 2 Cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 4 Annular Seal: 2 Bent/Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 8

Measurement Date: 2005-03-28 Artesian Flow: Not Reported Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported

Top Depth: Not Reported Bottom Depth: Not Reported Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 0

Top Dooth: On Porth: 1

Top Depth: 0 Bottom Depth: 1
Lithology: Concrete, Material

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 1 Bottom Depth: 9
Lithology: Clay, Lt. Brown, Loose and Silty

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 2 Bottom Depth: 20

Lithology: Clay, Tan/Green, Stiff, Dense

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 5 20 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Sch40 PVC 0 5 Riser Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported

Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported

Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Y196
East TX WELLS TXMON5000370928

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: 376055 Well Type: New Well

Proposed Use: Monitor Borehole Depth (ft): 15

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2014-09-29 Owner Name: City of Austin Well #: B-05 # Wells Drilled: Not Reported New Well Elevation: 479 Type of Work: Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill End Date: Drill Start Date: 2014-09-03 2014-09-03 Seal Method: Seal Method Desc: Not Reported Poured

Seal Method: Poured Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

 Surf Complete Desc:
 Not Reported
 Completed by Driller:
 Not Reported

 Pump Type:
 Not Reported
 Pump Type Desc:
 Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Holt Engineering, Inc.

Driller Name:John W WebbComments:Not ReportedPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:3023Apprentice Reg #:59225, 59221

Details Reports For: Well Bore Hole Diameter: 4
Top Depth: 0 Bottom Depth: 15

Details Reports For: Well Drilling Method Drill Method: Bored

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 3.5 Bottom Depth: 15

Size: 10/40 Sand

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Ready Mix

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 3.5 Annular Seal: 1 Bag Bentonite
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 3.5

Bottom Depth: 15 Annular Seal: 4 Bags Sand

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 9

Measurement Date: 2014-09-26 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .3

Lithology: 0 Bottom Depth: .3

Lithology: Asphalt

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: .3 Bottom Depth: .8 Lithology: Base Material

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: .8 Bottom Depth: 11

Lithology: Brown Sandy Clay

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 11 Bottom Depth: 15

Top Depth: 11 Bottom Depth: Lithology: Dark Gray Clayshale

Details Reports For: Well Casing Migrated Sort #: 1
Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" New Plastic Tri-Lock Riser from 0 to 5.0 Ft

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported

Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2" New Plastic Tri-Lock Screen from 5.0 to 15.0 Ft .010 Gauge

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

197
NNE TX WELLS TXPLU5000002653
1/2 - 1 Mile
Higher

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 10289 Well Type: Monitor
Borehole Depth (ft): 18 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2003-03-17

TRAVIS COUNTY Well #: MW 1-4 Owner Name: # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: LUNSFORD Original License #: 2516 Original Well Use: Monitor

Original Drill Date: 1999-12-07

Plug Method: Tremmie pipe bentonite from bottom to 2 feet from surface, cement top 2 feet

Plug Date: 2001-10-16 Variance #: Not Reported Company Name: **NESCO** Plugger Name: DEAN 54583 Apprentice Reg #: Not Reported Driller License: **ENTERED BY DG** Comments: Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 6.5
Top Depth: Not Reported Bottom Depth: 18

Details Reports For: Plug Casing Top Depth: 0
Bottom Depth: 18 Diameter: 2

Details Reports For: Plug Range Top Depth: 3
Bottom Depth: 18 Plug Seal: 3

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 0
Bottom Depth: 3 Plug Seal: 3

Amount: Not Reported Unit: Not Reported

198 NNE TX WELLS TXMON5000256031

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 259668 Well Type: New Well Proposed Use: Irrigation Borehole Depth (ft): 170

Injurious Water Quality: no Plugging Rpt #: Not Reported

2011-07-14 Submitted Date: Owner Name: Steve Ogden Well #: # Wells Drilled: Not Reported Elevation: 485 Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Irrigation Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2011-05-31 Drill Start Date: 2011-05-26 Drill End Date:

Seal Method: Other - Trimmie pipe - Slurry and poured

Seal Method Desc: Trimmie pipe - Slurry and poured

Dist to Septic/Other Contam: N/A Distance to Septic Tank: Not Reported Dist to Property Line: N/A Distance Verify Meth: Tape - wheel

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Pitless Adapter Used Surf Complete Desc: Not Reported Completed by Driller: Not Reported

Pump Type: Submersible Pump Type Desc: Not Reported

Pump Depth: 160.00 Chemical Analysis: No

Injurious Water: No Company Name: Bee Cave Drilling Charles Coffindaffer Driller Name: Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 58658 Apprentice Reg #: Not Reported

Well Bore Hole 10 Details Reports For: Diameter: Top Depth: Bottom Depth: 10

Details Reports For: Well Bore Hole Diameter: 8 Top Depth: Bottom Depth: 85

Details Reports For: Well Bore Hole 6.75 Diameter: Top Depth: Bottom Depth: 170

Details Reports For: Well Drilling Method Drill Method: Air Hammer

Details Reports For: Well Drilling Method Drill Method: Air Rotary

Borehole Completion: Details Reports For: Well Completion Open Hole

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal:

10 / Concrete Amount: Not Reported Unit: Not Reported

0 Details Reports For: Well Seal Range Top Depth:

Annular Seal: 8 / Portland Bottom Depth: Amount: Not Reported Unit: Not Reported

Well Packers Details Reports For: Migrated Sort #:

Neoprene 85' Not Reported Packers: Depth:

Details Reports For: Well Test Test Type: Jetted

Yield: 35 Drawdown: Not Reported Not Reported Hours:

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #:

Not Reported Top Depth: Not Reported Bottom Depth: 0 to 1 Topsoil Lithology:

Details Reports For: Well Lithology Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported Lithology: 1 to 10 Tan limestone

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 10 to 65 White limestone and small gravel

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 65 to 170 Loss of circulation-large gravel

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: and voids / caves-35 gpm TDS

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 600

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:6.0 New Steel 0 to 85'Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not Reported

Schedule:

Casing Type: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Not Reported Bottom Depth: Top Depth: Not Reported Migrated Casing Info: 4.5 New Plastic 0 to 130' Diameter: Not Reported Casing Material: Casing Status: Not Reported Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4.5 New Screen , Mfg. 130' to 170' .050

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Y199
East TX WELLS TXMON5000305291
1/2 - 1 Mile
Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 309517 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 35

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2013-01-23 Owner Name: Austin Energy Well #: B-2 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2013-01-14 Drill End Date: 2013-01-14 Seal Method: Hand Mixed Seal Method Desc: Not Reported

Not Reported

Dist to Septic/Other Contam: Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used Completed by Driller: Surf Complete Desc: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal Comments: Not Reported

Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8 Top Depth: Bottom Depth: 35

Well Drilling Method Drill Method: Details Reports For: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

16.5 Bentonite Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Well Packers Details Reports For: Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #:

Not Reported Top Depth: Not Reported Bottom Depth:

Lithology: 0-10" Base

Details Reports For: Migrated Sort #: Well Lithology

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 10"-4 Clay, silty, dk. brw. w/sand, asphalt layers,

Well Lithology Details Reports For: Migrated Sort #:

Not Reported Top Depth: Bottom Depth: Not Reported

Lithology: intermittent gravel,fill

Well Lithology Details Reports For: Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 4-22 Sand, fine, silty, brw., moist, @6-7 asphalt 1 Cement

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 22-35 Clay,silty,reddish brw.,v.moist

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:273241Well Type:New WellProposed Use:MonitorBorehole Depth (ft):30

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2011-12-05 Owner Name: Barton Springs Saloon

Well #: MW14 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: Proposed Use: Monitor Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2011-11-02 Drill End Date: 2011-11-03 Seal Method: Gravity Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported

Injurious Water: Not Reported Company Name: Total Support Services

Driller Name:Brian KernComments:Not ReportedPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:54611Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 8.25
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Other - 20/40 Silica Sand

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 12 Annular Seal: Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: Concrete
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 5

Lithology: Brown Sandy Clay

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 5 Bottom Depth: 22

Lithology: Tan Silty Sand

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 22 Bottom Depth: 28

Lithology: Tan Sand

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 28 Bottom Depth: 30

Lithology: Brown Sandy Clay

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Riser 0/10 Sched. 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Screen 10/30 0.010 Slotted

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

201 NNW TX WELLS TXWDB7000091887

1/2 - 1 Mile Lower

Database:Groundwater DatabaseWell #:5842916Primary Water Use:Not ReportedElevation:430Well Depth:0Observation Type:None

Water Quality Review: Y

Aquifer: 218EBFZA - Edwards and Associated Limestones - (Balcones Fault Zone Aquifer)

Well Type: Spring

Z202
WSW
TX WELLS TXMON5000099144

1/2 - 1 Mile Higher

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: New Well

New Well

TC5637952.2s Page A-198

Proposed Use: Monitor Borehole Depth (ft): 45
Injurious Water Quality: no Plugging Rpt #: 80105

Submitted Date: 2006-12-22 Owner Name: KeyBank National Ass.

Well #: B-3 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill End Date: Drill Start Date: 2006-12-21 2006-12-21 Seal Method: Gravity Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Septic Official Roll Reported Distance to Septic Falik. Not Reported Not Reported Approved by Variance: Not Reported Sealed by Driller: Yes Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth:Not ReportedChemical Analysis:NoInjurious Water:NoCompany Name:W.

Injurious Water:NoCompany Name:W.E.S.T. DrillingDriller Name:James Edwin SpanielComments:Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: 80105
Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7.25

Top Depth: 0 Bottom Depth: 45

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 8 Bottom Depth: 45

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 8 Annular Seal: bentonite 2.5 Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: cement 2

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: perment well

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 45

Lithology: tan limestone

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc screen 45-10 .010

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc riser 10-0 sch 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Z203
WSW
TX WELLS TXMON5000155163
1/2 - 1 Mile

Higher

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 157664 Well Type: New Well Proposed Use: Borehole Depth (ft): 55

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-10-29 Owner Name: KeyBank National Ass.

Wells Drilled: Not Reported Well #: B-4 Elevation: Not Reported Type of Work: New Well Original Well Rpt Track #: Not Reported Work Type Desc: Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

TCEQ Approved Plans: Not Reported PWS #: Not Reported 2008-10-23 2008-10-23 Drill Start Date: Drill End Date: Seal Method Desc: Not Reported Seal Method: Gravity Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: W.E.S.T. Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: Company Name: W.E.S.T. Drilling No Comments: Driller Name: James Edwin Spaniel Not Reported Not Reported Plugged within 48 hrs: No Plugging Rpt Tracking #: Driller License #: 54894 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7.25

Top Depth: 0 Bottom Depth: 55

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Other - backfill

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 55 Annular Seal: backfill

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: Annular Seal:

Bottom Depth:

1 cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: boring 55-2 backfill

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: 2-0 1 cement

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth: 55

Lithology: limestone tan

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: boring Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported

Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Z204 1/2 - 1 Mile Higher

Database:

Well Rpt #: 100752 Well Type: New Well Borehole Depth (ft): Proposed Use: Monitor 45 80103 Injurious Water Quality: Plugging Rpt #: no

Submitted Drillers Reports Database (Monitoring)

Submitted Date: 2006-12-22 Owner Name: KeyBank National Ass.

Well #: # Wells Drilled: Not Reported B-1 New Well Elevation: Type of Work: Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported

Drill Start Date: Drill End Date: 2006-12-20 2006-12-20 Seal Method: Not Reported Gravity Seal Method Desc: Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Surface Completion: Surface Slab Installed Not Reported

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis:

W.E.S.T. Drilling Injurious Water: No Company Name: Driller Name: James Edwin Spaniel Comments: Not Reported

Plugged within 48 hrs: Plugging Rpt Tracking #: 80103 No Driller License #: 54894 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7.25

TX WELLS

TXMON5000099142

Top Depth: 0 Bottom Depth: 45

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 23 Bottom Depth: 45

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 23 Annular Seal: bentonite 5.5 Amount: Unit: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: cement 2

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Bottom Depth: Not Reported Migrated Sort #: 1
Plugback: perment well

Details Reports For: Well Lithology Migrated Sort #: 0
Top Death: 0
Rettom Death: 10

Top Depth: 0 Bottom Depth: 10 Lithology: sandy tan limestone

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 10 Bottom Depth: 45
Lithology: tan limestone

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 new pvc screen 45-25 .010

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc riser 25-0 sch 40

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Map ID Direction Distance

EDR ID Number Elevation Database Z205

WSW 1/2 - 1 Mile Higher

TX WELLS TXMON5000099143

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 100753 Well Type: New Well Borehole Depth (ft): Proposed Use: Monitor 45 Injurious Water Quality: 80104 Plugging Rpt #: no

Submitted Date: 2006-12-22 Owner Name: KeyBank National Ass.

Well #: B-2 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: Not Reported TCEQ Approved Plans: Not Reported 2006-12-20 2006-12-21 Drill Start Date: Drill End Date: Seal Method: Gravity Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Distance Verify Meth: Dist to Property Line: Not Reported Not Reported

Sealed by Driller: Approved by Variance: Not Reported Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis:

Injurious Water: Nο Company Name: W.E.S.T. Drilling

Not Reported James Edwin Spaniel Driller Name: Comments: Plugged within 48 hrs: Plugging Rpt Tracking #: 80104 No

Driller License #: 54894 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 7.25

Top Depth: Bottom Depth: 45

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Filter Packed Details Reports For: Well Completion Borehole Completion:

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 45 Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Annular Seal: cement 2 Bottom Depth: 2 Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

bentonite 2.5 Bottom Depth: Annular Seal:

Not Reported Amount: Unit: Not Reported

Well Plugback Details Reports For: Top Depth: Not Reported

Not Reported Migrated Sort #: Bottom Depth: Plugback: perment well

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 3

Lithology: clay br w/ limestone fragments

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 3 Bottom Depth: 10

Lithology: sandy tan limestone

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 10 Bottom Depth: 45

Lithology: tan limestone

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc screen 45-10 .010

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported

Casing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc riser 10-0 sch 40

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Z206
WSW
TX WELLS
1/2 - 1 Mile
Higher

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:157665Well Type:New WellProposed Use:MonitorBorehole Depth (ft):53Injurious Water Quality:noPlugging Rpt #:80106

Submitted Date: 2008-10-29 Owner Name: KeyBank National Ass.

Well #: MW-4 /B-5 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor Not Reported PWS #: TCEQ Approved Plans: Not Reported Drill Start Date: 2008-10-23 Drill End Date: 2008-10-23 Seal Method: Gravity Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: W.E.S.T. Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: W.E.S.T. Drilling
Driller Name: James Edwin Spaniel Comments: Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: 80106
Driller License #: Apprentice Reg #: Not Reported

Well Bore Hole 7.25 Details Reports For: Diameter: Top Depth: Bottom Depth: 53

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 53 11

Size: 16-30

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: Annular Seal: 1 cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: perment well

Well Lithology Details Reports For: Migrated Sort #: 0

Top Depth: Bottom Depth: 53 Lithology: limestone tan

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Bottom Depth: Not Reported Not Reported

Migrated Casing Info: 2 new pvc screen 53-13 .010

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 new pvc riser 13-0 sch. 40

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Z207 **TX WELLS** TXPLU5000047705 1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Plugged)

Higher

Plugging Rpt #: 80105 Well Type: Monitor Well Report #: Borehole Depth (ft): 45 100754

Submitted Date: 2012-03-01 Details Reports For: Plug Data

Owner Name: Key Bank National Ass. Well #:

Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Original Driller: Not Reported James Spaniel Original License #: Original Well Use: 54894 Monitor

Original Drill Date: 2006-12-20

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

Plug Date: 2012-02-23 Variance #: Not Reported Craig Perryman Company Name: **Total Support Services** Plugger Name:

Driller License: 54611 Apprentice Reg #: 57460 Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7.25 Top Depth: Not Reported Bottom Depth:

Z208 WSW **TX WELLS** TXPLU5000047712 1/2 - 1 Mile Higher

Submitted Drillers Reports Database (Plugged) Database:

Plugging Rpt #: 80106 Well Type: Monitor Borehole Depth (ft): 53 Well Report #: 157665

Submitted Date: 2012-03-01 Details Reports For: Plug Data Owner Name: Key Bank National Ass. Well #: MW4/B5 # Wells Plugged: Not Reported Elevation: Not Reported Not Reported Original Driller: Original Company Name: James Spaniel Original License #: 54894 Original Well Use: Monitor

Original Drill Date: 2008-10-23

Higher

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2012-02-23 Variance #: Not Reported Craig Perryman Company Name: **Total Support Services** Plugger Name:

Apprentice Reg #: Driller License: 54611 57460

Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7.25 Top Depth: Not Reported Bottom Depth: 53

Z209

TX WELLS TXPLU5000047703 1/2 - 1 Mile

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 80103 Well Type: Monitor Well Report #: Borehole Depth (ft): 45 100752

Details Reports For: Plug Data Submitted Date: 2012-03-01

Owner Name: Key Bank National Ass. Well #: B1

Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: James Spaniel

Original License #: 54894 Original Well Use: Monitor

Original Drill Date: 2006-12-20

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date:2012-02-23Variance #:Not ReportedCompany Name:Total Support ServicesPlugger Name:Craig Perryman

Driller License: 54611 Apprentice Reg #: 57460
Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7.25
Top Depth: Not Reported Bottom Depth: 45

Z210
WSW
TX WELLS TXPLU5000047704

1/2 - 1 Mile Higher

Database: Submitted Drillers Reports Database (Plugged)

 Plugging Rpt #:
 80104
 Well Type:
 Monitor

 Borehole Depth (ft):
 45
 Well Report #:
 100753

Details Reports For: Plug Data Submitted Date: 2012-03-01

Owner Name: Key Bank National Ass. Well #: B2

Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: James Spaniel Original License #: 54894 Original Well Use: Monitor

Original Drill Date: 2006-12-20

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date:2012-02-23Variance #:Not ReportedCompany Name:Total Support ServicesPlugger Name:Craig Perryman

Driller License: 54611 Apprentice Reg #: 57460

Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 7.25
Top Depth: Not Reported Bottom Depth: 45

Z211
WSW
TX WELLS TXDOL2000153017
1/2 - 1 Mile
Higher

Database:Well Report DatabaseFid:153016Rec id:153006Edr site i:100754Owner:KeyBank National Ass.Ownerwell:B-3

Address: 911 Main Street Suite 1500, Kansas City ,MO64105

Grid: 58-42-9 Waddress: 1300 Spyglass Dr, Austin , TX 78746

Lat: 30 15 41 N County: Travis 097 47 14 W No Data Long: Elevation: Gpsused: New Well Garmin Typeofwork: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 7.25 in From Surface To 45 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 45 ft to 8 ft Packsize: 20/40

Finterval: From 8 ft to 2 ft with bentonite 2.5 (#sacks and material)

Sinterval: From 2 ft to 0 ft with cement 2 (#sacks and material)

Tinterval: No Data Usedmethod: gravity
Cementedby: James Spaniel Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Stratadept: No Data Watertype: No Data Chemicalma: No Undesirabl: No

Companynam: W.E.S.T. Drilling Companyadd: 101 Industrial Ccitystate: Waxahachie, TX 75165 Licensenum: 54894 Wsignature: James Spaniel Dsignature: No Data Regnum: Comments: No Data No Data

Site id: TXDOL2000153017

Higher

Z212 WSW 1/2 - 1 Mile

Database:Well Report DatabaseFid:153017Rec id:153007Edr site i:100753Owner:KeyBank National Ass.Ownerwell:B-2

Address: 911 Main Street Suite 1500, Kansas City ,MO64105

Grid: 58-42-9 Waddress: 1300 Spyglass Dr, Austin , TX 78746

Lat: 30 15 41 N County: Travis 097 47 14 W Elevation: No Data Long: Gpsused: Garmin Typeofwork: New Well Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 7.25 in From Surface To 45 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 45 ft to 8 ft Packsize: 20/40

Finterval: From 8 ft to 2 ft with bentonite 2.5 (#sacks and material)
Sinterval: From 2 ft to 0 ft with cement 2 (#sacks and material)

Tinterval: No Data Usedmethod: gravity
Cementedby: James Spaniel Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

No Data Staticleve: No Data Flow: Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Undesirabl: Chemicalma: Nο Nο

101 Industrial Companynam: W.E.S.T. Drilling Companyadd: Ccitystate: Waxahachie, TX 75165 Licensenum: 54894 Wsignature: James Spaniel Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000153018

TX WELLS

TXDOL2000153018

Map ID Direction Distance Elevation

Z213
WSW TX WELLS TXDOL2000152981

1/2 - 1 Mile Higher

Database:Well Report DatabaseFid:152980Rec id:153008Edr site i:100752Owner:KeyBank National Ass.Ownerwell:B-1

Address: 911 Main Street Suite 1500, Kansas City ,MO64105

Grid: 58-42-9 Waddress: 1300 Spyglass Dr, Austin , TX 78746

Lat: 30 15 41 N County: Travis 097 47 14 W Elevation: No Data Long: New Well Gpsused: Garmin Typeofwork: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 7.25 in From Surface To 45 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:45 ft to 23 ftPacksize:20/40

Finterval: From 23 ft to 2 ft with bentonite 5.5 (#sacks and material)
Sinterval: From 2 ft to 0 ft with cement 2 (#sacks and material)

Tinterval: No Data Usedmethod: gravity
Cementedby: James Spaniel Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Not Reported Typepump: No Data Pumpbowl: Welltests: No Data Yield: Not Reported No Data Watertype: No Data Stratadept: Chemicalma: Undesirabl: No No

W.E.S.T. Drilling Companynam: Companyadd: 101 Industrial Waxahachie, TX 75165 Ccitystate: Licensenum: 54894 Dsignature: Wsignature: James Spaniel No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000152981

Z214 WSW 1/2 - 1 Mile Higher

 Database:
 Well Report Database
 Fid:
 151691

 Rec id:
 151684
 Edr site i:
 157665

Owner: KeyBank National Ass. Ownerwell: Address: 911 Main Street Suite 1500, Kansas City ,MO64105

Grid: 58-42-9 Waddress: 1300 Spyglass Dr., Austin , TX 78746

Lat: 30 15 41 N County: Travis 097 47 14 W Long: Elevation: No Data Gpsused: garmin Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 7.25 in From Surface To 53 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 53 ft to 11 ft Packsize:
Finterval: From 11 ft to 2 ft with 4 (#sacks and material)

Sinterval: From 2 ft to 0 ft with 1 cement (#sacks and material)

Tinterval: No Data Usedmethod: gravity
Cementedby: W.E.S.T. Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

16-30

TX WELLS

MW-4 /B-5

TXDOL2000151692

EDR ID Number

Database

No Data Staticleve: Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: Nο Nο

Companynam: W.E.S.T. Drilling Companyadd: 101 Industrial Drive

Ccitystate:Waxahachie , TX 75165Licensenum:54894Wsignature:James SpanielDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000151692

Z215
WSW
TX WELLS TXDOL2000151693
1/2 - 1 Mile

Higher

Lower

Database:Well Report DatabaseFid:151692Rec id:151685Edr site i:157664Owner:KeyBank National Ass.Ownerwell:B-4

Address: 911 Main Street Suite 1500, Kansas City ,MO64105

Grid: 58-42-9 Waddress: 1300 Spyglass Dr., Austin , TX 78746

30 15 41 N County: Travis Lat: Long: 097 47 14 W Elevation: No Data Gpsused: garmin Typeofwork: New Well **Environmental Soil Boring** Not Reported Propuse: Sdate:

Completedd: Not Reported Diameter: 7.25 in From Surface To 55 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: Not Reported Packedfrom: Not Reported Packedfrom: Not Reported

Finterval: From 55 ft to 2 ft with backfill (#sacks and material)
Sinterval: From 2 ft to 0 ft with 1 cement (#sacks and material)

Tinterval: No Data Usedmethod: gravity
Cementedby: W.E.S.T. Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No No

Companynam: W.E.S.T. Drilling Companyadd: 101 Industrial Drive

Ccitystate:Waxahachie , TX 75165Licensenum:54894Wsignature:James SpanielDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000151693

X216
ESE TX WELLS TXDOL2000152773
1/2 - 1 Mile

Database: Well Report Database Fid: 152772
Rec id: 152768 Edr site i: 110246

 Rec id:
 152768
 Edr site i:
 110246

 Owner:
 Barton Place
 Ownerwell:
 MW2

Address: 1600 Barton Springs Road, Austin, TX 78704

Grid: 58-42-9 Waddress: 1600 Barton Springs Road, Austin , TX 78704

Lat: 30 15 41 N County: Travis

Long:097 45 32 WElevation:No DataGpsused:Google EarthTypeofwork:New WellPropuse:MonitorSdate:Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 40 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 40 ft to 23 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 23 ft with 12 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 31 ft. below land surface on 4/4/2007

Packers: N/A Flow: No Data Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non Potable Chemicalma: Stratadept: 31 ft. No Data

Undesirabl: No Data Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: John E. Talbot

Dsignature: Martin Casarez Regnum: 57214

Comments: No Data Site id: TXDOL2000152773

X217
ESE TX WELLS TXDOL2000152774

1/2 - 1 Mile
Lower

Database: Well Report Database Fid:

Database:Well Report DatabaseFid:152773Rec id:152769Edr site i:110244Owner:Barton PlaceOwnerwell:MW1

Address: 1600 Barton Springs Road, Austin , TX 78704

Grid: 58-42-9 Waddress: 1600 Barton Springs Road, Austin, TX 78704

Lat: 30 15 41 N County: **Travis** Elevation: 097 45 32 W No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 37 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 37 ft to 25 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)

Sinterval: From 2 ft to 25 ft with 12 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: 30 ft. below land surface on 4/4/2007

Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Not Reported Non Potable Yield: Watertype: Stratadept: 30 ft. Chemicalma: No Data

Undesirabl: No Data Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: John E. Talbot

Dsignature: Martin Casarez Regnum: 57214

Comments: No Data Site id: TXDOL2000152774

Map ID Direction Distance

 Elevation
 Database
 EDR ID Number

 X218
 ESE
 TX WELLS
 TXDOL2000152770

 1/2 - 1 Mile
 TX WELLS
 TX DOL2000152770

1/2 - 1 Mile Lower

1/2 - 1 Mile

 Database:
 Well Report Database
 Fid:
 152769

 Rec id:
 152765
 Edr site i:
 110249

 Owner:
 Barton Place
 Ownerwell:
 SB1-SB3

Address: 1600 Barton Springs Road, Austin, TX 78704

Grid: 58-42-9 Waddress: 1600 Barton Springs Road, Austin , TX 78704

Lat: 30 15 41 N County: Travis 097 45 32 W Elevation: No Data Long: New Well Gpsused: Google Earth Typeofwork: Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 5 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 5 ft with 1 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non Potable Stratadept: No Data Chemicalma: Undesirabl: No Data No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 4868

Wsignature: John E. Talbot Dsignature: Martin Casarez

Regnum: 57214 Comments: This log is for three identical borings.

Site id: TXDOL2000152770

X219
ESE TX WELLS TXDOL2000152771

 Lower

 Database:
 Well Report Database
 Fid:
 152770

 Rec id:
 152766
 Edr site i:
 110248

 Owner:
 Barton Place
 Ownerwell:
 MW3

Address: 1600 Barton Springs Road, Austin, TX 78704

Grid: 58-42-9 Waddress: 1600 Barton Springs Road, Austin , TX 78704

Completedd: Not Reported Diameter: 8 in From Surface To 35 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 35 ft to 23 ft Packsize: 20/40

Packedfrom: 35 ft to 23 ft Packsize:
Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)

Sinterval: From 2 ft to 23 ft with 12 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 30 ft. below land surface on 4/4/2007

Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Not Reported Welltests: Pumpbowl: No Data Yield: Not Reported Watertype: Non Potable Stratadept: 30 ft. Chemicalma: No Data

Undesirabl: No Data Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: John E. Talbot

Dsignature: Martin Casarez Regnum: 57214

Comments: No Data Site id: TXDOL2000152771

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 110249 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 5

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-04-26 Owner Name: Barton Place

Well #: SB1-SB3 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: **Environmental Soil Boring** Proposed Use: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2007-04-04 Drill End Date: 2007-04-04 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: This log is for three identical borings.

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 5

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: Annular Seal: 1 Bentonite

Bottom Depth:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: Not Reported Measurement Date: 2007-04-04 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Top Depth: Details Reports For: Well Plugback Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non Potable

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 4

Lithology: Clay moderate brown slightly moist stiff

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 5

Lithology: Silty clay light brown moist plastic

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported

Casing Type: Not Reported Schedule: Gauge: Not Reported

ESE TX WELLS TXMON5000269466

1/2 - 1 Mile Lower

> Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 273239 Well Type: New Well Borehole Depth (ft): Proposed Use: Monitor 30

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2011-12-05 Owner Name: Barton Springs Saloon

Well #: MW3A # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2011-11-02 Drill End Date: 2011-11-03 Seal Method: Gravity Seal Method Desc: Not Reported

Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: Sealed by Name: Not Reported Surface Completion: Surface Slab Installed Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: **Total Support Services** Driller Name: Brian Kern Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 54611 Apprentice Reg #: Not Reported Details Reports For: Well Bore Hole Diameter: 8.25 Top Depth: Bottom Depth: 30 Well Drilling Method Drill Method: Details Reports For: Hollow Stem Auger Details Reports For: Well Completion Borehole Completion: Other - 20/40 Silica Sand Details Reports For: Well Seal Range Top Depth: Bottom Depth: Annular Seal: Concrete Amount: Not Reported Unit: Not Reported Top Depth: Details Reports For: Well Seal Range 2 Bottom Depth: Annular Seal: **Bentonite** Amount: Not Reported Unit: Not Reported 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: Lithology: Asphalt Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: Lithology: Brown Clay and limestone Fill Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 23 Lithology: **Brown Sandy Clay** Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 28 **Brown Clayey Sand** Lithology: Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 30 **Brown Sand** Lithology: Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New PVC Riser 0/14.5 Sched. 40

Diameter:

Not Reported

Not Reported

Casing Status:

Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Screen 14.5/29.5 0.010 Slotted

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 90088 Well Type: Monitor
Borehole Depth (ft): 30 Well Report #: Not Reported

2013-09-25 Details Reports For: Plug Data Submitted Date: Owner Name: Mr. Moton Crockett III Well #: MW 9 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Strata Core Services, LLC Company Name: Plugger Name: **Brad Eskue** Not Reported Driller License: 58164 Apprentice Reg #: Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 30

Details Reports For: Plug Casing Top Depth: 25
Bottom Depth: 30 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 30 Plug Seal: 2 Bentonite
Amount: Not Reported Unit: Not Reported

Map ID Direction Distance

Database EDR ID Number Elevation

X223 **ESE** 1/2 - 1 Mile Lower

TX WELLS TXMON5000108501

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: Well Type: New Well 110244 Borehole Depth (ft): Proposed Use: Monitor

Injurious Water Quality: Not Reported Not Reported Plugging Rpt #:

Submitted Date: 2007-04-26 Owner Name: **Barton Place** Well #: MW1 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: Not Reported TCEQ Approved Plans: Not Reported 2007-04-04 2007-04-04 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Not Reported Approved by Variance: Sealed by Driller: Nο

Sealed by Name: Vortex Drilling Inc. Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. James E Neal Driller Name: Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 4868 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: Bottom Depth: 37

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Filter Packed Details Reports For: Well Completion Borehole Completion:

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 25 Bottom Depth: 37

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 2

Annular Seal: 12 Bentonite Bottom Depth: 25

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Concrete

Not Reported Amount: Unit: Not Reported

Details Reports For: Well Levels Measurement: 30

2007-04-04 Not Reported Measurement Date: Artesian Flow:

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 30

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non Potable

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 2

Lithology: Clay moderate brown slightly moist stiff

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 2 Bottom Depth: 10

Lithology: Silty clay light brown moist plastic

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 10 Bottom Depth: 30

Lithology: Sandy clay with gravel light brown moist plastic

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 30 Bottom Depth: 37

Lithology: Sand tan fine grained wet

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC .010 37 - 27 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC 27 - 0 Riser

Not Reported

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth:Not ReportedBottom Depth:Not ReportedMigrated Casing Info:2 New Top & Bottom CapDiameter:Not ReportedCasing Status:Not ReportedCasing Material:Not Reported

Schedule:

Gauge: Not Reported

Casing Type:

Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

X224 ESE 1/2 - 1 Mile

Lower

TX WELLS TXMON5000108503

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 110246 Well Type: New Well Proposed Use: New Well Sprehole Depth (ft): 40

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-04-26 Owner Name: **Barton Place** Well #: # Wells Drilled: Not Reported MW2 New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: Not Reported TCEQ Approved Plans: Not Reported 2007-04-04 2007-04-04 Drill Start Date: Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. James E Neal Driller Name: Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 4868 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: 0 Bottom Depth: 40

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 23 Bottom Depth: 40

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 23 Annular Seal: 12 Bentonite

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 31

Measurement Date: 2007-04-04 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 31

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-2" Concrete

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 2"-3 Clay moderate brown slightly moist stiff

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3-15 Silty clay light brown moist plastic

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 15-27 Sandy clay with gravel light brown moist

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 27-35 Sand tan fine grained. Wet at 31

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 35-40 Gravel poorly sorted wet

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC .010 40 - 25 Screen

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC 25 - 0 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Top & Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

X225 **TX WELLS** TXMON5000108505 **ESE**

1/2 - 1 Mile Lower

> Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 110248 Well Type: New Well Monitor Borehole Depth (ft): Proposed Use: 35

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Owner Name: Submitted Date: 2007-04-26 **Barton Place** Well #: MW3 # Wells Drilled: Not Reported Elevation: Type of Work: New Well Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2007-04-04 Drill End Date: 2007-04-04 Seal Method: Hand Mixed Seal Method Desc: Not Reported Not Reported Distance to Septic Tank: Not Reported

Dist to Septic/Other Contam: Not Reported Distance Verify Meth: Not Reported Dist to Property Line:

Approved by Variance: Not Reported Sealed by Driller: Nο

Vortex Drilling Inc. Surface Completion: Alternative Procedure Used Sealed by Name:

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Not Reported Vortex Drilling, Inc. Injurious Water: Company Name: **Driller Name:** James E Neal Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported

Driller License #: 4868 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8 Top Depth: Bottom Depth: 35

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 23 Bottom Depth: 35

Size: 20/40

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Concrete

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

12 Bentonite Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 30

Measurement Date: 2007-04-04 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 30

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-2" Concrete

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 2"-3 Clay moderate brown slightly moist stiff

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3-10 Silty clay light brown moist plastic

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 10-15 Sandy clay with gravel brown moist

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 15-27 Sand tan fine grained

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 27-35 Gravel poorly sorted wet at 30

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC .010 35 - 25 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch 40 PVC 25 - 0 Riser

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported

Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: 2 New Top & Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 90089 Well Type: Monitor
Borehole Depth (ft): 0 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2013-09-25 MW 11 Owner Name: Mr. Moton Crockett III Well #: # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Driller License: 58164 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Casing Top Depth: 15
Bottom Depth: 30 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 30 Plug Seal: 2 Bentonite
Amount: Not Reported Unit: Not Reported

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 90092 Well Type: Monitor
Borehole Depth (ft): 30 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2013-09-25

Mr. Moton Crockett III Well #: Owner Name: See Notes # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Driller License: Apprentice Reg #: Not Reported 58164 MW 4,5,7,10,12,13,14 Comments: Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 30

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 6 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 30 Plug Seal: 8 Bentonite
Amount: Not Reported Unit: Not Reported

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 90090 Well Type: Monitor
Borehole Depth (ft): 30 Well Report #: Not Reported

2013-09-25 Details Reports For: Plug Data Submitted Date: Owner Name: Mr. Moton Crockett III Well #: MW 11 # Wells Plugged: Not Reported Elevation: Not Reported Original Driller: Original Company Name: Not Reported Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Lower

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Apprentice Reg #: Driller License: 58164 Not Reported Comments: No Data Comments: Not Reported

Details Reports For:Plug Bore HoleDiameter:2Top Depth:Not ReportedBottom Depth:30

Details Reports For: Plug Casing Top Depth: 15
Bottom Depth: 30 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 Cement

Unit: Not Reported Amount: Not Reported

Details Reports For: Top Depth: Plug Range 2

Bottom Depth: Plug Seal: 2 Bentonite Amount: Not Reported Unit: Not Reported

X229 ESE 1/2 - 1 Mile **TX WELLS** TXPLU5000029242

Lower

Submitted Drillers Reports Database (Plugged) Database:

Plugging Rpt #: 90091 Well Type: Monitor Borehole Depth (ft): 30 Well Report #: Not Reported

2013-09-25 Details Reports For: Plug Data Submitted Date: Owner Name: Mr. Moton Crockett III Well #: MW₆ # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Original Well Use: Not Reported Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

2013-09-24 Not Reported Plug Date: Variance #: Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Apprentice Reg #: Driller License: 58164 Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 4 Top Depth: Not Reported Bottom Depth: 30

0 Details Reports For: Plug Casing Top Depth: Bottom Depth: 30 Diameter: 4

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: Plug Seal: 1 Cement Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth:

Bottom Depth: Plug Seal: 2 Bentonite Amount: Not Reported Unit: Not Reported

X230

ESE TX WELLS TXPLU5000029228 1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged) Plugging Rpt #: 90085 Well Type:

Monitor Borehole Depth (ft): Well Report #: 25 Not Reported

Submitted Date: 2013-09-25 Details Reports For: Plug Data Mr. Moton Crockett III Owner Name: Well #: MW 1 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Original Driller: Not Reported Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Driller License: 58164 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 25

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 25 Plug Seal: 2 Bentonite
Amount: Not Reported Unit: Not Reported

X231 ESE 1/2 - 1 Mile Lower

TX WELLS TXPLU5000029229

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: 90086 Well Type:

Plugging Rpt #: 90086 Well Type: Monitor
Borehole Depth (ft): 25 Well Report #: Not Reported

Submitted Date: Details Reports For: Plug Data 2013-09-25 Owner Name: Mr. Moton Crockett III Well #: MW 2,3 # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

2013-09-24 Not Reported Plug Date: Variance #: Company Name: Strata Core Services, LLC Plugger Name: **Brad Eskue** Driller License: 58164 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 25

Details Reports For: Plug Casing Top Depth: 0
Bottom Depth: 25 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 2 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 25 Plug Seal: 4 Bentonite
Amount: Vot Reported Unit: Not Reported

Lower

Database: Submitted Drillers Reports Database (Plugged)

Plugging Rpt #: 90087 Well Type: Monitor
Borehole Depth (ft): 30 Well Report #: Not Reported

Details Reports For: Plug Data Submitted Date: 2013-09-25 Owner Name: Mr. Moton Crockett III Well #: MW 3A # Wells Plugged: Not Reported Elevation: Not Reported Original Company Name: Not Reported Original Driller: Not Reported Original License #: Not Reported Original Well Use: Monitor

Original Drill Date: Not Reported

Plug Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2

feet

Plug Date: 2013-09-24 Variance #: Not Reported Strata Core Services, LLC **Brad Eskue** Company Name: Plugger Name: Driller License: 58164 Apprentice Reg #: Not Reported Comments: No Data Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 2
Top Depth: Not Reported Bottom Depth: 30

Details Reports For: Plug Casing Top Depth: 0
Bottom Depth: 20 Diameter: 2

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 2 Plug Seal: 1 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Plug Range Top Depth: 2

Bottom Depth: 30 Plug Seal: 2 Bentonite
Amount: Not Reported Unit: Not Reported

233 SW TX WELLS TXPLU5000008542

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Plugged)
Plugging Rpt #: 23596 Well Type: Withdrawal of Water

Borehole Depth (ft): 240 Well Report #: Not Reported

Submitted Date: 2005-04-14 Details Reports For: Plug Data Owner Name: HM Villas at Treemont LTD Well #: Not Reported # Wells Plugged: Not Reported Elevation: Not Reported Original Driller: Original Company Name: Not Reported Not Reported Original License #: Not Reported Original Well Use: Withdrawal of Water Original Drill Date: Not Reported Plug Method: Other - See Comments

Plug Date:2005-04-11Variance #:Not ReportedCompany Name:David McDearmonPlugger Name:David McDearmonDriller License:2563Apprentice Reg #:Not Reported

Comments: Poured cement slurry from bottom to top. 73 bags. Pump and pipe was dropped in the well and had to

plug the well by hand. Amended 5/5/05 Ref# 1476

Comments: Not Reported

Details Reports For: Plug Bore Hole Diameter: 5
Top Depth: Not Reported Bottom Depth: 240

Details Reports For: Plug Casing Top Depth: 5
Bottom Depth: 20 Diameter: 5

Details Reports For: Plug Range Top Depth: 0

Bottom Depth: 240 Plug Seal: 73 bags cement Amount: Not Reported Unit: Not Reported

Lower

Database: Well Report Database Fid:

Database:Well Report DatabaseFid:151415Rec id:151411Edr site i:178182Owner:Barton Springs TexacoOwnerwell:MW-7

Address: 424 South Lamar Blvd., Austin, TX 78704

 Grid:
 58-42-9
 Waddress:
 424 South Lamar Blvd., Austin , TX 78704

 Lat:
 30 15 43 N
 County:
 Travis

Completedd: Not Reported Diameter: 6 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 30 ft to 8 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 8 ft with 2.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 25 ft. below land surface on 9/6/2006

Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable

Stratadept: 25 ft. Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: James E. Neal Dsignature: No Data Regnum: No Data

Comments: Client requested change. Site id: TXDOL2000151416

Map ID Direction Distance Elevation

AA235
ESE TX WELLS TXDOL2000151417
1/2 - 1 Mile

Lower

Database:Well Report DatabaseFid:151416Rec id:151412Edr site i:178179Owner:Barton Springs TexacoOwnerwell:MW-6

Address: 424 South Lamar Blvd., Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Blvd., Austin , TX 78704

Lat: 30 15 43 N County: Travis 097 45 30 W Elevation: No Data Long: Typeofwork: New Well Gpsused: Google Earth Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 29.5 ft to 7.5 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 7.5 ft with 2.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 26 ft. below land surface on 9/6/2006

Flow: No Data Packers: N/A Not Reported Cementinwe: Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-Potable

Stratadept: 26 ft. Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: James E. Neal Dsignature: No Data Regnum: No Data

Comments: Client requested change. Site id: TXDOL2000151417

AA236 ESE 1/2 - 1 Mile

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:151417Rec id:151413Edr site i:178177Owner:Barton Springs TexacoOwnerwell:MW-5

Address: 424 South Lamar Blvd., Austin , TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Blvd., Austin , TX 78704

Lat: 30 15 43 N County: Travis 097 45 30 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 30 ft to 8 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 8 ft with 2.5 Bent/Grout (#sacks and material)

Sinterval: From 2 ft to 8 ft with 2.5 Bent/Grout (#sacks and material)
Tinterval: No Data Usedmethod: Hand Mixed
Cementedby: Vortex Drilling, Inc. Contaminat: No Data
Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

TX WELLS

TXDOL2000151418

EDR ID Number

Database

Staticleve: 27 ft. below land surface on 9/6/2006

Flow: No Data Packers: N/A
Cementinwe: Not Reported Typepump: No Data
Pumpbowl: Not Reported Welltests: No Data
Yield: Not Reported Watertype: Non-Potable

Stratadept: 27 ft. Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 4868 Wsignature: James E. Neal Dsignature: No Data Regnum: No Data

Comments: Client requested change. Site id: TXDOL2000151418

Lower

Lower

Database:Well Report DatabaseFid:151412Rec id:151408Edr site i:178187Owner:Barton Springs TexacoOwnerwell:B-10

Address: 424 South Lamar Blvd., Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Blvd., Austin , TX 78704

30 15 43 N Lat: County: Travis Long: 097 45 30 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well **Environmental Soil Boring** Not Reported Propuse: Sdate:

Completedd: Not Reported Diameter: 2 in From Surface To 10 ft

 Dmethod:
 Hollow Stem Auger
 Bcompletio:
 Not Reported

 Packedfrom:
 Not Reported
 Packsize:
 Not Reported

Finterval: From 0 ft to 2 ft with 0.64 Cement (#sacks and material)
Sinterval: From 2 ft to 10 ft with 1 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No Data No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No Data

Regnum: No Data Comments: Client requested change.

Site id: TXDOL2000151413

Database: Well Report Database Fid: 151413
Rec id: 151409 Edr site i: 178186

Rec id: 151409 Edr site i: 178186
Owner: Barton Springs Texaco Ownerwell: B-9

Address: 424 South Lamar Blvd., Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Blvd., Austin , TX 78704

Lat: 30 15 43 N County: Travis

Long:097 45 30 WElevation:No DataGpsused:Google EarthTypeofwork:New WellPropuse:Environmental Soil BoringSdate:Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 10 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 0.64 Cement (#sacks and material)
Sinterval: From 2 ft to 10 ft with 1 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Cementinwe: Not Reported Packers: N/A Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Undesirabl: No Data Chemicalma: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No Data

Regnum: No Data Comments: Client requested change.

Site id: TXDOL2000151414

Lower

Database: Well Report Database Fid: 151414
Rec id: 151410 Edr site i: 178184

Owner: Barton Springs Texaco Ownerwell: Address: 424 South Lamar Blvd., Austin , TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Blvd., Austin, TX 78704

30 15 43 N Lat: County: **Travis** Elevation: 097 45 30 W No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: **Environmental Soil Boring** Sdate: Not Reported

Completedd: Not Reported Diameter: 2 in From Surface To 10 ft

Dmethod:Hollow Stem AugerBcompletio:Not ReportedPackedfrom:Not ReportedPacksize:Not Reported

Finterval: From 0 ft to 2 ft with 0.64 Cement (#sacks and material)
Sinterval: From 2 ft to 10 ft with 1 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Stratadept: No Data Watertype: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No Data

Regnum: No Data Comments: Client requested change.

Site id: TXDOL2000151415

B-8

Map ID Direction Distance

Elevation Database EDR ID Number AA240

ESE 1/2 - 1 Mile

1/2 - 1 Mile Lower

 Database:
 Well Report Database
 Fid:
 152196

 Rec id:
 152193
 Edr site i:
 138587

 Owner:
 Barton Springs Texaco
 Ownerwell:
 B-16/MW-13

Address: 424 South Lamar Boulevard, Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Boulevard, Austin , TX 78704

TX WELLS

TXDOL2000152197

TXDOL2000152281

Lat: 30 15 43 N County: Travis 097 45 30 W Elevation: No Data Long: New Well Gpsused: Google Earth Typeofwork: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 30 ft to 13 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 2 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 4 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No Data No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152197

AA241 ESE 1/2 - 1 Mile

Database:Well Report DatabaseFid:152280Rec id:152276Edr site i:134181Owner:Barton Springs TexacoOwnerwell:SB-14/MW-11

Address: 424 South Lamar Boulevard, Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Boulevard, Austin, TX 78704

Lat: 30 15 43 N County: Travis 097 45 30 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 8 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 31 ft to 13 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

TX WELLS

No Data Staticleve: Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 3180

Wsignature: John E. Talbot Dsignature: Martin Casarez
Regnum: 57214 Comments: No Data

Site id: TXDOL2000152281

Lower

Lower

Database:Well Report DatabaseFid:152928Rec id:152922Edr site i:105083Owner:Barton Springs TexacoOwnerwell:MW8-B11

Address: 424 South Lamar Blvd., Austin, TX 78704

Grid: 58-42-9 Waddress: 424 S. Lamar Blvd., Austin , TX 78704

30 15 43 N Travis Lat: County: Long: 097 45 30 W Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 6 in From Surface To 30 ft

Dmethod: Bored Bcompletio: Not Reported Packedfrom: 30 ft to 8 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 1 Concrete (#sacks and material)
Sinterval: From 2 ft to 8 ft with 2.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Surface Slab Installed

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 3180

Wsignature: John E. Talbot Dsignature: Martin Casarez Regnum: 1638 Comments: No Data

Site id: TXDOL2000152929

Database: Well Report Database Fid: 153215
Rec id: 153276 Edr site i: 93966

Owner: BARTON SPRINGS TEXACO Ownerwell: Address: 424 SOUTH LAMAR BLVD, AUSTIN, TX 78704

Grid: 58-42-9 Waddress: 424 SOUTH LAMAR BLVD, AUSTIN, TX 78704

Lat: 30 15 43 N County: Travis

MW-4

 Long:
 097 45 30 W
 Elevation:
 No Data

 Gpsused:
 GEOCODE
 Typeofwork:
 New Well

 Propuse:
 Monitor
 Sdate:
 Not Reported

Completedd: Not Reported Diameter: 6 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 30 ft to 8 ft Packsize: 10/20

Finterval: From 0 ft to 2 ft with 1 CEMENT (#sacks and material)
Sinterval: From 2 ft to 8 ft with 2.5 BENT/GROUT (#sacks and material)

Tinterval: No Data Usedmethod: HAND MIXED Cementedby: VORTEX DRILLING Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 24 ft. below land surface on 9/6/2006

No Data Packers: No Data Flow: Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: **NON-POTABLE**

Stratadept: No Data Chemicalma: No Data

Undesirabl: No Data Companynam: VORTEX DRILLING INC.
Companyadd: 4412 BLUEMEL ROAD Ccitystate: SAN ANTONIO , TX 78240

Licensenum: 4868 Wsignature: JAMES E. NEAL

Dsignature: NONE Regnum: NONE

Comments: NONE Site id: TXDOL2000153216

AA244 ESE 1/2 - 1 Mile Lower

TX WELLS TXDOL2000152198

 Database:
 Well Report Database
 Fid:
 152197

 Rec id:
 152194
 Edr site i:
 138585

 Owner:
 Barton Springs Texaco
 Ownerwell:
 B-15/MW-12

Address: 424 South Lamar Boulevard, Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Boulevard, Austin , TX 78704

30 15 43 N Lat: County: **Travis** Elevation: 097 45 30 W No Data Long: Gpsused: Google Earth Typeofwork: New Well Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 30 ft to 13 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 2 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 4 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Stratadept: No Data Watertype: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling, Inc. Companyadd: 4412 Bluemel Road

Ccitystate:San Antonio , TX 78240Licensenum:4868Wsignature:James E. NealDsignature:No DataRegnum:No DataComments:No Data

Site id: TXDOL2000152198

Map ID Direction Distance

Elevation Database EDR ID Number AA245

ESE 1/2 - 1 Mile Lower TX WELLS TXDOL2000152249

Database:Well Report DatabaseFid:152248Rec id:152278Edr site i:134177Owner:Barton Springs TexacoOwnerwell:SB-13/MW-10

Address: 424 South Lamar Boulevard, Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Boulevard, Austin , TX 78704

Lat: 30 15 43 N County: Travis 097 45 30 W Elevation: No Data Long: New Well Gpsused: Google Earth Typeofwork: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 31 ft to 13 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: No Data Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: Undesirabl: No Data No Data

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 3180

Wsignature: John E. Talbot Dsignature: Martin Casarez Regnum: 57214 Comments: No Data

Site id: TXDOL2000152249

AA246 ESE 1/2 - 1 Mile

SE TX WELLS TXDOL2000152251

Database:Well Report DatabaseFid:152250Rec id:152280Edr site i:134174Owner:Barton Springs TexacoOwnerwell:SB-12/MW-9

Address: 424 South Lamar Boulevard, Austin, TX 78704

Grid: 58-42-9 Waddress: 424 South Lamar Boulevard, Austin , TX 78704

Lat: 30 15 43 N County: Travis 097 45 30 W Long: Elevation: No Data Gpsused: Google Earth Typeofwork: New Well Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 8 in From Surface To 31 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 31 ft to 13 ft Packsize: 12/20

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bentonite (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: Vortex Drilling, Inc. Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

No Data Staticleve: Flow: No Data Packers: N/A Cementinwe: Not Reported Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: No Data Stratadept: No Data Chemicalma: No Data Undesirabl: No Data

Companynam: Vortex Drilling Inc. Companyadd: 4412 Bluemel Road

Ccitystate: San Antonio , TX 78240 Licensenum: 3180

Wsignature: John E. Talbot Dsignature: Martin Casarez
Regnum: 57214 Comments: No Data

Site id: TXDOL2000152251

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 134177 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 31

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2008-02-12 Owner Name: **Barton Springs Texaco** Well #: SB-13/MW-10 # Wells Drilled: Not Reported Elevation: Type of Work: New Well Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: Proposed Use: Monitor Not Reported

TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2008-01-23 Drill End Date: 2008-01-23 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling, Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Completed by Driller: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling Inc. John E Talbot Driller Name: Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 3180 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 13 Bottom Depth: 31

Size: 12/20

Details Reports For: Well Seal Range Top Depth: 0

Annular Seal: Bottom Depth: 1 Cement Amount: Not Reported Unit: Not Reported Details Reports For: Well Seal Range Top Depth: Bottom Depth: Annular Seal: 5.5 Bentonite Amount: Not Reported Unit: Not Reported Well Packers Details Reports For: Migrated Sort #: Packers: N/A Depth: Not Reported Details Reports For: Well Plugback Top Depth: Not Reported Not Reported Migrated Sort #: Bottom Depth: Plugback: N/A Details Reports For: 0 Well Lithology Migrated Sort #: Top Depth: Bottom Depth: Lithology: Asphalt base 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 6 Lithology: Silty sand tan/brown damp Well Lithology Details Reports For: Migrated Sort #: 0 Bottom Depth: Top Depth: 21 Lithology: Silty sand clay tan/brown Well Lithology 0 Details Reports For: Migrated Sort #: Top Depth: Bottom Depth: 25 Lithology: Clay silty sand fine brown drk gray Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 31 Lithology: Silty sand fine loose Migrated Sort #: Details Reports For: Well Casing Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Schedule 40 PVC .010 30 - 15 Screen Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Casing Type: Schedule: Not Reported Gauge: Not Reported Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Schedule 40 PVC 15 - 0 Riser Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported Details Reports For: Well Casing Migrated Sort #: Top Depth: Bottom Depth: Not Reported Not Reported 2 New Top Cap Migrated Casing Info: Diameter: Not Reported

Casing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 134181 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 31

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2008-02-12 Owner Name: Barton Springs Texaco Well #: #Wells Drilled: Not Reported

Type of Work: New Well Elevation: Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: Proposed Use: Monitor Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2008-01-23 Drill End Date: 2008-01-23 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling, Inc. Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling Inc. Driller Name: John E Talbot Comments: Not Reported Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No

Driller License #: 3180 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8

Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 13 Bottom Depth: 31

Size: 12/20

Details Reports For: Well Seal Range Top Depth: 0

Annular Seal: Bottom Depth: 1 Cement Amount: Not Reported Unit: Not Reported Details Reports For: Well Seal Range Top Depth: Bottom Depth: Annular Seal: 5.5 Bentonite Amount: Not Reported Unit: Not Reported Well Packers Details Reports For: Migrated Sort #: Packers: N/A Depth: Not Reported Details Reports For: Well Plugback Top Depth: Not Reported Not Reported Migrated Sort #: Bottom Depth: Plugback: N/A Details Reports For: 0 Well Lithology Migrated Sort #: Top Depth: Bottom Depth: Lithology: Asphalt base 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 5 Lithology: Gravel clay fill tan/brown dry Well Lithology Details Reports For: Migrated Sort #: 0 Top Depth: Bottom Depth: 24 Lithology: Silty sand clay drk brown stiff dry red/brown Well Lithology 0 Details Reports For: Migrated Sort #: Top Depth: Bottom Depth: 26 Lithology: Silty sand fine brown Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 29 Lithology: Sandy clay brown/gray moist Migrated Sort #: 0 Details Reports For: Well Lithology Top Depth: Bottom Depth: 31 Lithology: Silty sand fine loose tan Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Schedule 40 PVC .010 30 - 15 Screen Not Reported Diameter: Not Reported Casing Status: Casing Type: Casing Material: Not Reported Not Reported Schedule: Not Reported Not Reported Gauge: Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Schedule 40 PVC 15 - 0 Riser Casing Status: Not Reported Diameter: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 138585 Well Type: New Well Proposed Use: New Well Borehole Depth (ft): 30

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2008-04-07 Owner Name: Barton Springs Texaco

Well #: B-15/MW-12 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported **Drill Start Date:** 2008-03-20 Drill End Date: 2008-03-20 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth:

Approved by Variance:

Not Reported

Sealed by Driller:

Yes

Sealed by Name:

Not Reported

Surface Completion:

Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Vortex Drilling, Inc. Injurious Water: Not Reported Company Name: Driller Name: James E Neal Comments: Not Reported

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 30

Size: 12/20

Details Reports For: Well Seal Range Top Depth: Bottom Depth: Annular Seal: 2 Cement Amount: Not Reported Unit: Not Reported Details Reports For: Well Seal Range Top Depth: 2 Bottom Depth: Annular Seal: 4 Bentonite Amount: Not Reported Unit: Not Reported Well Packers Details Reports For: Migrated Sort #: Packers: N/A Depth: Not Reported Details Reports For: Well Plugback Top Depth: Not Reported Bottom Depth: Not Reported Migrated Sort #: Plugback: N/A Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: Lithology: Asphalt, gravelly clay Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 2.5 Lithology: Silty, clayey sand, vfine brown, damp Details Reports For: 0 Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 3.5 Lithology: Sandy clay, brown, damp Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 14 Lithology: Silty, clayey sand, brown, vfine, damp Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 16 Lithology: Sandy clay, brown dry Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 24 Lithology: Silty sand, brown, tan, vfine, loose, dry Details Reports For: Well Lithology Migrated Sort #: 0 26 Top Depth: Bottom Depth: Lithology: Silty, sandy clay, brown, moist Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: 26 Bottom Depth: 30 Lithology: Silty, gravelly sand, fine, loose, tan Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Not Reported Bottom Depth: 2 New Schedule 40 PVC .010 30 - 15 Screen Migrated Casing Info:

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC 15 - 0 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Not Reported Casing Type: Schedule:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Not Reported Diameter: Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database:Submitted Drillers Reports Database (Monitoring)Well Rpt #:93966Well Type:New WellProposed Use:MonitorBorehole Depth (ft):30

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2006-09-29 Owner Name: BARTON SPRINGS TEXACO

Well #: MW-4 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported Not Reported PWS #: TCEQ Approved Plans: Not Reported 2006-09-06 Drill Start Date: Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth:

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: VORTEX DRILLING Surface Completion: Alternative Procedure Used

Surf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not ReportedPump Depth:Not ReportedChemical Analysis:Not Reported

Injurious Water: Not Reported Company Name: VORTEX DRILLING INC.

Driller Name: James E Neal Comments: NONE
Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: 4868 Apprentice Reg #: NONE

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 8 Bottom Depth: 30

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 CEMENT Amount: Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 8 Annular Seal: 2.5 BENT/GROUT

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 24

Measurement Date: 2006-09-06 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: NON-POTABLE

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 1.5

Lithology: ASPHALT WITH BASE

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 1.5 Bottom Depth: 6.5

Lithology: SANDY FILL SANDY CLAY BROWN DAMP NO ODOR

Details Reports For: Well Lithology Migrated Sort #: 0

Bottom Depth:

Lithology: SILTY SAND VERY FINE

Top Depth:

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 11 Bottom Depth: 22

Lithology: SILTY SANDY CLAY DARK BROWN DAMP DRY NO ODOR

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 22 Bottom Depth: 24

Lithology: GRAVELLY CLAY TAN BROWN MOIST NO ODOR

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 24 Bottom Depth: 30

11

Lithology: SILTY SANDY CLAY BROWN MOIST NO ODOR WITH THIN SAND SEAMS

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 N SCH 40 PVC .010 30-10 SCREEN

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported 2 N SCH 40 PVC 10-0 RISER Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported 2 N TOP AND BOTTOM CAP Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database:Submitted Drillers Reports Database (Monitoring)Well Rpt #:105083Well Type:New WellProposed Use:MonitorBorehole Depth (ft):30

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2007-02-26 Owner Name: Barton Springs Texaco

Well #: MW8-B11 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported **Drill Start Date:** 2007-02-14 Drill End Date: 2007-02-14 Seal Method: Hand Mixed Seal Method Desc: Not Reported Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling Inc. Driller Name: John E Talbot Comments: Not Reported Plugged within 48 hrs: Not Reported Nο Plugging Rpt Tracking #:

Driller License #: 3180 Apprentice Reg #: 1638

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 30

Well Drilling Method Details Reports For: Drill Method: Bored

Well Completion Borehole Completion: Filter Packed Details Reports For:

Details Reports For: Well Filter Filter Material: Gravel Top Depth: Bottom Depth: 30

10/20 Size:

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: Annular Seal: 1 Concrete Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

2.5 Bentonite Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #:

Plugback: N/A

Well Lithology Details Reports For: Migrated Sort #: 0

Top Depth: Bottom Depth: .5

Slity sandy soil brown dry Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 5

Lithology: Silty clay brown/orange

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 29

Clayey silty sand very fine brown, damp Lithology:

Details Reports For: Well Lithology Migrated Sort #: 0 30

Top Depth: Silty clay tan and light gray Lithology:

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Not Reported Bottom Depth:

Bottom Depth:

2 New Sch 40 PVC .010 30 - 10 Screen Migrated Casing Info:

Diameter: Casing Status: Not Reported Not Reported Casing Type: Casing Material: Not Reported Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

2 New Sch 40 PVC 10 - 0 Riser Migrated Casing Info:

Diameter: Not Reported Casing Status: Not Reported

Casing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top and Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: Well Type: New We

Well Rpt #: 134174 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 31

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2008-02-12 Owner Name: Barton Springs Texaco

Well #: SB-12/MW-9 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2008-01-23 Drill End Date: 2008-01-23 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Perperty Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Vortex Drilling, Inc. Surface Completion: Alternative Procedure Used

Completed by Driller: Surf Complete Desc: Not Reported Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Company Name: Vortex Drilling Inc. Not Reported Driller Name: John E Talbot Comments: Not Reported Plugging Rpt Tracking #: Plugged within 48 hrs: Not Reported No

Driller License #: 3180 Apprentice Reg #: 57214

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 13 Bottom Depth: 31

Size: 12/20

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 13 Annular Seal: 5.5 Bentonite

Unit: Amount: Not Reported Not Reported Top Depth: Details Reports For: Well Seal Range 0 Bottom Depth: Annular Seal: 1 Cement Amount: Not Reported Unit: Not Reported Details Reports For: Well Packers Migrated Sort #: Packers: N/A Depth: Not Reported Details Reports For: Well Plugback Top Depth: Not Reported Bottom Depth: Not Reported Migrated Sort #: Plugback: N/A Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: Top Depth: Lithology: Asphalt gravel clay base Details Reports For: Well Lithology Migrated Sort #: 0 10 Top Depth: Bottom Depth: Lithology: Silty sand clay brown damp Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 11 Lithology: Silty sand tan/brown loose dry Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: 29 Top Depth: Lithology: Sandy clay brown damp moist 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 31 Lithology: Clay gravel brown Details Reports For: Well Casing Migrated Sort #: Bottom Depth: Not Reported Top Depth: Not Reported Migrated Casing Info: 2 New Schedule 40 PVC .010 30 - 15 Screen Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Not Reported Gauge: Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Not Reported Bottom Depth: 2 New Schedule 40 PVC 15 - 0 Riser Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Type: Casing Material: Not Reported Not Reported Schedule: Not Reported Gauge: Not Reported Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: Diameter: Not Reported 2 New Top Cap Casing Material: Casing Status: Not Reported Not Reported

Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported 2 New Bottom Cap Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Gauge: Not Reported

AA253 TX WELLS TXMON5000136352

1/2 - 1 Mile Lower

> Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 138587 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft):

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2008-04-07 Owner Name: **Barton Springs Texaco**

Well #: B-16/MW-13 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2008-03-20 Drill End Date: 2008-03-20 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Not Reported Distance Verify Meth: Not Reported Dist to Property Line:

Not Reported Approved by Variance: Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Not Reported Completed by Driller: Surf Complete Desc: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Company Name: Vortex Drilling, Inc. Injurious Water: Not Reported Driller Name: James E Neal Comments: Not Reported Plugging Rpt Tracking #: Plugged within 48 hrs: Not Reported No Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8 Top Depth: Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Well Filter Details Reports For: Filter Material: Gravel Top Depth: Bottom Depth: 30 13

Size: 12/20

Details Reports For: Top Depth: Well Seal Range

Bottom Depth: 2 Annular Seal: 2 Cement

Unit: Amount: Not Reported Not Reported Top Depth: Details Reports For: Well Seal Range 2 Bottom Depth: Annular Seal: 4 Bentonite 13 Amount: Not Reported Unit: Not Reported Details Reports For: Well Packers Migrated Sort #: Not Reported Packers: N/A Depth: Details Reports For: Well Plugback Top Depth: Not Reported Bottom Depth: Not Reported Migrated Sort #: Plugback: N/A Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: Lithology: Asphalt, gravelly, clay Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: Top Depth: 2 Lithology: Caliche fill, light tan, damp 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 22 Lithology: Silty clay, brown, damp, stiff, vfine sand Details Reports For: Well Lithology Migrated Sort #: 0 Bottom Depth: 23 Top Depth: Lithology: Clayey sand, vfine, brwn, moist 0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 28 23 Lithology: Sandy clay, brown, saturated Details Reports For: Well Lithology Migrated Sort #: 0 30 Top Depth: Bottom Depth: Lithology: Clayey, silty sand, vfine, brown, saturated Details Reports For: Well Casing Migrated Sort #: Top Depth: Not Reported Bottom Depth: Not Reported 2 New Schedule 40 PVC .010 30 - 15 Screen Migrated Casing Info: Casing Status: Not Reported Diameter: Not Reported Casing Material: Not Reported Not Reported Casing Type: Gauge: Schedule: Not Reported Not Reported Details Reports For: Well Casing Migrated Sort #: Not Reported Bottom Depth: Not Reported Top Depth: Migrated Casing Info: 2 New Schedule 40 PVC 15 - 0 Riser Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Casing Type: Not Reported Schedule:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported 2 New Bottom Cap Migrated Casing Info: Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 178184 Well Type: New Well Proposed Use: Environmental Soil Boring Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: Barton Springs Texaco

Well #: B-8 # Wells Drilled: Not Reported Not Reported Type of Work: New Well Elevation: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported **Environmental Soil Boring** Proposed Use: Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported **Drill Start Date:** 2006-09-06 Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type Desc: Pump Type: Not Reported Not Reported Pump Depth: Not Reported Not Reported Chemical Analysis: Injurious Water: Not Reported Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: Client requested change. Replaces Tr.#93970 5/18/09 Ref#7021

Plugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:4868Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 2
Top Depth: 0 Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 0.64 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 10 Annular Seal: 1 Bent/Grout Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: 1

Lithology: Concrete w/base material

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 1 Bottom Depth: 3.5

Lithology: Caliche,tan,dry,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 3.5 Bottom Depth: 7

Lithology: Silty clay,br.w/trace gravel,dry,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 7 Bottom Depth: 10

Lithology: Silty sand, v.f.br., loose, moist, no HC odor

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 178186 Well Type: New Well Proposed Use: Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: Barton Springs Texaco

Well #: B-9 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use: **Environmental Soil Boring** Proposed Use Desc: Not Reported

PWS #: TCEQ Approved Plans: Not Reported Not Reported **Drill Start Date:** 2006-09-06 Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes Sealed by Name: Surface Completion: Alternative Procedure Used

Not Reported Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Chemical Analysis: Pump Depth: Not Reported Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: Client requested change. Replaces Tr.#93971 5/18/09 Ref.#7022

Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported Nο Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole 2 Diameter: Top Depth: Bottom Depth: 10

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Plugged

Details Reports For: Top Depth: Well Seal Range 0.64 Cement

Bottom Depth: Annular Seal:

Amount: Not Reported Unit: Not Reported

Top Depth: 2 Details Reports For: Well Seal Range

Annular Seal: 1 Bent/Grout Bottom Depth:

Amount: Not Reported Unit: Not Reported

Well Packers Details Reports For: Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Not Reported Migrated Sort #: Bottom Depth:

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0 Top Depth: Bottom Depth: 1

Lithology: Asphalt w/caliche base

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: Bottom Depth:

Silty sand,tan,dry,v.f. loose Lithology:

0 Details Reports For: Well Lithology Migrated Sort #: Top Depth: Bottom Depth: 7.5

Lithology: Silty sandy clay, dk.br., dry, no HC odor

Details Reports For: Well Lithology Migrated Sort #: 0

10 Top Depth: 7.5 Bottom Depth:

Lithology: Sandy gravelly clay, br., dry, no HC odor

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Not Reported Schedule:

Not Reported Gauge:

AA256 ESE 1/2 - 1 Mile **TX WELLS** TXMON5000175455

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 178187 Well Type: New Well Proposed Use: **Environmental Soil Boring** Borehole Depth (ft): 10

Injurious Water Quality: Not Reported Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: **Barton Springs Texaco**

Well #: B-10 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Original Well Rpt Track #: Not Reported Not Reported Proposed Use Desc: Proposed Use: **Environmental Soil Boring** Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2006-09-06 Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Distance Verify Meth: Not Reported Dist to Property Line:

Not Reported Approved by Variance: Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Not Reported Completed by Driller: Surf Complete Desc: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported Pump Depth: Not Reported Chemical Analysis: Not Reported Injurious Water: Not Reported Company Name: Vortex Drilling, Inc. Driller Name: James E Neal

Comments: Client requested change. Replaces Tr#93972 5/18/09 Ref.#7023

Plugged within 48 hrs: Plugging Rpt Tracking #: Not Reported No Driller License #: 4868 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 2 10 Top Depth: Bottom Depth:

Well Drilling Method Details Reports For: Drill Method: Hollow Stem Auger

Borehole Completion: Details Reports For: Well Completion Plugged

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal: 1 Bent/Grout 10

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 0.64 Cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 0 Bottom Depth: .5

Lithology: Asphalt w/caliche base

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: .5 Bottom Depth: 6

Lithology: Silty sandy,clay,dk.br.,dry,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 6 Bottom Depth: 8

Lithology: Silt/clayey sand,v.f.br.,damp/dry

Details Reports For: Well Lithology Migrated Sort #: 0
Top Depth: 8 Bottom Depth: 10

Lithology: Silty sandy clay,br.,dry,no HC odor

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: N/A Diameter: Not Reported Casing Status: Not Reported Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule:

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 178177 Well Type: New Well Proposed Use: New Well Sprehole Depth (ft): 31

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: Barton Springs Texaco

Well #: MW-5 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Original Well Rpt Track #: Not Reported Not Reported Work Type Desc: Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2006-09-06 Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

TC5637952.2s Page A-254

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal
Comments: Client requested change. Replaces Tr.#93969 5/18/09 Ref.#7018

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 8 Bottom Depth: 30

Size: 10/20

Details Reports For:

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 8 Annular Seal: 2.5 Bent/Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 27

Measurement Date: 2006-09-06 Artesian Flow: Not Reported Measurement Method: Unknown

Well Packers

Packers: N/A Depth: Not Reported

Migrated Sort #:

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 27

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-.5 Asphalt w/base material

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: .5-12 Silty,sandy clay,dk.br.,damp,no HC odor,

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @ 5 thin sand seam, moist

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 12-14.5 Silty sand,br.v.f.moist,loose no HC odor

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 14.5-17 Sandy clay,dk.br.,damp,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 17-18.5 Sandy clay,br.,damp,stiff,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 18.5-27 Sandy clay,br.,damp,stiff,no HC odor,

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: trace gravel @ 26

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 27-30 Gravelly clay,br.,sat.,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 30-31 Sandy clay,br.,sat.,w/thin sand seams,no

Details Reports For: Well Lithology Migrated Sort #: 11

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: HC odor

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC .010 30 - 10 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC 10 - 0 Riser

Diameter: Not Reported Casing Status: Not Reported

Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Not Reported Casing Type: Schedule:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Not Reported Diameter: Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 178179 Well Type: New Well Proposed Use: Nonitor Borehole Depth (ft): 31

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: Barton Springs Texaco

Not Reported Well #: MW-6 # Wells Drilled: Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: PWS #: Not Reported Not Reported Drill Start Date: 2006-09-06 Drill End Date: 2006-09-06 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: Client requested change. Replaces Tr.#93967 5/18/09 Ref.#7019

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method: Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 7.5 Bottom Depth: 30

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 7.5 Annular Seal: 2.5 Bent/Grout Amount: Unit: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 26

Measurement Date: 2006-09-06 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #: 1

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 26

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-1 Asphalt w/base material

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 1-15.5 Silty sandy clay,dk.br.,damp,no HC odor,

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @ 5 stiff,dry,@ 10 damp,dry,no HC odor w/thin

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: sand seams,@ 13.5 tan/br.,v.f.,moist/sat.,no HC

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: odor

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 15.5-17 Silty sand,tan/br.,v.f.moist/sat.,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 17-26 Sandy clay,br.,moist/sat.,w/HC odor,

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @ 25 moist

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 26-27 Silty sand,br.,v.f.,loose,sat.

Details Reports For: Well Lithology Migrated Sort #: 10

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 27-28 Sandy clay,br.,moist,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 11

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 28-31 Silty clay,tan/gray,dry,v.stiff,no HC odor

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4 New Schedule 40 PVC .010 29.5 - 9.5 Screen

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 4 New Schedule 40 PVC 9.5 - 0 Riser

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 4 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported

Schedule:

Casing Type: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Not Reported Top Depth: Not Reported Bottom Depth: Migrated Casing Info: 4 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Not Reported

Map ID Direction Distance

Elevation Database EDR ID Number

AA259 ESE 1/2 - 1 Mile Lower

TX WELLS TXMON5000175450

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #:178182Well Type:New WellProposed Use:MonitorBorehole Depth (ft):31

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2009-05-14 Owner Name: Barton Springs Texaco

Well #: MW-7 # Wells Drilled: Not Reported New Well Elevation: Not Reported Type of Work: Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use Desc: Not Reported Proposed Use: Monitor TCEQ Approved Plans: PWS #: Not Reported Not Reported 2006-09-06 Drill Start Date: 2006-09-06 Drill End Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Dist to Property Line: Not Reported Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

 Surf Complete Desc:
 Not Reported
 Completed by Driller:
 Not Reported

 Pump Type:
 Not Reported
 Pump Type Desc:
 Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: James E Neal

Comments: Client requested change. Replaces Tr.#93968 5/18/09 Ref.#7020

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 6
Top Depth: 0 Bottom Depth: 31

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 8 Bottom Depth: 30

Size: 10/20

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 8 Annular Seal: 2.5 Bent/Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 25

Measurement Date: 2006-09-06 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Packers Migrated Sort #:

Packers: N/A Depth: Not Reported

Details Reports For: Well Plugback Top Depth: Not Reported

Bottom Depth: Not Reported Migrated Sort #: 1

Plugback: N/A

Details Reports For: Well Strata Migrated Strata Depth: 25

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non-Potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-.5 Asphalt w/base material

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: .5-1.5 Caliche,tan

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 1.5-3.5 Sandy clay,br./tan,no HC odor

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3.5-26.5 Silty sand,tan,v.f.,dry,compact,no HC

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: odor,@ 15 increase clay content,clayey sand,

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: @ 21.5 v.f.sand,lt.tan,dry,no HC odor,@ 25 sat.

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: no HC odor

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 26.5-31 Sandy clay,tan,moist/sat.,soft,no HC

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: odor,@ 30 thin sand seams,sat.

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC .010 30 - 10 Screen

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Schedule 40 PVC 10 - 0 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Bottom Depth: Not Reported Top Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

1/2 - 1 Mi Lower

Database: Well Report Database Fid: 152211
Rec id: 152214 Edr site i: 137949

Owner: Old Service Station for HBC-Terracom

 Ownerwell:
 MW-3
 Address:
 302 S. Lamar, Austin , TX 78704

 Grid:
 58-42-9
 Waddress:
 302 S. Lamar, Austin , TX 78704

Lat: 30 15 47 N County: Travis 097 45 28 W Elevation: No Data Long: Gpsused: Typeofwork: New Well map Not Reported Propuse: Monitor Sdate:

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported

Packedfrom: 13 ft to 30 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 25 ft. below land surface on 2/14/2005

Flow: No Data No Data Packers: Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-potable

Stratadept: No Data Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 3180 Wsignature: John Talbot Dsignature: No Data Regnum: No Data

Comments: \$dfs Site id: TXDOL2000152212

Lower

Lower

Database: Well Report Database Fid: 152210
Rec id: 152213 Edr site i: 137953

Owner: Old Service Station for HBC-Terracom

 Ownerwell:
 MW-4
 Address:
 302 S. Lamar, Austin , TX 78704

 Grid:
 58-42-9
 Waddress:
 302 S. Lamar, Austin , TX 78704

30 15 47 N Lat: County: **Travis** 097 45 28 W Long: Elevation: No Data Gpsused: Typeofwork: New Well map Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 13 ft to 30 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 25 ft. below land surface on 2/14/2005

Packers: No Data Flow: No Data Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Yield: Not Reported Watertype: Non-potable

Stratadept: No Data Chemicalma: No

Undesirabl:NoCompanynam:Vortex Drilling, Inc.Companyadd:4412 Bluemel RoadCcitystate:San Antonio , TX 78240

Licensenum: 3180 Wsignature: John Talbot Dsignature: No Data Regnum: No Data

Comments: \$dfs Site id: TXDOL2000152211

AB262
ESE TX WELLS TXDOL2000152218
1/2 - 1 Mile

Database: Well Report Database Fid: 152217
Rec id: 152216 Edr site i: 137945

Owner: Old Service Station for HBC-Terracom

 Ownerwell:
 MW-1
 Address:
 302 S. Lamar, Austin , TX 78704

 Grid:
 58-42-9
 Waddress:
 302 S. Lamar, Austin , TX 78704

30 15 47 N Lat: County: Travis Elevation: 097 45 28 W No Data Long: Gpsused: Typeofwork: New Well map Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 13 ft to 30 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)
Sinterval: From 2 ft to 13 ft with 5.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 24 ft. below land surface on 2/14/2005

Flow: No Data Packers: No Data No Data No Data Cementinwe: Typepump: Not Reported Welltests: No Data Pumpbowl: Yield: Not Reported Watertype: Non-potable

Stratadept: No Data Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 3180 Wsignature: John Talbot Dsignature: No Data Regnum: No Data

Comments: \$dfs Site id: TXDOL2000152218

AB263
ESE TX WELLS TXDOL2000152217
1/2 - 1 Mile

Database: Well Report Database Fid: 152216
Rec id: 152215 Edr site i: 137947

Owner: Old Service Station for HBC-Terracom

Lower

 Ownerwell:
 MW-2
 Address:
 302 S. Lamar, Austin , TX 78704

 Grid:
 58-42-9
 Waddress:
 302 S. Lamar, Austin , TX 78704

30 15 47 N County: Lat: **Travis** Long: 097 45 28 W Elevation: No Data Typeofwork: Gpsused: New Well map Propuse: Not Reported Monitor Sdate: Completedd: Not Reported Diameter:

Completedd: Not Reported Diameter: 8 in From Surface To 30 ft

Dmethod: Hollow Stem Auger Bcompletio: Not Reported Packedfrom: 13 ft to 30 ft Packsize: 20/40

Finterval: From 0 ft to 2 ft with 1 Cement (#sacks and material)

Sinterval: From 2 ft to 13 ft with 5.5 Bent/Grout (#sacks and material)

Tinterval: No Data Usedmethod: Hand Mixed Cementedby: No Data Contaminat: No Data Propertyli: No Data Verrimetho: No Data

Varriance: No Data Surface: Alternative Procedure Used

Staticleve: 25 ft. below land surface on 2/14/2005

No Data Packers: No Data Flow: Cementinwe: No Data Typepump: No Data Pumpbowl: Not Reported Welltests: No Data Not Reported Yield: Watertype: Non-potable

Stratadept: No Data Chemicalma: No

Undesirabl: No Companynam: Vortex Drilling, Inc.
Companyadd: 4412 Bluemel Road Ccitystate: San Antonio , TX 78240

Licensenum: 3180 Wsignature: John Talbot Dsignature: No Data Regnum: No Data

Comments: \$dfs Site id: TXDOL2000152217

Map ID Direction Distance

Elevation Database EDR ID Number

AB264 ESE 1/2 - 1 Mile

TX WELLS TXMON5000135728

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 137947 Well Type: New Well Proposed Use: Monitor Borehole Depth (ft): 30

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-03-28

Owner Name: Old Service Station for HBC-Terracom

Wells Drilled: Well #: MW-2 Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported PWS #: TCEQ Approved Plans: Not Reported Not Reported **Drill Start Date:** 2005-02-14 Drill End Date: 2005-02-14 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Distance Verify Meth: Dist to Property Line: Not Reported Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc:Not ReportedCompleted by Driller:Not ReportedPump Type:Not ReportedPump Type Desc:Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: John E Talbot Comments: \$dfs

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported
Driller License #: 3180 Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 13 Bottom Depth: 30

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Cement

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 13 Annular Seal: 5.5 Bent/Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 25

Measurement Date: 2005-02-14 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Non-potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-3" Concrete

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3"-5.5 Fill Material-Gravelly Sand: Brown,

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Lithology: Slight Moist

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 5.5-9.5 Stilt w/Clay:Reddish-Brown;Slightly

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: Moist,Stiff

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 9.5-16.5 Sandy Silt:Reddish-Brown, Moist, Stiff

Details Reports For: Well Lithology Migrated Sort #: 7

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 16.5-23.5 Silty Sand:Reddish-Brown,Moist,Stiff

Details Reports For: Well Lithology Migrated Sort #: 8

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 23.5-30 Gravelly Sand:Reddish-Brown, Wet

Details Reports For: Well Lithology Migrated Sort #: 9

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: at 25"

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 15 30 Screen

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth:

Migrated Casing Info: 2 New Sch40 PVC 0 15 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Not Reported Bottom Depth: Not Reported Top Depth: Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Not Reported Diameter: Casing Status: Not Reported Not Reported Casing Material: Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 137945 Well Type: New Well Proposed Use: New Well Sprehole Depth (ft): 30

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-03-28

Owner Name: Old Service Station for HBC-Terracom

Well #: MW-1 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported 2005-02-14 Drill Start Date: Drill End Date: 2005-02-14 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported

Dist to Property Line: Not Reported Distance Verify Meth: Not Reported Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: John E Talbot Comments: \$dfs

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Not Reported

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 13 Bottom Depth: 30

Size: 20/40

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: 2 Annular Seal: 1 Cement
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 13 Annular Seal: 5.5 Bent/Grout Amount: Unit: Not Reported Unit:

Details Reports For: Well Levels Measurement: 24

Measurement Date: 2005-02-14 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported
Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Not Reported Non-potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-3" Concrete

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3"-3.5 Silt with Clay: Dark Brown, Moits, Plastic

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3.5-17 Sandy Silt: Reddish-Brown, Moist, Stiff

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 17-22.5 Silty Sand: Reddish-Brown, Moist, Stiff

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 22.5-30 Gravelly Sand:Reddish-Brown; Wet

Details Reports For: Well Lithology Migrated Sort #: 6

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: at 24

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 15 30 Screen

Diameter: Not Reported Casing Status: Not Reported

Casing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC 0 15 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Not Reported Diameter: Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: 137953 Well Type: New Well
Proposed Use: Monitor Borehole Depth (ft): 30

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-03-28

Owner Name: Old Service Station for HBC-Terracom

Well #: MW-4 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Monitor Proposed Use Desc: Not Reported Not Reported TCEQ Approved Plans: PWS #: Not Reported 2005-02-14 Drill End Date: 2005-02-14 Drill Start Date: Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Not Reported Distance Verify Meth:

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: John E Talbot Comments: \$dfs

Plugged within 48 hrs: No Plugging Rpt Tracking #: Not Reported Driller License #: Not Reported Apprentice Reg #: Not Reported

Details Reports For: Well Bore Hole Diameter: 8
Top Depth: 0 Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 13 Bottom Depth: 30

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: 1 Cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 2

Bottom Depth: 13 Annular Seal: 5.5 Bent/Grout

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 25

Measurement Date: 2005-02-14 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Top Depth: Not Reported Bottom Depth: Not Reported

Top Depth: Not Reported Water Type: Non-potable

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 0-3" Asphalt

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 3"-2 Fill Material-Sandy Gravel:Brown,Dry

Details Reports For: Well Lithology Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 2-11.5 Silt with Clay:/Reddish-Brown,Slightly Moist,Plastic

Details Reports For: Well Lithology Migrated Sort #: 4

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 11.5-23 Silt:Reddish-Bronw,Slightly Moist,Stiff

Details Reports For: Well Lithology Migrated Sort #: 5

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 23-30 Sandy Silt:Reddish-Brown,Wet at 25

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC .010 15 30 Screen

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC 0 15 Riser

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 3

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Casing Material: Not Reported Not Reported Not Reported Casing Type: Not Reported Schedule:

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #: 4

Bottom Depth: Top Depth: Not Reported Not Reported Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 137949 Well Type: New Well Proposed Use: New Well Sprehole Depth (ft): 30

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2008-03-28

Owner Name: Old Service Station for HBC-Terracom

Well #: MW-3 # Wells Drilled: Not Reported Elevation: Not Reported Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor PWS #: TCEQ Approved Plans: Not Reported Not Reported Drill Start Date: 2005-02-14 Drill End Date: 2005-02-14 Seal Method: Hand Mixed Seal Method Desc: Not Reported Dist to Septic/Other Contam: Not Reported Distance to Septic Tank: Not Reported Not Reported Dist to Property Line: Distance Verify Meth: Not Reported

Approved by Variance: Not Reported Sealed by Driller: No

Sealed by Name: Not Reported Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Vortex Drilling, Inc.

Driller Name: John E Talbot Comments: \$dfs

Plugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:3180Apprentice Reg #:Not Reported

Well Bore Hole Details Reports For: Diameter: Top Depth: Bottom Depth: 30

Details Reports For: Well Drilling Method Drill Method: Hollow Stem Auger

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel Top Depth: 13 Bottom Depth: 30

Size: 20/40

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: Annular Seal: 1 Cement Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth:

Bottom Depth: Annular Seal:

5.5 Bent/Grout Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement:

Measurement Date: 2005-02-14 Artesian Flow: Not Reported

Measurement Method: Unknown

Details Reports For: Well Strata Migrated Strata Depth: Not Reported Bottom Depth: Not Reported

Top Depth: Not Reported Water Type: Non-potable

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Sort #:

Lithology: 0-3 Concrete

Details Reports For:

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Bottom Depth: Not Reported Not Reported

3-4.5 Fill Material-Sandy Gravel:Brown, Moist Lithology:

Well Lithology

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

4.5-9 Silt with Clay:Reddish-Brown,Slightly Lithology:

Details Reports For: Well Lithology Migrated Sort #:

Not Reported Top Depth: Not Reported Bottom Depth:

Lithology: Moist,Stiff

Details Reports For: Well Lithology Migrated Sort #:

Bottom Depth: Top Depth: Not Reported Not Reported

9-16.5 Sandy Silt:Reddish-Brown,Slight Moist Lithology:

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 16.5-23.5 Silty Sand:Reddish-Brown,Moist

Details Reports For: Well Lithology Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: 23.5-30 Gravelly Sand: Reddish-Brown, wet 25

Details Reports For: Migrated Sort #: Well Casing

Top Depth: Not Reported Bottom Depth: Not Reported

² New Sch40 PVC .010 15 30 Screen Migrated Casing Info:

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Casing Type: Not Reported Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Bottom Depth: Not Reported Top Depth: Not Reported

Migrated Casing Info: 2 New Sch40 PVC 0 15 Riser

Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Not Reported Casing Type: Schedule: Not Reported Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Top Depth: Not Reported Bottom Depth: Not Reported Migrated Casing Info: 2 New Top Cap Diameter: Not Reported Casing Status: Not Reported Not Reported Casing Material: Casing Type: Not Reported Schedule: Not Reported

Gauge: Not Reported

Details Reports For: Well Casing Migrated Sort #:

Not Reported Bottom Depth: Not Reported Top Depth: Migrated Casing Info: 2 New Bottom Cap Diameter: Not Reported Casing Status: Not Reported Casing Material: Not Reported Schedule: Not Reported

Casing Type: Not Reported Gauge: Not Reported

AC268 NW 1/2 - 1 Mile **TX WELLS** TXWDB7000091881

Higher

Higher

Well #: Database: Groundwater Database 5842910 Primary Water Use: Unused 570 Elevation:

Well Depth: 264 Observation Type: Water Quality Review: Aquifer: 218EDRDA - Edwards and Associated Limestones

Withdrawal of Water Well Type:

Unused

AC269 NW 1/2 - 1 Mile **TX WELLS** TXWDB7000091883

Database: **Groundwater Database** Well #: 5842912

Primary Water Use: Well Depth: 245 Observation Type: Miscellaneous Measurements

Elevation:

570

Water Quality Review: N Aquifer: 218EDRDA - Edwards and Associated Limestones

Well Type: Withdrawal of Water

AD270
East TX WELLS TXDOL2000133954
1/2 - 1 Mile

Lower

Database: Well Report Database Fid: 133953 133953 Edr site i: 125042 Rec id: Owner: City of Austin Ownerwell: B39 Address: 505 Barton Springs Rd., Austin, TX 58-42-9 Grid:

Waddress: 1st @ Lamar Blvd., Austin, TX 78704

Lat: 30 16 02 N County: Sabine Long: 097 45 24 W Elevation: 427 ft. New Well Gpsused: Garmin Typeofwork: Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 5 in From Surface To 40 ft

Dmethod:Not ReportedBcompletio:Not ReportedPackedfrom:38 ft to 10 ftPacksize:20-40

Finterval: From 10 ft to 1.5 ft with Hole Plug (#sacks and material)

Sinterval: No Data Tinterval: No Data Hand Poured Cementedby: Usedmethod: **Drill Crew** Contaminat: N/A ft Propertyli: N/A ft Verrimetho: N/A Varriance: N/A Surface Slab Installed Surface: Staticleve: No Data Flow: No Data Packers: No Data Cementinwe: No Data Typepump: No Data

Pumpbowl: Not Reported Welltests: Jetted\ Estimated

Yield: (No Data) GPM with (No Data) ft drawdown after (No Data) hours

Watertype: Fresh Stratadept: No Data Chemicalma: No Undesirabl: No

Companynam: Cutting Edge Core Drilling Inc. Companyadd: 1985 FM 969 Ccitystate: Elgin, TX 78621 Licensenum: 54881 Tom Placek Wsignature: Dsignature: No Data Regnum: No Data Comments: No Data

Site id: TXDOL2000133954

AD271
East TX WELLS TXMON5000123109

1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)
Well Rpt #: 125042 Well Type: New Well

Proposed Use: Monitor Borehole Depth (ft): 40

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2007-10-20 Owner Name: City of Austin Well #: **B**39 # Wells Drilled: Not Reported New Well Elevation: 427 Type of Work: Not Reported Work Type Desc: Not Reported Original Well Rpt Track #: Proposed Use: Monitor Proposed Use Desc: Not Reported TCEQ Approved Plans: Not Reported PWS #: Not Reported Drill Start Date: 2007-08-20 Drill End Date: 2007-08-20 Seal Method: Other - Hand Poured Seal Method Desc: Hand Poured Dist to Septic/Other Contam: N/A Distance to Septic Tank: Not Reported

TC5637952.2s Page A-274

Dist to Property Line: N/A Distance Verify Meth: N/A Approved by Variance: N/A Sealed by Driller: Yes

Sealed by Name: Not Reported Surface Completion: Surface Slab Installed

Surf Complete Desc: Not Reported Completed by Driller: Not Reported Pump Type: Not Reported Pump Type Desc: Not Reported

Pump Depth: Not Reported Chemical Analysis: No

Injurious Water: No Company Name: Cutting Edge Core Drilling Inc.

Driller Name:Thomas S PlacekComments:Not ReportedPlugged within 48 hrs:NoPlugging Rpt Tracking #:Not ReportedDriller License #:54881Apprentice Reg #:Not Reported

Details Reports For: Well Bore Hole Diameter: 5
Top Depth: 0 Bottom Depth: 40

Details Reports For: Well Drilling Method Drill Method: Other - Cased

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 10 Bottom Depth: 38

Top Depth: 10 Bottom Depth:
Size: 20-40

Details Reports For: Well Seal Range Top Depth: 1.5

Bottom Depth: 10 Annular Seal: Hole Plug

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Test Test Type: Jetted
Yield: Not Reported Drawdown: Not Reported

Hours: Not Reported Drawdown: Not Reported

Details Reports For: Well Strata Migrated Strata Depth: Not Reported
Top Depth: Not Reported
Water Type: Fresh
Migrated Strata Depth: Not Reported
Bottom Depth: Not Reported

Details Reports For: Well Lithology Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: Silty Sand 0-12

Details Reports For: Well Lithology Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Lithology: Sand and Gravel to Formation 12 to 40 ft.

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Screen 38 -18 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info:2 New PVC Riser 18-.5Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not Reported

Gauge: Not Reported

AD272
East TX WELLS TXDOL2000151359
1/2 - 1 Mile

1/2 - 1 Mile Lower

Database:Well Report DatabaseFid:151358Rec id:151361Edr site i:184365Owner:City of AustinOwnerwell:B1

Address: 508 Barton Springs Road, Austin, TX 78704

Grid: 58-42-9

Grassy median E. of entrance ramp of Lamar st. and 1st, Austin, TX 78703 Waddress: 30 16 03 N Travis Lat: County: 097 45 23 W Long: Elevation: 441 ft. Gpsused: Typeofwork: New Well Garmin Propuse: Monitor Sdate: Not Reported

Completedd: Not Reported Diameter: 5 in From Surface To 35 ft

Dmethod: Mud Rotary Bcompletio: Not Reported Packedfrom: 35 ft to 10 ft Packsize: Sand

Finterval: From 10 ft to 2 ft with Hole Plug (#sacks and material)
Sinterval: From 2 ft to 0 ft with Concrete (#sacks and material)

Tinterval: No Data Usedmethod: Hand mixed and delivered

Cementedby:Drill CrewContaminat:N/A ftPropertyli:N/A ftVerrimetho:N/A

Varriance: N/A Surface: Alternative Procedure Used

Staticleve: 22 ft. below land surface on 5/22/2009

Flow: No Data Packers: No Data

Cementinwe: No Data Typepump: Other: Air Lifted

Pumpbowl:(No Data) ftWelltests:No DataYield:Not ReportedWatertype:FreshStratadept:22 ft.Chemicalma:No

Undesirabl: No Companynam: Cutting Edge Core Drilling, Inc.

Companyadd:1985 FM 969Ccitystate:Elgin , TX 78621Licensenum:54881Wsignature:Tom PlacekDsignature:No DataRegnum:No Data

Comments: No Data Site id: TXDOL2000151359

AD273

East TX WELLS TXMON5000181588 1/2 - 1 Mile Lower

Database: Submitted Drillers Reports Database (Monitoring)

Well Rpt #: 184365 Well Type: New Well Proposed Use: Now Well Type: Borehole Depth (ft): 35

Injurious Water Quality: no Plugging Rpt #: Not Reported

Submitted Date: 2009-06-29 Owner Name: City of Austin Well #: B1 # Wells Drilled: Not Reported Elevation: 441 Type of Work: New Well Work Type Desc: Not Reported Original Well Rpt Track #: Not Reported Proposed Use: Proposed Use Desc: Not Reported Monitor TCEQ Approved Plans: Not Reported PWS #: Not Reported

Drill End Date:

Dist to Septic/Other Contam:

Dist to Property Line:

Completed by Driller:

Sealed by Name:

Pump Type Desc:

Company Name:

Apprentice Reg #:

Comments:

Diameter:

Top Depth:

Annular Seal:

Bottom Depth:

Chemical Analysis:

Plugging Rpt Tracking #:

Approved by Variance:

2009-05-22

Not Reported

Not Reported Air Lifted

Not Reported

Not Reported

Not Reported

Hole Plug

Cutting Edge Core Drilling, Inc.

N/A

N/A

N/A

No

5 35

Drill Start Date: 2009-05-22

Seal Method: Other - Hand mixed and delivered

Seal Method Desc: Hand mixed and delivered

Distance to Septic Tank: Not Reported

Distance Verify Meth: N/A Sealed by Driller: Yes

Surface Completion: Alternative Procedure Used

Surf Complete Desc: Not Reported
Pump Type: Other - Air Lifted
Pump Depth: Not Reported

Injurious Water: No

Driller Name: Thomas S Placek

Plugged within 48 hrs: No
Driller License #: 54881

Details Reports For: Well Bore Hole

Top Depth:

Details Reports For: Well Drilling Method Drill Method: Mud (Hydraulic) Rotary

Details Reports For: Well Completion Borehole Completion: Filter Packed

Details Reports For: Well Filter Filter Material: Gravel
Top Depth: 10 Bottom Depth: 35

Size: Sand

Details Reports For: Well Seal Range

Bottom Depth: 10

Lithology:

Amount: Not Reported Unit: Not Reported

Details Reports For: Well Seal Range Top Depth: 0

Bottom Depth: 2 Annular Seal: Concrete
Amount: Not Reported Unit: Not Reported

Details Reports For: Well Levels Measurement: 22

Measurement Date: 2009-05-22 Artesian Flow: Not Reported

Measurement Method: Unknown

Fine silty sand

Details Reports For: Well Strata Migrated Strata Depth: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Water Type: Fresh

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 0 Bottom Depth: 20

Details Reports For: Well Lithology Migrated Sort #: 0

Top Depth: 20 Bottom Depth: 35

Lithology: Fine silty sand w/ gravel

Details Reports For: Well Casing Migrated Sort #: 1

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Screen 35 to 10 .010

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

Details Reports For: Well Casing Migrated Sort #: 2

Top Depth: Not Reported Bottom Depth: Not Reported

Migrated Casing Info: 2 New PVC Riser 10 to surface

Diameter:Not ReportedCasing Status:Not ReportedCasing Material:Not ReportedCasing Type:Not ReportedSchedule:Not ReportedGauge:Not Reported

AREA RADON INFORMATION

State Database: TX Radon

Radon Test Results

County	Mean	Total Sites	%>4 pCi/L	%>20 pCi/L	Min pCi/L	Max pCi/L
					 _	
TRAVIS	1.3	57	7.3	.0	<.5	7.0

Federal EPA Radon Zone for TRAVIS County: 3

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 78746

Number of sites tested: 2

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L Living Area - 1st Floor 0.750 pCi/L 100% 0% 0% Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported Not Reported Not Reported Basement Not Reported Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: Texas General Land Office

Telephone: 512-463-0745

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Public Water Supply Sources Databases

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6199

Locations of public drinking water sources maintained by the TCEQ.

Groundwater Database

Source: Texas Water Development Board

Telephone: 512-936-0837

Well Report Database

Source: Department of Licensing and Regulation

Telephone: 512-936-0833

Water Well Database

Source: Harris-Galveston Coastal Subsidence District

Telephone: 281-486-1105

Brackish Resources Aquifer Characterization System Database

Source: Texas Water Development Board

WDB's Brackish Resources Aquifer Characterization System (BRACS) was designed to map and characterize the brackish aquifers of Texas in greater detail than previous studies. The information is contained in the BRACS Database and project data are summarized in a project report with companion geographic information system data files.

Submitted Driller's Reports Database

Source: Texas Water Development Board

Telephone: 512-936-0833

The Submitted Driller's Report Database is populated from the online Texas Well Report Submission and Retrieval System which is a cooperative Texas Department of Licensing and Regulation (TDLR) and Texas Water Development Board (TWDB) application that registered water-well drillers use to submit their required reports.

OTHER STATE DATABASE INFORMATION

Texas Oil and Gas Wells

Source: Texas Railroad Commission

Telephone: 512-463-6882 Oil and gas well locations.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

RADON

State Database: TX Radon Source: Department of Health Telephone: 512-834-6688

Rinal Report of the Texas Indoor Radon Survey

Area Radon Information Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency

(USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

STREET AND ADDRESS INFORMATION

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APPENDIX B: HISTORICAL RESEARCH DOCUMENTATION



Zilker Metro Park

2022-2098 Barton Springs Rd Austin, TX 78746

Inquiry Number: 5637952.8

May 02, 2019

The EDR Aerial Photo Decade Package



EDR Aerial Photo Decade Package

05/02/19

Site Name: Client Name:

Zilker Metro Park TRC

2022-2098 Barton Springs Rd 9225 US Highway 183 South

Austin, TX 78746 Austin, TX 78752

EDR Inquiry # 5637952.8 Contact: Michael Bohmfalk



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

<u>Year</u>	<u>Scale</u>	<u>Details</u>	Source
2016	1"=875'	Flight Year: 2016	USDA/NAIP
2012	1"=875'	Flight Year: 2012	USDA/NAIP
2008	1"=875'	Flight Year: 2008	USDA/NAIP
2005	1"=875'	Flight Year: 2005	USDA/NAIP
1995	1"=875'	Acquisition Date: January 28, 1995	USGS/DOQQ
1988	1"=875'	Flight Date: June 17, 1988	TXDOT
1981	1"=875'	Flight Date: September 17, 1981	NAPP
1973	1"=875'	Flight Date: January 18, 1973	USDA
1966	1"=875'	Flight Date: May 26, 1966	USGS
1951	1"=875'	Flight Date: January 16, 1951	USDA
1940	1"=875'	Flight Date: September 26, 1940	USDA

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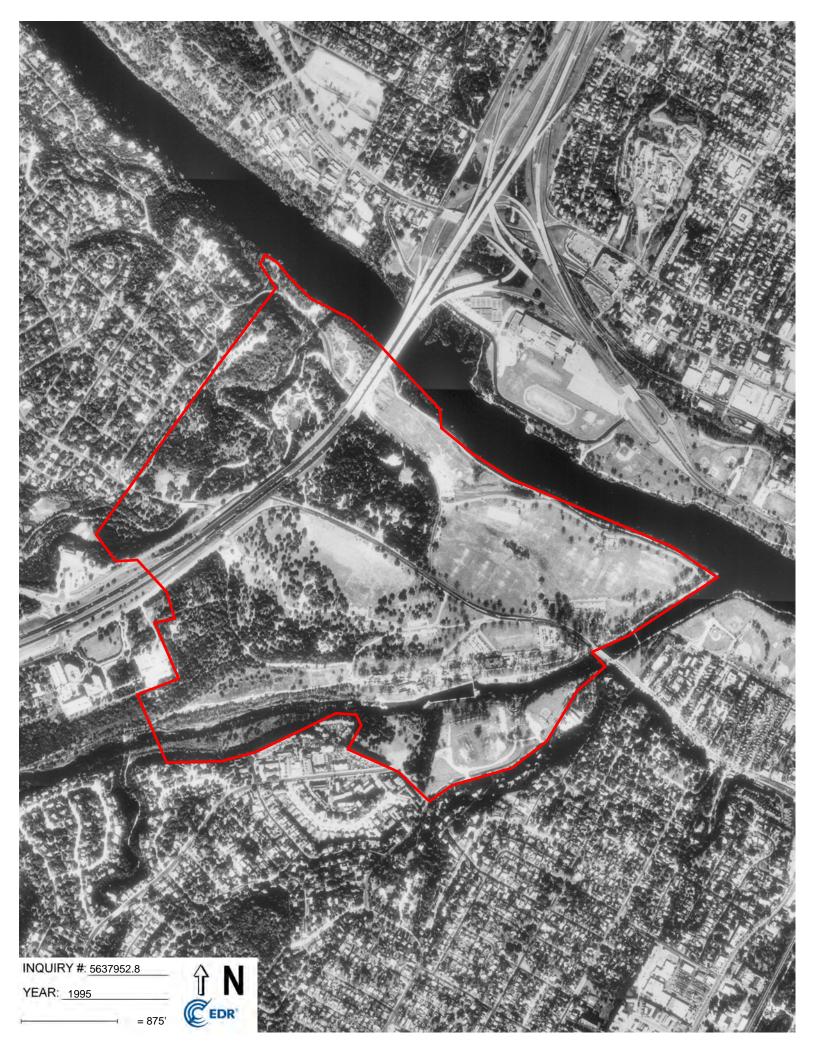
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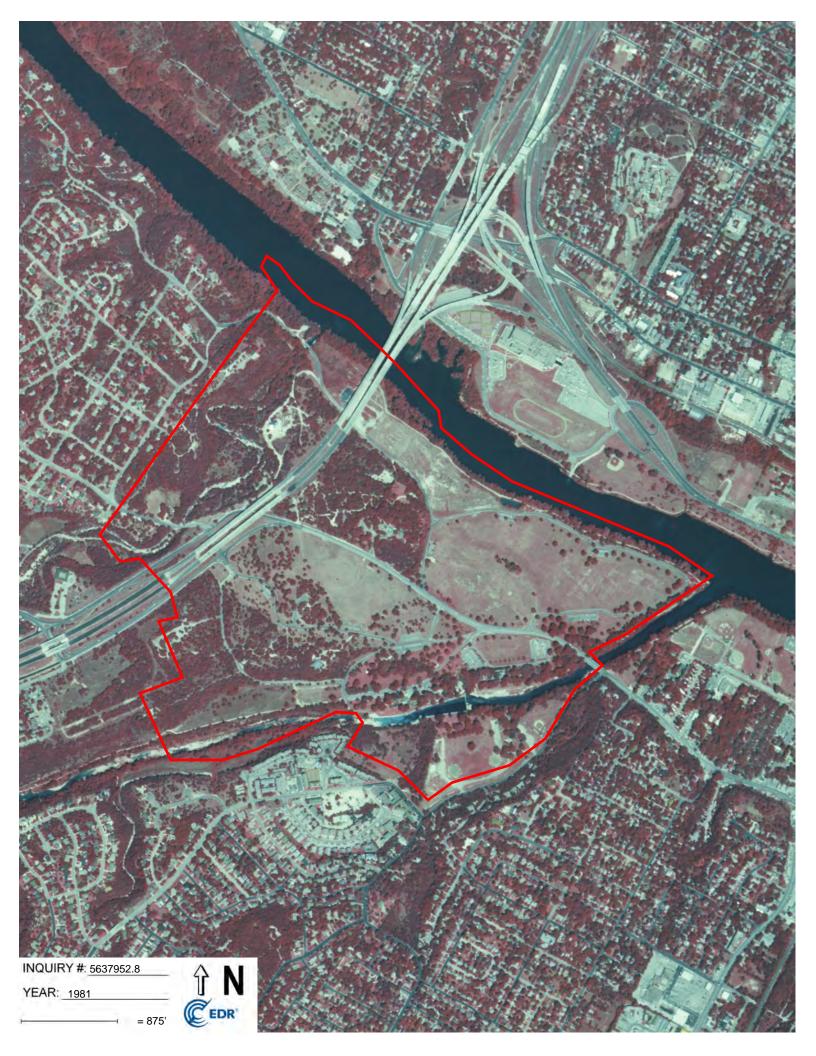


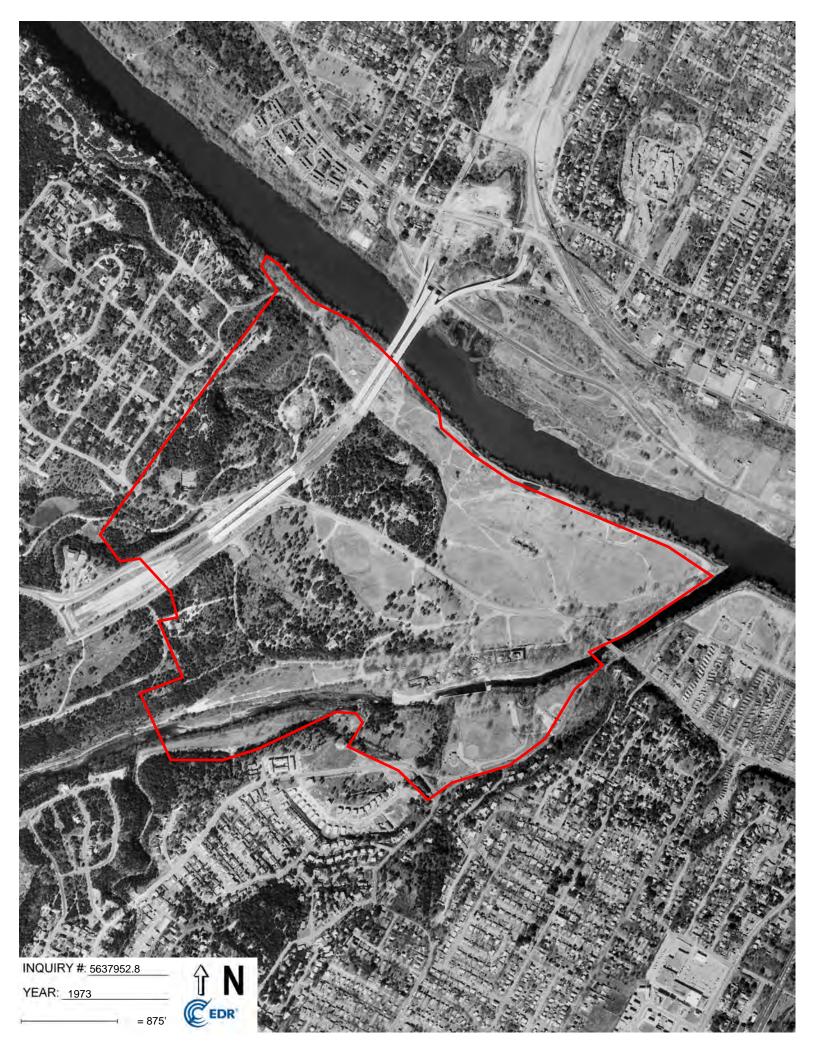


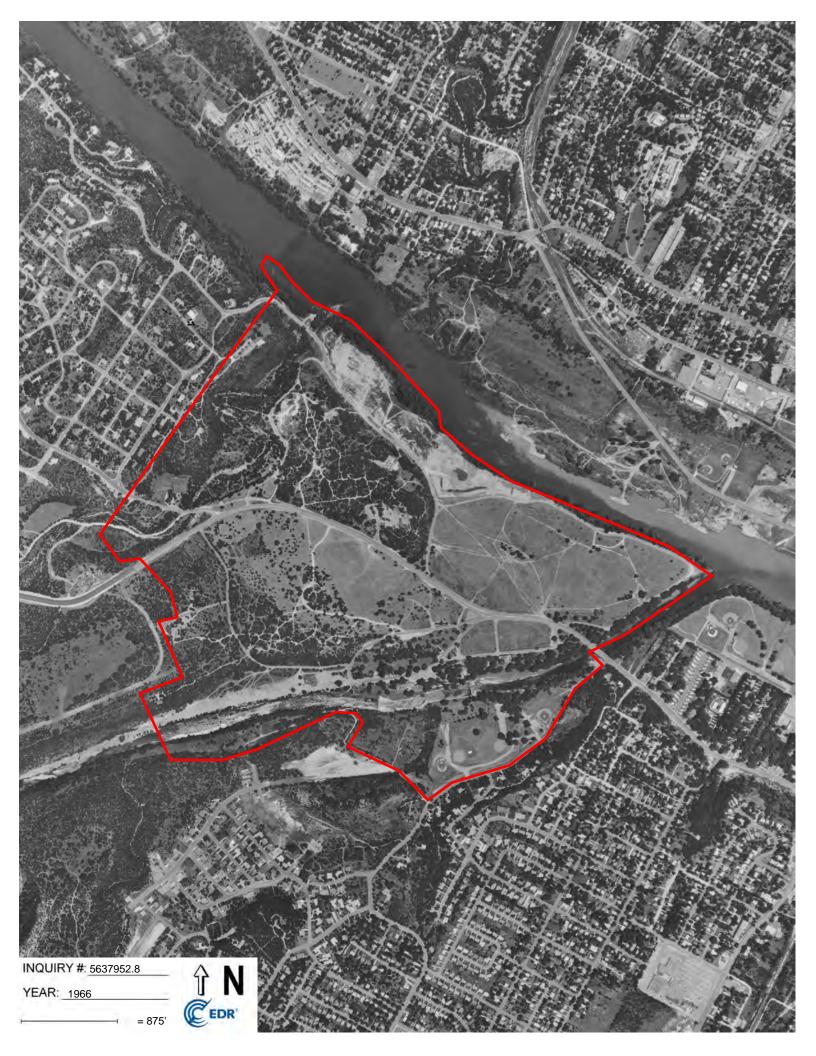
INQUIRY #: 5637952.8

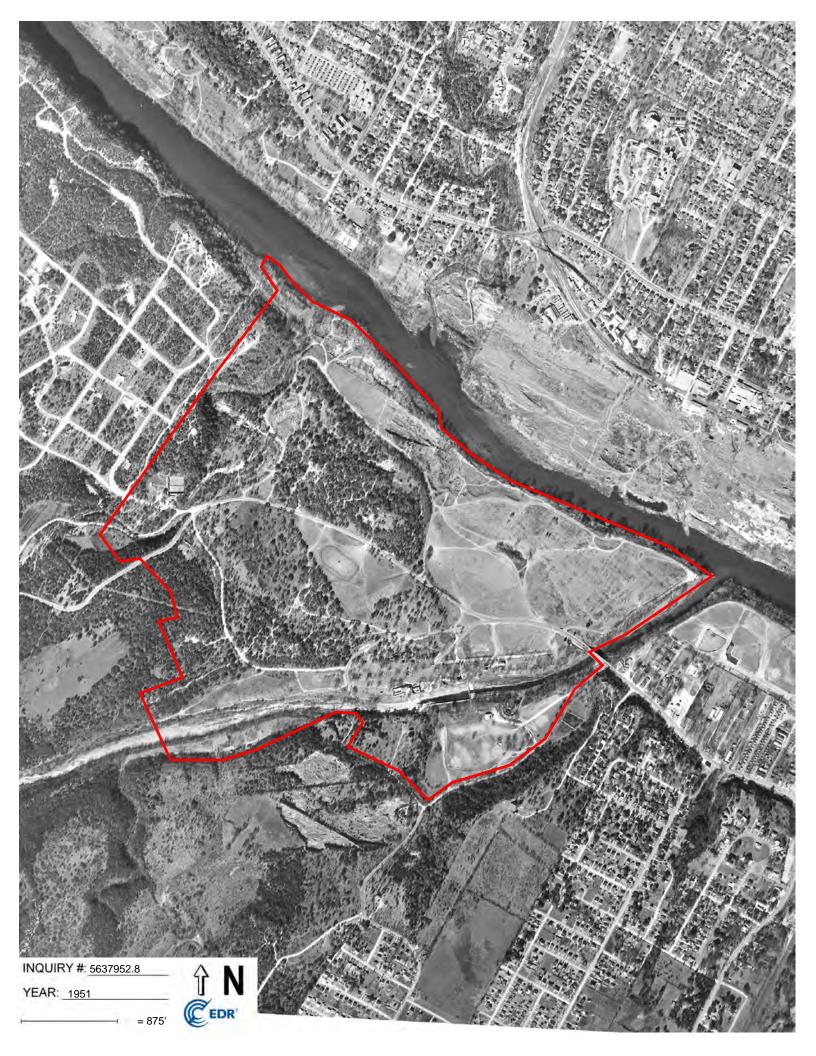
YEAR: 1988













Zilker Metro Park 2022-2098 Barton Springs Rd Austin, TX 78746

Inquiry Number: 5637952.4

May 01, 2019

EDR Historical Topo Map Report

with QuadMatch™



EDR Historical Topo Map Report

05/01/19

Site Name: Client Name:

Zilker Metro Park TRC

2022-2098 Barton Springs Rd 9225 US Highway 183 South

Austin, TX 78746 Austin, TX 78752

EDR Inquiry # 5637952.4 Contact: Michael Bohmfalk



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by TRC were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Coordinates:

P.O.# 339575.0000.0000 Latitude: 30.267721 30° 16' 4" North

Project: 12.1 - Zilker Phase I ESA **Longitude:** -97.773086 -97° 46′ 23″ West

 UTM Zone:
 Zone 14 North

 UTM X Meters:
 618018.57

 UTM Y Meters:
 3349088.58

Elevation: 514.41' above sea level

Maps Provided:

2013 1897 1988 1896

1973

1966

1955, 1958, 1959

1954, 1955

1932

1910

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2013 Source Sheets



Austin East 2013 7.5-minute, 24000



Oak Hill 2013 7.5-minute, 24000



Montopolis 2013 7.5-minute, 24000



Austin West 2013 7.5-minute, 24000

1988 Source Sheets



Oak Hill 1988 7.5-minute, 24000 Aerial Photo Revised 1985



Montopolis 1988 7.5-minute, 24000 Aerial Photo Revised 1985



Austin East 1988 7.5-minute, 24000 Aerial Photo Revised 1985



Austin West 1988 7.5-minute, 24000 Aerial Photo Revised 1985

1973 Source Sheets



Austin East 1973 7.5-minute, 24000 Aerial Photo Revised 1973



Austin West 1973 7.5-minute, 24000 Aerial Photo Revised 1973



Oak Hill 1973 7.5-minute, 24000 Aerial Photo Revised 1973



Montopolis 1973 7.5-minute, 24000 Aerial Photo Revised 1973

1966 Source Sheets



Oak Hill 1966 7.5-minute, 24000 Aerial Photo Revised 1966



Austin West 1966 7.5-minute, 24000 Aerial Photo Revised 1966



Montopolis 1966 7.5-minute, 24000 Aerial Photo Revised 1966



Austin East 1966 7.5-minute, 24000 Aerial Photo Revised 1966

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1955, 1958, 1959 Source Sheets



Montopolis 1955 15-minute, 62500 Aerial Photo Revised 1954



Austin 1955 15-minute, 62500 Aerial Photo Revised 1954



Buda 1958 15-minute, 62500 Aerial Photo Revised 1956



Lake Travis 1959 15-minute, 62500 Aerial Photo Revised 1956

1954, 1955 Source Sheets



Austin East 1954 7.5-minute, 24000 Aerial Photo Revised 1952



Austin West 1954 7.5-minute, 24000 Aerial Photo Revised 1952



Oak Hill 1955 7.5-minute, 24000 Aerial Photo Revised 1954

1932 Source Sheets



Mt. Bonnell 1932 15-minute, 62500

1910 Source Sheets



Austin 1910 30-minute, 125000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1897 Source Sheets

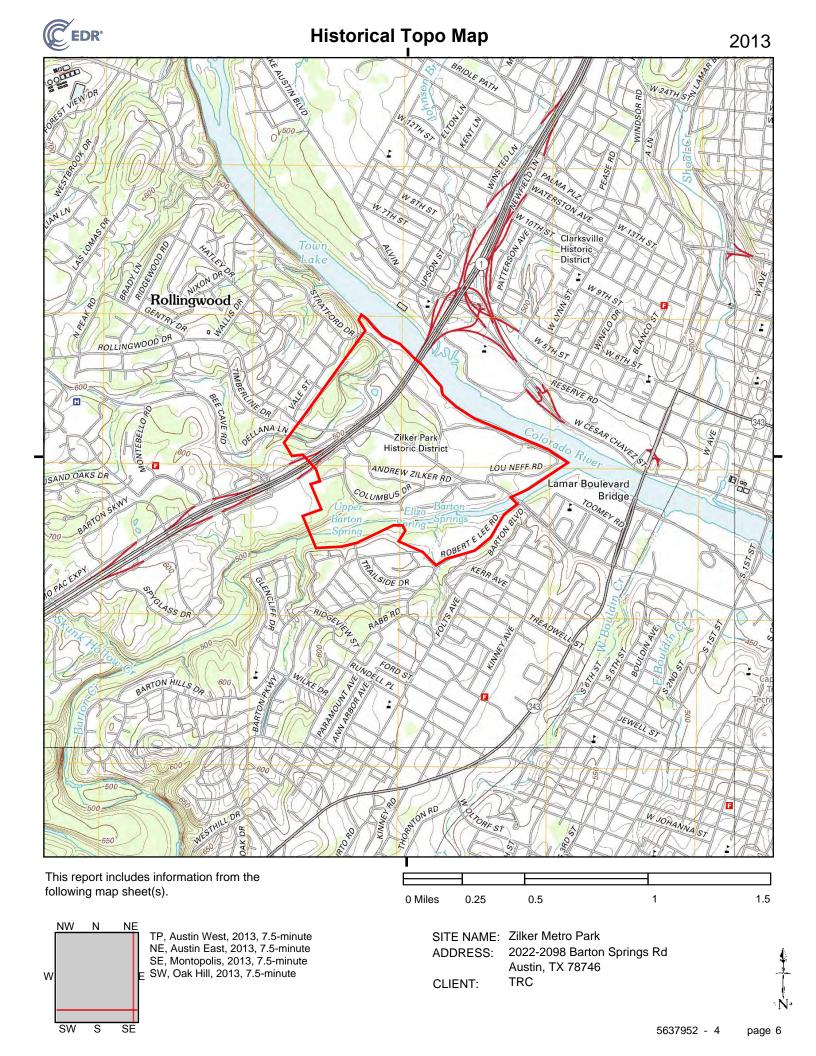


Austin 1897 30-minute, 125000

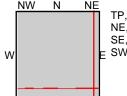
1896 Source Sheets



Austin 1896 30-minute, 125000



This report includes information from the following map sheet(s).



TP, Austin West, 1988, 7.5-minute NE, Austin East, 1988, 7.5-minute SE, Montopolis, 1988, 7.5-minute SW, Oak Hill, 1988, 7.5-minute SITE NAME: Zilker Metro Park

ADDRESS: 2022-2098 Barton Springs Rd

0.5

Austin, TX 78746

CLIENT: TRC

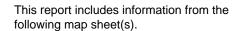
0.25

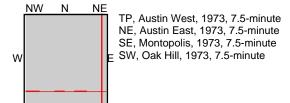
0 Miles



1

1.5





0 Miles 0.25 0.5 1 1.5

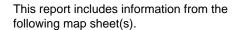
SITE NAME: Zilker Metro Park

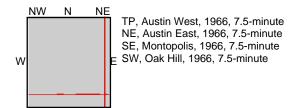
ADDRESS: 2022-2098 Barton Springs Rd

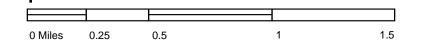
Austin, TX 78746

CLIENT: TRC









SITE NAME: Zilker Metro Park

ADDRESS: 2022-2098 Barton Springs Rd

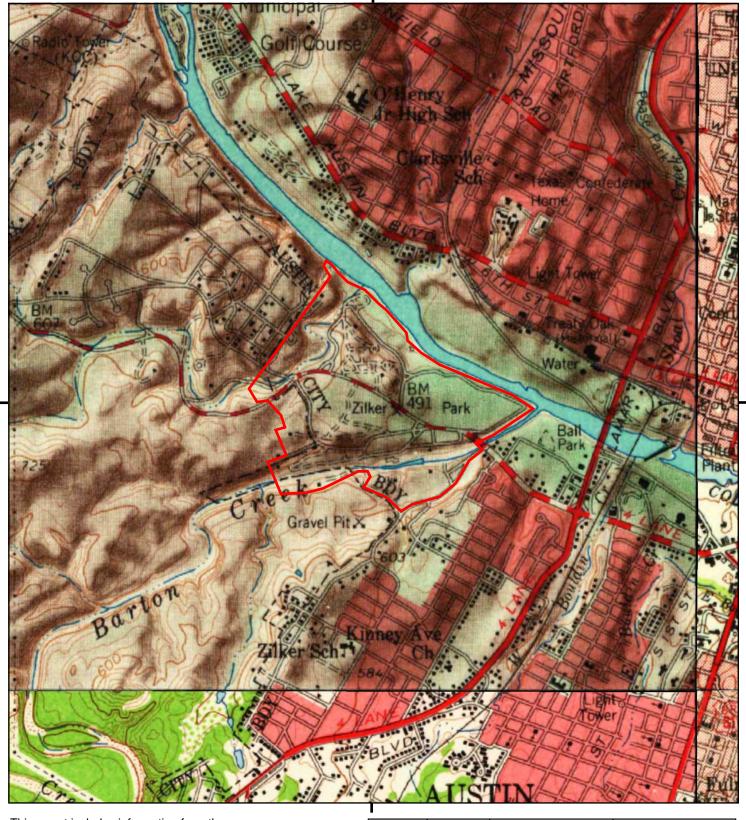
Austin, TX 78746

CLIENT: TRC

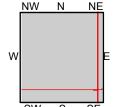


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This report includes information from the following map sheet(s).



TP, Lake Travis, 1959, 15-minute NE, Austin, 1955, 15-minute SE, Montopolis, 1955, 15-minute SW, Buda, 1958, 15-minute SITE NAME: Zilker Metro Park

ADDRESS: 2022-2098 Barton Springs Rd

0.5

Austin, TX 78746

CLIENT: TRC

0.25

0 Miles

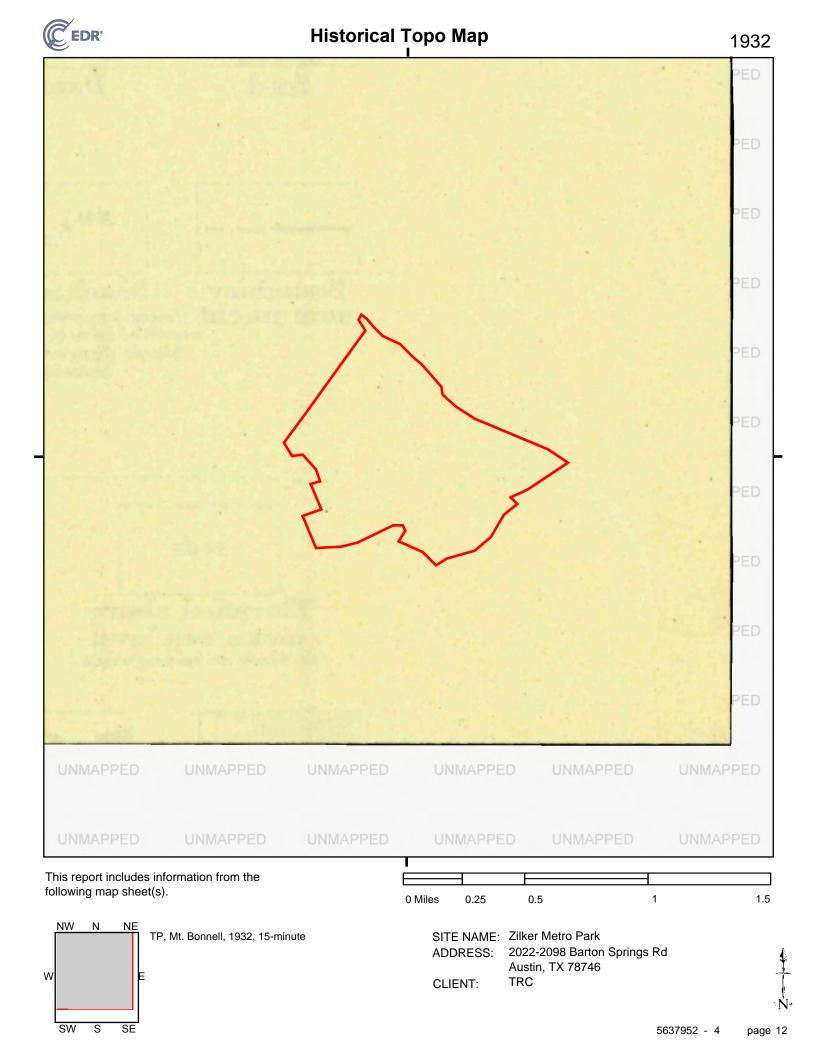


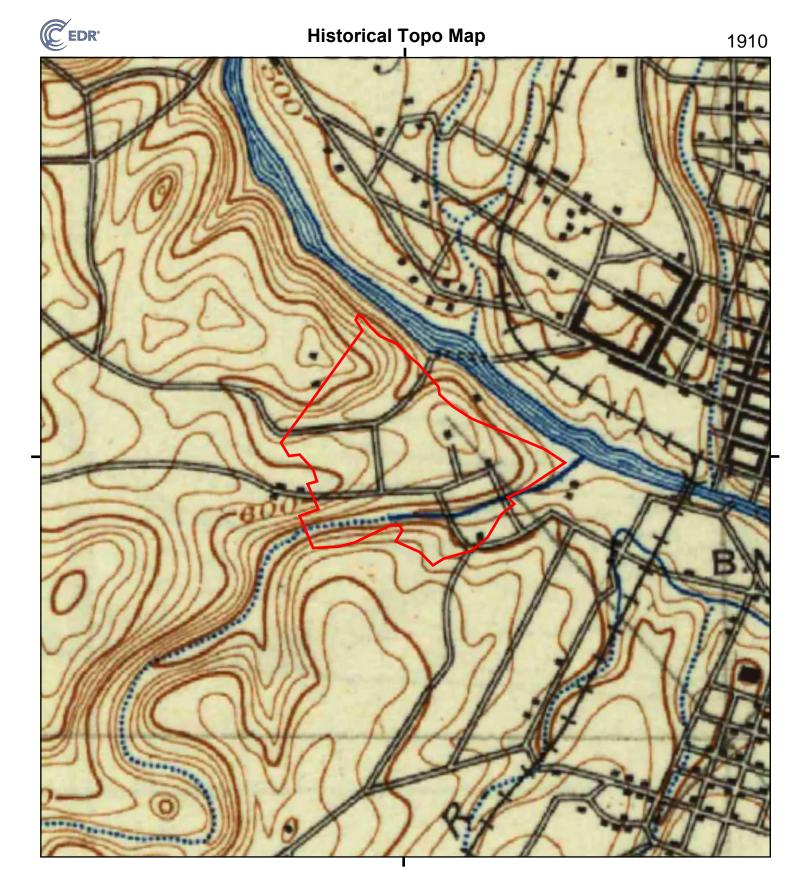
1.5

TRC

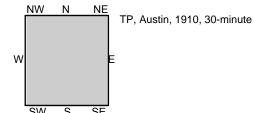
CLIENT:

SW, Oak Hill, 1955, 7.5-minute





This report includes information from the following map sheet(s).



0 Miles 0.25 0.5 1 1.5

SITE NAME: Zilker Metro Park

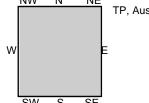
ADDRESS: 2022-2098 Barton Springs Rd

Austin, TX 78746

CLIENT: TRC



This report includes information from the following map sheet(s).



TP, Austin, 1897, 30-minute

SITE NAME: Zilker Metro Park

ADDRESS: 2022-2098 Barton Springs Rd

0.5

Austin, TX 78746

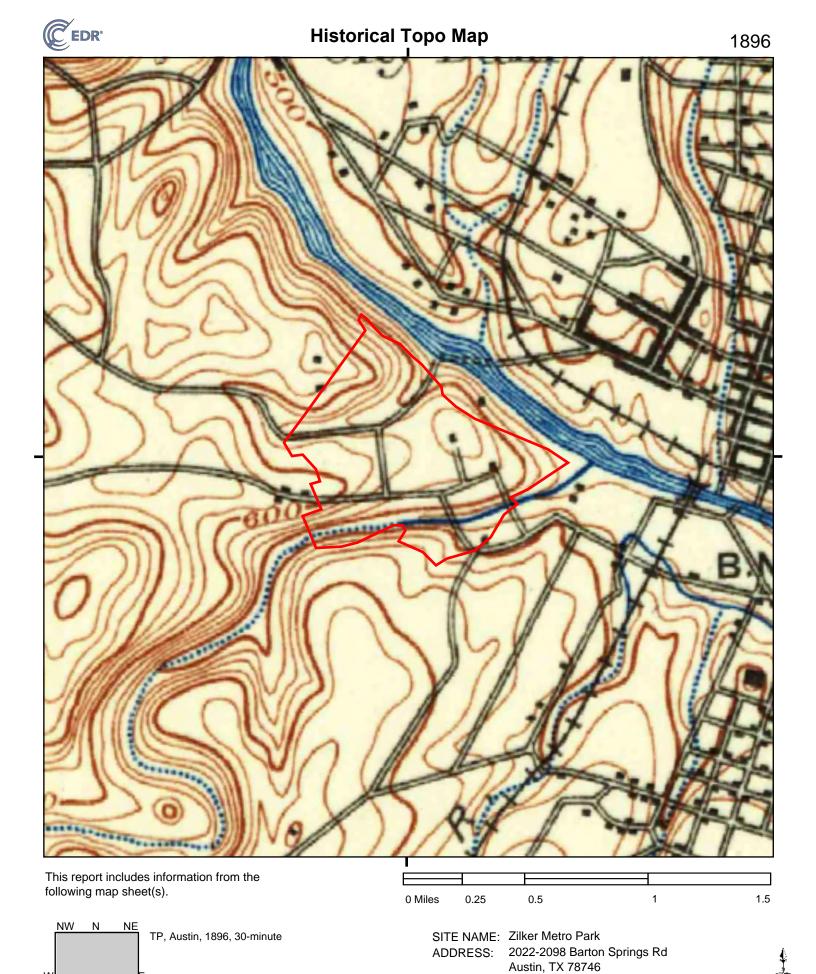
CLIENT: TRC

0.25

0 Miles



1.5



TRC

CLIENT:

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Zilker Metro Park 2022-2098 Barton Springs Rd Austin, TX 78746

Inquiry Number: 5637952.5

May 01, 2019

The EDR-City Directory Abstract



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SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1896 through 2007. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Source</u>	<u>TP</u>	<u>Adjoining</u>	Text Abstract	Source Image
2007	Polk City Directory	-	Χ	X	-
2002	R. L. Polk Co. Publishers	-	X	X	X
1996	R. L. Polk Co., Publishers	-	X	X	X
1990	R. L. Polk Co., Publishers	-	X	X	X
1984	R. L. Polk Co., Publishers	-	X	X	X
1980	R. L. Polk Co., Publishers	-	X	X	X
1975	R. L. Polk Co., Publishers	-	X	X	X
1970	R. L. Polk Co., Publishers	-	X	X	X
1965	R. L. Polk Co., Publishers	-	X	X	X
1962	R.L. Polk Co., Publishers	-	X	X	X
1958	Morrison Fourmy Directory Co., Publishers	-	X	X	X

EXECUTIVE SUMMARY

<u>Year</u>	Source	<u>TP</u>	<u>Adjoining</u>	Text Abstract	Source Image
1953	Morrison Fourmy Directory Co., Publishers	-	X	X	X
1947	Morrison Fourmy Directory Co., Publishers	-	X	X	X
1940	Morrison Fourmy Directory Co., Publishers	-	X	X	X
1935	Morrison Fourmy Directory Co., Publishers	-	X	X	X
1929	Morrison Fourmy Directory Co., Publishers	-	-	-	-
1922	Morrison Fourmy Directory Co., Inc. Publishers	-	-	-	-
1916	Morrison Fourmy Directory Co., Publishers	-	-	-	-
1911	Morrison Fourmy Directory Co., Compilers, Publishers and Proprietors	-	-	-	-
1906	J. B. Stephenson, Austin	-	-	-	-
1901	Morrison Fourmy, Compilers and Publishers	-	-	-	-
1896	Morrison Fourmy, Compilers Publishers	-	-	-	-

RECORD SOURCES

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TARGET PROPERTY INFORMATION

ADDRESS

2022-2098 Barton Springs Rd Austin, TX 78746

FINDINGS DETAIL

Target Property research detail.

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

BARTON BLVD

505 BARTON BLVD

<u>Year</u> <u>Uses</u> <u>Source</u>

2007 Jones Renee B Polk City Directory

BARTON SPRINGS RD

1815 BARTON SPRINGS RD

<u>Year</u>	<u>Uses</u>	Source	
1940	ss 2 w Nolan Ernest	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	Barton Springs Bath	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	ing Pool	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	ss 1 w Barton Springs	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	Riding Stables	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	ns 1 w Barton Springs	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	ns 1 w Zilker Park	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	Barton Creek Bridge	Morrison Fourmy Directory Co., Publishers	Image pg. A16
	Vacant	Morrison Fourmy Directory Co., Publishers	Image pg. A15
1935	ss 2 w Robinson B J	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	ss 1 w Barton Springs Pk	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	Zilker Riding Stables	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	Harty W R	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	ns 1 w Zilker Park	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	Barton Creek	Morrison Fourmy Directory Co., Publishers	Image pg. A17
	Moore Eula Mrs restr	Morrison Fourmy Directory Co., Publishers	Image pg. A17

1825 BARTON SPRINGS RD

<u>Year</u>	<u>Uses</u>	<u>Source</u>	
1965	LILLIANS OF TEXAS CURIOS	R. L. Polk Co., Publishers	Image pg. A10

1900 BARTON SPRINGS RD

<u>Year</u>	<u>Uses</u>	Source	
1990	Vacant	R. L. Polk Co., Publishers	Image pg. A5
	Vacant	R. L. Polk Co., Publishers	Image pg. A5

<u>Year</u>	<u>Uses</u>	<u>Source</u>	
1990	end City of Austin Parks & Rec Dept Swimming Pool barton spgs	R. L. Polk Co., Publishers	Image pg. A5
	City of Austin Parks Rec Dept zilker park	R. L. Polk Co., Publishers	Image pg. A5
1984	Wright Studio Stoneware Pottery	R. L. Polk Co., Publishers	Image pg. A6
	Wright Robt L Jr	R. L. Polk Co., Publishers	Image pg. A6
	End Barton Springs Pool Zilker Park	R. L. Polk Co., Publishers	Image pg. A6
	Zilker Park	R. L. Polk Co., Publishers	Image pg. A6
1980	Wright Studio pottery	R. L. Polk Co., Publishers	Image pg. A7
	Wright Robt L Jr	R. L. Polk Co., Publishers	Image pg. A7
	Barton Springs Bathing Pool	R. L. Polk Co., Publishers	Image pg. A7
	Zilker Park	R. L. Polk Co., Publishers	Image pg. A7
1975	Wright Robt L Jr end Barton Springs Bathing Pool	R. L. Polk Co., Publishers	Image pg. A8
	Wright Bob Pottery Studio	R. L. Polk Co., Publishers	Image pg. A8
	Zilker Park	R. L. Polk Co., Publishers	Image pg. A8
1970	Zilker Park	R. L. Polk Co., Publishers	Image pg. A9
	Barton Springs Bathing Pool	R. L. Polk Co., Publishers	Image pg. A9
	Kreitners Garden & Landscaping Serv	R. L. Polk Co., Publishers	Image pg. A9
1914 BA	RTON SPRINGS RD		
<u>Year</u>	<u>Uses</u>	<u>Source</u>	
1958	Vacant	Morrison Fourmy Directory Co., Publishers	Image pg. A12
4050			
1953	Clints Superburger	Morrison Fourmy Directory Co., Publishers	Image pg. A13
1953	Clints Superburger restr	Morrison Fourmy Directory Co., Publishers Morrison Fourmy Directory Co., Publishers	Image pg. A13 Image pg. A13
	restr		
1916 BA	restr RTON SPRINGS RD	Morrison Fourmy Directory Co., Publishers	
1916 BA <u>Year</u>	restr RTON SPRINGS RD <u>Uses</u>	Morrison Fourmy Directory Co., Publishers Source	Image pg. A13
1916 BA <u>Year</u>	restr RTON SPRINGS RD Uses C MOORE ROGER	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers	Image pg. A13
1916 BA <u>Year</u>	restr RTON SPRINGS RD <u>Uses</u> C MOORE ROGER ZENKNER F W CYCLE SHOP	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers	Image pg. A13 Image pg. A10 Image pg. A10
1916 BA <u>Year</u> 1965	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers	Image pg. A13 Image pg. A10 Image pg. A10 Image pg. A10
1916 BA <u>Year</u> 1965	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers	Image pg. A13 Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11
1916 BA <u>Year</u> 1965	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers	Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11
1916 BA Year 1965 1962	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W c Moore Roger	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers	Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11 Image pg. A11
1916 BA Year 1965 1962	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W c Moore Roger ss 2w Robinson Buster J	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers Morrison Fourmy Directory Co., Publishers	Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11 Image pg. A11 Image pg. A11 Image pg. A12
1916 BA Year 1965 1962	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W c Moore Roger ss 2w Robinson Buster J Bathing Pool	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers Morrison Fourmy Directory Co., Publishers Morrison Fourmy Directory Co., Publishers	Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11 Image pg. A11 Image pg. A12 Image pg. A12
1916 BA Year 1965 1962	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W c Moore Roger ss 2w Robinson Buster J Bathing Pool ss 1w Barton Springs	Source R. L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers Morrison Fourmy Directory Co., Publishers Morrison Fourmy Directory Co., Publishers Morrison Fourmy Directory Co., Publishers	Image pg. A13 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11 Image pg. A11 Image pg. A12 Image pg. A12 Image pg. A12 Image pg. A12
1916 BA Year 1965 1962	restr RTON SPRINGS RD Uses C MOORE ROGER ZENKNER F W CYCLE SHOP ZENKNER FRED W Zenkner F W Cycle Shop Zeckner Fred W c Moore Roger ss 2w Robinson Buster J Bathing Pool ss 1w Barton Springs ns 1s Zilker Park	Morrison Fourmy Directory Co., Publishers Source R. L. Polk Co., Publishers R. L. Polk Co., Publishers R. L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers R.L. Polk Co., Publishers Morrison Fourmy Directory Co., Publishers	Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A10 Image pg. A11 Image pg. A11 Image pg. A11 Image pg. A12

<u>Year</u>	<u>Uses</u>	Source	
1953	ing Pool	Morrison Fourmy Directory Co., Publishers	Image pg. A13
	Barton Springs Bath	Morrison Fourmy Directory Co., Publishers	Image pg. A13
	Whitt Alice Mrs	Morrison Fourmy Directory Co., Publishers	Image pg. A13
	Chapman Marshall	Morrison Fourmy Directory Co., Publishers	Image pg. A13
	Zenkner Fred W	Morrison Fourmy Directory Co., Publishers	Image pg. A13
	Zenkner F W Cycle	Morrison Fourmy Directory Co., Publishers	Image pg. A13
1947	Barton Springs Bathing Pool	Morrison Fourmy Directory Co., Publishers	Image pg. A14
	Zenkner Fred W bicycle dlrs and reprs	Morrison Fourmy Directory Co., Publishers	Image pg. A14
2000 BAR	TON SPRINGS RD		
<u>Year</u>	<u>Uses</u>	Source	
1996	ZILKER PARK BOAT RENTALS C	R. L. Polk Co., Publishers	Image pg. A3
2201 BAR	TON SPRINGS RD		
<u>Year</u>	<u>Uses</u>	Source	
2007	AUSTIN SPLASH AQUIFER	Polk City Directory	
	EXHIBIT government offices	Polk City Directory	
	BARTON SPRINGS POOL	Polk City Directory	
	swimming pools public	Polk City Directory	
	Reeves Tommie S	Polk City Directory	
	Wright John L	Polk City Directory	
	Wright Jesse	Polk City Directory	
	ZILKER PARK BOAT RENTALS	Polk City Directory	
	boats rental & charter	Polk City Directory	
	ZILKER PARK MAINTENANCE parks	Polk City Directory	
2002	BARTON SPRINGS POOL swimming pools public	R. L. Polk Co. Publishers	Image pg. A1
	MIDDLE MAN MUSIC CMY records tapes & compact discs	R. L. Polk Co. Publishers	Image pg. A1
	ZILKER PARK MAINTENANCE parks	R. L. Polk Co. Publishers	Image pg. A1
	ZILKER ZEPHYR MINIATURE TRAIN hobby & model constr supl	R. L. Polk Co. Publishers	Image pg. A1
1996	ZILKER PARK RAILROAD	R. L. Polk Co., Publishers	Image pg. A3
	Macias Rodney	R. L. Polk Co., Publishers	Image pg. A3
	Macias Sarah	R. L. Polk Co., Publishers	Image pg. A3
1962	Redinger Marion	R.L. Polk Co., Publishers	Image pg. A11
	c Zillaponds Ben G	R.L. Polk Co., Publishers	Image pg. A11
	end Zilker Park	R.L. Polk Co., Publishers	Image pg. A11
	Barton Springs	R.L. Polk Co., Publishers	Image pg. A11
	Bathing Pool	R.L. Polk Co., Publishers	Image pg. A11

ROBERT E LEE RD

605 ROBERT E LEE RD

<u>Year</u>	<u>Uses</u>	Source	
2007	UMLAUF SCULPTURE & MUSEUM museums	Polk City Directory	
2002	UMLAUF SCULPTURE & MUSEUM government offices	R. L. Polk Co. Publishers	Image pg. A2
1996	UMLAUF SCULPTURE & MUSEUM	R. L. Polk Co., Publishers	Image pg. A4

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
1815 BARTON SPRINGS RD	2007, 2002, 1996, 1990, 1984, 1980, 1975, 1970, 1965, 1962, 1958, 1953, 1947, 1929, 1922, 1916, 1911, 1906, 1901, 1896
1825 BARTON SPRINGS RD	2007, 2002, 1996, 1990, 1984, 1980, 1975, 1970, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
1900 BARTON SPRINGS RD	2007, 2002, 1996, 1965, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
1914 BARTON SPRINGS RD	2007, 2002, 1996, 1990, 1984, 1980, 1975, 1970, 1965, 1962, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
1916 BARTON SPRINGS RD	2007, 2002, 1996, 1990, 1984, 1980, 1975, 1970, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
2000 BARTON SPRINGS RD	2007, 2002, 1990, 1984, 1980, 1975, 1970, 1965, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
2201 BARTON SPRINGS RD	1990, 1984, 1980, 1975, 1970, 1965, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
505 BARTON BLVD	2002, 1996, 1990, 1984, 1980, 1975, 1970, 1965, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896
605 ROBERT E LEE RD	1990, 1984, 1980, 1975, 1970, 1965, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

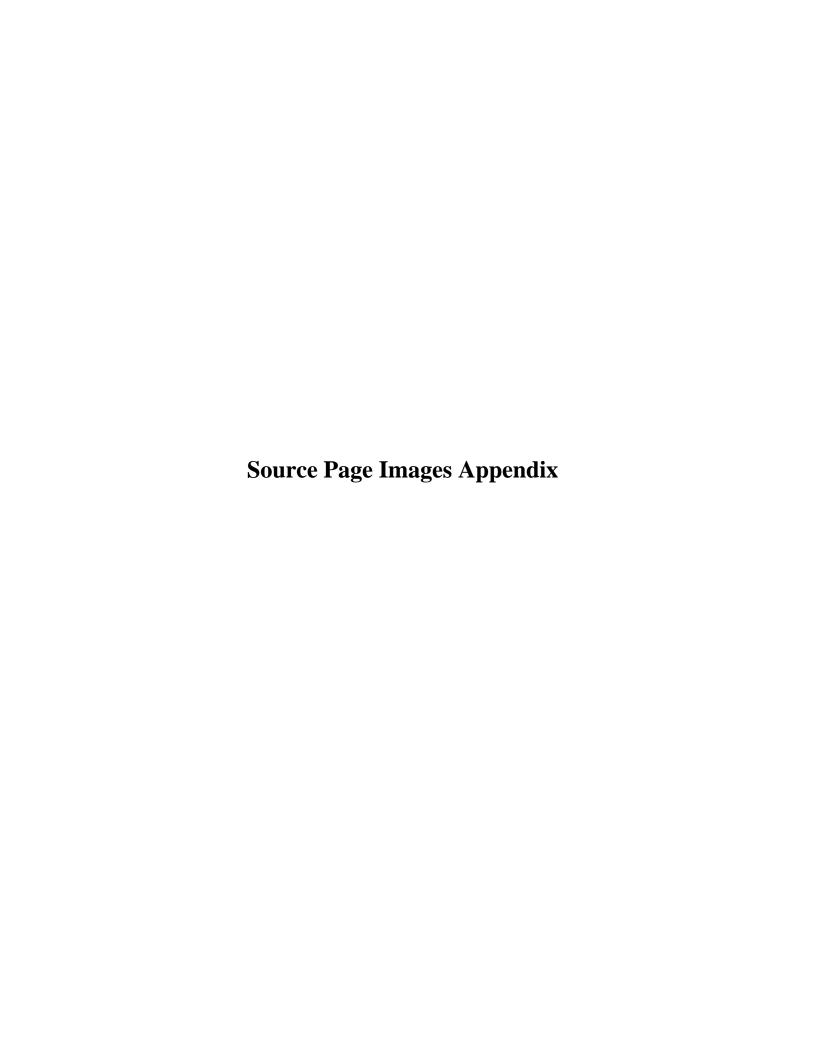
The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched

Address Not Identified in Research Source

2022-2098 Barton Springs Rd

2007, 2002, 1996, 1990, 1984, 1980, 1975, 1970, 1965, 1962, 1958, 1953, 1947, 1940, 1935, 1929, 1922, 1916, 1911, 1906, 1901, 1896



NEW NEIGHBOR		111		BARTON SPRINGS RD - BARWOOD PA
ARTON SPRINGS RD Cont'd	BARTON SPRINGS RD Cont'd	BARTON VILLAGE CIR Cont'd	BARTONS BLUFF LN Cont'd	BARTONS BLUFF LN Cont'd
209 Hurst Keith R ② ▲ 512-358-7529	K & Ames Mark G & Sarah J 512-267-2834	10 Campbell Kelly A [7]512-442-5009	Gauntt Leigh512-328-0157 Grigg Erica L ②512-732-7215	1504 Kim Taebum & Tae B [7]512-329-6
212 Hoke KelliR 图 ▲	1608 PIZZA NIZZA restaurants	10 Weaver Kimberly D 🏻	# Hajdik Kevin512-327-7059	1505 Bearden Stephen W 5
214 Anderson Matthew W &	1504 514-7470	512-383-9739	Maydon Joseph512-327-7825	512-347-0
Patricia M 🖾512-478-3588	1624 SHADY GROVE CAFE restaurants512-474-9991	2304 © Brown William512-442-9084 © Manstield Kenneth 512-440-9021	Heckmann Lloyd	1505 Macdonell Carol L @512-347-i
214 Leshikar Todon C 2 6	1625 JUICE JOINT juices-retail	B Overath Tracy 2512-441-8911	Hunnicutt Carrie R 512-327-8792	1508 Ekzarkhov Elizabet H 2
216 Branson Charles H 5 A	1627 MILLER EMILY shutters	2305 10 Kadrsh Serah R (1) ≜	@ Hwang Fel512-732-2923	512-330-1511 Elliott John C @
512-476-2058	512-478-3003		 Karschnik Don512-327-8701 Knox Mamie512-328-8347 	512-347-
217 McDonald Willis B & Nancy H	500 Miller Emily C 3 512-478-3003	2306 10 @ Brown Vannessa L	 Krishnæmurthy Ram 	1504 Himmelstein Jason S 3
12	1628 BABY ACAPULCO restaurants512-474-8774	512-707-1816 10 Staublein Amber L 3	512-732-0674	512-347-4 1607 Johnson Amanda [2]
	1707 TNT CLEANERS cleaners	5!2-441-1886	Lipchitz Menzer512-732-2017 Lukert David & Cindy	512-327-
223 Barnett Maxine G & William A	512-478-2769	2307 © Azul Piaf512-445-0763	512-327-2685	1702 Mornin Nizar A ®
228 Carter Jame H [] ▲	1718 Dozier Jim @512-479-7596	10 Janis Fred A ③512-441-9524 10 Shaw Cotin G ②512-462-0103	McCiellan Hadley K 512-327-3569	512-330- 1710 Williamson James B 🖹
512-477-0048	ina Patty 2512-320-8951	10 Wratten Enck J 17	Mesecke Sven & Saysha 2512-732-2968	512-306-
229 Clayton Gregory R & Kathenne ■	Patty Ina 2512-469-0971		Middleton J 4512-327-2437	1711 D'Agostino Joshua A 4
230 Palmer Douglas C ⑤ ▲		2308 @ Callahan Linda512-916-4646 10 Crandall Elizabeth H 2	Mohsim Osama512-347-0447	1712 Vorwerk Helen E 🛭
512-480-8403	C Gilbert Harold E 4 512-322-9489	512-443-7821	 Momin Zanna512-732-2853 Murphy A512-732-2294 	512-347-
231 Burns Kevin M 2 ▲ 512-478-7558	H Abell George L 4512-320-0494	10 Gamez Rebecca L S512-707-9902	Oide Rebecca512-330-0999	1804 Mars Enn R 2512-732- 1903 @ Lashley Deanna L
233 Ranes James W & Karen L 🕑	J Donovan John B 20 ▲512-476-8880	10 @ Garza Dina512-442-2782	© Osbakken Stephen 512-328-6331	512-328-
≜ 512-476-1130	K Zumwalt Larry 4512-474-1987	HOUSEHOLDS 25	Owens Micheal512-732-2944 Parker Lisa D512-732-0812	2004 Higgins Gregory L 16
235 Heidmann Mike (4) ♠512-322-0380	O Hart Ernest N III 2 512-457-8777	BARTONCLIFF DR (AUSTIN)-FROM 1701	Parker Michelle 3512-732-0157	512-329- 2008 Hanes Salty Y 🖫 🛦
238 Flores Rabecca I 6 ▲	R Brooks Susan B @ 512-476-8917 1720 Cockrell Joseph 2512-474-4075	BROOKHAVEN DR	Prasia Amın 2512-328-4328	512-347-
512-474-6601	Crandell Dennis & Maniyn	• ZIP CODE 78704 CAR-RT C035 1700 Emmert-Schiller Barbara R [8]	Prisaceru Danut 2512-732-0621 Prisaceru Danut 2512-732-6560	2101 Lovvorn Kimberty J 3512-329-
238 Tomlinson Cynthia R 6512-474-6601	512-494-9010	512-447-9015	Reingardt-Green Lydia C [2]	2103 Timmons T 4512-327-
242 McMahon Doran O @ ▲	⊕ Traynor S512-477-0890 35 ⊕ Philley Ken512-478-6384	Tretjak Dunya I & Ziga 2 ▲	512-327-5310	2106 Amarante Shena D 🗵
512-479-6387 8 Acevedo Delons M 3	C AMWAY DISTRIBUTORS	1702 Wilson Sam H 19 ▲512-443-3268	Rhoten R A 155 512-328-3608 Schnare Aliana 512-328-5048	512-347- 2107 Fournier Charise S 2
512-478-4899	vitamins512-474-8418	+ CRESTHAVEN DA BEGINS	© Schulz Laune512-347-1979	512-443-
Alien Edward 2512-476-9877	D Stoan David F & Janeli D 1 1 ▲512-474-6619	+ GRAYWOOD CV BEGINS	Shumway R L 2512-732-2399	2203 Frankei Stephen C 🖸
© Averett J F512-478-5780 © Bishop Richard512-320-8733	L Hoffman Mark A [7] 512-457-0326	1712 Thomasson Michael R 20 ▲512-444-2098	© Solinis Anna512-328-0666 Sonano Betina 2512-732-0870	512-306- 2206 JENNIFER HILL PUBLIC
Boswell Jimmy L 2512-478-4227	N Gunn Roy T & Edna W [4] ▲ 512-472-1442	1714 Da\ies Roland S 10 ▲	Stalla L512-328-8412	RELATIONS public relations
@ Brooks Jared512-495-6524	1728 CHUY'S RESTAURANT restaurants	512-441-4816 1717 White Melissa I & Eric R ③ ▲	© Stenger Holly512-732-7336	counselors512-320- 2208 © White Linda512-347-
@ Campbell Mike512-478-0297	512-474-4452		 Strickler Angle512-347-8265 Sydow Michael512-328-2594 	2209 Schrifei Becky ®
Carter Julie 3512-476-3239 Chingman Mary512-708-1015	+ STERZING ST ENDS + BARTON BLVD INTERSECTS	1718 Hurd frene A 20 ▲512-444-2024	Taylor Andrea512-328-8315	512-306-
Clark Stanley E 2512-474-7977	+ ROBERT E LEE RD INTERSECTS	1720 EMMERT-SCHILLE BARB nurses & nurses' registres512-447-9015	♣ Thomas Lauren512-732-2945	2211 French Karen D 4512-327-
Dobyns B M ②512-479-5929 Drott Gregory D ⑤512-457-9642	+ BARTON PKWY INTERSECTS • ZIP CODE 78746 CAR-RT C016	Schiller Alden L Jr @ ▲	© Thorp Adnenne512-327-8053 © Till P L512-328-6367	2213 McQueen Patricia A 4
② Emerson L R512-457-9542	2201 BARTON SPRINGS POOL	512-447-9015	Varick Brit512-327-2539	512-328-
@ Gebhardt E J512-474-5096	swimming pools-public	+ GLENCLIFF DR INTERSECTS BUSINESSES 1 HOUSEHOLDS 8	© Villegas Stephen512-328-8474	2214 Buss Michael S 2512-327-
Jennings William A III 11	MIDDLE MAN MUSIC CMY records		Walling Greg 2512-347-9689	2403 Mendez-Clay Manilyn V 7
512-476-8361 Kinstle Ima 2512-320-8439	tapes & compact discs	BARTONS BLUFF CT (AUSTIN)-FROM 2799 BARTONS BLUFF LN SOUTHWEST	Zuckerman Benjamin	2405 Housey James J. III (2)
McCartney Robert D & Carol R 10	512-474-9612	ZIP CODE 78746 CAR-RT COD8	512-732-2792	2405 Hawley James L III 3
▲	ZILKER PARK MAINTENANCE parks512-472-4914	2500 GENESIS TECHNICAL MARKETING marketing programs	19 Gulierrez K ②512-329-5654 201 Robinson Charles E Jr ④	2601 Holmes Robert C III 3
Middleton Rusty512-469-9865 PECAN GROVE RV PARK	ZILKER ZEPHYR MINIATURE	& serv512-416-3636	512-328-6118	2601 Rogers Johnnie 8 Jr 🖸 🛦
campgrounds512-472-1067	TRAIN hobby & model constr supl	2507 Gray Ted G Jr & Jody ® ▲	202 Walker Jim & Fran 2512-328-1908	512-306-0
SIMPLE ANSWERS512-236-9262 Watters Dailyn 2512-495-9387	2220 TEXAS BOTANICAL GARDEN	2509 Bernadas Salvador R & Pameia K	206 Davis Scott A 9512-692-1151	2603 @ Teagarden Christina M
Willis Adam 2512-236-0334	SOCIETY associations	7 ▲512-328-2049	311 Knnock Sarah N 2	2607 Gaiffe Gazy K [1]
1 Fowler Gay S 5512-477-7898	711 KER POTANICAL CARDEN	BUSINESSES 1 HOUSEHOLDS 2	312 Keenan Rhonda K 3	512-328-
2 Schiver Ken 4512-476-5663 4 Chandler Robbie D 4	ZILKER BOTANICAL GARDEN government offices512-477-8672	BARTONS BLUFF LN (AUSTIN)-FROM 2327 S	512-328-8687	2612 Rollins Micah J & Sheila 3
512-477-9783	BUSINESSES 127 HOUSEHOLDS 118	MO PAC EXPY	401 Twogood Jennifer 2	2707 James William S 2
5 Canfield Dennis L 4	BARTON VIEW DR (AUSTIN)-FROM 4753	• ZIP CODE 78746 CAR-RT COD8 2701 Tueni Camille N	512-347-8545 403 Angliey Rita A 135	512-732-
6 Downs Jeffery A S 512-469-7936	DUDMAR DR NORTHWEST	512-347-8866	512-328-3608	2713 Kronforst Marcus R 3512-347-
6 McLaughlin Robert M 4	 ZIP CODE 78735 CAR-RT C027 3200 Vonehren Heinz R & Ana	2707 Khan Ashlaq R @	405 Davidson Joseph L & Lura H	2713 Talbot Tina D 2
512-476-3856	512-891-9717	2709 Hesselsweet Francis N & Timothy B ☐512-347-1729	图▲512-732-2529 504 Loras Scott ②512-306-8801	BUSINESSES 2 HOUSEHOLD
7 Barnet William J [3]512-482-0341	3201 Jessop Frances L	2710 Brailas Deborah A & Robert N 🖲 🛦	506 Garcia Michael 2	
7 Compeau Donald P & Mary D 3	512-692-1695 3203 Boldt Richard D 17 ▲	2711 Dorcy Daryl B & Diana L 111 ▲		BARWOOD PARK (AUSTIN)-FROM 8496 N
512-4 69 -9283	512-892-6222	512-327-4284		35 • ZIP CODE 78753 CAR-RT C010
7 Davis Carol S 3512-250-9327 11 Marable Kathi A 10	3205 Eamhart Martha A 🐼 🛦	2712 Zinnecker Stephen W & Kathleen W	510 Hemess Joann V 3	600 @ Alaruz Ricco512-834-
512-476-0680	3207 Buie Thomas J Sr 13	512-330-9580 2713 Miller James H 6	510 Svoboda Stephanie L 3	Anderson William 2512-339-i Asuah James K 3512-821-:
16 Riley Nancy M B ▲	512-892-7949	Vasques Melba J 5512-327-4218	512-327-2451	@ Babcock A512-491-
35 @ Prado irma512-474-2129	Smith Helen J 20	2714 Nowlin John H & Lynn N B A	511 Hutwelker Michael R 2	© Baker J512-997-
35 @ Reichler A512-391-1535	3209 Warner Geoffrey R & Jennifer ® ▲512-891-6176	2716 Wold David D & Jane E 8 &		Carroll Paul 4512-833-1 Davis Jean 2512-835-
39 Joyce Teri M 2512-480-0272 44 Shuler Kenneth D 🔼	3210 McDonald Donald M & Janice R 20	512-347-7377	610 @ Dsilva Rohit & Rachael	© Evans Shana512-977-
512-472-4543	3211 Stover Ward A & Kimbariy A [3] A	2719 Garza Severiano A & Viola G 3 a512-328-6838	707 Garza C G 🗐 512-732-2469	@ Fulwiler Joe W512-821-
51 Furback Wendy L 7	3211 Stover Ward A & Kimberly A 13 6512-358-1665	2720 Gildersleeve David C 3	707 Garza C G 🗵512-732-2469 709 @ Smith Andrew M	
57 Robbennoit Lynn A 🖾	3212 AUSTIN PROFESSIONAL TREE	512-306-7274	512-328-5844	@ Grisham Robert512-833-
57 Hoodenhort Lynn A [3]	CARE tree serv\$12-444-4128 Holder Perry L [17] ▲512-892-4348	2723 Siegele Frederick H 🖲 🛦	713 @ McIver Amnie512-327-4669 714 @ Pickle Erin C512-732-7271	@ Harris Nakisha512-835-0
62 Schoon Katherine C [13]	146 Himelnck Deborah A 8	+ BARTONS BLUFF CT BEGINS	901 Swanson Pat & Mary S [15]	◆ King Michelle512-835-9 ◆ Leatherwood Nat R Jr
75 Black Sam P @512-322-9413	512-892-8617	2800 @ Adair Allyson512-347-8512	512-328-0762	
82 Lemaster Todd 4 512-476-0360	3213 € Grenon M512-891-6709 3216 Wegner Bill A & Margaret M ② ▲	 Almer Stephanie512-328-7427 Baballero Katherine 512-327-8122 	902 Fenelon Kenneth B Jr 2512-476-8771	Ledesma Abel 2512-339-
S DIAMOND SHAMROCK CORP		◆ Baker Knstina512-327-4547	903 Hritz James F 5 512-732-0137	
serv stations-gasoline & oil	3217 @ Ribera Anthony512-358-9195	BARTON CREEK LANDING APTS apartments512-328-5540	1008 Davis Monica L 4	◆ Mata Alejandro512-835-0
O HENRY'S RESTAURANT Y	3219 Garrett Danny 1	@ Berk Adam J512-732-2802	1008 Owen Keith Q 🗐	McCowan Sandy 2512-651- Morales Dora 2512-834-2
CANTINA restaurants	BUSINESSES 1 HOUSEHOLDS 15	Bonnette Robin L 2512-347-9058	512-327-7891	@ Mott Philip512-491-9
512-476-9353 IO Calvin Scott W 2512-478-8082	BARTON VILLAGE CIR (AUSTIN)-FROM 2825	Ø Brizolara Michael512-732-2667 Buchanan Christine ®	1101 Burdett Jeffrey W 5	@ Paderes G512-837-3
Drews Paul512-708-8333	WESTHILL OR SOUTHEAST	512-732-2012		PEP-EZE512-651-1 Radago Rebecca 2512-833-9
@ Law Adam512-476-7699	 ZIP CODE 78704 CAR-RT C038 	@ Burgelin Chris512-732-0673	512-328-1496	Rath Michelle512-833-8
McDonald James512-474-2416 A Center Terri M ②512-494-9865	2300 10 Calderon Felipe H 12 6	⊕ Butler David512-732-0464 Chine Conner Ø 512-347-9689	1212 Johnston Evan 🛭	Rath Michelle512-873-6 Redmond Krystal ②512-832-6
A Center 1em M 2/512-494-9865	512-363-0383 10 Monteroso Sara O 10	Civins Conner 2512-347-9689 Cottey Mike 2512-732-0519	1303 Gupta Anilkumar R 🗐	REMINGTON HOUSE
night clubs512-322-9011	512-383-0383	Collins Sandy 3512-328-2642		APARTMENTS apartments
2 Walker M ②512-708-1160	2301 @ Vargas V J512-428-9055	© Corcoran Kelly512-329-8020	1304 Corzine Yolanda Z & Eric B @	Schulle Chad 2512-651-5
Williams Jeson H @512-476-1351 A Toomey Dan R @512-494-8118	10 Price Elizabeth A 5	© Curb Megan512-328-1445 © Dayoub Damon512-306-9139	1404 Schiedob Dozena A 🗇	© Stidom Phidemic512-836-1
B Brysent Karren E 2 .,512-391-1710	2302 @ Beliamy Jason512-443-0755	© Delehenty T512-328-9224	1404 Schierloh Doreen A 3	Stout Kay 4512-835-7 Villa Antonio C 2512-837-7
O Note to Class of the same and	© Lack Army512-851-0765	Farringer Jennifer512-732-0818	1405 Campisi Chris L 2	
C Nelson Elisha D 2 512-472-7295 H Janwich William R Jr 4	@ Thompson Jason512-442-4674	⊕ Fiores L512-328-5856		Wimberley Bobbi 4512-833-0 215 Deroule George F 2

ROBERT E LEE RD 2002

	Polk Directori	es Now on the Internet @ www	w.MrPołk.com	
EW NEIGHBOR	ROB SCOTT ST Cont'd	861		ROAN LN - ROBERT I WALKER BL
AN LN Confd 1 McCullough Dennis L 🗓 🛳	5001 Simms Jo A 13512-926-2128	ROBBINS PL. Cont'd © Fuhrken A512-481-1132	ROBERT DIXON OR Cont'd 6916 Kolb Randall B & Grace M 3 a	ROBERT I WALKER BLVD Cont'd 14438 R Sandoval Israel U & Frances I
512-301-5254	HOUSEHOLDS 1	 Harian Matthew512-481-9301 	512-891-5341	[7 ≜512-252-2
2 Villejo Sylvia F 10512-288-7305	ROBALO RD (AUSTINI-FROM 7701 LAZY LN	Hyatt Jackson512-473-0412	6920 Foster Clifford G & Marjorle A 4	14439 Maxey Douglas W & Janet D 13
White Suzanne E 图512-301-7506 3 Cobble James D 図▲	NORTH	 Marquardt Jason512-477-0501 More Sam512-457-9018 	512-328-7742 6921 Doscher David A & Karen į. ☑ 🏚	14441 White David W 2512-251-4
	• ZIP CODE 78757 CAR-RT C047	© Prichard Price512-480-8992	512-899-0072	+ CHARLA CIR INTERSECTS
Albert Roger D 🖾512-288-8431	7600 Napier Allison C 🗟 🛦512-206-0244	Page Page Page Page Page Page Page Page	6924 Flanagan Glenda J 🛭 🏚	14442 Skusher Diane E ® ▲
@ Lotti Sabrina512-301-1460	7802 Carmichael Joy R 3 ▲	4 6 Gaither John512-479-9976 104 Turner Knsten 2 512-457-0435	512-892-4838 6928 Pierce Darrell W & Denise N ④ ▲	512-990-7
Woods William E II & Ida M 17 ▲512-288-5037	512-407-8623	208 Wright James D 3	512-892-7699	14445 Trumble Jonathan D 3 ▲512-989-6
Nelson Herman M (19) ▲	7606 AERCO ELECTRONICS electronic research/developmen	512-474-5953	6929 Lawler Billy G @512-358-8837	14446 Toivonen Eine A 🕦 🛦
512-288-1799	512-451-5874	210 Maxwell Donald 2 ▲	HOUSEHOLDS 9	512-990-
Glubczynski Mark F & Debbie L 10	Brown Ernmett L 4 512-467-9634	512-477-3889 212 Perales Tony 2512-499-0511	ROBERT E LEE RD (AUSTIN)-FROM 2201	14448 Scott Mark A & Theresa A @ ▲512-989-
Figer Adrian R & Rachel M @ ▲	Chamkis Jerome M 18 ▲ 512-451-5874	301 Epley Michael L 5 ▲	SPRING CREEK OR SOUTH + BARTON PICKY CONTINUES	14450 @ Morgan Tamara L 512-252-
512-301-8904	7608 Ham Floyd R 18 ▲512-459-6871	512-236-8081	• ZIP CODE 78704 CAR-RT C032	14454 Gnssam Charley M III 3 ▲
Sterling Rechel M 6 512-301-8904	+ LAZY LN INTERSECTS	302 Wingate James W 5512-457-0934	605 UMLAUF SCULPTURE & MUSEUM	14458 Gavia Sharon E @ ♠
Bryant Joe K & Laura L 10 ▲512-301-0395	7700 Ellett James R 20 €512-452-4993 7702 € Meryman Kasie L512-371-0819	307 @ Levine Omn R 512-494-9767	government offices512-445-5582 701 @ McLanahan Ellery512-445-4479	512-989-
Green Pamala D & Steven R 3 ▲	7706 Foote Carl J & Linda P 4	1913 @ Elledge Eric512-474-0452	A AUSTIN PRINTER SOLUTIONS	+ CLAUDIA JUNE AVE INTERSECTS
512-301-6655	512-451-6905	Perry Will 2512-478-9488 1915 @ Kaplan Dana512-477-7616	printers512-444-7040	14469 @ Licon Erika512-670-
Craig William J 15 512-288-2441	7710 Wilson Robert E ⑨ ▲	@ Malca Jessica512-474-0288	801 B Carlin Derek P 3512-444-8973	14471 Davila Maria E 2512-251- 14475 Richter John C & Heidy B @
Blangger Vicki L 20 ≜512-288-7672	7712 Cochren Josephine G 20 ▲	Portney Randy512-481-9408	803 Reid Joyce 3512-912-8994 B Kurten Nathan S 4512-445-6984	512-969-
McMichael Sharon K [5] ▲	512-453-8209	Waine Travis 3512-481-0271	807 B Morales Alex 5512-447-6586	14477 © Hutchens Hutch & John P A
512-288-2659	+ NORTHWEST DR BEGINS	1916 ② Pace Saliy512-477-0787 1918 Scott Heil ②512-479-8442	809 Bigham Jeff 2512-447-2083	14479 Bonney Layra K (B.A.
Simms Larry W 🛛 🏚512-301-3416	BUSINESSES 1 HOUSEHOLDS 10	© Wood Michael512-478-2201	+ LUND ST BEGINS 905 @ Leinen Jon512-445-9998	14479 Reneau Laura K ② ▲512-440-
Okeefe Cynthia A @ ▲512-301-0893	ROBB LN (ROUND ROCK)-FROM 501 SARA	1919 @ Nguyen Andrew512-477-2558	© Tuli Jennifer512-444-4030	14481 Villameal Jose M 🚱 📤
MSFORD DR INTERSECTS	DR NORTH	6 Bui David Q 2512-320-0871	1001 Sanders Kathleen D 5 ▲	512-989-
ESSES 1 HOUSEHOLDS 31	• ZIP CODE 78664 CAR-RT C002 1400 Hacker Alden F & Linda B ☑ ▲	7 Chang Peter Y 5512-474-0353 + W 22ND ST INTERSECTS	1003 @ Hall Brooks 513 444 8140	14485 Alverson Mary F 4 ≜512-989-
KE DR (AUSTIN)-FROM 2501 LEHIGH	512-244-0621	BUSINESSES 1 HOUSEHOLDS 47	1003 © Hall Brooke512-444-8140 © O'Keefe Laura512-444-8140	14487 Eckel Jeff A 2 6512-990-
RTH	+ KAROLYN DR CONTINUES	ROBBINS RD (AUSTIN)-FROM 6901 OAK	1005 Triggs Rae R 20 ▲512-442-8676	14491 Powell John E & Sherri G @ ▲
ODE 78723 CAR-RT C019	1402 ASTRO SEPTIC & DRAIN SVC plumbing contractors 512-828-0662	SHORES DR	1007 MATHIAS CO DEVELOPMENT	512-989
SELECTIVE SHOPPERS liquidators 512-926-6380	Lucas Ricky L & Lori A 5	 ZIP CODE 78730 CAR-RT R018 	land planning serv512-326-9989 + BARTON HILLS DR BEGINS	14493 Hanawalt Christine H 3 ≜512-251-
512-926-6380 Kirk Bennie R Jr 15 ▲	512-238-9812	3505 Mandy William J & Rosalie L 4 ▲	1100 @ Bussey Aaron512-443-7147	14495 Jakubowsky Martin G & Devore
512-929-7900	1406 @ Warwick Valene512-244-9436 + VIRGINIA DR INTERSECTS	3603 © Beeby Markus512-345-8890	@ Levin Jack512-693-9380	B 10 ♠512-251-
Mendez Lazaro M & Pearl B 20 ▲	1504 Kitts William W 10 ♠512-244-2656	© Rauls Douglass E 512-345-8890	Montgomery John H IV ☑512-916-0877	14497 Delgado Lisa 512-251-
512-926-7328	+ DENNIS DR INTERSECTŞ	@ Shah Sameer D512-345-8890	Williams Tralac B512-326-9796	14499 Brunson William C & Patricia L
OLA LN BEGINS ESSES 1 HOUSEHOLDS 2	1600 Eibers Layne D & Stephanie 🗟 🌢	3703 Lasater Marceline L @	2 Hamner William S 3	•
			512-447-0758	14503 Cheshire Robert J 17 ▲
OKE DR (CEDAR PARK)-FROM 1699 (AU RDG SOUTH	512-255-2878		8 Andrews Susan K 2512-443-5514	512-251-
NANDOAH DR CONTINUES	1604 Cywinski Norbert F 177 ▲	ROBBINS ST (PFLUGERVILLE)-FROM 499 PECAN ST W SOUTHWEST	10 Gravning Enc T II 2	* KLATTENHOFF DR INTERSECTS 14516 Demler Rockne H 17 ■
CODE 78613 CAR-RT R002	512-255-4861	+ PAUL ST INTERSECTS	512-707-2258	512-251-
Hams Snan D & Arlene J ® ≜	+ SARA DR INTERSECTS 1708 Griffith Mary M 4512-238-1524		11 Hansen Enk D 4512-912-7519	14517 Amezquita Mary J @ ▲
512-249-8143 Ф Byrd Christopher Я 512-336-8994	Holloway John L 6 ▲	ROBBS RUN (AUSTIN)-FROM 2513 HILLVIEW RD	15 Slafka Mark M ②512-462-0175 16 Howell Nancy C 🕦	14501 1 Classed A 1714
Hinton Gerald L & Debra A 20 &	512-388-0619	• ZIP CODE 78703 CAR-RT C026	512-441-8667	14521 Jones Glenndel A 17 ▲512-251-
512-258-9556	+ HEATHER ST BEGINS 1802 Selectors Resembled [20]	2801 Thompson Gayden 4	17 Blaschke Rhonda E 2	14523 Katz Steven B 2512-990-
Levea Michael J 13 ▲	1802 Sellstrom Raymond 20512-255-2421	2806 Potentian Both, H 2014		14525 Alcala Leonard D ② ▲
512-335-1319 Buszınski John J 🛛 🛦	1805 Amett Ivan R & Martha A 🗟 🛦	2806 Peterson Betty H 2	1103 Violand Paul J 4 ▲512-707-2002	512-252- 14527 Taylor David M & Kyli R ④ ▲
512-258-6849		HOUSEHOLDS 2	1104 Nunn John B Jr 9512-326-3383	14527 Paylor David M & Ryll H [4] m
Moskai Becky J 20 ▲	1807 Hicks Hichard J 10 6	ROBBY LN (CEDAR PARK)-FROM 2415	1112 A Engret Michelle 4512-443-4218 A Lozano Nadia Y 2 512-480-8556	14529 Paredes Fernando R 13 ▲
	1809 Allen Connie J 4 ▲512-255-1816	MADELINE LOOP SOUTH	B Bailey Edward L 🗹 🗴 12-480-8556	14531 Cole Flanc C 1314 512 000
Donaldson John R 20 ≜512-258-4576	+ E BOWMAN DR INTERSECTS	 ZIP CODE 78613 CAR-RT R018 	512-443-4218	14531 Cole Elaine C [1] ♠512-990- 14534 Albin Thomas L 20 ♠
Wilkerson Larry G & Angelica K 2	BUSINESSES 1 HOUSEHOLDS 13	2300 Woodmancy Gary L ② ▲512-335-3450	1114 A Randali Andrew H 3	512-251-
512-257-1168	ROBBIE DR (AUSTIN)-FROM 3829 CIMA	2301 Simpson Daniel K & Christine 2 a	512-347-1420 B Kirk Cheryl L 12512-326-2311	@ Bridges M512-251-
Killgore Billy J & Judy B 20 6	SERENA DR NORTHEAST + GREENSLOPE DR INTERSECTS	512-335-2349	1116 Scott Sean M & Candi 2	14536 Bowser Bryan E & Linda IB ▲
© Britle Melanie D512-258-1132	+ HYRIDGE DR INTERSECTS	2303 Nobles Eran 🛭 🖍512-258-8158	512-804-2128	512-990- 14537 @ Hamngton Jerrold B &
LEY PIKE RD BEGINS		2304 Beck David C 2512-250-0262 2305 Ali Zahir M 🛽 🛦512-336-8460	1118 A Lummis Pitar M 2512-804-1409 1120 @ Harris Eleanor512-712-9642	512-251-
Oeding Kelly R 3512-258-3471	ROBBIE CREEK CV (AUSTIN) • ZIP CODE 78750 CAR-RT C072	2305 All Zenir M Mark512-336-6460 2306 MASTERS SOFTWARE soil testing	Sanchez Cesar 3512-912-9817	+ CLAUDIA JUNE AVE INTERSECTS
Dewrit Stewart H Jr 🛭 🛳	6500 Collins Michael G 19 6	512-689-3125	B Lindsey Brenda B 5	14538 Borges Manano S & Taryn L 15
Goodin Daniel 3512-401-0681	512-345-0503	2308 Frazier Jackie L & Hall E 5	512-443-2388	14539 Gander Jason M & Blythe L [6]
COYOTE WELDING welding	+ LAKEWOOD DR CONTINUES	2309 Mornin Rehrn W ② ▲	+ TRAILSIDE OR BEGINS + SPRING CREEK DR INTERSECTS	512-990-
512-250-0390	6504 Streach Caroline W 18 ▲512-343-0109	512-401-0741	1304 @ Boozer Jamey512-444-2717	Jewell Blythe 4512-990-
Ramirez Rick Sr 5512-219-0158	STRAACH CARRIE M CPA	2310 Burns Kevin 2512-249-8715	GLOBE PEQUOT PRESS	14541 Fenton Krist: L & Derek S B ▲
Barr William J 🛮 🌢512-335-8737	accountants512-346-8066	2311 Ai Hyder 2512-401-0705	publishers-book512-912-9902 OUTDOOR ENHANCEMENTS INC	14542 Morano Mana V 4512-990-
Durd James B 111 ♠512-401-6318	6600 Floyd Richard L ② ▲512-346-0802	2312 Delorenzo Matthew L A512-257-1447	512-848-5062	14545 Hoang Hiep T 🛮 🛦512-990-
Kane David L [7] ▲512-331-7802	6603 VENTURA MAGNA INC	2313 Veta George G 2 ▲512-249-2720	B Koons Joshua 2512-447-7081	14546 Surrec Nicholas R 2 €
EAU RDG INTERSECTS	6604 Grady Sue H 2512-349-7430	+ OLD MILL RD BEGINS	1306 © Wharton Art &512-383-9913 + MELRIDGE PL ENDS	14547 Bnan Ernest @512-252-
RIDGE DR INTERSECTS ESSES 1 HOUSEHOLDS 18	6610 Emart Martin R 🖾 🛦 512-345-0049	BUSINESSES 1 HOUSEHOLDS 11	+ MELHILGE PL ENUS + RABB RD BEGINS	14547 Bhan Ernest @512-252- Doll Darci E @512-252-
	6611 Stovali Ann S 11 m512-346-9434 BUSINESSES 2 HOUSEHOLDS 6	ROBERT BURNS DR (AUSTIN)-FROM 6999	BUSINESSES 5 HOUSEHOLDS 39	14548 Chapman Donald J & Sharon D
OY RD (AUSTIN)-FROM 43 COUSTEAU		EDINBURGH CV NORTHWEST + BANNOCKBURN DR CONTINUES	ROBERT I WALKER BLVD (AUSTIN)-FROM	17512-251-
UTM GE LN CONTINUES	ROBBINS PL (AUSTIN)-FROM 1099 W MARTIN	+ BANNOCKBURN DR CONTINUES • ZIP CODE 78749 CAR-RT C074	14643 TOWN HILL DR SOUTH	14553 @ Olvera Lon & Angle
ODE 79748 CAR-RT R045	LUTHER KING JR BLVD NORTH + VANCE CIR ENDS	3801 Armstrong Steven P & Carne G 10	 2IP CODE 78728 CAR-RT R051 	14555 @ Gantick Tim S512-990-
SEL FIRE MARKETING marketing	ZIP CODE 78705 CAR-RT CODE	▲ 512-892-7712	14401 @ McBride Eleanor R	14559 Gilmore Brandon N 111 &
programs & serv512-482-4195	1902 B @ Scott Andee S512-477-7729	STEVE ARMSTRONG PHOTOGRAPHY wedding	512-990-0846 14403 Cohen Stuart J ™ ≜	512-251-
dson Alfred W Jr & Jody H 19 6	1904 & Brown Amanda512-476-7118	consultants planning/a	512-251-0186	14560 Stewart Deborah L 3 ≜
© John A Jr & Ellen S @ ▲	Gallardo Paul G ②512-476-6020 ● Mikeska Rachel S 512-476-7864	512-892-7911	+ TRACY TRL ENDS	14562 Martin Jose L & Nemesia A 🛭 i
*********** 512,732,0808	SUZANNE HASSLER-	3803 Routh John M & Nancy C 🗐 🗥	14407 © Kreitner Thomas C512-990-7829	512-990-
8 Janet W [1] A 512,320,8223	DRAMATURG theatre consultants	512-899-9291 3901 Podoloff Michael K 2 512-358-9927	14409 Slivers Michael O 8 ▲	14563 Reveley Richard L & Teresa K
	7 Cesaro Peter J 3512-478-7226	+ DONEGAL RO ENDS	512-251-1042	14565 Stouber David H. It & Dobamb
COVO Patrick G E 4512-328-7436 STEAU LN INTERSECTS	7 Cesaro Peter J 3 512-495-9137 1907 & Alley Court 512-478-5093	3905 Alvarez Reynaldo R Jr 15 ▲	14411 Chne James A	14565 Steubing David H Jr & Deborat ■
B6 Noranne H [12] A 512,327,8884	⊕ Hurst Courtney512-481-8334	RAY ALVAREZ REALTY CO real	1441 / Minawiser Teresa M [3] 512-990-8054	14566 Anderson Laura B 🗓 🛦
MBUCI Nicholas C 回動曲	Richardsin J B 3512-481-0271	estate mgmt512-892-0587	14419 @ Lucas Larry L512-670-0733	512-990-
****** 510.996.1047	Rinehart Todd512-481-1682 Suite Chris (R. 512-301-1974)	+ EDINBURGH CV ENDS	14423 Dalton Katherine M & James B 5	14568 Nauyaks Carrie T B ▲ 512-252-
WIND Deborah IDIA 512-BOO-1470	Swift Chris 3512-391-1974 104 Kim Insun 2512-443-2097	3909 1405 Powell Ruth J 10	♠512-990-8902 + DOWD LN INTERSECTS	14570 Manning Rena R
esner Risina E ini A 512-327-3361	104 @ Sarrest Ruth512-477-7906	BUSINESSES 2 HOUSEHOLDS 5	14434 Losiza Judith J 🛽 ੈ	512-990-
	1909 @ Black Lauren E512-708-0312		512-252-7946	14572 Goruganthu Rama R 11 A
NT STEPHENE SONOOL ON HOTEROGETE	Buickel Larry L 🖗512-479-6851	ROBERT DIXON DR (AUSTIN)	14435 Godbold Michael J B	14575 @ Williampan Stocken C + A
TOO NU INTERSECTS	© Shuftz Laura512-494-0375 B @ Hovey Brooke512-472-9889	• ZIP CODE 78749 CAR-RT C076 6904 Mair Paul A ② ♠512-899-2626	14436 Clayton Lee 2512-990-1280	14575 Williamson Stephen C Jr 14575 12-990-
77440271020010	1910 @ Carpender Chris512-479-5096	6908 Quimby Michael S & Connie D @ ▲	14436 Claylon Lee []512-252-1513 14437 Sonoda George J [8]	14579 Artieda Arturo P & Bertha M [12]
COTT ST (AUSTIN)-FROM 1701 ADMA	Crein Mike512-472-5169	512-699-0688	512-219-0219	512-251-
		COSE Transporter Could D & Voy C D A	SUNCOVER CO mins	14581 Andrews Cristina M 4 a
AUTHEAST CODE 78721 CAR-RT COSE	 Diggter Dirk512-474-6767 Erickson Ashley512-494-8539 	6915 Zimmermenn David R & Kay E 3 ▲512-892-2196	512-219-0219	512-252-

BARTON DR		BARTON DR		BARTON SPRINGS		BARTON SPRINGS RD con
Address 2150 Stump Gerald	Zip+4 CarrRte Phone 4653 C020 442-4803	3110 Dapper Daniel	Zlp+4 CarrRte Phor 6320 R050 263-418	3 STILLWATER	Zip+4 CarrRte Phone	1518 PECAN GROVE RV
2151 Davis Kevin	4658 C020 444-7080 4622 C020 448-1842	3112 Grant Dan	6320 R050 263-418 6320 R050 263-595	3 ASSOCIATES 1 INC	-1162 C009 474-7272	PARK
Hoelzel Thomas	4622 C020 447-9266 4622 C020 444-4432	Grant Flory	6320 R050 263-197	2 TELECLIP-AUSTIN 2 INC	-1182 C009 477-2547	Boswell J L1047 C040 480-0: Boswell J L1047 C040 474-7
2206 Beals Retha	4623 C020 326-5341 4623 C020 326-5341	Grant Ryan	6320 Fl050 263-304	7 TERMINAL FUNDING	-1162 C009 477-2547	Burnstead Angela1047 C040 482-0 Carey Howard1047 C040 495-9-
2400 Finklea Sally	-4504 C020 416-8234	Vienternillas Carlos	6310 R050 263-941	TOWNS &	-1102 0000 400-0000	Carey L
2402 Halfmann Matthew	A., -4504 C020 416-000B	3204 Ward George B	6300 Fl050 263-926	INC	-1162 C009 480-9600 -1162 C009 478-0611	Creel Winona1047 C040 320-0
2504 Browning Luke	4505 C020 445-7063 4506 C020 447-4381	3205 Ketchem Larry	6300 Fl050 263-926 6334 R050 263-936	INC	-1162 C009 478-0611 -1162 C009 478-1075	Culp J
2608 Liverman Brian	4507 C020 441-1418 4508 C020 443-0088	Lehnus Gary	+6334 Fl050 263-241 HOUSEHOLDS 4	Hagemann Barry	-1162 C009 480-9600	Dobyns B M1047 C040 479-58 Downs Jeff1047 C040 495-88
2615 Wilson Amy	4508 C020 443-0086 4537 C020 441-4006	DARTON BOOKE DE		Joseph John M	-1182 C009 478-1075 -1182 C009 478-1075	Furback W1047 C040 476-69 Gabriel J. R1047 C040 478-29
Wilson R.C.	4537 C020 441-4006 4508 C020 444-2807	BARTON POINT DR		Kleeman Robert	-1182 C009 478-1075 -1182 C009 474-7272	Gowin Ted
Grossman Joe P.,	-4508 C020 444-2807 -4537 C020 442-3618	3301 GAREY & ASSOC	6343 R050 263-206	Scott Steve R	-1182 C009 474-7272	Gowin Ted
Turner A	4537 C020 326-2481	Garey Richard	6343 R050 263-982 6343 R050 263-208		-1162 C009 478-1075 -1162 C009 478-1075	Holeas Erik -1047 C040 477-55 Holen Tim -1047 C040 473-85
2620 Vivian Jerrold M	4537 C020 441-1967 4508 C020 447-2704 N4508 C020 443-1585	3302 Kolls Justin	6343 R050 263-982 6341 R050 263-360	g Towns Steve	-1162 C009 476-1075 -1162 C009 480-9600	Holen Timothy1047 C040 473-21
Denton Wayne E	4508 C020 443-1585	Kolls Teresa	6341 R050 263-592	PET CTA	-1147 C009 476-3708	Howell Jason1047 C040 478-84 Jennings William A
2628 Galloway David Galloway Kete	4508 C020 447-8418 -4508 C020 447-8418	3402 Greathouse Marsha. 3407 Showman Don	6342 R050 263-216		-1148 C009 482-8484	III
2627 Cohen Fi	-4538 C020 447-4719 -4508 C020 442-3006	3500 Sturm Bobbie J	6322 R050 263-354	1017 FIRST STOP FOOD	-1148 C009 474-4866	
2630 Vaughan Don	-4508 C020 441-6946 	3502 Kidd Mindy	6322 R050 263-354 6322 R050 263-184	2 1110 AUSTIN ART IN		Krause Aric
2631 Jackson H L	4539 C020 442-8545	3504 Graham Jane	6322 R050 263-146 6322 R050 263-324	AUSTIN CITY	-1150 C010 397-1455	Lindner A.J1047 C040 478-57
2634 Martinez Matt G	4508 C020 447-2105 4508 C020 442-6577	Graham William L 3506 Sneed David	6322 R050 263-223 6322 R050 263-410	CONTRACTS	-1150 C010 397-1461	Lozano R III1047 C040 480-95 Meyer Charles1047 C040 478-60
2635 Ossenton Liza 2636 Potter P	-4539 C020 448-4496 	3507 Duncan Art Duncan Laura	6345 R050 263-406 6345 R050 263-406	AUSTIN DOUGHERTY		Milfer Pal
2637 DIANE SALTUS ADVERTISING DS	QN -4539 C020 445-5236	3509 Buckman Benjamin Buckman Bradley	6345 H050 263-550 6345 H050 263-550	AUSTIX HALF	-1150 C010 397-1488	
2638 Sondgeroth Jim	4508 C020 441-9727 -4508 C020 442-5224	Buckman Brent	6345 R050 263-525 6345 R050 263-525	PRICE THEATER	-1150 C010 397-1450	Nickell Robert1047 C040 482-90 Peace Raymond1047 C040 474-87
Webb Stephen P.,	-4508 C020 442-5224 -4539 C020 447-1430	BUSINESSES 1	6345 HOUSEHOLDS 2	BOX OFFICE	-1150 C010 499-6497 -1150 C010 397-1463	Pearson Boyd1047 C040 477-88 Pierce Edward A1047 C040 474-88
Porter Susan	4539 C020 447-1430	BARTON SPRINGS		I 1200 JACK IN THE BOX	-1008 C010 472-6934	Pikal Hubert1047 C040 708-15 Pikal Hubert1047 C040 708-18
2647 Rincon Donald	-4539 C020 443-7385 4539 C020 442-9373	201 GIRTON & MC	(2) /3/0	GOLF	-1007 C010 472-1033	Pikal Susan1047 C040 708-15 Pikal Susan1047 C040 708-16
2652 KELLER WILLIAMS	4539 C020 443-1491		1210 C009 472-210	1209 MC DONALDS 1210 KFC 1400 GREEN MESQUITE	-1007 C010 442-0412 -1005 C010 476-4821	Roach Norbert1047 C040 708-18 Robbennott L. A1047 C040 320-89
REALITY 2654 Williams David W.,	4536 C020 447-2105 4542 C020 442-9544		1010 0000	1400 GREEN MESQUITE BBQ & MORE	-1011 C040 479-0485	Hodman Malcolm1047 C040 708-17
2657 Cousins Mark Cousins Tom	4541 C020 447-8689 4541 C020 447-8689	MGMT	1210 C009 472-745	1410 BARTON SPRINGS UPHOLSTERY	-1011 C040 472-5611	Schmid A1047 C040 708-19 Schmid Kiki
2666 Maxwell Jack Jr	4545 C020 443-4524	BOORHEM FIELD	1211 C009 476-134	1418 MR GROCERS 1500 ROMEO'S	-1011 C040 478-8201	Schmid Skip1047 C040 708-19 Schmid Sunshi1047 C040 708-19
BUSINESSES 23	HOUSEHOLDS 434		1211 C009 477-811 1211 C009 480-926		-1060 C040 477-4476 -1060 C040 479-6845	Schoen K
BARTON CIR (A)	78733	1 GHANUE		Andrews Det	-1060 C040 478-3588	Snyder Sybil1047 C040 478-21 Solomon Ralph1047 C040 477-78
3002 Chen Wei 3005 Sunukijan Don	6317 R050 263-5806 6316 R050 263-2918	CONSTRUCTION	-1211 C000 474-815	Backus Alex	-1060 C040 478-3588 -1060 C040 477-8549	Spellman C E1047 C040 474-19
3006 Reinus G	6317 R050 263-1977 6317 R050 263-1977	HYATT HOTELS &	1211 C009 474-815	Backus Alex B Barnett Max G	-1060 C040 478-1250 -1060 C040 499-8455	Staliman April
3007 Bedortha William	6316 R050 263-9238	HYATT REGENCY		Barnett Micael	-1060 C040 477-6059 -1060 C040 474-6443	SHAMROCK CORP1012 C040 476-49 1530 GOOD EATS CAFE1013 C040 476-81
3009 Sanchez Juan	6317 F050 263-9594 6316 F050 263-2355	LAVISTA	1211 0000 100 201	Bernstein Stuart	-1060 C040 477-8651 -1060 C040 322-9468	1600 Buller Ed
3100 Palmer Michael V	6316 R050 263-4328 6320 R050 263-4080	RESTAURANT FAJITA	1211 C009 480-203	Boul Kathy	-1060 C040 476-1439	Darilek C
3104 MONITOR GROUP.	16321 R050 263-3806 6320 R050 263-2157				-1060 C040 479-0353 -1060 C040 708-0736	Marshall O1069 C040 474-73: McMillan Bruce1069 C040 474-15
Howard W E	6320 R050 263-5933 6321 R050 263-5332	PRODUCTS	1211 C009 477-070	Carter Jamie L	-1060 C040 474-8687 -1060 C040 477-0048	Walson Lisa
			1011 C000 480 055	Christians Edward Cisneros Javier	-1060 C049 478-2774 -1060 C040 474-9039	1602 SHADY GROVE BY
Cagle Anthony C	-6320 R050 263-4159 -6320 R050 263-9197 -6320 R050 263-2274	W H SMITH	1211 C009 480-055 1211 C009 472-943	Cleveland Guy	-1060 C040 479-0353 -1060 C040 477-3669	PARK
3201 WILOWS N 600	6334 NUOU 203-3027				-1060 C040 477-3804 -1060 C040 489-0748	Frazier James1055 C040 320-08: Frazier James1055 C040 474-08: Frey Cynthia D1055 C040 495-65
3202 Steele Emily	6334 R050 263-3627 6300 R050 263-3480	210 CHILD SUPPORT DIV	, -1211 C009 469-080 V1251 C009 463-218	Copeland M	-1060 C040 474-1368 -1060 C040 708-0736	Frey Cynthia D1055 C040 495-65- Garza Tomas1056 C040 477-78: Straus Emory1055 C040 472-83: 1009 P177A NIT7A
3203 Strong Don	6300 R050 263-3480 6334 R050 263-4359	DELIOTTE & TOUCHE	1251 C009 320-076	Deen David P	-1060 C040 477-8549	Straus Emory1055 C040 472-833 1608 PIZZA NIZZA1035 C040 474-747 1624 SHADY GROVE
Strong Kati	6334 R050 263-4359 HOUSEHOLDS 22	300 ASSOCIATED		Ernest Carla	-1060 C040 474-7075 -1060 C040 478-5449	1624 SHADY GROVE CAFE
BUSINESSES 1		CONTRACTORS 301 BENNIGAN'S	1213 C009 478-469 1212 C009 472-790	Eubank Jeff Finkelstin Sheri	-1060 C040 472-5280 -1060 C040 479-9898	CAFE
BARTON POINT DI		306 AUSSIE'S BAR &	-1217 C000 480-005	Foster Hunt	-1060 C040 478-6826 -1060 C040 479-8838	Spong John
2706 Maderlane Bill 2707 Parker Paul J	6312 R050 263-5775 6314 R050 263-3204 6312 R050 263-2930	AUSSIE'S VOLLEY	1213 C009 480-095	Harbison Dan	-1060 C040 476-4786 -1060 C040 474-2505	1709 WESTWOOD
		LINE 312 AL CAPONE'S RISTORANTE	-1210 CANE 474-220	Harriman Randy	-1060 C040 480-0069 -1060 C040 480-0069	1718 KOMATSU SILICON
2800 Buchanan D	6352 F050 263-9805 6352 F050 263-9756	414 JALISCO BAH	1215 C009 476-483		-1060 C040 477-3125 -1060 C040 474-9945	NC1087 C040 478-494 Alchley Babe1087 C040 472-314
Buchanan R	6352 Fl050 263-9605 6337 Fl050 263-5101	505 AUSTIN NEIGHBORHOOD		Howard A E	1060 C040 478-8656 I	Atchley Jim1067 C040 472-314 Bignell Carl1067 C040 474-72
Sands M T	6337 Fl050 263-5101	HOUSING	1245 C009 499-310	Johnson Larry H	-1060 C040 477-4379 -1060 C040 482-9300	Ceraolo David M1067 C040 479-830 Cox Weldon1067 C040 474-831
2803 Hertin Richard	r, -6337 Fl050 263-5101 6337 Fl050 263-9702	WORKS	1245 C009 480-037	Karp Stephen	-1060 C040 480-9828 -1060 C040 476-4786	Donovan John B1067 C040 478-889 Harris Bud1067 C040 474-019
2805 Patton M	6337 H050 263-3624	TRUST	1245 C009 476-283 1245 C009 472-107	Keane John E Jr	-1060 C040 478-8340 -1060 C040 482-9135	Huff Paul
	6352 R050 263-2570 6313 R050 263-1877 6313 R050 263-1012	MOTOROLA EMPLOYMENT	12-2 3003 4/2-10/	Lietzke Glen	-1060 C040 479-8838 -1060 C040 479-0060	Morton Danny D1067 C040 476-17- Morton Danny D1067 C040 472-14: Wood Loyd1067 C040 474-20-
		OFC	1245 C009 505-880	Lin Phil	-1060 C040 499-0172 -1060 C040 474-2634	1790 ANWAY
2910 Beavan Alan 2911 Silva Jeffrey T	6313 H050 263-5712	ONE TEXAS CTR MANAGEMENT	-1245 C009 476-170	Mongum Moredith	-1060 CO40 474-8687	DISTRIBUTORS1088 C040 474-84 MOBILE MANOR
2912 BVfd Carne	6313 R050 263-4361 6313 R050 263-4003	ONE TEXAS CTR SECURITY	1245 C009 476-231	Marty Theda M	-1060 C040 250-1721 -1060 C040 320-8101	INC
Rado Vicki	+8313 H050 263-4003			McDaniel Blair	-1060 C040 482-9028 -1060 C040 489-9057	Baisdon Kevin1068 C040 474-98i Browne Ed1068 C040 474-66;
	HOUSEHOLDS 22	SVC	1245 C009 472-224	McDonald Will McGee John	-1060 C040 489-9057 -1060 C040 476-0537	Denton Kenneth1068 C040 499-03 Geial Robert A1068 C040 472-65
BARTON DR (A)	78733	RESTAURANT	1144 C009 477-958		-1060 C040 482-0178 -1060 C040 474-2634	Gurin Edna1088 C040 472-434 Gunn Roy1088 C040 472-434
3000 Jordan Dona	R050 263-2653	HAMBURGERS	1144 C009 478-632	Munoz Mario	-1060 C040 478-4244 -1060 C040 479-9898	Johnson B J1068 C040 476-356
Jordan Tim	R050 263-3835	605 MC PHAIL FLORIST GREENHOUSE	1144 C009 476-996	Price David,	-1060 C040 474-2505	Mims Judy1068 C040 469-956 Seale Fred A 1068 C040 472-143 Spoor Daniel H1068 C040 472-93
3002 Hartman Paula Hartman Wayne	6317 R050 263-9290 6317 R050 263-9290	Bostick S Minyard Rex 721 AUSTIN ELECTRIC	1144 C009 474-233	Hamsey lodd	-1060 C040 480-9601 -1060 C040 476-1130	
3003 Belt Greg Belt Jill	8316 H050 263-3469 6316 R050 263-3469	UTILITY DEPT	1167 C009 322-630	Hosenmann Yoav	-1060 C040 708-9597 -1060 C040 479-5015	RESTAURANT1037 C040 474-441 1800 ARMADILLO SPORTS -1053 C040 478-412
3006 Dodga Thomas	-6317 R050 263-2019 -6317 R050 263-9650	ONE CALL CTR UNDERGROUND		Runnels Forrest	-1060 C040 320-8951 -1060 C040 477-2640	1806 PULPO LOCO AT THE PARK
Moore James O	6317 R050 263-9650 6317 R050 263-5054	BO1 FILLING STATION	1167 C009 472-282	Ryan Michael Scanlan Sean	-1060 C040 479-8838 -1060 C040 320-0388	ZIP CODE 7874
Moore Matt	6317 Fl050 263-5054	RESTAURANT	1146 C009 477-102	Schmidt Suzanne	-1060 C040 478-8584 1	2000 ZILKER PARK BOAT RENTALS
Rezaei Farrokh	6316 R050 263-5617 -6316 R050 263-5817	B11 B11 BARTONAUSTIN AQUA		Skaggs Laura	-1060 C040 480-9601 -1060 C040 477-2640 -1060 C040 478-8584	PAILBOAD -5738 CO16 478-816
3100 Stabile Fran	6320 Fl050 263-2950 6320 Fl050 263-2950	FESTIVAL INC CREATIVE	-1162 C009 472-566	Smith Hyan	-1080 C040 480-9601 I	Macias Rodney5736 C018 472-21;
3101 Hargett Catherine J Harnett Robert L	6321 R050 263-9698 6321 R050 263-9698	DEVELOPMENT SVC	1162 C009 479-641	Strachan Rich	-1060 C040 478-6826 -1060 C040 708-1810	2202 BARTON SPRINGS
3102 Listrom D E	6320 R050 263-3683 6320 R050 263-3683	DAVIS GROUP	1162 C009 479-641 1162 C009 477-150 Y 1182 C009 474-164	Sullivan Jenniar	-1060 C040 482-9028 -1060 C040 708-1810	POOL5737 C016 476-90 2220 TEXAS BOTANICAL
MANA Maria Dahari	ACOR, FRC DANG OCER.	SVC	1182 C009 474-164	Teft M	-1060 C040 708-1810 -1060 C040 477-4335 -1060 C040 476-0537	GARDEN SOCIETY5737 C016 476-00 ZILKER BOTANICAL
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100-200 Vacant (2 Suites) 300 Motorola Incorporated (M O S II	29
300 Motorola Incorporated (M O S II Dept) electronics mfrs 322-8900 400 Motorola Incorporated (Staffing	MP RR OVERPASS
400 Motorola Incorporated (Staffing Ofc) 322-8801	1200 Jack-In-The-Box No 837 restr 472-6934
450 Motorola Inc (Mktg Servs) 322-8870	1207 Peter Pan Mini Golf 472-1033
500 C R S Sirring Inc engineers	1209 Mc Donald's Restaurant 442-0412 1210 Kentucky Fried Chicken 476-4821
472-6500 600 Vacant	1210 Kentucky Fried Chicken 476-4821 LAMAR BLVD INTERSECTS JOSEPHINE INTERSECTS
700 Star 107 K G S R-F M radio stations 472-1071	1400 Green Mesquite Barbeque 479-0485
(40) Trans & Public Same Dank & Dan	1904 Green Meanuite Harbeone
Constn Div 499-7212 750 City of Austin Public Works Dept	1410 Montgomery Ira Rue D B A 1418 B S Food Store 478-8201
very us Austria Public Works Dent	1410 D 5 F 0001 Store 478-8201
(Addl Sp) 338-0000	JESSIE INTERSECTS
(Addl Sp) 338-0000	JESSIE INTERSECTS 15001/2 Michael's Antiques 482-9120

5	
1501	Apartments 101*Dunlap Tom E 102*Carrier Michelle L
	102*Carrier Michelle L 103*Rai Sheela 104*Schill Nancy 1 105*Koennecke Carsten K
	105 Koennecke Carsten K 106 Hewitt Mary A
	106 Hewitt Mary A 107 Livingtson Randy Jr 108 Patton David F 109 Hillin Bob O
	112#Lopez David T 113#Pollard Michl E
	114≢Bordelon Roderick 115⊭Bean Craig M 116≢Fitzgerald David E 117 Vacant
	116#Fitzgerald David E 117 Vacant 118470381#Gotcher Marian G
	119#Martina Herman J
	121★Zabel Douglas 122 Vacant
	121#72bel Douglas 122 Vacant 201 Kelly Wm L 202#Duke Virginia P 203 Korsak Kolynn L
	206±Steele Jas D
	207≢Rubagumya Geo W 208★Fordham W Brad 200★Chanay Thom F
	200#rodquam w Brad 200#rodneny Thos E 210#Polanco Joe D 211#Perez Anibal G 212#Garza Pedro
	212#Garza Pedro 213#Bishop Sandra 214#Carter Robt S
	214*Carter Robt S 215*Bishop Camelia 216*Robinson Herndon Y 217*Mc Donald Nancy H
	219≢Winburne Blake 220≢Turullols Jesus
	221★Pohani Celia F 222★Breedlove Robt S 223★Howell Susan L
	224≢Rodriguez Leonel O 225≢Walder David T
	226★Lamberdson Gary C 227★Glaros Michl J
	228★Davenport Thos T 229★Schutze Jennifer 230★Smolik Erin
	231 Liennings Chas D
	232*Grimes Amy G 233*Ballard Buddie C Jr 234*Gulotta Michl J
	235*Hartman Timothy 236*Schrock Lee 237*Fordham Brad W
	237#Fordham Brad W 238#Goodwin Michl 239#Cunningham W B III
	240\times Lackie 241\times Darkie 241\times Darkie 242\times Shipley Michl W Pecan Grove Recreation Vehicle Park 472-1037
1518	Pecan Grove Recreation Vehicle Park 472-1067
	I*Barnett Wm J 482-0341
	2±Burnstead Angela 482-0134
	#Burns Andrea 470-4186 #Chingman Mary 476-5241 #Collier Steve 475-5169 #Cookeey Ben F 478-7428 #Dingley Eliz 499-8025 #Dundon Wm 472-5623 #Dundon Wm 472-4455 #Ford Meredith G 472-4455 #Froeschfalls Ann 472-0161 #Gardia Jesse H 473-8755 Bissonnet Mile 470-8724
	*Dingley Eliz 499-8025 *Dundon Wm 472-5523 *Finber Delever A 478 1974
	★Ford Meredith G 472-4455 ★Froeschfails Ann 472-0161
	#Garcia Jesse H Jr 473-8755 Bissonnet Mike 479-8724 Parker Charles D 482-8163
	#Goldman A M 478-8569 #Gowin Ted 482-0134 #Hayden Sandra 499-8025
	★Hayden Sandra 499-8025 ★Ludington Steve 476-0345 ★Mc Kelvain Terry 476-8083
	#Pideock Boyd
	*Rivert Scott 495-9977 *Robinson F K 322-9690 *Shuler Kenneth 472-4543
	★Stewart Richd 23f Vacant
	French Jim 472-9262 *Stewart Richd *Van Ron 472-0266
	Dalton Ralph L 482-0513 Magee John 476-2175 Danio Incorporated
1525	230 476-4059
1530 1530	Good Est's Cafe 476-8141
1600	Shadygrove Mobile Homes Park
	499-8432 Trailer Park A Vacant
	b-1602c Vacant (2 Hses) D Vacant
1603 1603 1608	Biguelo Coorte Chon 477 9470
1620 1622	b Bleycle Sports Snop (Addl Sp) a-1808b Vacant (2 Hses) Great Outdoors the 473-2202 Royal Pecan Mobile Home Park A Vacant
	A Vacant

104#Rrown Diane 442-3707
2306 Apartments
101#Conaway Constance C 447-5967
102-104 Vacant (3 Apts)
101-103 Vacant (3 Apts)
104 Wratten Eric 446-4108
2306 Apartments
101#Ramsey Ronald B
102#Cogdell Cindi K 443-4456
103#Cbehoyos Dona A
104 Vacant

102*Bonner Derwin B 103*Holliday S K 104*Brown Diane 442-3707

* NEW NEIGHBOR M Lane David 472-5913
N Vacant
P Brown Marvin E 478-1000
Q No Return
R-S Vacant (2 Lots)
1624 Cajun Seafood Deli & Mkt seafood
ret & whol 477-5053
1624a Barton Springs Liquor Store
472-7001
1625 Barton Springs Jewelry jewir rell
478-8224
Vacant
1627-#Chupik
1628 Mobile Manor Inc r v park 477-5164
A No Return (Lots A-R)
Baby Acapulco 474-8774
1631 Barton Springs Canine Hotel canine
boarding 476-3662
#Krumm Marsha
1707 Westwood Cleaners 478-2769
TRAILER COURT
A-D Vacant (4 Lots) TRAILER COURT
A-D Vacant (4 Lots)
E**Gunn Roy 472-4309
F Moreland Virginis M Mrs 476-7516
G**Harrison Jason 499-8344
H**Tate G L @ 478-0970
L Vacant
1728 Chuy Restaurant 474-4452
STERZING INTERSECTS
1800-1804b Vacant (2 Hses)
1806 Majestic Diner restr
BARTON BLVD BEGINS
ROBT E LEE RD INTERSECTS
1900 Vacant
end City of Austin Parks & Rec Dept
Swimming Fool barron spgs 478-9044
City of Austin Parks-Rec Dept zilker
park 470-9044 BARTON VIEW DR -FROM 4509 DUDMAR DR SOUTHWEST ZIP CODE 78746
3200 Vacant
3201 Kyle Frances L 892·1895
3202 Hundley Robt D • 892·0871
3203 Boldt Richard 982·6222
3204 Mones Kathy 892·7945
3205 Earlhart Richaf C • 892·1662
3206 Fowler J 892·2773
3207 Smith Austin P Jr • 892·2435
3209 Mcnesses Geo
3209 McD Jeune Donald • 892·3773
3211 Mc Donald Michl • 892·1866
3211 Mc Donald Michl • 892·1866
3211 Mc Ponald • 892·378
3211 Mc Ponald • 892·378
3211 Mc Ponald • 892·3773
3210 Mc Donald • 892·3773
3210 Mc Donald • 892·3773
3210 Mc Donald • 892·3773
3211 Mc Ponald • 892·378
3211 Mc Ponald • 892·378
3213 Mc Ponald • 892·378
3213 Mc Ponald • 892·378
3216 Muro Jose 892·378
3216 Muro Jose 892·3796
3219 Garrett Danny 892·1883 ZIP CODE 78746 BARTON VILLAGE CIR -FROM DEAD END WEST TO WESTHILL DR ZIP CODE 78704
2300 Barton Village Apartments
101-104 Vacant (4 Apts)
2301 Apartments
101-104 Vacant (4 Apts) 2302 Apartments
101 Vacant
102*Blanchard Michelle L 103★Sproul Regina 443-2539 104★Cartwright Sandy 443-5499 2303 Apartments 101-102 Vacant (2 Apts) 103★Bade Bill 104★Williams Patti G 2304 Apartments 101-104 Vacant (4 Apts) 2305 Apartments 101 White D L 442-2495



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	109	
ARTON SPRINGS RD—Contd	Q Fife	101★Dykman David
17 Seven-Eleven Food Store No 12674	R Vacant	102±Whitaker Sandra L Mrs
474-1057 25 No Return	S*Stock Gregory G 477-4617 1624 Westwood Cleaners 478-2769	103≭Long Geo 104≭Klepacki Geo
DAWSON RD BEGINS	1624a Barton Springs Liquor Store 472-7001	2301 Apartments
0 Dougherty Art Center 477-5824	1625 Aztec-Coins & Jewelry 480-8967	101★Atwood Kenneth L
Department Of Parks & Recreation	Capitol Area Youth Soccer 480-8967 1707 Krumm Motorcycle Sales Inc 472-6244	102★De Gollado Barbara 103★Arnold Dave
(Cultural Arts) 477-6511	1718 Mobile Manor Inc 477-5164	104 Wood Anne J 448-1597
29	Lots	2302 Apartments
P RR OVERPASS	A Vacant	101 Cannon Patsy 441-8534
0 Jack-In-The Box No 8376 restr 472-6934	B★Fye E R 477-3429 C Vacant	102★Dunn Mark R 104 Vincent Danny 447-6224
7 Peter Pan Mini Golf 472-1033	D Ross Edwin F 472-7661	2303 Apartments
Mc Donald's Restaurant restr 442-0412	E Castango	101 Harris T D 441-2558
Kentucky Fried Chicken 476-4821	F★Marion Pamela 478-3306	102★Crawford Saml V
AMAR BLVD INTERSECTS	G Mc Williams V Paul 476-1476 H Gannaway Gill	103≠Mills Deborah 104 Kinsell R0n
Exxon Self Service 447-2781 DSEPHINE INTERSECTS	J Donovan John B 476-8880	2304 Apartments
Pee Wee's Cafe 473-8675	K Morton Lawrence	101*Quillet Tammy
Vacant	L Ebersole	102★Wiseman Brad
No Return	M Hitchcock W S 476-4771	103★Wingo Cindy 104★Whiteman Patricia Mrs
Ballard's Drive In Grocery No 4 478-8201	N Mitchell Helen J 476-4164 O Vacant	2305 Apartments
Kate's restr	P Mc Coy J H ◎ 476-2958	101 White
1/2 Towne Pump Lounge 478-4556	Q Carruth F P 474-5045	102*Bukstein Lee
Apartments	R Robinson Ralph L	103 Wagner James 447-7632 104 Vacant
1 Vacant (apts 1-3) 102★Smith Carol G	TRAILER COURT	2306 Apartments
103 Vacant (apts 103-05)	A*Horton Don 478-3225	101★Ortiz Jorge T
106★Thiele Wm J 482-9229	B Scott Ann 478-6073	102 Vacant
107*Parkin L John	C Delashaw Roy 477-1359	103 Vacant 104★Saxe Marc W
108★Fitzgerald Sam Jr 474-1259 109★Roberts David	D Wilder Floyd E 478-8384 E Thomas Robt N ⊚ 477-2264	2307 Apartments
110 Vacant	F Vacant	101★Steege Michl
201★Martin Wm A 474-4329	G★Robinson	102 No Return
202 Vacant (apts 202-204)	H Geist Robt A @ 472-8597	104±Zuhn Bobby K 441-8382 2308 Apartments
205★Boyd Larry 206 Vacant	J Vacant K Vacant	101 Bolton Les G 445-5717
207 Selleck Margt A	L Timon H E 477-4226	102★Uecker Bryan D 447-7058
208 Vacant (apts 208-210)	M*Davis J	103★Briggs Deb
211★Hollis Tom	N Eastep	104 Cortez Frank A 441-9635
212 Vacant (apts 212-214) 215★Sherman Annette	O Edmonds B L 472-5371 P Schroeder Larry F @ 472-6229	5
216 Vacant	Q Crowell	BASFORD RD -FROM A DEAD END
217★Nimr Patricia R	1728 Chuy's Restaurant 474-4452	NORTH 3 BLKS TO 1800 BLK E 381/4
218 Vacant (apts 218-220)	1732 Vacant	ZIP CODE 78722
Pecan Grove Recreation Vehicle Park 472-1067	STERZING INTERSECTS 1800 Cash & Carry Signs 472-6403	3500 Dube Herman C @ 472-7196
★Hill Florence	1804 Canion David K cpa 472-2254	3501★Hickson Larry
Ford Meredith 472-4455	1806 Vacant	3502 Lagunas Jesse @ 477-1045
Longheed Scott 474-1119	1806b Vacant	3503 Lundgren Robert M 478-2831 3504 Luna Jesse A © 474-1963
Sigmor Shamrock Service Station No 239	474-6595	3505 Franklin Wade O © 476-5252
gas sta 476-4958) Eat's Cafe 476-8141	1810 Abacus Insurance Agency Inc 472-6202	3506 Vasquez Robt @ 478-3246
Ob Vacant	BARTON BLVD BEGINS	3507 Critendon Howard M @ 472-9418
Vacant .	ROBT E LEE RD INTERSECTS	3508 Marshall David 472-5748
2 No Return	1900 Wright Studio Stoneware Pottery 474-2200	3510 Hayden Richd ◎ 477-2057 3700★Turner Wm W
INNEY AV BEGINS Barton Springs Mobile Homes Park	Wright Robt L Jr 474-2200	3701 Soder August @ 478-2326
476-6611	End Barton Springs Pool (Zilker Park)	3702 Foster James H @ 476-3198
Lots	476-9044	3703 Cooper Hazel J Mrs ⊚ 472-1018
A Vacant	Zilker Park 476-9044	3704 Johnson Oza © 474-4307 3705 Acosta Ignacio © 478-4924
H No Return I Vacant	19	3706 Brown Lee B © 472-8981
J No Return	BARTON VIEW DR -FROM 4509	3707 Hill Frances 479-6976
K Vacant	DUDMAR DR SOUTHWEST	3708 Johnson Ruby L Mrs © 474-7344
L Vacant	ZID CODE ZOZAC	3709 Rehm Ethel L ⊚ 476-9679 3801 Garza Juan Jr ⊚ 474-7290
M Vacant	ZIP CODE 78746 3200*Hubbard Richd A	3803 Collins Aubrey L @ 477-1453
N Vacant P Vacant	3201 Kyle Frances L 892-1695	3805 Hernandez Frank E @ 472-6094
Q Vacant	3202 Hundley Robt D © 892-0871	3807 Garza Alfonso G ⊚ 477-7620
Vacant	3203*Boldt Cheryl	E 38½ INTERSECTS
Trailer Park	3204★Heinson Robt C 3205 Earnhart Richd C © 892-1662	24
Lots A Kochan Mary K 477-5661	3206 Fowler J 892-2773	BASSWOOD LA -FROM 5200
B Vacant	3207 Smith Austin P Jr @ 892-1592	GLADSTONE DR EAST 1 BLK
3 Vacant	3208★Meneses Geo	71D CODE 78792
b No Return	3209 Mattocks Jas R ⊚ 892-1514 3210 Mc Donald Michl ⊚ 892-1866	ZIP CODE 78723 5200 Olson Leslie M ©
la Barton Springs Barber Shop 476-1109 Bb Pride Beauty Salon The 477-5659	3211 Mc Donald Michi © 892-1866 3211 Dangelo David L	5201★Riley Nelson
Austin Plantscape 479-8886	3212★Campbell Paul E	5202 Lockey Paul V @ 928-3373
Royal Pecan Mobile Home Park	3213 Smith Prentiss L @ 892-0129	5203 Buck Don C 928-1515
A★Gibson Robt 479-6020	3214 Franklin Ralph L © 892-0923	5204 Browning Danny J © 926-2601 5205 Enriquez Antonio © 926-7848
B★Beasley Richd 474-5269	3215★Thompson Michl A 892-3709 3216★Kocian E J 892-2475	5207 Henderson Donald @ 928-2824
C★Satterwhite Robt E 472-2543 D Davidson Ruben 478-9131	3217*Rall Steve	5209 Wilson Mickey J @ 926-4435
E★Bortner Tobin 476-6120	3218★Tabbert Larry C	GLADSTONE DR BEGINS
F Woodbury Margt E 478-0648	3219 Garrett Danny 892-1983	5211 Hernandez Lee C ⊚ 926-4540 5213 Williams James E ⊚ 926-8836
G★Carmona Alfonso 472-5048	25	5213 Williams James E @ 926-8636 5214 Sartena Rudolf @ 926-1163
H★Dillahunty Emma J Vacant	BARTON VILLAGE CIR —FROM 2300	5215 Hardin Thos @ 928-3592
K Campbell	BARTON SKYWAY WEST TO A DEAD	5217 Chacon Oscar L @ 928-4311
L Cook	END	5218★Mason Maurice ©
M Rocha Jerry 474-1787	MID OODE TOTO	5219★Thomas Henry 5220 Lundell Dorothy M ⊚ 928-2140
N★Hanley Jacque 478-5323	ZIP CODE 78704	SZZU LUNGER DOFULIY W @ 5ZG-Z140
P Dickson	2300 Barton Village Apartments	5221 Bradley Mary Mrs @ 928-3768

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101 Cannon Patsy
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C Delashaw Roy 477-1359 172-4888 Lots Wilder Floyd E Thomas Robt N @ 477-2264 A Jowers Melvin C 474-5940 C Armstrong Larry 474-4373 D Poletek Robt A 2306 Apartments 329 E Thomas Robt N @ 477-2264
F Moreland Patrick D Mrs 476-7516
H Geist Robt A @ 472-8597
J White A J @ 476-2596
K*Vanderberg R L
L Timon H E 777-4226
M*Maner Paul 4~7-9986
N Bode Bill 472-5058
O*Edmords B 101 No Return (apts 101-104) · 2307 Apartments
101 No Return
102 No Return 77-1022 E Yingling James 478-2644
F No Return
G Vance Mike R 478-2189 104 ★ Howe Harry 444-2282 G Vance Mike R 476-2189 H No Return I Richards J Allen 472-2630 J Abbott Mary B Mrs 477-5431 K No Return L Reed C J 472-4696 2308 Apartments 101 No Return (apts 101-104) O★Edmonds B
P Shelton Clifton L ◎ 474-4549
Q★Nance Walker P ⑨ 478-8344 BASFORD RD -FROM A DEAD END 1728 Shady Grove Barbecue 477-0277 1732 Frank N Larrys Garage & Welding 478-7008 M Walker Michl R NORTH 3 BLKS TO 1800 BLK E 381/2 N No Return
P Barrett James 478-1255 ZIP CODE 78722

3500 Dube Herman C @ 472-7196
3501 Kindred Barbara Mrs 477-1791
3502 Lagunas Jesse @ 477-1045
3503 Lundgren Robt M 478-2831
3504 Luna Jesse A @ 474-1963
3505 Franklin Wade O @ 476-5252
3506 Vasquez Robt @ 478-3246
3507 Critendon Howard M @ 472-9418
3508 Dowds Kathy
3510 Hayden Richd @ 477-2057
3700 Childs C 474-7057
3701 Soder August P @ 478-2326
3702 Foster James H @ 476-3198
3703 Cooper Hazel J Mrs @ 472-1018
3704 Johnson Oza @ 474-4307
3705*Acosta Ignacio @ 478-3854
3706 Brown Lee B @ 472-8981
3707 No Return
3708 No Return
3708 No Return
3708 No Return
3708 Roh Return
3708 Roh Return
3708 Roh Return
3708 Roh Terra 474-7290
3803 Collins Aubrey L @ 477-1453
3805 Hernandez Frank E @ 472-6094
3807 Garza Alfonso @ 477-5620
E 38½ INTERSECTS ZIP CODE 78722 478-7008 STERZING INTERSECTS 1800 Cash & Carry Sign Co 472-6403 1804 Vacant 1806 Colorado River Cutters barber shop Q No Return Vacant 1602 Trailer Park Kochan Mary K 477-5592 472-9718 239 B Meadows Vernie B © 476-8750 C Forsythe Vicki D*Clayton Sanna 1808 Stephens Jim Commercial Investment 474-6877 25 1810 Moreland Ralph Inc (Holiday Hse Commissary) 474-7295 Upchurch Steve F*Parker Harriett G Cole Lloyd L H Fint Melvin J 472-4372 Stephens Jim & Associates real est 474-6595 BARTON BLVD BEGINS J Toy Harold D 476-3599 K*Connell Joseph A 472-0644 L Vacant ROBT E LEE RD INTERSECTS 900 Wright Studio pottery 474-2200 Wright Robt L Jr 474-2200 M≠Bell Jack N Vacant Barton Springs Bathing Pool 476-9044 Zilker Park 476-9044 str N Vacant
P Latchford Wayne 476-2788
Q London Douglas M © 472-7058
R Ashlock Jesse 472-8560 BARTON VIEW DR —FROM 4509 DUDMAR DR SOUTHWEST 8201 S*Bell David T Fox Jeff 472-5919 1603 Pride Beauty Salon 477-5659 1603b Barton Springs Dog Grooming 476-4122 1608a Barton Springs Barber Shop 476-1109 1608b Virginia's Beauty Shop 476-1029 1620 Driftwood Garden Greenhouses 476-5468 1622 Royal Pecan Mobile Home Park A*Del Campo Martin B Beasley J 472-9177 C Price ZIP CODE 78746 3200 Vacant 3201 No Return 3202 Hundley Robt D © 892-0871 3203 Vacant 248 3204 No Return 3205 Earnhart Richd C ⊚ 892-1662 3206 ≠ Fowler J 892-2773 BASSWOOD LA -FROM 5200 GLADSTONE DR EAST 1 BLK 3207 Smith Austin P Jr @ 892-1592 3208 No Return 3209 Mahocks James R C Price D Ison E*Ingram Ed ZIP CODE 78723 5200*Olson Leslie M © 928-2786 5201 Vacant 3209 Mahocks James R
3210 Mc Donald D Mike © 892-1866
3211 No Return
3212 Morgan Darrell ©
3213 Smith Prentiss L © 892-0129
3214 Franklin Ralph L © 892-0923
3215 Spreckels W M © 892-2633
3216 Vacant
3219 No Return F Smith Wm F 472-0953 G Satterwhite Robt E 472-2543 H No Return 5202 No Return 5203 Vacant 5203 Vacant 5204 Browning Danny ⊚ 926-2601 5205±Enriquez Antonio ⊚ 926-7848 5207 Henderson Donald ⊚ 928-2824 5209 Wilson Mickey J ⊚ 926-435 GLADSTONE DR BEGINS 5211 Hernandez Lee C ⊚ 926-8836 5213 Williams James E ⊚ 926-8836 5214 Sarten Budolf ⊚ 926-1133 J Bebout K No Return L Bateman Pam M Rocha Julio 474-1787 N Price Wm C 478-3137 40 3219 No Return Vacant Q Gable Michl R 474-7879 R Watson 5214 Sartena Rudolf @ 926-1163 5215 Hardin Thos @ 928-3592 5217 Cueller Guadalupe @ BARTON VILLAGE CIR —FROM 2300 BARTON SKYWAY WEST TO A DEAD END 1624 Westwood Cleaners 5218 Mc Vade C M ⊚ 5219 Gosnell Thomas ⊚ 926-5065 5220*Lundell David 928-2140 1624a Barton Springs Liquor 472-7001 1625 Fast Eddie's Complete Redken Salon ZIP CODE 78704 2300 Barton Village Apartments 101 No Return (apts 101-103) 104 Moreno Guadulupe 476-9508 1707 Krumm Motorcycle Sales Inc 472-6244 1718 Mobile Manor Park & Trailer Sales 5221 Bradley Mary Mrs @ 928-3768 5223 Vacant 5225 No Return BUCHWOOD DR BEGINS 477-5164 2301 Apartments 101 No Return Lots 5226 Carrier Jan 926-1438



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G Davis Eddie 476-5174

H Vacant J Vacant K Vacant

Overholt C R 477-7038

N Vacant P Vacant R Laerma John 1624 Branum Cleaners 478-2769

1624a Hileman's Liquor Store 472-0485 1625 Hobbyland 778-0486 1631 Krumm Adrian © 472-6169 1707 Krumm Motorcycle Sales Inc 472-6244 1718 Mobile Manor Park & Trailer Sales

477-5164 Lots

Lots
C Hewitt L J © 472-1072
D Ross Eddie F 472-7661
E Stuart Ralph A II © 476-8891
F★Otte Thos C © 474-4714
G Taylor Joan ©
H Pope Jessie C 472-6445
J Donovan John B 478-2037

K★King Ward
L Mize Helen M Mrs ⊚ 478-4483
M★Schweda John C ⊚ 476-8760
N★Mitchell H J

O Overby Cecil B 476-5133 P Mc Coy J H © 476-2958 Q Ratcliff James © 474-2285

R Robinson Ralph L B Scales James H Jr @ 472-2737

C Vacant

D**★Meeks** F E Thomas Robt N @ 477-2264

J White A J @ 472-8597
J White A J @ 476-2596
K Pierce Wallace M @ 474-4679
L Timon H E 777-4226

M★Weigman Roy N Dillon David 472-2904 O Vacant P Bode Bill 472-5058

Q★Smith L R

1728 Shady Grove Barbecue 477-0277 1732½ Vacant STERZING INTERSECTS

1800 Cash & Carry Signs 472-6403 1804 Gross Wm H Chemical Co (WHOL) 477-7878

Rear Gross Wm H Chemical (Whse) 477-7878 1808 Caliente Chili Inc 472-6996 BARTON BLVD BEGINS

ROBT E LEE RD INTERSECTS 1900 Wright Bob Pottery Studio 474-2200 Wright Robt L Jr end Barton Springs Bathing Pool 476-9044 Zilker Park 476-9044

BARTON VIEW DR —FROM 4509 DUDMAR DR SOUTHWEST

ZIP CODE 78746 3200 Vacant 3201 Rivard James T @ 892-1129

3202 Hundley Robt D @ 892-0871 3203 Vacant

3204 ★Nace David L 892-1634 3205 Bramblett Charley P ⊚ 892-0143 3206 Lanterman Will A 892-0569 3207 Vacant

3208 Dixon Bryan M ⊚ 892-0191 3209 ★ Miguel Arredondo V ⊚

3210 Felps Kenneth R ⊚ 892-0996 3211 ★lschy Lynette 892-1953 3212 Hooks Robt L ⊚ 892-2132 3213 Smith Prentiss L ⊚

3215 ★ Foree Jerry D @ 892-1938 3216 Vacant 3217 ★Henry Jack E © 892-1479 3218 Barfield S E ©

3219 Vacant

BARTON VILLAGE CIR —FROM 2300 BARTON SKYWAY WEST TO A

ZIP CODE 78704 2300 Apartments 101 ★ Major M 102 Pinkston 103 Vacant 104 Hinojosa Maria 2301 Apartments 101★Franklin M 102★Steele P L 103 Wilhite David H 442-0339 104★Karlik Jean

2302 Apartments 101★Hultman S 102 Vacant 103★Beard B

104 ★ Gray Howard 2303 Apartments 101 ★Sims Allen D

102 Bunnell 103 ★ Meurer Rob 442-9774

104 ★ Rivera David 2304 Apartments

101 ★Collins Donna 102★Hathcock Russell 103★Buck Linda 104 ★Collins Ric

2305 Apartments 101 Duffy Brian J 441-0618 102 Vacant

103 ★ Lindsey Frances 104 ★ Cherry Betty Mrs 2306 Apartments 101 ★ Usener Gerald

102 Meyers Gerald 103 ★ Boggan Alice 104 ★ Beamen Charles

2307 Apartments 101 Seidenberger Dennis P 442-3866 102★Tracy Louise

103 ★ Alexander Glynn 104 ★Johnson Troy 2308 Apartments 101 ★Soul Mark 102★Knox John

103 King Dora J 441-1686 104 ★Tafolla Christina

BASFORD RD —FROM A DEAD END NORTH 3 BLKS TO 1800 BLK E 38½

ZIP CODE 78722 3500 Duke Herman C 472-7196 3501 Vacant 3502 Lagunas Jesse © 477-1045 3503 Lundgren Robt M 478-2831 3504 Luna Jesse A 472-4589 3505 Franklin Wade O ⊚ 476-5252 3506 Vasquez Robt ⊚

3507 Crittendon Howard M @ 472-9418 3508 Lehmann Lynn P @ 476-0293 3510 Hayden Allen N 477-2057

3700 Browning John P ⊚ 478-5247 3701 Soder August P ⊚ 478-2326 3702 Foster James H ⊚ 3703 Cooper Sam M Jr © 472-1018 3704 Johnson Oza © 474-4307

3705 Acosta Ignacio ⊚ 3706 Brown Lee B @ 472-8981 3707 Hill Maintenance & Cleaning 476-0055 Hill Eddie ⊚

3708 Andrews L V 3709 Rehm Ethel L ⊚ 476-9679 3710 Vacant 3801 Smith Leta R Mrs ⊚ 478-6173

3803 Collins Aubrey L 477-1453 3805 Hernandez Frank E 472-6094 E 381/4 INTERSECTS

BASIN LEDGE (WEST LAKE HILLS) FROM 800 TERRACE MOUNTAIN DR NORTH IN A CIRCLE

ZIP CODE 78746 1800 Whitfield Pinckney 327-0083 1801 Sievert Wm © 327-0311 1802 Parker Alex A ⊚ 327-2245 1803 Jones Brock Jr ⊚ 327-2011 1805 Lacey Howard E ⊚ 327-1834 1807 ★Cune Paul 1809 Vacant 1813 Watts James G @ 327-1695

GRAY & COMPANY REAL ESTATE

1212 BRAKER LA.

TEL. 836-2844

8419 N. Lamar Bivd

Mobile Phone 476-6707 - Tel.

837-1192 2202 S.

> **LAMAR BLVD** FREE ESTIMATES — NO EMERGENCY PATCHING -OBLIGATIONNEW ROOFS

441-6028

102 Jones T

2301 Apartments

2302 Apartments

2303 Apartments 101 Metzler M R

2304 Apartments

2305 Apartments

2306 Apartments

2307 Apartments

102 Vacant

104 No Return

102 Vacant

103 Vacant

104 Odom Richd

102 Morris T G

101 Ray Neva H Mrs 444-5891

101 Peppiatt Wm 441-1139

102 Pederson E J 444-8635

103 Wilhite David 442-0339

104 Roper Michael 442-2160

103 Wallis Ann A 442-5606

101 Kirby Meta 442-4887

103 Grant Larry 444-3464

101 Hammond Patricia

104 Osborne Faye Mrs

103 Adams Brent

102 Ellis Alan

102 Hughes John 444-4244

101 Van Odom Jimmy 444-6851

104 Chapman Jimmy C 444-0373

103 Turpin Robert 444-7706

101 Bell John H 442-9591

103 Arnold Jan 442-8015

104 Willey Jim 444-8854

102 Bertero Robt J

104 Fuchs Carroll G 444-1150

101 Hankamer Ronald 442-7664

103 Donovan Jean C Mrs 444-1941 104 Cartlidge Ronald 444-1407

BARTON SPRINGS RD 1970

115

BARTON SPRINGS RD-Contd

- 418 Capital City Mobile Homes 477-5905 501 Diamond Laboratories Sales Corp (Br)
- vet sup 476-6585 509 Columbia Scientific Industries Corp
- (shop) 472-5655
- 525 Skating Palace 478-0107
- 531 US Social Sec Admn 475-5771 S 1ST INTERSECTS
- 601 Auditorium Motors used cars 476-3112 Classic Motors used cars
- 603 Sandy's Frozen Custard 478-6322
- 6031/2 Collins June @ 477-3367
- 605 Mc Phail's Florists 476-9964
- 605a Mc Phail Rosa Mrs ⊚
- 703 Vacant
- 705 Neff Electric appliances 478-4477
- 707 Mitchell Adding Machine Co 472-4886
- 709 National Western Life Ins Co
- 721 State Farm Insuran ? 476-6773 Black Marion F ins 476-6773
- 801 Capitol Laundry & Dry Cleaning Co main plant 478-3443
- 809 Vernon's Upholstery Co 477-8244 821 A To Z Rental Center 477-9929
- 825 Vacant
- 827 Gregory & Son Distributing Co vending mach 472-7462
- 829 Frontier Drive In restr 477-0318 BOULDIN AV INTERSECTS
- 903 Stelfox Body Works auto repr 478-2543
- 907 Timber's Lounge 477-0240
- 921 Tax Data Service 474-1571 Farmers Insurance Group 472-0114 Wenzel Emil-Farmers Insurance Group 472-0561
- 923 Watkins J R Products extracts 478-7751
- 1003 Holiday House No 1 restr 477-1140 1017 Seven-Eleven Food Stores No 2 gro
- 477-0211 1025 Martin's Hillside Inn restr 477-0204
- 1026 Disch Field Ballpark DAWSON RD BEGINS
- 1110 U S M C Training Center 478-3141 U S N Reserve Training Center 176-2601

- MP RR OVERPASS 1207 Peter Pan Miniature Golf Links 472-1033
- 1209 Mac's Package Store 472-0331
- 1210 Two J Kentucky Fried Chicken restr 476-4821
- 1215 Meredith Gulf Service 477-0636
- S LAMA BLVD INTERSECTS
- 1301 Metcalf's Sinclair Service Station 472-0570
- Metcalf Jack Used Cars 472-0570 JOSEPHINE INTERSECTS
- 1400 Jacobs Jerry Pit Barbecue System restr 478-0325
- 1410 Anderson Dye Works 477-2712 1418 Ballard's Drive In Grocery No 4
- 178-8201 JESSIE INTERSECTS 1500 Gambit Club The beer
- - Apartments
 - A Drake Johnny B Powell David
 - C Mannan Bruce
 - D Drake Maureen
- 1518 Pecan Grove Mobile Home Park 477-0116
- 1522 Austin Trailer Mart 472-1067
- 1529 Deluxe Car Wash coin operated

- 1530 Myler Marine boats 476-3115
- 1531 Vacant
- KINNEY AV BEGINS
- 1600 Barton Springs Mobile Homes Park 478-5466
 - Carroll Dorothy @ 478-5466 Chiles Willis A 478-0686
- 1601 Vacant
- 1602a Dooley Bill E C II 472-4132
- 1603 Pride Beauty Salon 477-5659
- 1603b Vacant
- 1608a Barton Springs Barber Shop
- 1608b Stringer Virginia E Mrs beauty shop 476-1029
- 1620 Driftwood Garden Shop florist 476-5468
- 1622 Barton Springs Mobile Homes Park Annex 478-5466
- 1624 Vacant (5 Nos 1624-1628)
- 1625 Vacant
- 1631 Krumm Adrian @ 472-6169
- 1707 Krumm Motorcycle Sales 472-0078
- 1720 Mobile Manor Park & Trailer Sales 477-5164
 - Stuart Ralph A II 476-8891
- 1728 Shady Grove Barbecue 477-0277 1732 Vacant
- STERZING INTERSECTS
- 1800 Cash & Carry Signs 472-6403 1804 Culiente Chili Inc
- 1806 Gross Wm H Chemical Co whol 477-7878
- Rear Gross Wm H Chemical Co whse 477-7878
- 1810 Methods In Media publ of educ material 477-9431
- BARTON BLVD BEGINS ROBT E LEE RD INTERSECTS 1900 Kreitner's Garden & Landscaping
- Serv 477-4847 end Barton Springs Bathing Pool 476-9044 Zilker Park 476-9044

BARTON VIEW DR -FROM 4500 DUDMAR DR SOUTHWEST TO STEARNS LA

ZIP CODE 78746

29

- 3200 Hebert E J @ 892-0590
- 3201 Rivard James T ◎ 892-1129
- 3202 Hundley Robt D @ 892-0871
- 3203 Lewis Lloyd R @ 892-0429
- 3204 Bucher Ronald F ◎ 892-0485
- 3205 Bramblett Charley P @ 892-0143
- 3206 Love Robt T @ 3207 Rech Francis A ⊚ 892-0832
- 3208 Dixon Bryan M @ 892-0191
- 3209 Hand Dale H @ 892-0863
- 3210 Hopkins James L @ 892-0303 3211 Bell William T @ 892-0162
- 3212 Hennessy Elaine 892-1152 3213 Smith Prentiss L @ 892-0305
- 3214 Saunders John 892-0575 3215 Whitner Cletus I 892-0737
- 3216 Dailey Charles E 892-0565
- 3217 Rosipal Paul P © 892-0464 3218 Barfield Hester E © 892-0495
- 3219 Tipton Larry ◎ 892-0771

BARTON VILLAGE CIR —FROM 2300 BARTON SKYWAY WEST TO A DEAD END

ZIP CODE 78704 2300 Apartments

101 Perryman Tom 444-7023 102 Vacant

2308 Apartments

- 103 Vacant
- 104 Shrank N L 444-2117

BASFORD RD —FROM A DEAD END NORTH 3 BLKS TO 1800 BLK E 381/2

ZIP CODE 78722

- 3500 Forehand Cecil
- 3501 Loveland Gerald A
- 3502 Pardue H Ray @ 472-9045
- 3503 Lundgren Robt M 478-2831
- 3504 Roberts Ross B @ 477-7881 3505 Franklin Wade O ◎ 476-5252
- 3506 Vasquez Robt @ 478-3246
- 3507 Crittendon Howard M ⊚ 472-9418
- 3508 Lehmann Lynn P ⊚ 476-0293
- 3510 Ischy Phillip © 3700 Browning John P © 478-5247
- 3701 Soder August P ⊚
- 3702 Foster James H @ 476-4078
- 3703 Cooper Sam M Jr @ 472-1018 3704 Vacant
- 3705 Crider Elissa L Mrs 472-3903
- 3706 Brown Lee B @ 472-8981 3707 Hill Eddie ◎
- 3708 Carter James R
- 3709 Rehm Ethel L @ 476-9679 3710 Delwood Church Of Christ 477-4772
- 3801 Smith S Lorain @ 478-6173
- 3803 Collins Aubrey L
- 3805 Fry Johnnie W 478-3705
- 3807 Vacant
- E 381/2 INTERSECTS

DATTEDSON & IONES CO

BARTON SPRINGS RD 1965

City National Bank

of Austin





The Friendly FRESH UP DRINK PHONE GR 8-3477

> ABSTRACTS Tel. GReenwood 2-923

STEWART TITLE GUARANTY CO.
TITLE INSURANCE - ABSTRACTS

Congress at 9th BARTON SPRINGS RD--CONTD 418 DEEP EDDY RUG CLEANERS GR7-7879 501 DIAMOND LABORATORIES SALES CORP (BR) VET SUP GR6-6585 509 VACANT 510 EL RANCHO RESTAURANT NO 2 GR2-7143 525 SKATING PALACE GR8-0107 REAR GOVT OFCS DEPT OF DEF DEPT ARMY HQ 90TH INF DIV GR6-2831 531 GOVT OFC DEPT OF HEALTH EDUC & WEL SOCIAL SEC ADMN GR7-6777 S 1ST INTERSECTS 601 AUDITORIUM MOTORS USED CARS LONGHORN LOUNGE RESTR GR2-7160 603 SANDY'S FROZEN CUSTARD GR8-6322 603½ TETER GLENN H ● 605 MC PHAIL'S FLORISTS GR6-9964 605A VACANT 605% APARTMENTS 1 JOSEPH HAROLD 2 MEREDITH DUANE L GR6-4136 3 VACANT 703 VACANT 705 VACANT NEFF ELECTRICAL CONTR GR8-4477 707 MITCHELL ADDING MACHINES GR2-4886 709 SLUMBERLAND MATTRESS MFR GR6-4863 721 STATE FARM INSURANCE GR**6-**6773 801 CAPITOL LAUNDRY & DRY CLEANING CO GR8-3443 809 SPILLER BUTANE GR7-9433 821 DAIRYLAND COUNTY MUTUAL INS CO OF TEXAS (BR) GR2-4151 825 FEDERAL LAND BANK ASSOCIATION OF SAN MARCUS AGRL LOANS GR6-8732 AUSTIN PRODUCTION CREDIT ASSOCIATION AGRL LOANS GR6-9732 827 GOVT DEC DEPT OF AGRL STABILIZATION & CONSERVATION GR2-1252 829 FRONTIER DRIVE INN & CAFE GR7-0550

-BOULDIN AV INTERSECTS

903 STELFOX BODY WORKS AUTO

921 AUSTIN BUSINESS SERVICES

EXTRACTS GR8-7751

1003 HOLIDAY HOUSE NO 1 RESTR

1017 SEVEN-ELEVEN DAIRY STORES

NO 2 GRO GR7-0211

---- WOODLAND AV BEGINS (NOT

REPR GR8-2543

907 TIMBERS GARDEN RESTR

BKPG GR6-9613 923 WATKINS J R PRODUCTS

-DAWSON RD BEGINS

GR7-1140

YOUR BANK OF THE HOUR Member FDIC 134 1025 BIER STUBE STEAK HOUSE GR7-0315 1026 DISCH FIELD BALLPARK --- BOULDIN CREEK INTERSECTS 1110 GOVT OFCS DEPT OF DEF MARINE CORPS TRAINING CENTER GR8-2275 GOVT OFCS DEPT OF DEF DEPT OF NAVY RES TRAIN CEN GR6-2601 --- MP RR OVERPASS CROSSES 1207 VARSITY MINIATURE GOLF LINKS 1209 MAC'S PACKAGE STORE GR2-0331 1210 VACANT 1215 MEREDITH GULF SERVICE GR7-0636 ---- LAMA BLVD INTERSECTS 1301 RDSE JOHN L & SONS SINCLAIR SERVICE STATION GR7-0411 -JOSEPHINE INTERSECTS 1400 JACOBS JERRY PIT BARBECUE SYSTEM RESTR GR8-0325 1410 ANDERSON DYE WORKS GR7-2712 1418 BALLARD S DRIVE IN GROCERY NO 4 GR8-8201 -JESSIE INTERSECTS REAR FORD DAVID L 1500A MORENO JUAN 1500B BIRKNER CHARLES 1500C CONRAD ROBT G GR6-5732 1500D VACANT 1502 VACANT 1518 PECAN GROVE MOBIL HOME PARK GR7-0116 1522 AUSTIN TRAILER MART GR2-1067 1530 FATH CONRAD F BOATS &MOTRS GR6-3115
1531 BATTER UP OF AUSTIN AMUSEMENT PLACE GR8-8823 JOHNSTON HAROLD S GR8-8823 1532 BARTON SPRINGS MOBIL HOMES SALES GR8-5466 KINNEY AV BEGINS 1600 BARTON SPRINGS MOBILE HOMES PARK GR8-5466 MEADOWS LEONARD P GR8-5466 REAR CHILES WILLIS A GR8-0686 1601 VACANT 1603 IDA'S BEAUTY SHOP GR7-5659 1603B VACANT 1605 VACANT 1608A BARTON SPRINGS BARBER SHOP 1608B STRINGER VIRGINIA E MRS BEAUTY SHOP GR6-1029 1620 DRIFTWOOD GARDEN SHOP FLORIST GR6-5468 1622 BARTON SPRINGS MOBILE
HOMES PARK ANNEX GR8-5466

GR 6-6631 1628 VACANT 1631 KRUMM ADRIAN . GR2-6169 1707 KRUMM MOTORCYCLE SALES GR2-0078 1720 VACANT. 1726 VAN ECKEN GEO L 1728 SHADY GROVE BARBECUE GR7-0277 1732 VAÇANT --- STERZING INTERSECTS 1800 CASH SIGNS GR2-6403 1804 DEPENDABLE MOTORS 1806 GROSS WM H CHEMICAL CO WHDL GR7-7878 REAR VACANT 1810 VACANT ----BARTON BLVD BEGINS -ROBT E LEE RD INTERSECTS 1916 ZENKNER F W CYCLE SHOP GR2-5009 ZENKNER FRED W 1916C MODRE ROGER 2200 REDINGER MARIEN GR2-4914 END BARTON SPRINGS BATHING POOL GR6-9044 CITY OFCS BARTON SPRINGS BATHING POOL GR6-9044 ZILKER PARK GR6-9044 CITY OFCS ZILKER PARK GR6-9044 19 BARTON VIEW DR -FROM 4500 DUDMAR DR SOUTHWEST TO STEARNS LA 3201 SITES W 0 • HI2-1129 3202 HUNDLEY ROBT D • HI2-8071 3203 VACANT, 3204 VACANT 3205 SHUGART THOS L . HI4-3047 3206 VACANT. 3208 HUFFYAN DONALD R . H12-7233 3209 VACANT. 3210 COOPER DARRELL G 3211 MOHRLOK HAROLD H • HI2-5962 3212 VACANT, 3213 VACANT.
3214 GARRETT DAVID R • 3215 TEAGUE JOE F • HI2-6331 3217 VACANT. 3218 BARFIELD HESTER E . 3219 PREWETT RAY L . HI2-7388 BASFORD RD -FROM A DEAD END NORTH 3 BLKS TO 2000 BLK E 3500 CATCHINGS CECIL GR2-5355 3501 SORENSEN KAI H GR8-5925 3502 PARDUE H RAY • GR2-9045 3503 JONES OBIE L • GR8-2964 3504 DUCARIK JAMES GR6-1381 3505 FRANKLIN WADE . GR6-5252 3506 VACANT 3507 CRITTENDON HOWARD M . GR2-9418 3508 LEHMANN LYNN P • GR6-0293 3510 WINFREED DAVID • GR6-5760 3700 BROWNING JOHN P . GP8-5247



_aváca

901 VACANT

---OPEN)

SWIMMING POOL



1624 VACANT

1825 LILLIAN'S OF TEXAS CURIOS

1526 CAPITAL PAVING CO

1627 CRIDER ALF @ GR7-1546

GR8-5855

RESTAURANT



BARTON SPRINGS RD 1962

116

(South Austin)-Contd 1806-08∆Gross Wm H Chem Co rear∆Alvardo Jesse S 1810∆Moreland Ralph Inc restr equip
Robert E Lee rd intersects Barton blvd begins 1916 AZenkner F W Cycle $Sho\!p$ ∆Zeckner Fred W 1916c Moore Roger 2201∆Redinger Marion 2201 cA Zillaponds Ben G end Zilker Park **∆Barton** Springs

BARTON SPRINGS RD

<u>TP</u>

Bathing Pool

BASFORD ROAD—From a dead end north 3 blks to 2000 blk E 38 ½

3501∆Harvill Frances Mrs @ 3502∆Pardue Hubert R ◎ 3503∆Jones Obie L ⊚ 3504 Vacant

3500∆Hogue Kenneth C ®

3505∆Franklin Wade ⊚ 3506∆Neubauer Benj B **(a)**

3507 Crittendon Howard ΜЭ 3508∆Lehmann Lynn P

(O) 3510∆Seals Clifford L ⊚ 3700∆Browning John P

3701∆Soder Aug P ⑨ 3702AAllen Danl C ⑨ 3703 Vacant 3704 \(\Delta\) Fulcher Richd A 3705∆Johnson Wm

3706∆Miller John E ◎ contr 37074Lane Roland E ◎

3708∆Pickens Dewey М 🤋 3709∆Rehm Ethel L ◎

3709∆Melden Frankie R 3710 Delwood Church of Christ

3801∆Smith S Lorain ⊚ 3803∆Parnell Emogene

3805∆Fonck Leon H jr 3807∆Leatherwood Robt

E 38½ intersects

BASTROP HIGHWAY -From Colorado River at Montopolis Bridge southeast beyond city limits

101 Vacant 102 Kennedy Edw W rear Bihm Israel 104ASchmitt Prtg Co 108∆Montopolis Drug & Variety Store

115 Vacant Bonnett begins 200 A Townley DR Gar auto repr

210 Vacant 214∆Killgore & Capps Texaco Serv Sta 218∆Killgore BS ® 219 Vacant 222 Knight Arvis W 234∆Texas Truck Parts Co 240∆Schaffer Melvin rear Manhan Millard 255∆Montopolis Sup Co wire prod ∆Willhoite Paul J ⊚ 262∆Montopolis Wldg $\mathop{\hbox{\bf Ser}} v$ 264∆McGill Geo S jr Rev 🐵 266∆Barron's Cabt Shop ACal's Flying M Bar-B-Q AAdorn Beauty Salon ∆Barron Wm E ⊚ 266a Strong's Barber Shop 275∆Fox Motel **∆Fox J Clyde ②** 308∆Billups Petroleum Co gas sta ACondrey Roy A rear Ward James L Vargas rd begins 400∆Regiene Sinclair Serv Sta 404 George's Cafe 406∆Nauert Veterinary Hosp 408 Old Oak Fruit Stand Hernandez Joachim 415∆Roberson-Oliver Co farm machy 422∆Pearson's Gro & Serv Sta APearson Joe C ◎ 500∆Hicks Trailer Park ∆Hicks Wm N ◎ ∆Austin Boarding Kennels 501∆Capitol Feed & Milling Co Inc ACapitol Livestock Auction Co 503 Goodson's Cafe 512∆Mobil Homes Trailer Park

760∆State Hwy Dept (Mtce Whse & Eng's Ofc) 810 A Pierce T Walter Halsey av intersects

∆Rogers M C

(9)

BAUERLE AV (South Austin)-From 1900 Kinney av west to Good-

rich av 1602∆Roe Alice H Mrs © 1603 Vacant 1604 Sallee David 1605 Vacant 1606 Ricks Wm R 1607∆Burk Rudolph @ 1608 Vacant 1609∆Stephe⊋son R H

1610 Vacant 1611 ALoyd Sloan E @ 1612∆Sconci Patk E ⊚ 1613 VonRoeder Nolan M @ Garner av intersects 1700∆Stryk Geo J ⊚ 1701∆Penso Felix J ® 1702a∆Hayes Wm L 1702b Vacant 1702c Mentzer Archibald M 1703 Danz Jay R 🔊 1704∆Forester Russell E ⊚ 1705∆Waits Rayborn A ◎ 1706 Flowers Chas W 1707∆Powell Vincent ⊚ 1708&Carl James T 1709∆Eggeling Willie W 1710 Vacant 1711 Mosley James R ® 1711 Harrison Maude L Mrs 1712∆Martin Norah F Mrs alterations 1713∆Hendrickson Jack М ⊚ Goodrich av intersects

BAYLOR-From 1100 W 3d north to Parkway

300∆Tips Iron & Steel Co

305 Austin Baking Co (whse)

Rose begins 404∆Gleam Chem Prods

Inc mfrs 407 Riffe Jas F @ 410∆Hargis-Austin Inc electronic

equip W 5th intersects 500 Apartments 1&Clyburn Ida

Mrs

2 Singleton Tressie Mrs 3 Allen Bill

4 Martin John B 5 Leazer Alf F 6∆Timberlake L L

7 Maynor Frank 502AAtkison Joe A @ 506∆Bustin Ed E ⑨

contr 508∆Wilder Max B ⑨ 510∆Morley C Lucile

123

W 6th intersects 602∆Jensen Ralph 603a∆Cast Laura W Mrs @ 603b Crosby Thos D
604 Vacant
604½ Vacant
605a AMayer Anton
605b Vacant 605c Massey Roy 607∆Jenkins Jas A ⊚ rear Vacant 608∆Taylor Julia R Mrs 609 Vacant 609½∆Durr Janice

BARTON SPRINGS RD 1958

BARTON SPRINGS RD-400∆Linscomb Tourist Court ∆Ellis L A 401∆Squirrel's Inn beer 405APack's Bar-B-Q 406 S&E Sls Co (whse) 407∆Pack's Liquor Store 412∆Typewriter Exchange 414∆Deep Eddy Rug Clns 415 Vacant 416∆Deep Eddy Washa teria No 2 501 Texas Veterinary Specialty Co vet sups 509 Vacant 510 M&M Drive Inn confy 525∆Skating Palace 527 Otto's Grill restr 529 Hawks Used Cars S 1st intersects 601 Tally-Ho Drive In restr &Cock-N-Bull Commissary (whse) 603∆Sandy's Frozen Custard 603½ Teter Glenn H 605ĀMcPhail's Florists 605a∆McPhail Rosa Mrs @ 605½∆Hudson Ralph B 703ABarton Springs Barber Shop 705 ↑ Moore Business Forms Inc 707∆Mitchell Adding Machine sls and serv 707b Vacant 709∆Francis Furniture & Floor Covering Co 721∆Shierlow Brothers air condtng 801∆Capitol Lndry & Clng Co 809∆Spiller Butane 821 American Automobile Assn Texas Div 825∆Austin Production Credit Assn loans 829∆Pioneer Drive Inn restr Bouldin av intersects 301 Johnny & Ernie's gas sta 903∆Stelfox Body Wks auto reprs ∆Stelfox J H 907&Loma-Linda Cafe 921 Montgomery Ernest L tax serv and bookkeeping Brooks Preston jr tax serv and bookkeeping 923AWatkins JR Products extracts

Woodland av.
begins (not open)
Dawson rd begins
1005△Holiday House (No
1) restr
1013△Driskill Lndry (Sub
Sta No 3)
1017△Seven-Eleven Dairy
Stores (No 2)
gro
1026 Disch Field ball

park **West Bouldin Creek Bridge** 10∆US Naval Reserve

1110∆US Naval Reserve Training Center

23 MPRR overpass 1207∆Varsity Miniature Golf Links 1209∆Mac's Package Store 1215∆Meredith Gulf Serv

1217 No return

S Lamar blvd intersects
1301∆ Mize M L Sinclair

Serv

Josephine inter-

sects
1400∆Jacobs Jerry Pit
Barbecue Sys
1410∆Anderson Dye Wks
dyers
1420∆Hinderer Thos
Constn Co
Jessie intersects

1500∆Sweeney's Floor Coverings 1500a Vacant 1500b Whitten Frank 1500c Whitten Harold E 1500d Vacant 1502∆Harris Wayside Inn restr 1518∆Pecan Grove Trai-

ler Park 1522∆Austin Trailer Mart 1530∆Fath Conrad boats and mtrs 1532 Vacant

Kinney av begins
1600 Toomey Robt P ®
1600a Vacant
1600b∆ McBride Julius E ®
1601 Vacant
1603∆ Morice's Beauty
Shop
1605∆ Freeland Morice

1608 Vacant 1624∆Austin Recreation Dept Office 1625 Lillian's of Texas

curio 1626 Vacant 1627 Mosher Lillian B Mrs ©

1628∆Evans Earl 1631∆Krumm Adrian ⊚ 1632 Shady Links Miniature Golf 1706∆Brice Oscar W

1707∆Krumm Motorcycle Sls

1720∆Kiddleland Park amusement pk

1726 Holmes Haskell 1728∆Shady Grove Barbecue restr 1732∆Jenkins Serv Sta **Sterzing ends** 1800∆Cash & Carry Sign Shop signs 1804-06∆Tempo Engineering Co air conding 1808-10∆Austex Heater Co water heaters rear Calverado Jessie Roberts E Lee begins Barton blvd begins 1914 Vacant

BASFORD ROAD—North
3 blks to approximately 2000 E 38½
3500 A Younglove Jas N ©
3501 A Dews Marian Mrs
3502 A Pardue Hubert R ©

3503∆Jones Obie L ©
3504∆Kirkpatrick Lee
R ©
3505∆Bouchar Helen ©
3506∆Newhauer Ben ©

3507 Crittendon Howard M ©
3508ΔLehmann Lynn P ©
3510ΔSeals Clifford L ©
3700ΔBrowning John P ©
3701ΔSoder Aug P ©
3702ΔAllen's Beauty

3707∆Staph Horace E ⊚ 3708∆Pickens Dewey M⊚ 3709∆Rehm Ethel L Mrs ⊚

3801 Smith S Lorain 3805∆Sharp W R 3807∆Krebs Roland 3810∆Church of Christ E 38½ intersects

BASTROP HIGHWAY
(Formerly Hwy 71)—
From Colorado River
at Montopolis Bridge
southeast bey city

100∆Kasper Alfred rear Bruce Felton 101∆Watkins Salvage Co auto Bradshaw Joe

106 Vacant 107 Vacant

STEE AND CULURADO 515.

SALES == SERVICE == PARTS

BARTON BLVD—Contd 5294Hagan John F 6034Scott Anna E Mrs © 6054Hargis Paul M © 6094Duffie Saml F © 6114Putnam Earl E © 611½Kirkland Kath Linscomb av ends 10004Lund Elmer J ©

<u>TP</u>

BARTON SPRINGS HTS— On Barton Springs rd 2 miles southwest of

BARTON SPRINGS ROAD
(S Austin)—From 300
S Congress av southwest and west to Zilker

106-084 Transmix Concrete Corp

ATransmix Associated Inc concrete 1164Binswanger & Co

glass 205∆Swearingen-Armstrong (truck dept) 206∆Hut's Drive Inn No 2

restr 206½ A Carlson Leroy glass AJesse's Auto Trim 219 A Gibson Joe W used

cars ∆Lindholm Garage reprs

Riverside dr intersects

300ΔBarton Road Package Store liquor Δwilson Herbert A 301-09ΔBradsher & Pierce used cars 302ΔLucas & Hause used cars

306∆A & W Root Beer Drive In restr 312∆Dill's venetian blinds 312½AReyes Clnrs

W Riverside dr intersects

4004Linscomb Tourist Court Ellis Mary E

401ΔSam's Drive In restr 405ΔPack's Bar-B-Q 406ΔValdes Cash Gro 411 Vacant 412ΔGenl Telev & Air Conditioning Co 414ΔCapitol Liquor Store 415ΔClub Riviera night

club 416∆Barton Springs Washateria

Huskins J W 501 Texas Food & Free-

zer Co
501½ AU S Bur of Intl Rev
(br)

503ΔFrancis Furn &
Floor Covering
Co
ΔFrancis Drapery

AFrancis Drapery
Shop Ltd
505 Carpenter Betty J

Mrs 5104Jonnie's Place restr 5254Skating Palace 5274Whirla-Whip ice

cream

S 1st intersects

601∆Shrimp Boat restr 603∆Sandy's Frozen Custard

605∆McPhail's Wayside Florists AMcPhails Rosa Mrs

703∆Barton Springs Barber Shop 705∆Mitchell Adding

Mach Co 7074Fowler Gordon & Co ins and real

est 709\Dobbins Lbr Co

7134 Campion T J & Son hdw 7214 Shirlow Bros air

condtng 8014Capitol Lndry &

Cing Co 8094Spiller Butane Inc

821 Vacant 825 Dickerson Lynn appliances

Bouldin av begins 8294 Pioneer Drive In

903-054 Stelfox Body Wks auto reprs 9074Loma-Linda Cafe

> Woodland av begins (not open) Dawson rd begins

10054Holiday House restr 10134Air-Way Branches Inc vacuum cln dlrs

1017\(Seven Eleven Dairy Stores No 2

1025∆Goodwin Auto Co used cars 1026 Disch Field ball

park
* West Bouldin
Creek bridge

1110AU S Naval Reserve Training Center

MPRR overpass 1207 Varsity Miniature

Golf Links 1211 Vacant 1215∆Rountree & Little

Gulf Serv
S Lamar blvd intersects

1301\(\text{Sinclair Serv Sta} \)
Josephine intersects

TEL. 6-5391

1400△Dunks Cafe 1410△Anderson Dye Wks dyers

1420∆Backus Memorial Co Jessie intersects

1500 Vacant

1500a Warren Evelyn 1502∆Harris Wayside Inn restr

1518∆Pecan Grove Trailer Park

Schueler Carl A 15224 Austin Trailer Mart 15304 Fath Conrad F Fishing Tackle

1530a Austin Carbonic Co 1530b Austin Roofing &

Bldg Co (whse) 15324Reneau Bros Prod

Kinney av begins 1601 \(\Delta\) Treasure Trove gift

shop

1602 Toomey Robt P 1603 Vacant 1605 No Return

1608∆Circle Saw Shop reprs

1626△Belding Flowers (greenhouse)

1627△Amend L L © chiropractor

practor △Lillian's of Texas

curio dlr 1628∆Evans Earl

1631 △ Peavy Francis M ⊚ 1632 Shady Links Miniature Golf

1706∆Witcher Harvey B 1720∆Kiddieland Park

amusement pk 1726∆Flowers Earl L 1728∆Shady Grove Barbe-

cue 1732∆Pat's Conoco Serv Sta

Sterzing ends

1800∆White Woodrow ® 1804 Vacant

1808∆McRae Howard L

Robt E Lee begins Barton blvd begins

1914 Clints Superburger restr 1916 Zenkner F W Cycle

Shop AZenkner Fred W AChapman Marshall

ss1w4Barton Springs Park 4Barton Springs Bathing Pool

ss2w4Robinson Buster J

28

BASFORD RD—North 3 blocks to approx 2000 E 38½

3500∆Bouldin Jas C ⊚ 3501∆Casner Jas L 3502∆Pardue Hubert R ⊚ 3503∆Spry Jas W jr

BARTON SPRINGS RD 1947

220 E. 5th 51.

<u>TP</u>

AZTEC DRIVE — From 210! Bow-man av east to Townes Lane 2502ABarr Chester A

BAILEY LANE (Formerly Pratt av)

— From 1300 W 34th north to

3200\(\text{Saunders Jos M \(\text{\overline}\)}\)
3202\(\text{Leach Oscar I \(\text{\overline}\)}\)
3204\(\text{Coltharp Melbourne L \(\text{\overline}\)}\)
2208 Wheeler Mildred Mrs \(\text{\overline}\) W 33d intersects

33654Friedrich Paul H @ W 34th Intersects

6402∆Wilson Margt ⊚ 3410∆Combs M Browning 3410½ ADismukes F Roy 3411 ASWanson Chas C @ 3412 ADickerson Pollie Mrs @ 3412\Dickerson Dollie Mrs (
3500 Urban Edwin (
3501 Duval Maude E Mrs (
3503\Dickerson Clara Mrs (
3504\Dickerson Clara Mrs (
3504\Dickerson Clara Mrs (
3505 King Albert L (
3512 McGhee Wm H (
3514\Dickerson Cordon W
3515 Young Ray (
3517\Dickerson Mrs
3517\Dickerson Mrs
3510\Dickerson Dova L Mrs
3700\Dickerson Dova L Mrs 37004Delony David L 3701 Myers Eldridge M 37024Starnes J L 37042\(\text{Starnes}\) J L
37042\(\text{McClellan}\) Alton F ir
3803\(\text{Stewart}\) Judson D \(\otilde{\omega}\)
3808 Beavers Merwin G \(\otilde{\omega}\)
3809\(\text{Manford}\) Kathryn H Mrs \(\otilde{\omega}\)
3811\(\text{Spratt}\) Frank K jr
3900\(\text{Lee}\) Ray E \(\otilde{\omega}\)
3906\(\text{Hubbard}\) Selma A Mrs \(\otilde{\omega}\)

BANYON — From Georgetown road west to bey Kendall av 2 north St

BARBARA—From Gault west 1 blk, 3 north Morrow

BARROW AV — From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E

E 42d Intersects

E 42d Intersects

1205 De Braun Lester A

Park blvd intersects
E 43d intersects
(Not open between E 43d and i
block south of E 45th)

4103 De Ramsdell Susan A Mrs ©
4406 De Dahlstrom Herman J jr
4413 De Dahlstrom Herman J jr
4415 De McShan Dana Mrs ©
4416 De Cochran Jas C
4417 De Showalter Wallace G ©
E 45th Intersects

BARTLETT (La Prelle Place) — From 2200 S Congress av west to Euclid av

Lindell av intersects 103 Kelley Arth T Euclid av intersects

BARTON BLVD -- From 1800 Barton Springs Road south beyond Linscomb av

Linscomb av
506 AUmlauf Chas ©
511 AThorp Raymond D ©
Sunset View ends

523∆Shaw Eunice L Mrs ⊚ 525 Vacant 525 Vacant
527AGrein Otto
603AScott Alf L Rev
Lynch Saml A contr
605AHargis Paul M
609ADuffie Saml F

WRECKER SERVICE

611 Robertson Mabel Mrs Linscomb av ends 1000 ← Lund Elmer J

BARTON SPRINGS HTS—On Bar-ton Springs road 2 miles south-west of city

BARTON SPRINGS ROAD (S Austin)—From 300 S Congress av southwest and west to Zilker Park 104∆Williams-Gaines Co insula-

tion 106\(\Delta \) Wilson Howard L genl contr 108\(\Delta \) Maufrais C A Ready Mix

Concrete 116-2044 Centex Motors & Home Appliance Co ASmith C B Motors used cars

201 AMurray's Auto Sales used

2014Murray's Auto Sales used cars
ATailer Mart
204ACentex Mirs & Home Appliance Co filling sta
205ACombs Jack used cars
206ARiver View Inn restr
Hughes Doyle

Hughes Doyle
219 A Gibson Jos W used cars
Riverside dr intersects
300 A Barton Springs Road Package Store liquor
Wilson Herbert A

Wilson Herbert A
301 \(\text{Chusman Sales & Serv} \)
motorcycles
\[\Delta L & M \) Garage auto reprs
302 \(\Delta Lucas \) & Mayfield used cars
304 \(\Delta Handy \) Hut Gro
306 \(\Delta A \) & W Root Beer Drive In
restr
309 Little Grill The restr
312 Blue Bonnet Roller Skating
Rink
\[\Delta Antonio Helen F \] Mrs \(\Omega \)

Antonio Helen F Mrs 💿 Antonio Helen F Mrs (9)
400 ALinscomb Tourist Court
Hillman Alonzo G
405 A Great Western Used Cars
406 A Cas Gro & Mkt
415 A Kirchner Cafe
416 A Blue Star Radio Service
510 A Jonnie's Place restr
525 Riverside Amusement Park
S 1st interse

S ist intersects 600 \(\Delta \) Johnston's Harold Miniature

600 A Johnston's Harold Miniature
Golf
600a Sanchez Eug B
600b Carothers H Porter
601 A Hudson's Roof Garden restr
602a McCully John D
602b A Chollar Allan L
603 A Sandy's Frozen Custard
604a A Austin Housing Authority
(br)

603\$\Delta \text{Sandy's} \text{Frozen Custard} 604\$\Delta \text{Austin Housing Authorit} (br)\$
604\$\text{Materic Jos} \text{605} \text{McPhails Wayside Florist} \text{\Delta \text{McPhails Wayside Florist}} \text{\Delta \text{McBoth Amount Models}} \text{\Delta \text{McBoth Amount Models}} \text{\Delta \text{McBoth Amount Models}} \text{\Delta \text{McBoth Amount Milton E}} \text{\Delta \text{McBoth Amount Milton E}} \text{\Delta \text{McBoth Amount Milton E}} \text{\Delta \text{McBoth Amount Marvin J}} \text{\Delta \text{McBoth McBoth Marvin J}} \text{\Delta \text{\Delta McBoth
Co 708a Wendt Harold F 708b Pendley Claude M jr 710a Amatlocke Hudson

PHONE 8-6655

710b Benjamin Milton H
712a Rivers Lorin T
712b Jolly Sidney W
714a McGinnis L A jr
714b Frey Wm H
716a Davenport John M
716b\Davenport John M
716b\Davenport John M
716b\Davenport John M
718a Moosberg Frank O
718a Chapman Caylos W
721\Davenport Calboun's Food Store gro
800a\Davenport Johns Don
800a\Davenport Johns Don
800b Waits Monta A
801\Davenport Capitol Towel & Linen
Service
\Davenport Capitol Ludry & Clng Co 710b Benjamin Milton H

Service

ACapitol Lndry & Clng Co

802a\(^{\Delta}\)Ludwig Otto H ir

802b Sowell Edsel S

804a Barnes Jos G

804b Sidwell Wyatt M

806b Shaw Clarence E

808a\(^{\Delta}\)Davis Hilton K

Book Book Sowell S Robertson Tex

Robertson Tex

808b Bothager Mabel M Mrs

809ASpiller Frank Butane Gas

810aADandridge Nathaniel W

810b Hills Ernest T

812a Rosenbaum Thos H

812b Ruckman Chas W

814a Purcell Wm

814b Allcorn Saml H

815AHernandez Mack A

816aADaerr Richd L

816b Coers Roy H

818a McClelland Jos H jr

818bAMorgan Danl R

Bouldin av begins 829 Vacant 901\$\text{Parks Service Sta} 903-07\$\text{Stelfox Body Wks auto} reprs

818b4Morgan Danl R

909 Vacant

Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge 1101∆Meyer Eug L ⊚

MPRR overpass

1211 AJohnson J P gro 1213 AChapman & Pace Serv Sta & Garage Fredericksburg rd Intersects
Josephine Intersects

1414∆Dye Jessie T Mrs ⊚ 1418∆Backus Wm B ⊚ 1420∆Backus Memorial Co ⊚ Jessie intersects

1500∆Lanier Plumbing Co 1500a Adams Willis A 1500b∆Edwards Nettie M Mrs 15000 Hanson Walter 15000 Keller Phillips B jr 1518 Taylor Jos R 1530 Austin Marine Service boat bldrs

Kinney av begins

1600 Toomey Robt P @ florist 1626△Belding Leonard E @ 1627△Curry Wm R @ 1628△Black Kath M Mrs @ 1631△Peavy Francis M @ 1635 △Taylor Jimmy Electric Co elec

16354 Taylor similar 1700 A Sterzing Grover H © 1726 A Flahive Terrence P 1728 Vacant 1732 A Independent Paint-Body & Wldg Shop Sterzing end

Sterzing ends

1800 White Woodrow ©
1808 Anderson Roy L jr
Robt E Lee begins
Barton blvd begins

1916△Zenkner Fred W bicycle dlrs and reprs

Robt E Lee rd begins Barton Creek Bridge

ns 1 w Zilker Park ss 1 w Barton Springs Park Barton Springs Bathing Pool 2 w Robinson Buster J

4606 Bartlett W O © 4610 Gillespie G R	905 Wheeler C O © bldg contr 6301	BARTON LANE (South Austin) — Changed to
© 2-7010 4611 Schreffler Minnie Mrs	1011 Vickery C W jr 3243 1013 Perryman Curtis L	BARTON SPRINGS HTS
E Forty-Seventh intersects 4700 Lewis F W	2-5581	On Barton Springs road 2 miles southwest of city
4700 Lewis F W @ 4701 Kreuz J F @ 2-8631	© 3-1574	
4702 Vacant 4704 Williams Isaac O	Kenwood av intersects	(S Austin)—From 300 S
8-3806		Congress av southwest
4705 Wimple V W ® 2-1524		and west to Zilker Park ns 1 w Austin Sand & Gra-
4706 Barrow D B 2-2657 4707 Smith E F ®	19900 Coundons Tosonh M (a)	vel Co 4566 114 Riverview Inn restr
4708 Cantwell Raymond S	3204 Whiteside Warren T	204 Rogers & Salyer
4707 Smith E F @ 4708 Cantwell Raymond S 4710 Glass W A @ 4711 Babel A A @ 9866	jr 2-7568 3205 Bailey Park	filling station 8-3811
4712 Martin E S 2-0748 4717 Stanford H R @ 8-1259	3208 Womack Nannie Mrs drsmkr	Riverside dr intersects
E Forty-Eighth intersects	Wheeler A A @ 2-4659	300 Linscomb Tourist Courts 2-0373
4800 Gustafson W F 9691 Gustafson Christine	W Thirty-Third inter- sects	Hillman A G 302-4 Young & Pratt
Mrs (6) 9691 4801 New S H 9978	W Thirty-Fourth intersects	plmbrs 2-4634
McDonald J E	3402 Wilson Eliza A Mrs © 8-1496	312 Capitol Tile Service Co 2-1652
48011 Vacant 4803 Vacant 4805 Neve Byron	3410 Scales Addie L Mrs © 2-1262	Austin Dunbrick &
4805 Neve Byron Gage W J	3410 Vacant	Tile Co Austin Floor Covering
4806 Spaw G B	3411 Swanson Chas C @ 2-1549	Co 510 Steer The restr
4808 Berry Robt C 4810 Wells S T 2-2942	3412 Dickerson Dollie Mrs	8-0277
4814 Chapman J R 9639	W Thirty-Fifth intersects	s First intersects ss 1 w Hudson J H
Walker Winifred © 4815 Newman Thorne E	3500 Park Geo W 8-2684 3501 Duvel Maude Mrs ©	Noack Irving wood
used cars 8-4497 E Forty-Ninth intersects	rear Holland Georgia Mrs	601 Hudson's Roof Gar- d'en restr 9881
4900 Valentine Levi J 7620 4901 Howell Danl @ 2-6230	3504 Ruiz Carlos @ 8-2806 3505 Billingsley Reuben R	605 McPhail's Wayside Florist 2-5266
4901 Bunte H M	© 3512 Enochs Max J ©	McPhail R A Mrs
4904 Huskey Allie Carlson C O 2-4777	shoe repr	607-09 Dobbins C L Lum- ber Co Inc 8-1673
4908 McGee J L @ 5164	rear Vacant 3515 Blocker Arry M	721 Calhoun A B gro
4909 Vacant 4910 Vacant	3517 Duval Sallie Mrs	801 Capitol Laundry &
4911 McCoy J G @ 2-5923 E Fiftieth intersects	W Thirty-Seventh inter-	811 Vacant
5000 Hicks H B ®	3601 Mangham Nannie Mrs	815 Kyle Wm C 8-1086 819 Kasparek W E taxi-
contr 2-1960 5001 Pauls Fred M	W Thirty-Eighth inter-	dermist
	sects	
5003 Johnson W T 2-7558		Bouldin av begins
5003 Johnson W T 2-7558 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023	BARROW AV-From 600	
5003 Johnson W T 2-7558 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023 5009 Vacant 5011 Moore James	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not
5003 Johnson W T 2-7558 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023 5009 Vacant 5011 Moore James	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th)	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins
5003 Johnson W T 2-7558 5005 Rich Robt L ⊚ 7040 5007 Morris F B ⊚ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ⊚ 9842 5015 Dickey Clifton D	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open)
5003 Johnson W T 2-7578 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L @ 9842 5015 Dickey Clifton D E Flfty-First intersects 5100 Gregory T C @	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blyd intersects	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt
5003 Johnson W T 2-7558 5005 Rich Robt L © 7040 5007 Morris F B ⊚ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ⊚ 9842 5015 Dickey Clifton D E Flfty-First intersects 5100 Gregory T C ⊚ 5101 Norris Robt € 2-1731	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass
5003 Johnson W T 2-7578 5005 Rich Robt L ⊚ 7040 5007 Morris F B ⊚ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ⊚ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ⊚ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blvd intersects East Forty-Third inter- sects (Not open between E 43d	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R a overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Inter-
5003 Johnson W T 2-7558 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L @ 9842 5015 Dickey Clifton D E Flfty-First intersects 5100 Gregory T C @ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blvd intersects East Forty-Third inter- sects	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F ③ Fredericksburg rd Intersects 1300 Crosslin Gro & Mkt
5003 Johnson W T 2-7558 5005 Rich Robt L ⊚ 7040 5007 Morris F B ⊚ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ⊚ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ⊚ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A ①	Bouldin av begins 901 Travis Co 0il Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F ⑤ Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 2-9444
5003 Johnson W T 2-7558 5005 Rich Robt L ⊚ 7040 5007 Morris F B ⊚ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ⊚ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ⊚ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blvd intersects East Forty-Third inter- sects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 2-9444 1304 Friedrich Paul © florist 2-2310
5003 Johnson W T 2-7558 5005 Rich Robt L @ 7040 5007 Morris F B @ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L @ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C @ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs @ 2-3747	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blvd intersects East Forty-Third inter- sects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A	Bouldin av begins 901 Travis Co 0il Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F ③ Fredericksburg rd intersects 1300 Crosslin Gro & Mkt 1304 Friedrich Paul ⑥ florist 2-3310 Josephine intersects 1414 Dye C F ⑩ 2-6319
5003 Johnson W T 2-7558 5005 Rich Robt L ◎ 7040 5007 Morris F B ◎ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ◎ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ◎ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs ◎ 2-3747 5111 Halden E R ◎ 2-6019	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A 4410 Peschka Edw H	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 1304 Friedrich Paul © florist 2-2310 Josephine intersects 1414 Dye C F © 2-6319 1416 Stapp Lloyd
5003 Johnson W T 2-7558 5005 Rich Robt L ◎ 7040 5007 Morris F B ◎ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ◎ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ◎ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs 0 2-3747 5111 Halden E R ◎ 2-6019 E Fifty-Second intersects 5204 Adair F M 8-2775	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A 4410 Peschka Edw H 2-7873	Bouldin av begins 901 Travis Co 0il Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F @ Fredericksburg rd intersects 1300 Crosslin Gro & Mkt 1304 Friedrich Paul @ florist 2-3310 Josephine intersects 1414 Dye C F @ 2-6319 1416 Stapp Lloyd 1418 Croslin Norman Jessie Intersects
5003 Johnson W T 2-7558 5005 Rich Robt L ◎ 7040 5007 Morris F B ◎ 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L ◎ 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C ◎ 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C 2-8709 rear Lawton Wm C 5110 Rosenquest Alice Mrs ◎ 2-3747 5111 Halden E R ◎ 2-6019 E Fifty-Second intersects	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E pntr 2-4986 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A 4410 Peschka Edw H 2-7873 4415 Balke Presley @ 2-0239	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 2-9444 1304 Friedrich Paul © florist 2-2310 Josephine intersects 1414 Dye C F © 2-6319 1416 Stapp Lloyd 1418 Croslin Norman Jessie Intersects 1500 Spaw R T ©
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5003 Johnson W T 2-7558 5005 Rich Robt L © 7040 5007 Morris F B © 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L © 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C © 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs © 2-3747 5111 Halden E R © 2-6019 E Fifty-Second intersects 5204 Adair F M 8-2775 E Fifty-Third intersects 5300 Crosby Homer © 8-3023 5304 Hughes Richd A @ 5-3567 Fifty-Fourth intersects Clty Limits (Not open beyond city limits) AVENUE L—(Changed to Patterson av) AVENUE L—(Changed to Patterson av) AVENUE L—(Changed to Patterson av) AVERY — West 2 blocks to opposite 5604 Georgetown road s 1e Nauert W F Georgetown rd intersects AVONDALE ROAD (Travis Hts)—From 1300 Alameda drive southeast and east to Kenwood av	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A 4410 Peschka Edw H 2-7873 4415 Balke Presley @ 2-0239 4417 Showalter G Wallace @ 2-6692 E Forty-Fifth intersects BARTLETT (La Prelle Place)—From 2200 S Congress av west to Euclid av Lindell av intersects 103 Bradshaw M T Euclid av intersects BARTON BLVD — From 1800 Barton Springs Road south beyond Linscomb 511 Thorp R D @ 2-2662 512(412) Moore Frank @ 2-4873 Sunset View ends 601 Shaw W Lir @ 9238	## Bouldin av begins 901 Travis Co 0il Co Sta No 3
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5003 Johnson W T 2-7558 5005 Rich Robt L © 7040 5007 Morris F B © 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L © 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C © 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C 2-8709 rear Lawton Wm C 5110 Rosenquest Alice Mrs © 2-3747 5111 Halden E R © 2-6019 E Fifty-Second intersects 5204 Adair F M 8-2775 E Fifty-Third intersects 5300 Crosby Homer © 5304 Hughes Richd A © 5306 Duncan Seth © 8-3567 Fitty-Fourth intersects 6Not open beyond city limits (Not open beyond city limits) AVENUE L—(Changed to Patterson av) AVERY — West 2 blocks to opposite 5604 Georgetown road s 1e Nauert W F Georgetown rd intersects AVONDALE ROAD (Travis Hts)—From 1300 Alameda drive southeast and east to Kenwood av 809 Betts Henry M 9967 812 Koenig Joseph B 2-9084 Barkley Ethel Mrs	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A @ pntr 2-4986 4408 Blankenship J Claude @ 2-8671 Bode G A 4410 Peschka Edw H 2-7873 4415 Balke Presley	Bouldin av begins 901 Travis Co 0il Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 1304 Friedrich Paul © florist 2-9444 1304 Friedrich Paul © florist 2-3310 Josephine intersects 1414 Dye C F © 2-6319 1416 Stapp Lloyd 1418 Croslin Norman Jessie intersects 1500 Spaw R T © Kinney av begins 1600 Toomey R P © 1610 Barton Springs Floral Co 2-5666 McPhail Ella M Mrs 1614 Black Kath M Mrs © 5008 1618 Sterzing G H © 2-8730 1620 Thomas Edw 1622 Schultze A E filling sta 1627 Harlan Hunter H 1631 Peavy Francis M 1631 Peavy Francis M 1634 Piden Jack bicycle rentals 1806 O'Brien Benj F 1812 Shovers Earl L restr Zenkner Fred W
5003 Johnson W T 2-7558 5005 Rich Robt L © 7040 5007 Morris F B © 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L © 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C © 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs 0 2-3747 5111 Halden E R © 2-6019 E Fifty-Second intersects 5204 Adair F M 8-2775 E Fifty-Third intersects 5300 Crosby Homer © 8-3023 5304 Hughes Richd A @ 5-3567 Fifty-Fourth intersects Clty Limits (Not open beyond city limits) AVENUE L—(Changed to Patterson av) AVENUE L—(Changed to Patterson av) AVERY — West 2 blocks to opposite 5604 Georgetown road s 1e Nauert W F Georgetown rd intersects AVONDALE ROAD (Trayls Hts)—From 1300 Alameda drive southeast and east to Kenwood av 809 Betts Henry M 9967 812 Koenig Joseph B 2-9084 Barkley Ethel Mrs © 8-1247	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second inter- sects Park blvd intersects East Forty-Third inter- sects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A pntr 2-4986 4408 Blankenship J Claude Dode G A 4410 Peschka Edw H 2-7873 4415 Balke Presley 4417 Showalter G Wallace Defended av 1-6692 E Forty-Fifth intersects BARTLETT (La Prelle Place)—From 2200 S Congress av west to Euclid av Lindell av intersects 103 Bradshaw M T Euclid av intersects BARTON BLVD — From 1800 Barton Springs Road south beyond Linscomb 511 Thorp R D © 2-2662 512(412) Moore Frank © 2-4873 Sunset View ends 601 Shaw W J jr © 9238 603 Lanham J T © 2-0248 605 Hargis P M © 2-3893 607 Fogle A L © 8-2640 609 Duffie S F @ 2-7505	Bouldin av begins 901 Travis Co Oil Co Sta No 3 2-6623 Woodland av begins (not Open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 4814 1213-15 Dalton John F © Fredericksburg rd Intersects 1300 Crosslin Gro & Mkt 2-9444 1304 Friedrich Paul © florist 2-3310 Josephine intersects 1414 Dye C F © 2-6319 1416 Stapp Lloyd 1418 Croslin Norman Jessie Intersects 1500 Spaw R T © Kinney av begins 1600 Toomey R P © 1610 Barton Springs Floral Co 2-5666 McPhail Ella M Mrs 1614 Black Kath M Mrs 1614 Black Kath M Mrs 1614 Black Kath M Mrs 1615 Sterzing G H © 2-8730 1620 Thomas Edw 1622 Schultze A E gro 2-4260 1624 Schultze A E filling sta 1627 Harlan Hunter H 5466 1631 Peavy Francis M Barton blvd begins 1800 Tilden Lloyd J 1804 Tilden Jack bicycle rentals 1808 O'Brien Benj F 1812 Shovers Earl L restr Zenkner Fred W bicycle rentals
5003 Johnson W T 2-7558 5005 Rich Robt L © 7040 5007 Morris F B © 7023 5009 Vacant 5011 Moore James 5013 Trainer Wyatt E 5014 Harris I L © 9842 5015 Dickey Clifton D E Fifty-First intersects 5100 Gregory T C © 5101 Norris Robt H 2-1731 5103 Johnson Erick G 9032 5105 Vacant 5106 Anderson Gilbert 5107 Walker Forrest C rear Lawton Wm C 5110 Rosenquest Alice Mrs © 2-8709 Fifty-Second intersects 5204 Adair F M 8-275 E Fifty-Third intersects 5300 Crosby Homer © 5304 Hughes Richd A © 5306 Duncan Seth © 8-3567 Fifty-Fourth intersects Clty Limits (Not open beyond city limits) AVENUE L—(Changed to Patterson av) AVENUE L—(Changed to Patterson av) AVERY — West 2 blocks to opposite 5604 Georgetown road ss 1e Nauert W F Georgetown rd intersects AVONDALE ROAD (Travis Hts)—From 1300 Alameda drive southeast and east to Kenwood av 809 Betts Henry M 9967 812 Koenig Joseph B 2-9084 Barkley Ethel Mrs 8-1247 Alta Vista av intersects	BARROW AV—From 600 E 41st north to 45th (Not open between E 43d and 1 block south of E 45th) East Forty-Second intersects Park blvd intersects East Forty-Third intersects (Not open between E 43d and 1 block south of E 45th) 4406 Boutell Jesse A pntr 2-4986 4408 Blankenship J Claude pot 2-8671 Bode G A 4410 Peschka Edw H 2-7873 4415 Balke Presley 4415 Balke Presley E Forty-Fifth intersects BARTLETT (La Prelle Place)—From 2200 S Congress av west to Euclid av Lindell av intersects 103 Bradshaw M T Euclid av intersects BARTON BLVD — From 1800 Barton Springs Road south beyond Linscomb 511 Thorp R D 2-2662 512 (412) Moore Frank Sunset View ends 601 Shaw W J jr 228 603 Lanham J T 2-4873 Sunset View ends 601 Shaw W J jr 228 603 Lanham J T 2-2249 605 Hargis P M 2-3893 607 Fogle A L 8-2640 609 Duffie S F 2-7505 611 Robertson Ward	Bouldin av begins 901 Travis Co 0il Co Sta No 3 2-6623 Woodland av begins (not open) Dawson rd begins West Bouldin Creek Bridge M P R R overpass 1211 Dalton's Gro & Mkt 1213-15 Dalton John F © Fredericksburg rd Inter- sects 1300 Crosslin Gro & Mkt 1304 Friedrich Paul © florist 2-2310 Josephine intersects 1414 Dye C F © 2-6319 1418 Croslin Norman Jessie Intersects 1500 Spaw R T © Kinney av begins 1600 Toomey R P © 1610 Barton Springs Floral Co 2-5666 McPhail Ella M Mrs 1614 Black Kath M Mrs © 5008 1618 Sterzing G H © 2-8730 1620 Thomas Edw 1622 Schultze A E gro 2-4260 1624 Schultze A E filling sta 1627 Harlan Hunter H 1631 Peavy Francis M 2-6465 Sterzing ends Barton blvd begins 1800 Tilden Lloyd J 1804 Tilden Lloyd J 1804 Tilden Lloyd J 1804 Tilden Lloyd J 1804 Tilden Lloyd J 1805 O'Brien Benj F 1812 Shovers Earl L restr Zenkner Fred W bicycle rentals 1815 Vacant

I		GOOD FOR LIFE	
	BARTON SPRINGS ROAD—Contd	1205 Cleveland A P @ 4442 1206 Fischer C A @ 2-9503	603-A Manford Kath-
	ns 1 w Zilker Park ns 1 w Barton Springs Riding Stables	1207 Caldwell R Hill 9701 1208 Pearson Reinhold © 2-2848 1209 Pope E W contr	603-B Frede Ralph E 605 Trimble Zella Mrs © 2-4586 606 Owens Mary B Mrs
	ss 1 w Barton Springs Park Barton Springs Bath- ing Pool	2-5991 1210 Davis Chas L © 4651 1211 Kelley W Curtis	2-5344 609 Cain Allen M 8-2192 Harris Park av intersects
ı	ss 2 w Nolan Ernest BASTROP ROAD—Contin-	1212 Clement Frank J jr 4985 1214 Stowell Harold O 1216 Crowe M Hugh 2-6420	BELLVUE AV—From 4103 Alice av north to W 45th 4109 Vacant
	untion of Riverside Drive from City Limits south- enst	Parkway intersects	W Forty-Second intersects 4201 Steifer D D @ 4202 Johnson D W @ 2-1977
l	BAUERLE AV (S Austin) —From 1900 Kinney av west to Goodrich av (Not open)	BEANNA (College Court) —From 706 Park Place north to E 32½ (Not open between E 30th and E	4204 Scott Howard E 8-3769 4206 Rhemann Geo A 4207 Crider R B @ 2-6943
I	BAYLOR (3d ward)—From 1100 W 6th, north to	32d) Leonard intersects 2903 Miller Wm K ©	4208 McCord H A 8-3718 4209 Vacant 4210 Arnhamm F R 2-6917
l	Parkway 602 Bossey Herbert G	$\frac{\bar{2}-2778}{2905}$ Thomason H D 2-4006	4211 Ward Hiram @ 8-3544 4213 Ward Webb W @
ļ	8-1578 603 Parker Wm M 2-2586 604 Gaines John B @	2907 Freeborough Benj B © 2-6695 Leonard ends	W Forty-Third intersects 4300 Womack C E @ 2-1793 4304 Johnson Philip @
l	6306 605 Thompson Wm F	2908 Field Geo L @ 8-1970 2909 Vacant	4306 Horton H A jr 2-7506 4307 Berg Emilia @ 2-4937
l	605½ Lacy Wilkes B 2-4343	2909½ Oatman Harvey D 2-4744 2911 Moore Roland B genl	4310 Trafton Wm E 2-5286 4314 Curtis H T Rev
l	607 Callaway Henry D 5789	contr 2-0586 2913 Montgomery Herbert	4315 Mills Roger Q @ 2-1746
l	608 Taylor Mary P Mrs © 2-8464 609 Gribble Jennie K Mrs	B @ 8-2263 2914 Dawson R F 2-3232 2915 Herring Chas F	W Forty-Fourth intersects 4402 Black Darold L 8-3878
	© 7991 610 Allen Chester L 2-5796 611 Mansell Sami L jr	2-7124 E Thirtieth intersects	4410 Jennings F P @ 4413 Schieffer L E
	613 Heidenreich Emma	(Not open between E Thir- tieth and E Thirty-Second E Thirty-Second Inter-	© 2-0568 4415 Park A M © 4416 Sauls O L
	Mrs © 3842 Starkey Lynn B W .Seventh intersects	sects 3202 Wilson Harold S 2-3275	pntr 2-4672 4417 Moore J Lester © 7845
7	700 McSween Magnus J @ 5520 701 Kinser Albert W @	3202½ Vacant 3204 Kelly D E @ 2-2375 3204½ Jay R H 2-8153	4419 Sloan Joseph H 4572 4421 Rudnick Paul 2-9136 4423 Vacant
۱	3323 702 King L L Mrs @ 3412	E Thirty-Second and One- Half begins	W Forty-Fifth intersects
	703 Petri Edw R © 5240 704 McNamara Wm F 3272	BECKER AV (Country Club Hts)—From oppo-	BENELVA DRIVE — From opposite 403 E 31st north to E 32d
	705 Penick Edw P jr © 2-8446 707 Belger J A jr © 5718	site 907 E 39th northeast to E 40th	3103 Robertson Henry V 2-3293 Front ends (Not open)
	W Eighth Intersects 804 Schmedes Kurt @ 4625 806 Ebeling Emilia Mrs	3900 Wolf H F @ 2-4770 3901 Showalter G H P jr @ 8-1002 3906 Nelson J P @	3115 Blevens Geo P E Thirty-Second intersects
l	© 2-2501 807 Vacant 808 Manlove Myrtle E	3908 Biesele F C 3909 Black A C @	BENNETT AV (Ridgetop Annex)—From ½ block southwest of 1009 E 43d
l	Mrs © 6668 Malone Berta Mrs	contr 2-1592 3912 Campbell J B 3914 Edwards Geo W	northeast beyond city limits (Not open between
	2-6104 809 Fulgham Demp- sey A 2-1678	Robinson Luke rear Vacant E Fortleth intersects	Clarkson av and ½ block southwest of E 50th and beyond E 54th
	W Ninth intersects 901 Paysinger Kath E Mrs © 5708	BEDFORD (East Austin) —From 2500 Rosewood	E Forty-Fourth Intersects Ellingson la intersects 4517 Gest Fritz
	909 Renker John W 910 Ledbetter Lawrence E @ 4039	av north to Euneva 1167 Wilson Sol I @	4520 Loden Gladys W Mrs © 8-2024 4522 Stevens James W
Ĭ	W Tenth intersects 1000 Rossy Hubert E	Sol Wilson av intersects 1172 January Louis L 1176 Earls Jason F	8-1582 E Forty-Sixth intersects
1	Parke James © 2-7944 1007 Webb H Randolph 1009 Cain H B © elec	1178 Atchison Geo Euneva begins	4608 Hamlin Wm M 4618 Spence Chas O © 7563
I	contr 2-8506 W Eleventh intersects	BELL—Changed to W 7th	4622 Estlack Eug H 2-5925 E Forty-Sevenths ends Clarkson av begins
	1100 Bowers Frank M 2-1403 Sisson John	BELLEVUE PARK ADDI- TION—Half mile east of Travis Hts	(Not open between Clark- son av and } block south- west of E
l	Marshall Harry O © pntr 2-1403 1102 Spiller Richd H jr	BELLEVUE PLACE (College Court, 4th ward)—	4913 Pipe J F Simpson L T
l	2-1687 1102 Williamson W Ray- mond 2-4198	From 3000 Duval east to Harris Park av 501 Roberts Benj F 9953	4914 Brown Wiley E © E Fiftieth intersects E Fifty-First intersects
	1104 Royder Thos 2-1930 1105 Stokes E B 5073 1106 Brown J Steen @ 5909	502 Shaw W J @ 2-1803 505 Gambrell Martha	E Fifty-Second intersects E Fifty-Third intersects
I	1107A Vacant 1107B Hardin Emma Mrs	Mrs 2-1204 506 Tharp Benj C © 2-4404	City Limits 5307 Hood C B @ contr Fifty-Fourth intersects
	8-1805 1108 Gary James E W Twelfth intersects	508 Street Florence Mrs © 3887 509 Fletcher Loren A	(Not open beyond E Fifty- Fourth)
	1200 Ransom Wm B @ 4403 1202 Johnson J E @ 7074 1203 Brown Rachel Mrs	2-2320 511 Gatoura James @ 4071	BENTLEY—From opposite 2028 Fredericksburg road
	1203 Brown Rachel Mrs 1204 Moore Maggie F Mrs © 2-1696	600 Suehs Paul E @ 4270 601 Griffith Annette Mrs @ 6038	southeast to Thornton rd 2207 Smith Fred T 2209 Gibson Vernon @

	640	(1005) 3505	DIGON & HOURING STREET	CMODY COLS
	640	· · · · · · · · · · · · · · · · · · ·	RISON & FOURMY DIRE	CTORY CO'S
		TON SPRINGS ROAD	1210 Davis C L @ 1211 Street J H @	BERGMAN AV — Begins
	901	Travis Co Oil Co Sta	1211 Street J H @ 1212 Clement F J Jr @	Chicon 1 s of River View ext e to Colorado River
	1215	No 3 Calhoun & Croslin	1214 French J D	2012 Mueller Tago @
	1210	gro and fill sta	1216 Hopkins R B @	BICKLER ROAD (Travis
		Fredericksburg rd	BEANNA (College Court)	Hts)—Begins 602 Acad- emy dr ext southeast to
	1414	Josephine Dye C F @	-From Park pl 2d w	Pecan Grove
н	1111	Jessie	Red River ext north Leonard	1207 Crawford J R @ 1209 Youngblood R L
	1500	Spaw R T_	2903 Miller W K @	1210 Vacant
	1000	Kinney av	2905 Thomason H D 2907 Moynihan T A	1211 Ash Mervin @ 1212 Shugard Aleatha
	1600	Toomey R P @ Sherry S D	2908 Crawford F B 🔞 🔠	Mrs @
	1607(1610	1627) Peavy F M @	2909 Murray Chas 2909 Serur Fred	1214 Galbreath R F 1215 Malone Ross @
	1010	Barton Springs Flo- ral Co	2911 Vacant	1216 Bell J B
	1614	McPhail Frank Black K M Mrs @	2913 Williams R B 2914 Dawson R F	1217 Cleveland J O 1219 Hawkins E L @
	$\begin{array}{c} 1614 \\ 1618 \end{array}$	Sterzing G H @	BECKER AV (Country	1220 Varden J H @
	$\begin{array}{c} 1620 \\ 1622 \end{array}$	Metz Norman	Club Hts)—Begins E 40th	Skaggs E V 1221 Cowley J L @
	1624	Schutze A E gro Schutze A E fill sta	ext s 2 blks	1222 Rhody M O @
Ħ		Sterzing	3900 Wolf H F @	BIERCE (7th ward) —
	$\begin{array}{c} 1808 \\ 1812 \end{array}$	McRae E J Mrs 🚳 Vacant	3901 Harton Wm @ plmbr	From Colorado River north to River, 1 east of
	1815	Moore Eula Mrs restr	3912 Campbell J B @ 3914 Quist C A @	Red River
	4	Barton Creek	3914 Quist C A @ rear Mitchell J M	21 Schwarzer Edw @ 22 Umscheid Ida Mrs @
	ns I	w Zilker Park Harty W R	BEDFORD (East Austin)	23 Smith M J Mrs (1)
		Zilker Riding Stables	—From Sol Wilson ext n	24 Kretschmar John @ 26 Kennedy A M Mrs @
		w Barton Springs Pk w Robinson B J	BELL—Changed to W 7th	27 Breazeale Georgia
		ROP ROAD—Contin-	BELLEMONT (West Aus-	Mrs @ 29 Raven J L @
	uat	ion of E 1st, from	tin)—From Highland av 2 n w 6th e to Oakland	30 Bierce W L @
		ntopolis bridge east to strop	av oth e to Uakiand	BLANCO (2d, 3d wards)-
		LOR (3d ward)—From	BELLEVUE PARK ADDN	From 1200 W 6th, north to State
		0 W 6th, n 1 blk be- id W 12th, 1st w of	—Haif mile east of Trav- is Hts	601 Crawford Thos
_	Rui	iz	BELLEVUE PLACE (Col-	Webster J G 604 Perry J B
٦	$\begin{array}{c} 603 \\ 604 \end{array}$	Smith Garland Gaines J Q @	lege Court, 4th ward)-	605 Nations Thelma
١	605	Johnson Mollie 🔘	Continuation of E 30th— From 3001 Duvai east to	606 Perry J B Jr 607 Buaas O H @
١	$\begin{array}{c} 607 \\ 608 \end{array}$	Talley L C	Waller creek	608 Goodstein D A @
١	6.09	Taylor M P Mrs @ Gribble J K Mrs @	501 Shropshire W W	609 Pease A E Mrs @ 611 Hudepohl G D @
ı	$\begin{array}{c} 610 \\ 611 \end{array}$	Marshall J N Rev Wells R I	502 Silvey B B ® 505 Vacant	612 Escamilla R A Mrs
١	613	Heidenrich Emma	506 Tharp B C @	614 Armstrong N B Mrs
1		Mrs (1) W Seventh	508 Street F H Mrs @ 509 Ellsworth C E @	rear Mays Murry
	700	McSween M J 🚳	511 Gatoura Jas @	617 Gillespie C C ⊚ 618 Barrett W H
ı	$\begin{array}{c} 701 \\ 702 \end{array}$	Kinser A W @ King H G @	Harris Park av	620 Kay John
ł	703	Petri E R 💿	601 Griffith A L Mrs @	W Seventh 701 Simmons G G
:	$\begin{array}{c} 704 \\ 705 \end{array}$	McNamara W F Penick E P Jr @	605 Trimble Homer © 606 Armstrong R C	705 Campbell M F Mrs @
	707	Belger J A Jr 🔘	BELLVUE AV — From W	707 Vacant W Eighth
ı	804	W Eighth Schmedes Kurt ①	40th north to W 45th, 1	800 Caldwell Fred
ı	806	Ebeling Otto	e of Alice	802 Tabor J C 804 Schwab Chas @
J	807	Colonial Flower & Gift Shoppe	West Forty-Second	rear Darby Pearl
j		Fowler G R	4202 Johnson D W @ 4204 Vacant	806 Hamby R C @ 807 Kelso M J Mrs
I	808	Miller J T Manlove M C Mrs @	4206 Beaver R H	808 Stanford J E
	809	Smith J T @	4208 Nichols H S @ 4210 Bostock W F	809 Molberg S J 810 Fuller H C Mrs
		Brown A L W Ninth	W Forty-Third	W Ninth
۱,	901	Paysinger K E Mrs	4307 Copeland J J	900 Buaas J L @ 901 Schutze Julius @
Į		® W Tenth	4310 Curtis Kittie Mrs 4314 Rowland E W @	902 Shelton H E
1	1000	Parke J H	W Forty-Fourth	903 Hamblin G H @ 905 Smith A E
I	$\frac{1007}{1009}$	Rose E P Cain H B @	4401 Baker L P 4402 Jeffrey I C	907 Hay L K @
Į		W Eleventh	4410 Jennings F P @	908 Coffey J R © 909 Townsend C H
Į	1100	Marshall H O ⊚ Mayo M E	4415 Park A M @ 4416 Mayberry Theo	910 Hill E I Mrs ⊚
I	1102	Fincher P F	4419 Thiele W W @	911 Davis G B 912 Curry O J
1	1104 110 6	Vacant Brown J S @	BENNETT AV (Ridgetop	913 Nitschke I E
1	1108	Cobb M V	Annex)—Begins E 45th 2 east of Red River ex-	914 Keltner Minnie Mrs W Tenth
J.	1200	W Twelfth	tends north	1000 West Austin Fire
ſ	1202	Ransom W B © Wilkins H H	4518 Daughtry Frank	Hall Engine Co No 4 1001 Piper L M Mrs @
j	1203	Barnard Chas	4520 Loden L W @ E Forty-Sixth	1003 Gatlin E H Jr
1	1204	McCullough E C Moore H L ⊚	4608 Johnson W R @	1005 Piper S M ® 1009 Summer W E
	1205	Vacant	East Forty-Seventh	1011 Barrington Mollie
٠į	1206	Fischer C A @ Thrift L S	East Forty-Eighth E Forty-Ninth	1013 Weyand A M W Eleventh
•	1207			
	1208	Pearson Reinhold @	4907 Pike J F @	1100 Nowlin B W @
•		Pearson Reinhold @		1100 Nowlin B W @ 1102 Snyder W N

Zilker Metro Park 2022-2098 Barton Springs Rd Austin, TX 78746

Inquiry Number: 5637952.3

May 01, 2019

Certified Sanborn® Map Report



Certified Sanborn® Map Report

05/01/19

Site Name: Client Name:

Zilker Metro Park TRC

2022-2098 Barton Springs Rd 9225 US Highway 183 South

Austin, TX 78746 Austin, TX 78752

EDR Inquiry # 5637952.3 Contact: Michael Bohmfalk



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Project 12.1 - Zilker Phase I ESA

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APPENDIX C: PHOTOGRAPH LOG





Photo 1: View of storage shed and former UST location in the southwest portion of the Maintenance Barn area. Facing south.



Photo 2: View of Unleaded Gasoline and Diesel fuel AST on the south side of the Maintenance Barn area. Facing southeast.



Photo 3: View of the paint storage building in the southeast portion of the Maintenance Barn area. Facing south.



Photo 4: View of paints stored in paint storage building. Facing south.

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339575.0000.0000	Michael Bohmfalk	1 of 12	City of Austin	Zilker Metropolitan Park





Photo 5: View along southern side of the Maintenance Barn (Quonset hut on right side of photo). Facing west.



Photo 6: View of *de minimis* staining inside of equipment and materials storage shed on the east side of the Maintenance Barn area. Facing south.



Photo 7: View of interior of storage area at the northeast corner of the equipment and materials storage shed on the east side of the Maintenance Barn area. Facing north.



Photo 8: View along northern side of the Maintenance Barn (Quonset hut on left side of photo). Facing west.

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Photo 9: View of the interior of the Maintenance Barn. Facing west.



Photo 10: View of storage of janitorial supplies in the southeast portion of the Maintenance Barn. Facing south.



Photo 11: View of surplus tractor, lawn equipment and electric vehicle storage area in the northeast portion of the Bone Yard. Facing north.



Photo 12: View of de minimis staining beneath a tractor (pictured on the right side of Photo 11) in the northeast portion of the Bone Yard. Facing north.

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Photo 13: View of soil and weathered granite gravel stockpiles on the east side of the Bone Yard. Facing east.



Photo 14: View of wood stockpiles on the south side of the Bone Yard. Facing south.



Photo 15: View of used asphalt stockpiles in the south central portion of the Bone Yard. Facing west.



Photo 16: View of five-gallon pails of calcium hypochlorite in the northwestern portion of the Bone Yard. Facing north.

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Photo 17: View of general trash dumpsters and surplus material and supply storage in the northwest portion of the Bone Yard. Facing east.



Photo 18: View of a typical pair of pad mounted transformers. These are located at the west side of the Great Lawn. Facing south.



Photo 19: View of typical single pad-mounted transformer. This one is located in the southern portion of the Great Lawn. Photo facing southeast.



Photo 20: View of propane tank northeast of the Zilker Clubhouse. Facing north.

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Photo 21: View of natural-gas fired emergency power generator on the south side of the Barton Creek Salamander hatchery building at the Nature Science Center. Facing east.



Photo 22: View of permeable interlocking concrete retaining blocks installed along Eanes Creek at the north end of the Bone Yard as part of erosion control improvements in this portion of the Butler Landfill. Facing west.



Photo 23: View of the gravel paved area at the southern end of the Butler Landfill cap area. Facing north-northwest.



Photo 24: View of the transition from gravel to soil in the central portion of the Butler Landfill cap. Facing north-northwest.

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Photo 25: View of the soil area in the central portion of the Butler Landfill cap area. Facing east on the southeast side of the Mopac bridge.



Photo 26: View of the asphalt paved parking area on the Butler Landfill cap beneath Mopac. Facing northeast.



Photo 27: View of climbing tower in southern portion of the Pistol Range. Facing north.



Photo 28: View of former covered shooting area in southern portion of the Pistol Range. Facing east.

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Photo 29: View of western portion of the Pistol Range and sheet shooting area. Facing northwest.



Photo 30: View of soil and concrete debris stockpile in the northern portion of the Pistol Range. Facing north.



Photo 31: View of black shards of cementitious clay observed in the north central portion of the Pistol Range area (consistent with clay pigeon materials) just south of the stockpiles pictured in Photo 30. Facing north.



Photo 32: View of Pistol Range area. The covered shooting tables were formerly located between the climbing tower and the rock building. Facing southeast.

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Photo 33: View of the Pistol Range and the former skeet range beyond the black metal fence. Facing west.



Photo 34: View of a low rock wall and soil backstop along the northern portion of the Pistol Range. Facing west.



Photo 35: View of the Pistol Range rock building and retaining walls that show the grade elevation change between the former shooting area and the building. Facing southwest.



Photo 36: View of the covered shooting tables and the Pistol Range rock building circa 1940. Facing south. Photo courtesy of the City of Austin PARD.

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Photo 37: View of the Skeet Range building and a portion of the shotgun shooting stations (e.g., the white posts) circa 1940. Facing northwest. Photo courtesy of the City of Austin PARD.



Photo 37: View of the Skeet Range building and associated shotgun shooting stations circa 1940. Facing northeast. Photo courtesy of the City of Austin PARD.



Photo 39: View of the former Skeet Range area. Facing north.



Photo 40: View of concrete and rock visible in the western portion of the former Skeet Range area, assumed to be the remnants of the foundation of the skeet building. Facing west.

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Photo 41: View of the former Skeet Range (foreground) and Pistol Range (background). Soil and concrete rubble stockpiles in the northern portion of the Skeet and Pistol range are visible on the left side of the photo. Facing east.



Photo 42: View of the inlet to the storm water conveyance at the northwest corner of the Pistol Range. The inlet receives storm water from the area to the north and northwest of the Pistol and Skeet ranges. Facing south.



Photo 43: View of the outfall of the storm water conveyance on the east side of the Pistol Range. Facing west.



Photo 44: View of the storm water flow path beyond the outfall pictured in Photo 43. Facing south.

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Photo 45:View of bullet observed in the area of trees to the north of the Skeet Range. Facing north.



Photo 46: View of a metal cans with bullet holes observed in the area of trees to the north of the Pistol Range. Facing north.

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APPENDIX D: OTHER REFERENCE INFORMATION



PARKS

TRAVIS COUNTY

DISTRICT 9

Bibliography.

City Recreation Department - Austin.

1. Zilker Park.

Zilker Park was named in honor of Mr. A. J. Zilker, Sr., the donor.

The park is located southwest of the city of Austin on the Bee Cave road. It may be reached by bus in summer for the price of .10%. Taxi fare is .35%.

Zilker Park, three hundred and fifty acres,
was donated to the city of Austin by Mr. A. J.
Zilker, Sr., for Park and Recreation purposes
provided the city of Austin would pay to the Austin
Public Schools the sum of \$200,000 to be used as an
endowment fund for industrial education. This offer
of gift was made in September, 1932, and accepted
by the City Council in December, 1932. Improvements
were started in May with Mr. Charles Page serving as
Consultant Architect, without pay. No budget providing

Je-Parks-P1200

for improvement of this park was made by the City of Austin at this time, but R. F. C. labor was available and funds for necessary materials, cement and steel, were secured by selling ads to go on picnic tables at the price of \$25.00 per ad. With the amount raised, forty-five picnic sites were built and roads and trails constructed. The park was cleared of under-brush and opened to the public. A skeet field was built by private funds on a self-liquidating basis and opened to the public.

An old barn, located near the center of

Zilker Park was remodeled, stables and correla

added and Zilker Riding Stables became a reality.

Funds from the local Police Department and C. W. A.

labor were used in constructing a pistol range
in the park.

In 1934, the Civil Works Administration
program was opened and a project approved by the
C. W. A. for the expenditure of \$75,000 for
improvements of Zilker Park. This program included the construction of additional roadways,
an ornamental entrance to the park, and camp houses
for Boy Scouts, Girl Scouts and underprivileged
children. These camp houses were built of native
stone and equipped for camp purposes. The
erchitecture is in keeping with the local surroundings

in the park. An old stone building in a state of decay, but with walls in good condition was remodeled into a beautiful shelter house, with keepers quarters, concession stand, and comfort stations.

An asphalt road leading from the bridge to the entrance of Barton Springs was abandoned as a roadway. Cars enroute to the pool enter the park, bear to the left over a hill by the reptile institute (non-existent now), pass through the old gravel pit and into the Barton Springs parking area at the present entrance on the southwest. Returning autos will come out over a short stretch built from the old entrance to the county road. Traffic thus will move in a loop, thereby eliminating congestion at the point of entrance to the pool.

In traveling this loop one will pass the sunken gardens, which are a creation of beauty in planting and designing.

Water and light distribution systems have been extended over a part of the park.

The following activities are available in Zilker Park: swimming, horse-back riding, camping, tennis, (a skating rink has been planned, but not yet constructed) nature study, shooting, athletics,

Zilker Park 'Gateway' Approved

By BILL WOODS

The City Council Thursday authorized the opening of a Zilker Park "gateway" into the Bluffington residential section above the Colorado River's south bank.

Estimated cost of the new paved drive—from one of Zilker Park's paved roadways along the river to Stratford Drive in Bluffington—is \$20,000.

Public Works Director Reuben Rountree said he may have enough in his department's budget to pay for the project this year. Bluffington, although a part of Austin, is virtually isolated from the rest of the c.ty. The only way into the area now is through Rollingwood, an incorporated city west of Zilker Fark.

Dewey Bradford, spokesman for a delegation of Bluffington residents, called Bluffington "a captive community" whose residents "have to stand the indignity of going through another city" to get to their homes.

The most direct route into Bluffington now is by way of the nistol

The most direct route into Bluffington now is by way of the pistol range road in Zilker Park, but as Bradford pointed out that route has a built-in flood hazard where it makes a low water dip across a creek.

Construction of the new roadway would go hand in hand with the city's long-range plan.

Investment That Can't Be Bought In Dollars

Many a city does its share of boasting about its million-dollar investments but not so the city of Austin, which has one actually exceeding that figure.

Of Zilker park and its twin pleasure center. Barton Springs, the city fathers say wisely:
"Why get it down to dollars and

cents? Those places were made for fun — and money couldn't buy them!

Instead the two parks, one a shaded area of more than 300 acres and the other as compact center framed for its cool waters, are valued in terms of human enjoyment sunshine for youngsters, entertainment for alle family. Certainly the two reveals a search tainly the two represent a sizeable investment but it is one better described in adjustices than in figures ures.

ures

Emoys it laygrounds

How Austin enjoys its playground will be demonstrated arithmetically for the prosalc, happily
for the remainder of Austin people
on July 4, when even more than last year's 30,000; persons are expected there for a giant patriotic fete sponsored by the American Legion. The new figure will climax other record figures of the season, for already more people than in any other corresponding time in past summers have trekked to Barton Springs and Ellker park for swimming, picnicking and other outdoor pursuits. Barton all-time record day on June 21 Springs incidentally, experienced its when more than 2500 persons plunged into its waters while oth-

ers gathered on its grassy slopes.

Lost from the records is that day when a would-be swimmer stuck an experimental toe into the icy springs which now feed the Barton pool. shivered and has tily with-drew; but it may have been as far back as the time of Spanish ex-plorers who followed a series of springs through this section. There is one theory, fairly well substantiated, that Cabeza de Vaca visited Barton Springs and wrote about it in his journal

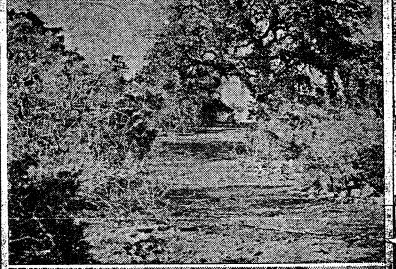
Bought in 1917

Getting down to modern times, however, the civic history of the park begins with its purchase by the city in 1917 and since that time it has been steadily enlarged and improved to its present proportions. Old-timers wax sentimental over the old mill which once graced its banks and even youngsters remember the uneven rock dam which preceded the present concrete one. The strong new dam controls a flow estimated at 42,000,-000 gallons of water a day.

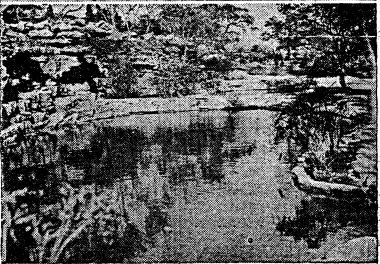
James A. Garrison, head of the recreation department, has found something of an enigma in Barton Springs this year. Its waters are yes, they're colder! Last year the pool temperature ran around 68 degrees; this year, for no apparent reason, it has dropped

Picnic tables, various concessions, playground equipment and the Barton Springs pavilion with its cool dance floor will be pleasure spots for thousands in addition to swimmers on July &

Barbecue Pits Plentiful Adjacent to Barton Springs and allied in spirit are the rolling, shaded acres of Zilker park with its barbecue pits and picnic tables, bridle paths, canoe cub, skeet field, police pistol range and many







A mecca for pleasure-seekers in hot summer months and always an attractive addition to the city, Zilker park will be thronged with thousands of celebrants July 4 when a city-wide program is staged at the park and at nearby Barton Springs. These scenes, snapped by the cameraman during a leisurely inspection of the park, speak eloquently of its restful beauty and of improvements which make it increasingly ideal as a pleasure spot

project from relief rolls, attaining a financial independence as CWA workers.

When the government invested more than \$75,000 in the park it was a larger federal expenditure than in any other state park proj-

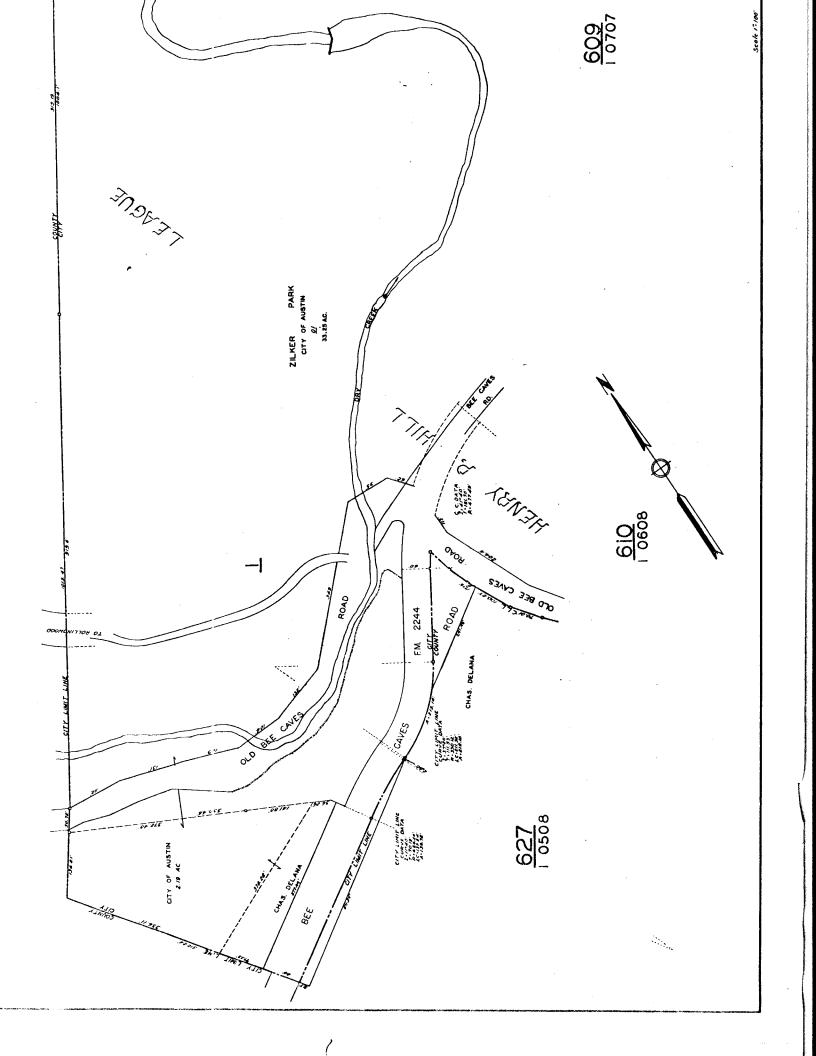
To take care of the increasing number of picnic parties, 25 addi-

there this year. Riding stables are operated by Harold and Chester Wentworth and the new Zilker Canoe club was opened in March by Billy Disch, Jr., and Elton Rutledge, giving boaters opportunity to paddle their way all the distance to the dam if they like.

Sylvan retreats invite introspective and contemplative souls but there is hardier diversion in the ditional tables have been placed park also. For the trapshooter and

prizewinning Folice pistol in their practice shots. The great improvement was launched in 1932 v furnished through the roadways and walks were consideration. Nor was tion overlooked, for rock rock garden, cactus flower gardens were built dance with a well-defined barbecue pits and tables, ted under supervision of Page, member of the board, have proved pos most popular of all featu Young Austin not only picnics there but also g

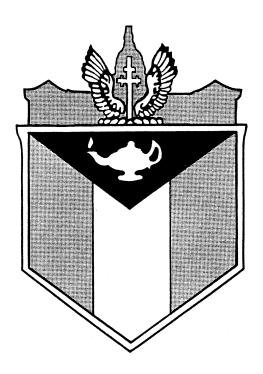
some constructive activit



LANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

Prepared for

THE CITY OF AUSTIN Austin, Texas



Prepared by



Underground Resource Management, Inc.

Austin, Texas

LANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

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CITY OF AUSTIN

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LNDERGROUND RESOURCE MANAGEMENT, INC.

Austin, Texas

November, 1984

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Appendix E - Resistivity Soundings 1 through 3 at Zilker Park (Butler Landfill)

EXECUTIVE SUMMARY

The following conclusions are based on the findings of this report:

- The information reviewed for this project indicates that land-fills owned and/or operated by the City of Austin do not contain significant amounts of chemical or industrial wastes. The land-fills will probably not cause any major environmental health hazard.
- Several military, institutional, and industrial landfills contain documented hazardous wastes. These sites are regulated by existing state or federal solid waste management programs.
- Four private sites have a high potential to contain hazardous chemical wastes. The City of Austin is not responsible for investigation or remedial work at private waste sites. Because of the potential impact on the Austin environemnt, however, we recommend a meeting of representatives from the City of Austin and the Texas Department of Health (TDH) to discuss additional investigations of these private sites.
- To assure proper maintenance of closed waste sites, we recommend an annual inspection and supplemental report on the 20 of the 29 landfills presented in individual sections of this report. We also recommend water quality laboratory analyses where a surface expression of landfill leachate or a monitor well can be sampled.

During this study of closed landfill and dump sites by Underground Resource Management, Inc. (URM) for the City of Austin, 66 sites were identified. These sites range in significance from large landfills or those with known hazardous contents to small recreational area rash dumps. This report is complete in the sense that every landfill site

identified during the project by URM is described or listed, even if the site has no apparent environmental impact. It is almost certain, however, that there are small waste disposal sites in and around Austin which remain undocumented. Even though stricter legislation and tighter controls by the City, the Texas Department of Health (TDH), and the Texas Department of Water Resources (TDWR) will prevent most of the past practices which are described in this report, illegal dumping may continue, and new illegal dump sites will probably be used.

In researching locations in and around Austin which are potentially contaminated with hazardous waste materials, a few sites which were not closed landfills were discovered. These sites were used for land disposal of liquid wastes and wastewater, or were where pipes and underground storage tanks had leaked. As a result, areas around Austin have been contaminated with acids, caustics, solvents, and heavy metals. Soils and ground water in Austin may contain concentrations of these or other constituents which are not attributable to landfills. Those waste sites which are not landfills are not included in this report.

All of the landfills and dump sites in this report can be categorized as one of the following: those owned and/or operated by the City of Austin, privately owned and/or operated sites, Travis County sites, and illegal disposal sites. The responsibility and jurisdiction of the City and, therefore, the recommendations in this report, depend upon whether the landfill was operated by the City or by another operator.

Of the City of Austin landfills, only Steiner Landfill was documented to contain any industrial waste. The quantities of industrial or chemical wastes in Steiner are small. The geology below this site is the Taylor Formation, in which groundwater movement is limited. The waste in Steiner is not likely to migrate from the site. / groundwater

monitoring program has been proposed by the City for Steiner Landfill to verify that the wastes will not contaminate a water supply. Water samples from three other landfills operated by the City of Austin were collected during the project. Monitor wells were installed at Mabel Davis and at Butler (Zilker Park) Landfills. Surface water samples were collected at Mabel Davis and Brinkley-Anderson.

The four ground and water surface-water samples were analyzed by URM's laboratory for 139 constituents which have been identified by the U. S. Environmental Protection Agency (USEPA) as priority groundwater pollutants. This list includes several pesticides and toxic organic chemicals. None of the four water samples from Austin landfills contained any of these priority pollutants in detectable quantities. USEPA has also defined concentrations for eight heavy metals as a criteria for toxic waste. The concentrations of these eight heavy metals in the water samples are well below these levels defined by USEPA for hazardous waste. Although some water samples do not meet the standards for drinking water (see Appendix D), they apparently will not significantly degrade the water.

Of the privately owned sites in and around Austin, several sites are being monitored by existing groundwater programs under the jurisdiction of the Texas Department of Health (TDH) or the Texas Department of Water Resources (TDWR). These sites are Austin (Longhorn) Community Disposal, Sunset Farms, the Texaco Chemical Company landfills, and the University of Texas Balcones Research Center. Bergstrom Air Force Base also has a waste disposal site evaluation program conducted by the U. S. Air Force. No recommendations are made in this report for those private sites with monitoring programs in operation. Of the remaining private sites, four have a higher potential for environmental impact than the remainder of the sites because of undocumented reports of chemical

wastes or drums in the waste. These sites are the M. E. Ruby landfill in northwestern Travis County, Hog Hill (Handy's Dump), the Whisenhunt site, and the Wingfield disposal site on US 183. Jurisdiction for these privately operated sites belongs to the TDH and/or the TDWR. It is recommended that the City of Austin coordinate actions with TDH and TDWR to implement a program which would determine whether these sites are impacting the Austin environment.

The remaining solid waste disposal sites in and around Austin are less likely to contribute to groundwater or surface-water contamination. As a minimum landfill control program, however, URM recommends that additional waste disposal sites be added to the list in this report as they are discovered. Each of the sites should be visited annually with these objectives:

- · Inspection of the cover for subsidence and erosion;
- · Inspection of the perimeter for leachate seepage;
- Collection of water samples for laboratory analysis; and
- \circ Observation of illegal dumping, if it occurs.

The results of the annual field inspections should be reported in writing as a continuing supplement to this report. This report and supplemental reports should be used by City of Austin staff and the Austin Planning Department to protect the landfill cover, to prevent methane migration and collection in or below existing or proposed construction, and to minimize foundation failures from inadequately compacted waste, as well as to protect the ground and surface-water quality in the Austin environment.

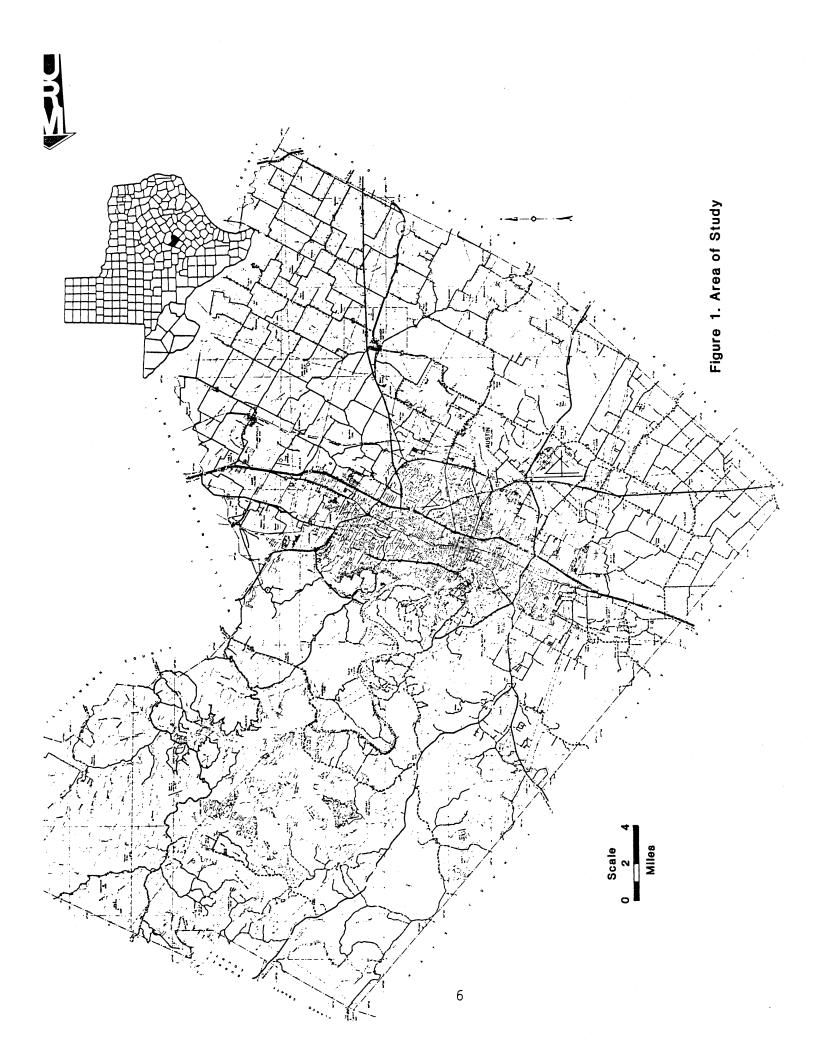
INTRODUCTION

The primary purposes of the investigation of closed sanitary land-fills by Underground Resource Management, Inc. (URM) for the City of Austin have been:

- To identify and locate closed landfill and dump sites in and around the city;
- To estimate the probable landfill contents and potential for hazardous contents in each site;
- To evaluate the potential for groundwater contamination and/ or health hazards associated with each site; and
- To recommend groundwater monitoring or remedial cleanup, where necessary.

The area of study is shown on Figure 1. This is the second report presented to the City of Austin by URM for the Austin Closed Landfill Study. The first report was "Site-Specific Recommendations for the City of Austin Closed Sanitary Landfill Study", presented in January, 1984. In the first report, preliminary background information was presented, and recommendations were made for monitor well installations and sampling at Mabel Davis Park, Winn-Cook Park, the Butler Landfill in Zilker Park, and the Sprinkle Site. A recommendation was also made to sample leachate discharges to Little Walnut Creek from the Brinkley-Anderson landfill site.

This second report by URM discusses the history of waste disposal in Austin, typical landfill waste contents, regulatory aspects of waste disposal in Austin, and geologic factors affecting the potential for waste migration. Monitor well completion diagrams and results of laboratory analysis of the groundwater samples are also presented.



During this project, a total of 66 waste sites in or around Austin were identified by URM. Several of the historical sites were identified by long-time sanitarians or residents of Austin, and the sites may now be unrecognizable as a dump or covered by buildings. Other sites were referenced in newspaper articles with inadequate information to pinpoint their locations. Of the 66 sites, 29 were inspected in the field by a URM geologist. These 29 sites are discussed in individual sections of Appendix A. A summary evaluation of these sites is presented in Table 1. The most significant landfills in and around Austin are included in these 29 sites. Sites which are not necessarily significant and probably present no serious environmental problems are also included in the individual discussions if a URM geologist visited the site. The remaining sites are listed in Appendix B with the information obtained for each site during this project.

All of the disposal sites discovered during this project are discussed either in Appendix A or B, including those which were only used for short times, or those which are small and probably represent nominal environmental impact beyond the aesthetic impact of the waste. This report probably does not include, however, all such small sites which may exist in and around Austin.

History of Waste Disposal in Austin

A chronology of the waste sites in and around Austin for which operating dates are known is shown in Figure 2. The oldest dump site identified in this project operated in the 1200 block of South Congress Avenue from 1927 to 1929. At that time, only small amounts of trash were generated by city residents because garbage was often fed to hogs, and household trash was generally burned. When the City did begin organized trash collection, the volume collected was small and the service was not billed directly to the user. Funds came from general



TABLE 1

Site Evaluation of Major Austin Area Landfills

Site	Site Name	Geologic Suitability of the Site	Potential for Significant Hazardous Waste Contents	Sensitivity of Local Land Use	Recommendations
i	Airport Dump	Medium - upper Colorado River terrace deposits underlain by Taylor Clay	Low - used by the City for a short period	Low - unused land near the airport	Annual site visit
72.	Balcones Research Center	Poor - past contamin- ation of water wells by magnesium, located on Austin Group	Confirmed - known radio- active contents	Low - University Research Facility	Existing ground-water program regulated by TDH
	Bergstrom Air Force Base	Medium - terrace depos- its of the Colorado. River and Onion Creek	Confirmed - low level radioactive waste, possibly pesticides, waste paints, thinners, strippers	Low - U. S. Air Force Base	U. S. Air Force program exists
7	Bluff Springs/Knuckols Crossing	Medium - Colorado River terrace deposits under- lain by Taylor Clay	Low - used by City for brush, tree trimming	Medium - open land	Annual site visit
	· Brinkley-Anderson	Poor - located adjacent to perennial stream channel, underlain by Dessau limestone of Austin Group	Medium - site closed (1968) before toxic chemicals were commonly disposed	Medium – unused area adjacent to industrial park	Regrading, water sample collection
6.	Butler	Poor - on the gravel terraces adjacent to Town Lake underlain by Edwards Formation	Medium - site closed (1968) before toxic chemicals were commonly disposed	High - located in Zilker Park	Ground-water monitoring
7.	Grove	Poor - located in quarry pit in Lower Colorado River terraces	Low - small site used for municipal waste only	Medium - open land	Annual site visit
∑ ∞ .	Highway 71, Precinct 3	Poor - leachate out- flow observed, on the Glen Rose Formation	Medium - used for private and municipal refuse until October, 1976	Medium - remote area used to graze cattle	Annual site visit
, y	Hog Hill/Handy's Dump	Medium - site located in a drainage on Taylor Clay and a small part on Upper Colorado River terrace deposits	High - drums and glue were observed on the site	Medium - located beside a dead end street near the City Vehicle Ser- vices facility	Coordinate action with TDH



TABLE 1 (Cont'd)

Site Evaluation of Major Austin Area Landfills

Site	Site Name	Geologic Suitability of the Site	Potential for Significant Hazardous Waste Contents	Sensitivity of Local Land Use	Recommendations
10.	Industrial Waste Materials Management	Excellent - deep Taylor Clay with low perme- ability	Confirmed - known drums of waste in the site	Low - land owned and operated by a commercial disposer	Existing Ground-water monitoring program regu- lated by TDWR
.11.	Jonestown, Precinct 4	Poor - placed in a limestown quarry pit in the Fredericksburg group of the Edwards	Medium - used by country and private haulers from 1969 to 1980, site gate was attended	Medium - unused land but in an area of rapid expansion	Annual site visit
12.	(Longhorn) Austin Community Disposal	Excellent - deep Taylor Clay with low perme- ability	Confirmed - this site accepts only non-hazardous waste but it includes the area used by Industrial Waste Materials Management	Low - an operating landfill	Ground-water monitoring program exists
13.	. Mabel Davis	Poor – formerly a sand and gravel pit	Low - municipal waste until 1961, pesticide wastes were removed.	High - park	Ground water monitoring
14.	. McGuire	Poor - formerly a sand and gravel pit	Low - municipal waste until 1961	Low - open land	Annual site visit
15.	. M. E. Ruby	Poor - formerly a limestone quarry in the Edwards Formation	High - drums of toxic waste were found adjacent to the fill area	Medium - unused area adjacent to an industrial park and housing development	Coordinate action with TDH
16.	. Montopolis Bridge	Poor - lower Culorado River terraces, adja- cent to river	Medium - illegal dumping by private individuals	High - mobile home park	No action
17.	. Moses Guerrero	Poor - formerly a gravel pit through which water perco- lates quickly, near Cottonmouth Greek	Low - mostly brush, dirt, building debris, small amounts of domestic waste	Medium - open land with some low density housing	Annual site visit
18.	. 01d 290, Precinct 1	Excellent - deep Taylor Clay with low permeability	High - Municipal, private, industrial until 1981, some known hazardous contents	Medium - a Flea Market operates on the site	Annual site visit



TABLE 1 (Cont'd)

Site Evaluation of Major Austin Area Landfills

Geologic Suitability of the Site Medium - located on the Austin chalk Formation Good - located
principally on the Taylor Group Medium - on Glen Rose limestone west of Austin
Excellent - deep Taylor clays with low permeability
Poor - landfill in Austin chalk with Shallow ground water
Medium - located in a sand and gravel quarry on a ridge top
Medium - located on Lower Colorado River Terrace deposits
Medium - formerly a pit in the Colorado River floodplain
Poor - gravel pit crosses stream draining to Carson Creuk. Fluviatile Terrace Deposits overlie Taylor Clay



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5) Martin property	•												City of Austin
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7) Bee Cave property · -	•		•			S							Travis County
8) Butler · · · ·	•		•										Industrial or
9) St. Stevens School · ·	•		• .		•	•							institutional
10) Texaco Chemical Co			•				Care Spire		Comment Stores	,			Private individual
11) Winn - Cook	•					. 1		0					TI IVO(C IIIIIII
12) McGuire property-	•		•		•		•	7.1.1					☐ Dates are estimate
13) Brinkley Anderson · -	-		•										Adversariable
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city taxes.

A change in waste collection came in the 1960's, however, which was initiated by the growing number of businesses and large apartment com-Private haulers with large metal trash bins began to service these complexes and businesses. At the same time, the City of Austin began to assess a trash collection fee to the user on utility bills, and more businesses and individuals began using alternative private waste These private waste services paid a fee to use county or services. municipal landfills, or used private land for dumping. As a result of more waste and waste collectors, there was a greater task of controlling disposal. During the same time, the types and volumes of chemical and industrial waste were increasing.

Landfill Contents

The contents of Austin area landfills have been estimated for this report from information in government agency files, conversations with local sanitarians and trash haulers, data on typical municipal refuse contents, and a review of the history of industry and commerce in Austin. A list of sources used for this report is presented in Table 2 General information on the contents of landfills is presented below. Available information on the specific contents of a landfill is also presented in the individual landfill section.

Typically the composition of municipal refuse is:

Paper - 48% Garbage - 16%

Leaves and grass - 9%

Wood - 2%

Synthetic materials - 2%

Cloth - 1%

Glass - 6%

Metals - 8%

Ashes, stone, dirt - 8%



TABLE 2

Information Sources

- Clipping files at the Austin American-Statesman with articles pertaining to Austin area landfills.
- · Records at the Austin Historical Center with landfill information.
- Mr. John Young, Texas Department of Water Resources Enforcement and Fields Operations District 14, Austin, personal conversation.
- The Agricultural Stabilization and Conservation County Committee. Aerial photographs of Travis County at 1 inch = 600 feet for 1964 and 1973. Older photos at the same scale from the Austin Historical Center.
- File records at the Texas Department of Health including correspondence files and solid waste permit files.
- · Landfill files at the Austin Travis County Health Department.
- · Files at the Texas Department of Water Resources.
- Chamber of Commerce: Directory of Austin Area Manufacturers, 1932, 1950, 1961-62, 1970, and 1983.
- Former and current employees of the Austin Travis County Health Department, including Mr. Frank Redding, Mr. Lawrence Jones, Mr. Don Kolberg, and Mr. Ervin Coonrod.
- Interviews with representatives of Texaco Chemical Company, the
 U. T. Balcones Research Center, and Bergstrom Air Force Base.
- URM field visits to 29 sites.
- Seepage survey of the south shore of Town Lake adjacent to the closed Butler Landfill on November 11, 1983, during a period when the lake level was 3 feet below normal pool.
- Telephone interviews with local waste haulers.
- Telephone interviews with Mr. Chester Faulk, City of Austin Electrical Department.
- Rod Kimbro, Texas Department of Water Resources, telephone interview.
- Field trip by Mark Shipper of URM with Mr. Andrew Covar of the City of Austin to the disposal site near Wild Basin.



TABLE 3 Possible Contents of Austin Area Landfills

Material

Paper and fiber products

Plastic, styrofoam

Metal cans, scrap

Old appliances

Tires

Leaves, grass, yard trimmings

Clearing brush

Putrescible garbage

Construction debris, lumber, masonry, plumbing, fixtures

Rock, dirt, sand, gravel

Asbestos

Pesticides

Metal-contaminated sludge

Acids or bases

Photographic developer, photo resist stripper

Paint-thinners

Dyes

Halogenated and nonhalogenated

solvents

Laboratory wastes

Organic chemicals

Xylene, xylol

Pharmaceuticals

PCB-contaminated material

Cyanide electroplating bath sludges

Urethane and solvents

Low-level radioactive materials

Potential Sources

Residential, commercial

Residential, commercial

Residential, commercial

Residential

Residential, commerical

Residential, commercial, City of Austin, University of Texas

Construction contractors

Residential, agricultural, groceries, restaurants

Construction contractors

Construction contractors

Construction contractors, industry, commercial

Residential, commercial, pesticide companies, Bergstrom

Air Force Base

Petroleum industry, metal-finishing industry

Computer industry

Newspaper, printers, individuals

Computer industry, paint manufacturers

Computer industry, paint manufacturers

Computer industry, paint manufacturers, equipment

manufacturers

University of Texas, plastic projects, scientific laboratories, Texas Department of Health Laboratories, Hospitals

Computer industry, chemical

industry, laboratories

Scientific and computer equipment manufacturers

Hospitals, residences, medical laboratories

City electric companies, Bergstrom Air Force Base, University of Texas

Metals finishing, plating industry, scientific equipment manufacturers

Computer industry

University of Texas, Bergstrom Air Force Base

This analysis is based on United States Public Health Service data for wet garbage. An analysis of municipal refuse collected by the City of San Antonio showed a similar composition, and these numbers are believed to represent a fair approximation of the composition of Austin waste.

The potential environmental impacts of typical municipal wastes as described above are surface subsidence methane gas generation, and increased concentrations of biochemical oxygen demand, dissolved iron, lead, zinc, magnesium, and nitrogen in leachate generated from a landfill. These constituents can have a negative effect on the ground and surface-water quality.

Another serious environmental concern, however, is hazardous chemical or industrial wastes which are disposed of in a landfill. Even where they are found in relatively small quantities, compared to the total volume of the landfill, they may represent a potential health hazard if they are leached from the landfill to surface or groundwater. Table 2 is a list of the possible contents of Austin landfills including toxic and hazardous materials, and their possible sources.

There are several documented cases of chemical and industrial materials which have been disposed of in closed or existing landfills in and around Austin. These cases are discussed in the individual reports on the Balcones Research Center, Bergstrom Air Force Base, Industrial Waste Materials Management, Mabel Davis, Old 290, Steiner, and Texaco Chemical Company landfills. In addition to these documented reports of hazardous wastes, there are undocumented observations of drums or barrels adjacent to, or in Hog Hill, M. E. Ruby, Whisenhunt, and Wingfield disposal sites. These four sites also have a potential for containing some quantities of hazardous materials.



It is most likely, however, that nearly all of the recent municipal waste disposal sites in Austin have at least small quantities of hazard-ous chemicals. These chemicals have been generated by industries, businesses, and individuals who have had either no alternative disposal options or no regulatory incentives to bury the waste any place other than the local public or private landfills. Austin is, and has historically been, the home of many businesses which are listed as small quantity hazardous waste generators. These include printers, machine shops, hospitals, furniture strippers, metal platers, computer companies, paint companies, laboratories, and scientific instrument manufacturers. Much of the waste which has been produced by these small generators is buried in Austin landfills.

Chemical wastes generated by Austin commerce and industry may arrive at the landfill in several forms. Specific wastes may be transported by the business directly to the landfill. Since the businesses are generally required to pay a fee at the landfill entrance, there is some informal screening of the waste contents. Files of the Texas Department of Health contain records of inquiries by gate-keepers as to the suitability of waste brought for disposal. Small amounts of chemical waste may also be containerized and disposed of with the regular office and home trash. These items are likely to go unnoticed. A third method of transport of chemicals to sanitary landfills is in septic cleaning tank trucks. These trucks are permitted to pump grit trap wastes, if their waste contains a minimum percentage of solids, into pits at the landfills. If there is a lack of careful monitoring, these trucks may also pump sludges from tanks other than residential septic tanks, and dispose of the material at the landfill.

In addition to the wastes generated locally, hazardous wastes have been imported to landfills in Austin from industries on the Texas Gulf



Mr. Jack Arsenault and Herb Skinner operated the Industrial Coast. Waste Materials Management site for imported waste. Arsenault, or another person, also disposed of drums which were later discovered near the M. E. Ruby Quarry on Highway 183 North, and on a tract of land known as Martin Hill, on F.M. 1325. This was strictly illegal disposal on the part of the person who had contracts to collect waste, but had no place to dispose of it. The drums found near the M. E. Ruby quarry and on Martin Hill were subsequently inventoried by personnel from the Texas Department of Water Resources, and the state initiated disposal in a licensed hazardous waste disposal facility near Robstown, Texas. As far as was determined in that investigation, there were no similar drum sites in Travis County, although there is a possibility that some exist that were never found. During the same time period, 1971-1974, the state and federal governments were developing more restrictive regulations for the disposal of industrial or hazardous waste. tries, recognizing the more restrictive regulations which would follow, attempted to rid themselves of stored and accumulated waste on their own Discussions with officials from other municipalities who owned or operated sanitary landfills indicated that they were aware of the potential for loads of industrial wastes out of the Houston, Galveston, Corpus Christi, Texas City, and Port Arthur areas, which are probably disposed of within their sanitary landfills. It is possible that some of these barrels of waste were disposed of in landfills around Austin.

A limited survey was made by telephone of facilities in Austin which generate etiologic, or disease-carrying, waste. Of these facilities, two hospitals, Seton and Holy Cross, use incinerators which are part of their physical plant to dispose of all potentially pathogenic waste. Brackenridge Hospital waste in the same category is transported to an incinerator in Pflugerville. Austin Pathological Services Labora-



tory was also contacted and they either autoclave or incinerate all of their pathogenic waste. Doctor's offices typically autoclave wastes which might be pathogenic or send them to a laboratory.

Another potential source of hazardous waste in Austin is PCB-contaminated oil. PCB was routinely used as a fire retardant in transformer and capacitor oil before 1977. The City of Austin sold used transformers and capacitors with residual PCB oil as scrap metal. Since 1977, the City of Austin's PCB waste has been burned, according to EPA regulations, in an incinerator in Eldorado, Arkansas. All of the capacitors, and most of the transformers, have now been modified to use non-PCB oil. Texas Electrical Co-op has also used PCB oil in transformers and capacitors for 30 years. The Co-op now sends all PCB-contaminated oil to Kansas City, but prior to 1977 it was sold for fuel oil or road oiling. Some PCB-contaminated oil or metal may be disposed in Austin landfills.

Regulatory Aspects of Waste Disposal in Austin

Municipal waste disposal in the City of Austin and in Travis County is regulated by the Texas Department of Health (TDH) under the authority of these Texas laws:

- The Solid Waste Disposal Act (1969),
- Texas Health and Sanitation Laws (1945),
- The County Solid Waste Control Act (1971), and
- The Litter Abatement Act (1981).

Additional authority was given to TDH to regulate municipal hazardous waste under the Federal Resource Conservation and Recovery Act (RCRA), enacted in 1976. Within the authority of these laws, TDH has developed Departmental Municipal Solid Waste Management Guidelines.

When the Texas Department of Health began its regulatory program in 1969, all existing landfill operations were permitted under a grandfather clause. Guidelines were issued to cover basic problems of disease vectors, adequate cover, site drainage, burning, and washout. The Municipal Solid Waste Rules, Standards, and Regulations were updated in 1970 to regulate open burning and fire protection, to confine unloading to the smallest possible area, to prevent windblown waste, and to provide a separate area for heavy or bulky items.

It was not until the mid-1970's that the environmental impacts of landfills on air quality and surface and ground water were considered. By 1976, all public and private municipal waste disposal sites were required to operate by permit. Trash burning was no longer allowed. As part of their permit application process, landfill operators were required to submit information on the depth to ground water below the site, and distance to surface water. The Texas Department of Health began to exercise stricter control on the compaction and daily cover requirements.

Since the mid-1970's the state landfill records have generally included information on the owner and operator, the general class of wastes received, the type of operation, and inspection reports. For this report to the City of Austin, these records have been useful to establish the times of operation, the general character of the waste, and whether the landfill was operated within TDH guidelines. The information is not adequate, however, to establish definitively either the contents of the waste site or the potential for leachate migration.

Geologic Factors Affecting Landfills

Geologic factors which affect the suitability of a location for a landfill site are the permeability of the underlying formation, the



depth and quality of groundwater, the effectiveness of intervening layers as barriers to leachate migration, and the surface topography. Landfills in Travis County are located on or in these formations: recent alluvial deposits of the Colorado River and its tributaries, upper Colorado River terrace deposits, the Austin, the Taylor and Navarro Groups, the Edwards Formation, and the Glen Rose.

Many of the landfills are located in sand and gravel quarry pits along the Colorado River and its tributaries. The original quarries were excavated for alluvial material deposited by the river system. The alluvium is typically underlain by the relatively impermeable Taylor or Navarro Groups. These quarry pits were selected as landfill sites because they were an available hole, and they could be filled to reclaim otherwise unusable land. The disadvantages of these sites are that the alluvium is relatively permeable to landfill leachate. Since these landfills are often located near rivers or streams, the leachate may migrate to the river and, during high water conditions in the river or stream, groundwater may rise and mix directly with the waste. Where the waste is located above the high water table level, leachate may migrate vertically until the groundwater, or a less permeable layer, is encountered. A well-graded and compacted cover on these landfills is important to minimize infiltration and leachate generation.

Four sites identified in this study are located in the Austin Chalk Formation. These sites are the Balcones Research Center Landfill, Brinkley-Anderson, Texaco Chemical Company landfill, and the Sprinkle site. The Austin Chalk consists of light gray chalk, limy marl, and chalky limestone with small amounts of bentonite, glauconite, and pyrite nodules. The formation yields small quantities of water from cracks and faults in the outcrop area. This groundwater is typically under water table conditions and subject to contamination. The coefficient of



transmissibility in the Austin chalk ranges from 2 to 200 gpd. ft., based on the reported results of the Texaco Landfill monitor wells. Landfills located in this formation could produce leachate which may in turn migrate into these shallow groundwaters.

Of the formations which outcrop in Travis County, the Navarro and Taylor Groups are the most ideally suited for landfill locations. These groups are massive beds of shale and marl with clayey chalk, and are as thick as 1,200 feet in Travis County. Although in some locations the Navarro and Taylor may yield very small amounts of fresh to moderately saline water, their low permeability is generally an effective limit to leachate migration.

Two landfills, the M. E. Ruby and the Jonestown County Landfills in northwestern Travis County, are located in the Edwards and Fredericks-burg Formations. These formations are important groundwater aquifers in Travis County along the Balcones Fault Zone. Water in the Edwards Aquifer flows through faults, joints, and underground solution channels, which can be cavernous. Although in the Balcones Fault Zone the aquifer usually occurs under artesian conditions west of the fault zone and below the waste sites, the aquifer is not completely saturated, and water table conditions prevail. Water leaching from these landfills would have the potential to contaminate local groundwater.

Landfills in the outcrop of the Glen Rose Formation were identified south of the Colorado River and west of the Mount Bonnell Fault. The Glen Rose Formation consists of an upper member and a lower member. The upper member is alternating beds of limestone, dolomite, shale, and marl, with some anhydrite and gypsum. The upper and lower members are separated by the fossiliferous Corbula Martinae Bed. This formation contains small to moderate amounts of groundwater in fractures and

joints. Where the groundwater encounters a bed of less permeable marl in its downward migration, the water may move laterally to a surface seep. This situation apparently occurred at the Highway 71 County Landfill, and resulted in a seep of water with landfill leachate into a drainage below the site.

Site Evaluation Criteria

The URM evaluation of the potential for significant hazardous chemical and industrial wastes in the landfill was based on these factors:

- · Records of hazardous wastes in landfill files;
- Documented, photographed, and undocumented observations of hazardous waste at a site;
- Documented and undocumented reports of drums or other containers likely to contain chemical waste;
- Disposal site users;
- Period of landfill operation relative to the time during the 1970's when large inventories of hazardous wastes were disposed; and
- The opportunities for illicit dumping based on landfill fences, maintenance personnel, and security.

At several sites, one of the first three factors provides definitive information that a landfill was used to dispose of potentially hazardous wastes. In the absence of reported hazardous wastes, however, it is extremely difficult to make a responsible determination that a site is "safe" or "clean". On many sites, the only available information consists of the operator and the dates of operation. This information provides some clues from typical waste disposal practices during the period of operation. Generally, sites which were used only for municipal waste, sites which were closed before 1965 and were fenced, sites with a



site operator, or those which were operated for a short time are judged to have a low potential for significant hazardous waste contents. The Mabel Davis site, however, is an example of a site which, based on these criteria, would be rated as a low potential. Illegal dumping apparently occurred after the site was closed, however, and significant amounts of pesticide were later accidently uncovered. Rainfall runoff over the site dissolved the exposed pesticide and contaminated the stream below the site.

Every waste disposal site in Travis County potentially contains some hazardous wastes. At many sites, like St. Stephen's School, the amount of wastes is probably very small. The objective of the URM evaluation is to identify those sites where the potential for significant groundwater contamination is high, and where additional groundwater monitoring may be warranted. All waste sites, however, should be handled with an awareness of the possibility that the site may contain hazardous materials.



SITE SPECIFIC INVESTIGATIONS

Monitor Well Installation

During this study, 66 closed landfill sites or dumping areas were identified. Of those, 13 were reportedly used by the City. After a preliminary review of the sites, which included site visits, file searches, and interviews with retired City Sanitation Department workers, four sites were selected for field investigation. One criteria for selection was that the sites be representative of the other landfills used by the City, since only a limited number of wells could be drilled. Selection was also based on the present use of the closed landfills and their potential for environmental impact. The sites recommended were Zilker Park, Mabel Davis Park, Winn-Cook Elementary School, and the Smith property (Sprinkle Cut-off Road).

Monitor wells were drilled at Zilker Park and Mabel Davis Park. Wells were also planned for Winn-Cook and the Smith property, but were not drilled because access to the property was not authorized by the landowner. After the two monitor wells were installed, they were bailed dry on three different occasions. As they recovered after each bailing, groundwater stored within the fill material entered the well. This process ensured that when the groundwater sample was taken, it would be from the fill material. In addition to the well samples, a surface water sample was collected from the perennial stream that crosses the fill material at Mabel Davis Park, and a sample was collected from a seep along Little Walnut Creek, adjacent to the closed Brinkley-Anderson landfill.

The monitor wells were drilled using an 8-inch hollow-stem auger. With this drilling method, water is not added to circulate the cuttings to the surface. Instead, the hole is drilled dry, and the cuttings are

carried to the surface by the fluted edge of the auger. Samples were taken at 5-foot intervals through the hollow-stem auger as drilling progressed with either a Shelby push-tube or a split-spoon sampler. The wells were cased with 2-inch (inside diameter) Schedule 80 PVC pipe. A 10-foot length section of 0.01 gauge well screen was set opposite the water-bearing zone. The screen was wrapped with filter cloth material (Mirafi®) to prevent fine mud and silt from entering the well. The well was gravel packed with number 2 filter sand, opposite the screened interval. Granular bentonite, a low permeability expansive clay, was used to seal the annulus from the top of the gravel pack to the surface.

Water samples were collected from the wells with a bailer. The wells were bailed a few days prior to sampling. This was necessary due to the slow recovery of the wells after bailing, which took from tens of minutes to a few days to return to static water level. Each well had its own bailer so that the wells were not cross-contaminated during sampling. The well casings are covered by a steel pipe with a locking cap.

Zilker Park Well

The well at Zilker Park is completed in fill material, and is located near the southeast end of the landfill (Figure 3). It was drilled February 21, 1984. During drilling, old rags, paper, plastic, and a light bulb were brought up with the cuttings, so it is fairly certain that the well is located on fill material. The bottom of the fill was at 19 feet. Sand and gravel were penetrated from 19 feet to the total depth of 26 feet. The Edwards Limestone underlies the landfill, but was not reached, although it is probably within a few feet of the total depth. During drilling, as the borehole was advanced, water was encountered at a depth of about 9 feet. Below that depth, the fill material became a spongy, muddy slurry created by the mixing action of

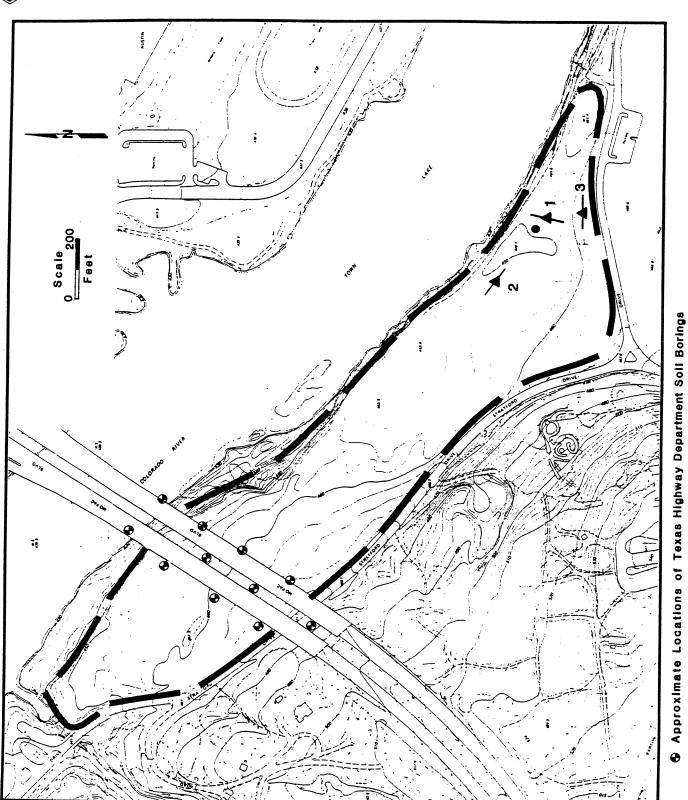


Fig. 3. Location of Monitor Well, Butler Landfill

Approximate Fill Boundary

Monitor Well Location

Resistivity Sounding Station



the augers. Consequently, when the gravel pack was added to fill the annulus around the well screen, it settled slowly due to the viscosity of the borehole liquid. As a result, the permeability of the gravel pack is low, probably similar to the permeability of the fill material. After bailing, the well takes several hours to recover. The well construction figure is in Appendix C. Water level data is included on the well construction diagram. Results of the groundwater analyses are presented in Appendix D are are discussed in a separate section of this report.

Zilker Park Resistivity Soundings

Three resistivity soundings were made at Zilker Park on July 3, 1984. The electrical resistivity method provides a method for shallow subsurface characterization by means of electrical measurements taken on the surface. Electrical current is forced to flow through two electrodes (which are driven into the ground) and passes through earth material. The resulting drop in voltage is measured across two other electrodes. The amount of voltage drop is related to the conductive properties of the soil and/or underlying rock units, and also to the degree of saturation of the sediments and to the water quality.

Resistivity soundings are used to determine variations of subsurface conditions with depth. Increasing the electrode spacing between successive measurements yields information from increasing depths.

Locations of the three resistivity soundings are shown on Figure 3. The Wenner Configuration of Electrode spacing was used. Sounding No. 1 was made 30 feet east of the monitor well, ZP1, which was installed during this study. The plots of the Barnes' layer method and Moore's cumulative methods are included in Appendix E. The electrode spacing roughly correlates to depth. The Moore plot of Sounding 1 shows a sharp

slope break at an electrode spacing of about 12 feet, and probably indicates the top of the saturated zone. The Barnes' plot shows a zone of low resistivity extending from an electrode spacing 12 to 30 feet, and this may correspond to the layer of saturated fill material. That interpretation does not totally agree with what was found at the nearby monitor well, where drilling samples indicated the bottom of the fill to be at about 19 feet below land surface. Beyond an electrode spacing of 33 feet, the Barne's plot indicates a zone of high resistivity which may correspond to the top of the underlying Edwards Limestone.

The results of Soundings 2 and 3 show similar patterns. Interpretation of resistivity data for depth determinations requires some skill and experience, and an accuracy within 10 to 20 percent is often all that can be expected (Bison Instruments Instruction Manual, 1975). Actual soil boring and monitor well installation, although more costly, provides reliable subsurface information as well as providing a monitoring point for groundwater sampling.

Mabel Davis Park Well

At Mabel Davis Park, fill material is located in two converging valleys. The valleys are drained by perennial streams which have average flows of 5 to 10 gpm. The streams cross the surface of the fill material and join below the filled areas. The well at Mabel Davis is located on fill material near the toe of the northwest waste body (Figure 4). At the well, fill material extends from the surface to a depth of 10 feet. Underlying the fill is the Taylor Clay, which is a shaley, yellow-gray, fossiliferous clay. The hole was advanced through the fill and an additional 5 feet into the clay to a total depth of 15 feet. Well construction is similar to that described for the Zilker Park well. The well screen is set from 5 to 15 feet below the land surface. Static water level is 5.7 feet below the land surface. Well construction is

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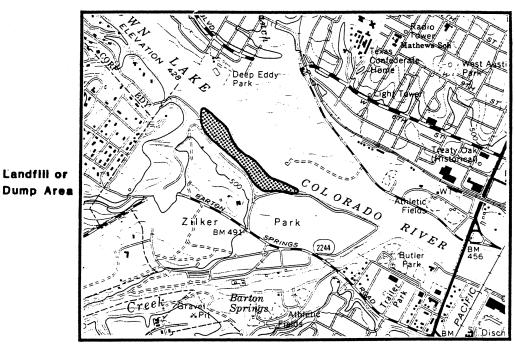
Appendix A
Individual Site Reports



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BUTLER LANDFILL



Base taken from U.S.G.S. Austin West, Tx. Topographic Quadrangle.

	Scale	
0	2000	4000
	Feet	

The Butler landfill was operated by the City of Austin from 1948 to 1967. It was operated exclusively for municipal waste, but it was an uncontrolled site and may contain some waste from other sources. The landfill is located on the south shore of Town Lake and extends from a small creek west of MoPac highway east about 2,500 feet into Zilker Park. The average width is 500 feet. Based on average dimensions of 2,500 feet by 500 feet by 20 feet deep, the site would contain approximately 100,000 cubic yards of refuse.

Aerial photographs on file at the Agricultural Stabilization and Conservation Committee in Austin indicate that the eastern end of the dump was filled last. Differential settlement has occurred since the closure of the dump and the surface, especially in the eastern part,

contains several closed depressions, a few of which are several feet deep. Some depressions contain water year-round, and a pipe has been placed to allow these to drain to Town Lake. Other depressions contain water only after a rain. The area is now part of Zilker Park and the dump site is grass-covered and mowed periodically.

The municipal waste disposed at Butler was used to fill an old gravel pit that had been mined for sand and gravel from low terrace deposits of the Colorado River. The terrace deposits are underlain by the Edwards Limestone in all areas of the landfill. The site is adjacent to, and parallels about 1/2 mile of the south shore of Town Lake in the vicinity of the Mopac bridge.

The Mopac bridge was constructed in the early 1970's across Town Lake. Many of the bridge support pillars are located within the area of the old landfill. At that time, soil borings were made to find the depth to the bedrock. These boring logs indicate that the thickness of the landfill materials ranges from 20 to 30 feet. In some holes, the landfill material rests directly upon the Edwards Limestone. In the majority of borings, however, the waste body was underlain by 5 to 10 feet of gravel, sand, or clay which, in turn, rest upon the Edwards. The elevation of the Edwards/gravel contact under Mopac bridge is 5 to 10 feet below the pool elevation of Town Lake. Therefore, one could expect that the deeper sections of the landfill would be saturated, or at a minimum, the sand and gravel that underlie the fill would be saturated.

During the week of November 6 to 11, the water level of Town Lake was lowered three feet for work on Longhorn Dam. This provided an opportunity to walk the shoreline adjacent to the landfill. Under these conditions, seepage to the river would be easy to see as it crossed the

muddy fringe created by the lowering of the lake. The shoreline was walked November 11, but no seepage was observed either at the shoreline or at any point along the base of the tree-covered slope that drops off to the lake.

A monitor well was installed at this landfill in February, 1984. Water quality samples were collected in May. A resistivity survey was also conducted at this site. The results of the analysis of the water samples show no concentrations of any constituent which would be defined by the USEPA as hazardous. The laboratory results are presented in Appendix B. Annual sampling of the monitor well and analysis of the water for those constituents tested for this report is recommended.

APPENDIX C Monitor Well Boring Logs and Well Installation Diagrams

Monitor Well Installation

Client: Cit		•			
		rtler Landfiff at Zifker rark Elevation: Pad		=	
Total Dep	th:	22 ft. Casing Size & Type: 2 inch ID Schedule 80 PVC		Screen Size: 0	.010. wrapped with
Comments	: _	· · · · · · · · · · · · · · · · · · ·	····	I7	
					
				Completion (Data
	h.		<u>B</u>		∠ Cap
Depth	Stratigraphy	Sample Description	Setting	Material ⊊	Elev., Top
Syr	rati		lal	Description	of Casing
	S		Material		√Concrete Pad
			Ž	PARE	PATATA
		Clay, red-brown, sandy and gravelly cover material	-	Bentonite (1)	المعرف في
		GIEST CONTROLLING STATE OF THE CONTROL	-	Bentonite	
5 —		Sand, brown, fine-grained, silty, slightly clayey cover	1 -	pellets , c	- Casing
		material]]		
	關	Refuse, gray to dark gray, loose, saturated, including paper,			12.18' below
10 —		rags, plastic fragments, mixed with brown, sandy clay	1 -		7.0. casing 3/16/84
	额			Filter Sand, some mixing	Screen
				with caved material.	wrapped with
15 —			-		
]		
-]]		
20		Sand, tan, medium-grained, loose			
]
		Sand and gravel, rounded limestone and quartz pebbles up to $\frac{1}{2}$ diameter.	1 ‡	I Restrict	'
25 —		攴" diameter.]]	Drilled T.D.	
	-		1 1	26.0	
	1		1 7		
30 —		Static Water Level Data			
		Static Water			
35		Level From Bailing <u>Date TOC</u> History	-		
		3/16/84 12.18 1.95 gal.	I =		
		5/25/84 14.44 1.56 gal. 5/29/84 15.11 Sampled			
40					
1 - 1					
45					
			-		
50			ld		
		•			
		Underground Resource Management, Inc.			·

APPENDIX D Laboratory Analyses Results The results of the laboratory analyses which follow are blocked into four groups. The first group, conductivity, pH, and total dissolved solids, are standard tests which are used generally to characterize water. Dissolved solids is the parameter used to identify water as fresh (less than 3,000 mg/L) or saline. The second group, alkalinity through sulfates, are inorganic ions which are typically found in all ground water at varying concentrations. Primary drinking water standards (Table D-1) set maximum concentrations for most of these ions.

The next set of constituents, antimony through zinc, are metals. Several of these metals have been defined by the USEPA to be toxic in concentrations higher than the minimum values in Table D-2. Several of the remaining metals, notably zinc, are typically found in landfill leachate. The last group of constituents, acenaphthene through toxaphene, are organic chemicals which comprise the USEPA list of priority pollutants. All of these constituent concentrations are expressed in terms of less than (<) a particular concentration. Results in this form do not indicate that the chemical is present, but that at the minimum concentration which can be detected by sampling and laboratory methods, the chemical is absent.

Page 1

Client : CITY OF AUSTIN

Pacility :

Proj # : 83-901 Lap 1D # : 7579

Rample : ZILKER

Date Taken : 5/30/84.

Date Received . 5/30/84

Conductivity 4300 umhos/cm pH 7.1 mg/l Solids/Fissolved 2200 mg/l Alkalinity 1400 mg/l Chloride INTERFER mg/l Fluoride 0.25 mg/l Nitrate-N 0.25 mg/l Sulfate <2 mg/l Antimony <1 mg/l Arsenic <0.01 mg/l Beryilium <0.01 mg/l Calcium <0.01 mg/l Calcium <0.01 mg/l Calcium <0.05 mg/l Copper <0.01 mg/l Copper <0.07 mg/l Magnesium 84 mg/l Mercury <0.07 mg/l Nickel <0.05 mg/l Potassium 153 mg/l Selenium <0.05 mg/l Fodium <0.07 mg/l Fodium <0.07 mg/l		Results of Sample	Analysis	
Solids/Fissolved 2200 mg/l				umhos/cm
Chloride INTERFER mg/l Fluoride Ø.25 mg/l Nitrate-N Ø.25 mg/l Sulfate <2			· -	mg/l
Fluoride				
Nitrate=N Ø.25 mg/l Sulfate <2	chloride			
Sulfate <2	Fluoride			mg/1
Antimony Arsenic Arsenic Beryllium Cadmium Calcium Calcium Copper Copper Commium Co	Nitrate-N	Ø	. 25	mg/l
Arsenic	Sulfate	<2		mg/l
Arsenic	Antimony			mg/l
Beryllium Ø.Øl mg/l Cadmium < Ø.Øl		< 26	ØØ <u>1</u>	mg/l
Cadmium <0.01		ં છે	. 01	mg/1
Calcium 132 mg/l Chromium <0.05		< ૐ	. 21	${\tt mg/l}$
Chromium <0.05		132		mg/l
Copper <0.01		< 2	. Ø5	mg/l
Lead Ø.07 mg/l Magnesium 84 mg/l Mercury Ø.001 mg/l Nickel <Ø.05		< 2	.01	mg/1
Magnesium 84 mg/l Mercury 0.001 mg/l Nickel <0.05		2	.07	mg/l
Mercury 0.001 mg/l Nickel <0.05		84		
Nickel <0.05 mg/l Potassium 153 mg/l Selonium <0.001		· Ø	. 201	mg/i
Potassium 153 mg/l Selenium <0.001		< 9	2 15	
Selenium <0.001		153	-	
Silver (0,01 mg/l Sodium 336 mg/l Thailium <0.05				_
Sodium 336 mg/l Thailium <0.05			_	
Thailium < 0.05 mg/l Dinc 0.32 mg/l Acchaphthene <10 ug/L Acehaphtylene <10 ug/L			-	
Zinc 0.32 mg/l Acchaphthene <10 ug/L Acehaphtylene <10 ug/L				- -
Acchaphthene <10 ug/L Acchaphtylene <10 ug/L				
Adenaphtylene (10 ug/L)	in water		. 55.	
Adenaphtylene (10 ug/L)	Acchaphthene			
Anthragene <10 ug/L				ug/L
	- -		·	ug/l



Benzidire	61 0	ug/L
Benzo (a: Anthracene	10	ug/2
Benzo (a) Pyrene	< 10	ug/L
3-4-Benzofluoran-	7 1 0	ug/L
thene	1.0	49/6
	1 Ø	ug/L
Senzo (ghi) Perylene	1 2	
Benzo(k)Fluoran-	\ <u>+</u> \ \	ug/L
thene	<10	33.00 / 3
bis(2-Chloroethoxy)	1. 1 W	nd/r
Methane	2.3.78	1.50 / *
bis(2-Chloroethyl)	< <u>1</u> Ø	ug/L
Ether		
bis(2-Chloroiso-	10	nā\7
propyl)Ether		,
bis(2-Ethy]hexyl)	< 10	ug/L
Phthalate	• •	· ,•
4-Bromophenyl Phenyl	< 1 Ø	ug/L
Ether		
Butyl Benzyl	<10	ug/l
Phthalate		
2-Chloronaphthalene	<1.2	ಚಿತ್ರ/ಶಿ
1-Chlorophenyl	< 10	ug/L
Phenyl Ether		
Chrysene	.10	ug/L
Dipenzo(a-h)	< 1.0	ug/L
Anthracene		
1-2-Dichlorobenzene	< 10	ug/L
1&3-Dichlorobenzene	< 10	ug/L
1-4-Dichlorobenzene	<10	ug/L
3-3'-Dichloropen-	< 10	ug/L
zidine		
Diethyl Phthalate	<1 Ø	ug/L
Dimethyl Phthalate	4.1 Ø	ug/l
Di-N-Butyl Phthalate	€ <u>1</u> Ø	ug/L
2-4-Dinitrotoluene	< 1.0°	ug/L
2-6-Dinitrotoluene	< 1.0	ug/L
Di-N-Octyl Phinalate	< 1.2	ug/L
1-2-Diphenylhydra-	< 1 Ø	ug/L
zine(Azobenzene		



Proj # : 33-921 Lap ID # : 7579 b (continued) Client : CITY OF AUSTIN Pacility :

Fluoranthene	4.10	ug/L	
Pluorene	< 1 Ø	ug/L	
Pewachlorobenzene	< 1 Ø	ug/L	
Hexachiorobutadiene	< 1 🗗	ug/L	
Hexachlorocyclo- pentadiene	< 1 Ø	ug/L	
Hexachloroethane	< 1.0	ug/L	
Indeno(1-2-3-cd) Pyrene	<10	ug/L	
Isophorone	< 1 Ø	ug/L	
Naphthalene	4 <u>1</u> Ø	ug/L	
Nitrobenzene	.10	ug/L	
N-Nitrosodimethyl amine	<10	nā/F	
N-Nitrosodi-N- propylamine	<1 <i>0</i>	ug/l	
N-Nitrosodiphenyl… amine	<10	ug/L	
Phenanthrene	:10	ug/L	
Pyrene	1. 1 Ø	ug/L	
2-4-Trichloroben- zene	∕ Ì ử	ug/L 	
2-Chlorophenol	Q1.00	ug/L	
2-4-Dichlorophenol	12	ug/L	
2-4-Dimethylphenol	<12	ug/l	
4-6-Dinitro-o-cresol	1 Ø	ug/L	
2-4-Dinitrophenol	<. ± Ø	ug/L	
2-Nitrophenol	< 1.2	ug/L	
4-Nitrophenol	< 1.2	ug/L	
p-Chloro-m-cresol	< 1 2)	ug/L	
Pentachiorophenoi	112	ug/L	
Phenol	112	ug/L	
2-4-6-Trichloro- pnenol	< 1.2	ug/L	
Adrolein	<100	ug/L	
Acrylonitrile	100	ug/L	
Benzene	4. <u>i.</u> Ø	ug/L	

Ulient : CITY OF AUSTIN Facility :

Proj # : 83-901 Lab ID # : 7579 (continued)

ha a colo la nama para la	<10	ug/L
bis(Chloromethyl) Ether	. T.A.	~ J
Bromoform	< ± Ø	ug/L
Carbon Tetrachloride	< 120	ug/L
Chloropenzene	· <10	ug/L
Chlorodibromomethane	< ĪØ	ug/L
Chloroethane	<ĪØ	ug/L
2-Chloroethylvinyl	< 1 0	ug/L
Ether	- -	
Chloroform	<. 1 2	ug/L
Dichlorobromomethane	< 10	ug/L
Dichlorodifluoro-	<10	ug/L
methane	_	_ · .
1-1-Dichloroethane	< 10	ug/L
3-2-Dichloroethane	<10	ug/L
1-1-Dichloroethylene	< 120	ug/L
1 2-Dichloropropane	$< \overline{1} \mathscr{Q}$	ug/L
1-2-Dichloropropene	<10	ug/L
Ethylbenzene	<10	ug/L
Methyl Bromide	$<\overline{1}$ Ø	ug/L
Methyl Chloride	$\langle \tilde{1} \emptyset \rangle$	ug/L
Methylene Chloride	$< \overline{1} \mathscr{G}$	ug/L
1 1-2-2-Tetrachloro-	4 10	ug/L
echane	•	· · · · · · · · · · · · · · · · · · ·
Tetrachloroethylene	<10	ug/l
Toluene	<10	ug/L
1-2-trans-Dichloro-	<10	ug/L
ethylene		
1-1-1-Trichloro-	< 1 Ø	ug/L
	* I V	W = 7 2
ethane 1-1-2-Trichloro-	41 0	ug/l
	_ £	4.57.5
ethane	10	ug/L
Trichloroethylene	<12	ug/L
Trichlorofluoro-	N <u>소</u> 왕	22/ J
methane		ug/L
Vinyl Chloride	· _ ¥	43/2
Aldrin	< 10	ug/L
	< 1 Ø	Q g/ L

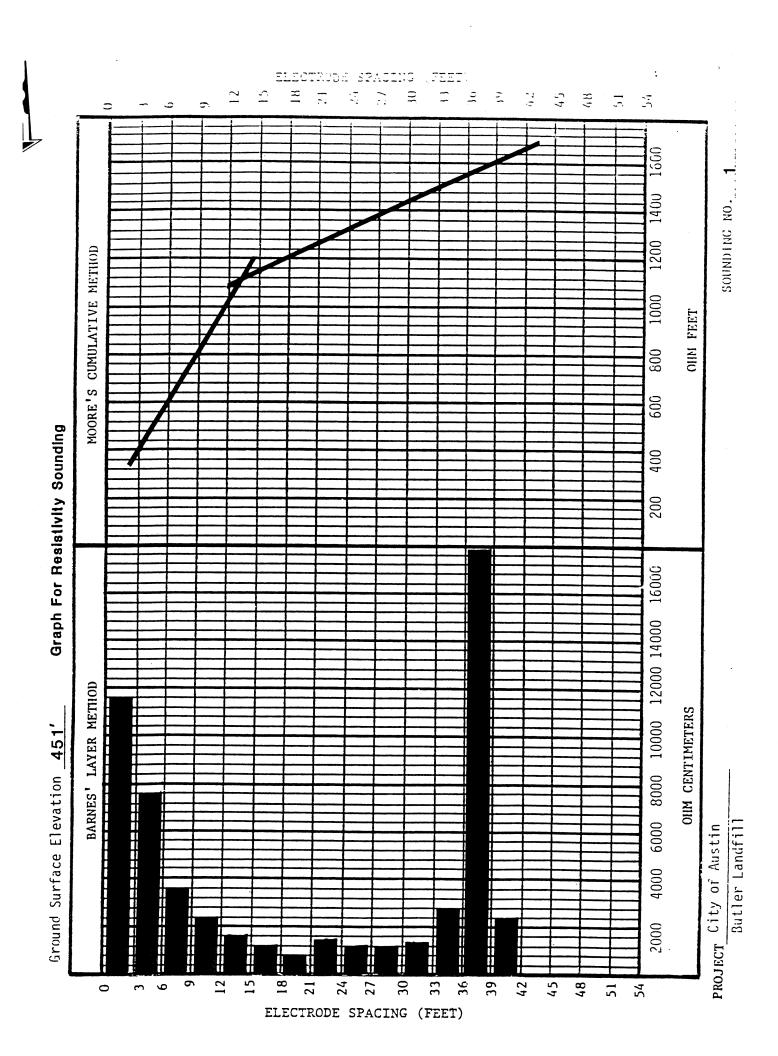
Client : CITY OF AUSTIN Pacility:

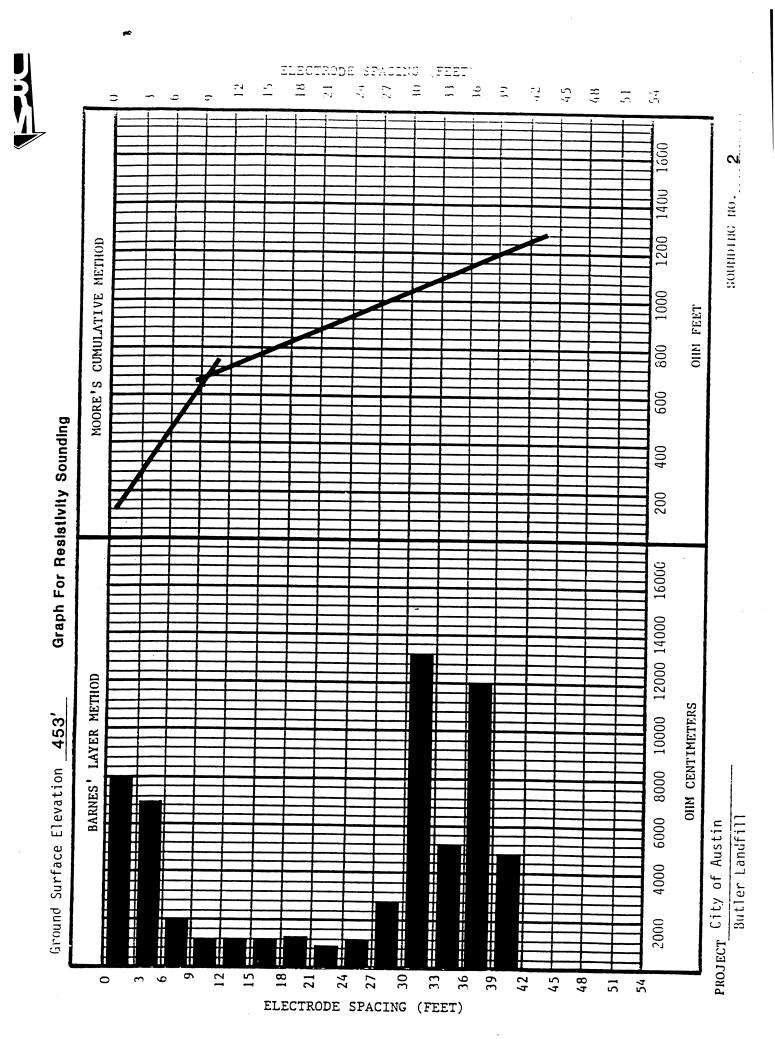
Prop # : 83-901 Lab ID # : 7579

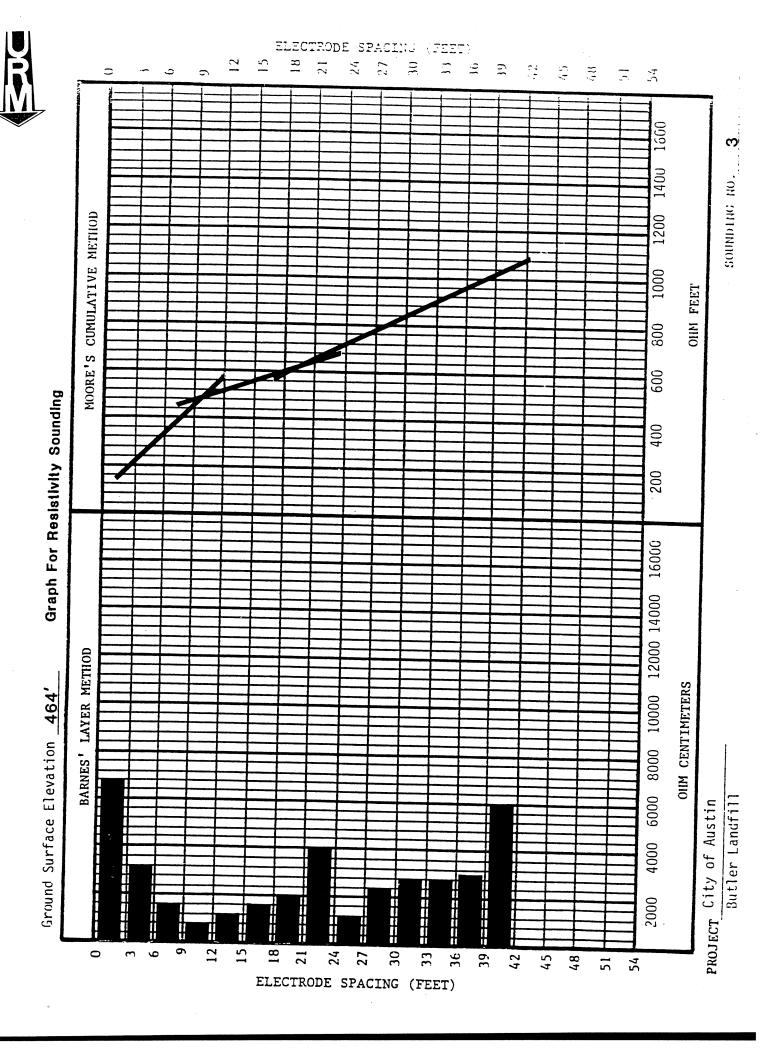
(continued)

	<10	ug/L
beta-BHC		_,
gamma-BHC	<1.2	ug/L
delta-BHC	< 1.0	ug/L
Chiordane	<10	ug/L
4-4'-DDT	< 1 Ø	ug/L
4-4' DDE	< 1 Ø	ug/L
4-4'-DDD	< 1 Ø	ug/L
Dieldrin	< 1 Ø	ug/L
alpha-Endosulfan	< 100	ug/L
Deta-Endosulfan	4.1 🗸	ug/L
Endosulfan Sulfate	<.1Ø	ug/L
Endria	< 1 Ø	ug/L
Endrin Aldehyde	< 1 Ø	ug/L
Heptachlor	110	ug/L
Beptachlor Epoxide	< 1 Ø	ug/L
Arochlor 1016	10	ug/l
Arochlor 1221	< i Ø	ug/L
Arochior 1232	< T 🕉	ug/L
Arochlor 1242	< 1 Ø	ug/L
Arochlor 1248	< 1 Ø	ug/L
Arochlor 1254	< 1 Ø	ug/L
Arochlor 1260	< 1.2	ug/L
Toxaphene	<10	ug/L

APPENDIX E Resistivity Soundings 1-3 at Zilker Park (Butler Landfill)







HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

LOCATION: 12 A Zelker Park BUSINESS NAME 2221 Barton Sprin STREET ADDRESS, 72IP	2 Maintenara CODE	TEST TEST	DATE: 5-6-8 TYPE: Petro-k	Le Le
OWNER/CONTACT: <u>C,E-McCam</u> NAME Harold Court 7 STREET ADDRESS, ZIP 928-1492 TELEPHONE NUMBER		BLDG PERMI X-9-00/6 HMS PERMIT		TED
CONTRACTOR/TESTER: BUSINESS N Teny May	AME OREMAN NAME	NEW FACILI		
TANK TEST DATA:				
TANK ID/SIZE	CONSTRUCTION	MATERIAL	AIR PRESSURE	
leg 550	Steel		CONTRACTOR OF THE CONTRACTOR O	Tight 8+:0114
V				
			AND THE RESERVE OF THE PARTY OF	
LINE TEST DATA:				
LINE IDENTIFICATION	CONSTRUCTION	MATERIAL	PRESSURE	RESULTS
]
Not Witnessed				

CITY OF AUSTIN HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

LOCATION: ZIKER JAKK BUSINESS NAME	Moint Spring	TESI	DATE: 6-	17-88
STREET ADDRESS, ZI	PRODE P	resi	TYPE: Volu.	<u>netri</u> ©
OWNER/CONTACT:			/	0
NAME		BLDG PERM	IT (DATED
STREET ADDRESS, ZI	IP CODE	00165 HMS PERMI	r / 6	-17-89 DATED
		Water Le	vel in Obs. (Well?
TELEPHONE NUMBER		• •	of HC?	
CONTRACTOR/TESTER: Ank BUSINESS	Tech	NEW PACI	LITIES:	
BUSINESS	HAME	BALLAST (VITH WATER	
TESTER/JOB	POREMAN NAME	BALLAST.	IITH PRODUCT	
TANK ID/SIZE /	CONSTRUCTIO	N MATERIAL	AIR PRESSUE	RESULTS
SE TEST DATA:	700/	Sucleo		
LINE IDENTIFICATION	CONSTRUCTION	MATERIAL	PRESSURE	RESULTS
- CS	thin,			

ISPECTOR'S SIGNATURE

HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

BUSINESS NAME STREET ADDRESS, ZIE			DATE: 6-27	189
OWNER/CONTACT: NAME STREET ADDRESS, 21 TELEPHONE NUMBER CONTRACTOR/TESTER: BUSINESS TESTER/JOB	lech	Presence NEW FACIL BALLAST W	vel in Obs. W	
TANK ID/SIZE	CONSTRUCTIO	N MATERIAL	AIR PRESSUR	E RESULTS
Wh Marts 560ga	54	ce l		,00 4,
				-
INE TEST DATA: LINE IDENTIFICATION	CONSTRUCTIO	N MATERIAL	PRESSURE	RESULTS
I/L				.000
				1



CITY OF AUSTIN HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LIGHT TEST DATA SHEET

LOCATION Name: Zilker	maintainence	TEST DA	TE: 10-3-	90
Address: 2223	Sciton Springs	TEST TY	PE: Preas	00
PERATOR/CONTACT:	U	PERMIT	1: 00165	
		NEW PAC	ILITIES:	
		Ballast	with water with product	
V			evel in Obs.	Well?
esting company: Tank oreman/Tester Name:	Parks		e of HC?	31,770
YSTEM INFO (Circle):- Pump Spill OMMENTS:	Type Suction Remo			r Valves .
ANK TEST DATA: TANK ID/SIZE	CONSTRUCTION MATERIAL	AIR PRESSURE	RESULTS	TIGHT/ FAILED
ON 560 gal.	steel,		.0017	tight
	ń			
INE TEST DATA:	CONSTRUCTION MATERIAL	PRESSURE	RESULTS	TIGHT/ FAILED
UN			,0020	tight
				U
				200

(1) 550 gellor tak

DTR

HAZARDOUS MATERIALS PERMIT APPLICATION - MATERIALS MANAGEMENT PLAN CITY OF AUSTIN ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT PART I: GENERAL INFORMATION ON UNDERGROUND STORAGE TANK (UST) LOCATION

Principle Business Activity: City Pork Moint.	
UST Operator Name/Mailing Address(if different from (Owner):
	Phone:
UST Owner Name/Mailing Address: (.o, A.	
John Linnemonn	Phone: 928-1497
Primary Emergency Contact Name: Marc Childres	
Business Phone: 928-1492 Home Phone: 45	1-9381
sustiness thome. (00 14 to home thome. 40	1 (33)
	/
Permit Applicant/Responsible Party: [\(\subseteq \) Owner	[] Operator
Note: Either the Operator or the Owner must be o	
responsible for the application and on-going compli	
If Owner and Operator are the same, please indicate.	
War of the state o	Flor & Du
Signature/Title of the A. Muneuaun, Muy	ezer, mes you
Permit Applicant/Responsible Party agrees that the i	
this, permit application is true and correct to the chowledge. Applicant agrees to abide by the requirem	
all related Codes of the City of Austin.	iones of chies points
OFFICIAL USE ONLY	
REC'D 8 8 9 1 ECSD REVIEW:	ECSD APPROVAL:
DATE 8/8/91	DATE 8/8/91
PAID \$8000 BY SMS	BY SUS

DIR

CITY OF AUSTIN ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT TANK/LINE TEST DATA SHEET

LOCATION Name: Zilkin	Porh maintainence	T	EST DATE:	12-2-91	
Address: 2223	3 Barton Springs	TI	EST TYPE:	Precision	
OPERATOR/CONTACT:			ETEST DAT	E:	
		PI		ACILITIES:	
Tel #:	1			vith water vith product	
TESTING COMPANY: Tank				evel in Obs. Well?	
Foreman/Tester Name:	d Kollina		_ Presence	e of HC?	
SYSTEM INFO (Circle): Pump Spill C	Type Suction Pressure Catchment Basin Overfill	Leak Detector Protection D	ors Shear V ispenser Catc	alves Corrosio	on Protection
COMMENTS:					
TANK TEST DATA:	TANK	AIR PR	ESSURE		TIGHT/
TANK ID/SIZE	MATERIAL	Inner	Outer	RESULTS	* FAILED
UN 560 gal.	Steel			0237	-
O					1
			i		
		1	i		
LINE TEST DATA:	PIPING		ESSURE	223-2-0	TIGHT/
TANK ID/SIZE	MATERIAL	Inner	Outer	RESULTS	* FAILED
UN)	Stael		1	, 507	T
			1		
				1	
					-

DMS

CITY OF AUSTIN ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT TANK/LINE TEST DATA SHEET

LOCATION Name: Zilker	Maintainance	т	EST DATE:_	12-22-93	
Address: 2223	Barton Springs	Т	EST TYPE:	Preasion	
OPERATOR/CONTACT:			ETEST DAT	E:	
Address:		P	ERMIT #:	00165	
Tel#			NEW F	ACILITIES:	
TESTING COMPANY: Has G			Ballast v	vith product	
. 1	^			vel in Obs. Well?	
Foreman/Tester Name: Mucha	es more		Presence	of HC?	11.0
	Type Suction Pressure Catchment Basin Overfill				on Protection
COMMENTS:		riotection D	ispenser care	inicit pasii	
TANK TEST DATA:					
TANK ID/SIZE	TANK MATERIAL	AIR PI Inner	Outer	RESULTS	* FAILE
	Steel	1	1		T
VL 560 gallon	The		1	-1012	
			!		
			1		
		1 4	!		
LINE TEST DATA: test	id (w) tark	-	4		
	PIPING		ESSURE		TIGHT
TANK ID/SIZE	MATERIAL	Inner	Outer	RESULTS	* FAILE
UL	steel				
			į		-
*					
			i .		

inside



7004 See Cave Road, Suite 2200 Austin, Texas 7874a 512,328-6766 • 328-7275 sax

TANK TESTING DATA CHART FOR USE WITH THE PETROTITE PRECISION TANK TESTING SYSTEM

TEST RESULTS

December 22, 1992

CITY OF AUSTIN ZILKER MAINT. 2223 Barton Springs Austin, TX



General Tank Information

Tank #1

Facility Name:

CITY OF AUSTIN ZILKER MAINT.

Address:

2223 Barton Springs Austin, TX

Telephone #

928-1492

Contact:

Marc Childers

Reason for Test:

Regulatory Compliance

Tank Location:

Inside

Tank Product:

Unleaded

Tank Capacity:

560 Gallons

Tank Age:

Unknown

Tank Material:

Steel

Product Piping:

Steel

Fill Pipe:

2"

Vapor Recovery:

None

Vents:

1.5"

Other Risers:

None

Type System:

Suction, Line tested as system

Impact Valves:

No

LLDs:

No

Water Table:

0"

Tank Diameter:

48"

Tank Burial:

36"

Grade to 12:

104"

Backfill Material:

Other Information

or Comments:

Test Results:

-0.0120 G.P.H. indicates tank is within N.F.P.A. 329

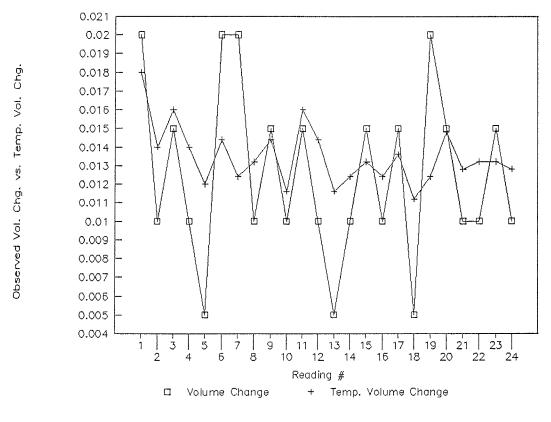
Michael Knorr #110692B0952

Certified Tank Tester

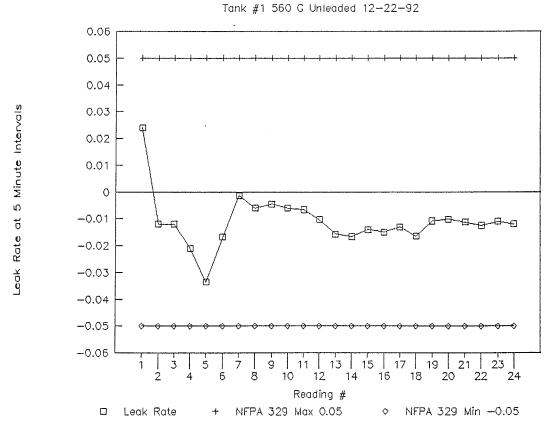
DATE	560 G Unleaded SENSOR CALIBRATION		PRESSURE		VOLUME		MEAS.	TEMP.	-	COMPENSATE	NET	ACCUMULATED
12-22-92	TEST PROCEDURE LOG		CONTROL		RECORD		.001 GAL	.FACTOR"A"	->	0.0004	VOL. CHG.	CHANGE
TIME MILITARY	TEST RECORD DETAILS	READING	STANDPIPE	LEVEL	GRAD.	GRAD.	PRODUCT	SENSOR	CHNG.	COMPUTATE	TEMP.ADJ.	NFPA 329 CHANGE/HR.
										EAF/CON		
*** ENTE	R TIME USING DECIMAL	POINT ***	*									
13.15	ARRIVED AT SITE											
13.30	PUMP PRIMED AND RUNN	ING										
	CIRCULATION ABOVE 42	11										
13.55	DROPPED TO 42", TOOK	PRODUCT	SAMPLE									
	FIRST SENSOR READING			42.00				60485				
14.10	BEGIN HIGH LEVEL TES	T 2	42.00	42.00	0.0300	0.0350	0.0050	60655	170	0.0680	-0.0630	
14.25	CONTINUE H.L. TEST	3	42.00	42.00	0.0350	0.0450	0.0100	60753	98	0.0392	-0.0292	
14.40	tt II	4	42.00	42.00	0.0450	0.0600	0.0150	60906	153	0.0612	-0.0462	
14.55	н	5	42.00	42.00	0.0600	0.0900	0.0300	61031	125	0.0500	-0.0200	
	END HIGH LEVEL TEST											
1/ 55	DOOD TO LOW LEVEL											
	DROP TO LOW LEVEL FIRST L.L. SENSOR RE	ADINC	12 00	12 00				61047				
15.10				12.00 12.00	0 1700	0.2200	0.0500		107	0.0/.12	0.0088	0.0352
15.10	LL2 - 2ND 15 MIN	A B		12.00		0.2200	0.0500 0.0350	61150 61250	100		-0.0050	-0.0012
15.30	LL3 - BEGIN 5 MIN			12.00		0.2750	0.0200	61295	45	0.0400	0.0020	0.0240
15.35	LL4	2	12.00	12.00		0.2850	0.0200	61330	35	0.0140	-0.0040	-0.0120
15.40	LL5	3	12.00	12.00		0.3000	0.0150	61370	40	0.0140	-0.0010	-0.0120
15.45	LL6	4	12.00	12.00		0.3100		- 61405	35	0.0140	-0.0040	-0.0210
15.50	LL7	5	12.00	12.00		0.3150	0.0050	61435	30		-0.0070	-0.0336
15.55	LL8	6	12.00	12.00		0.3350	0.0200	61471	36	0.0144	0.0056	-0.0168
16.00	LL9	7	12.00	12.00		0.3550	0.0200	61502	31	0.0124	0.0076	-0.0014
16.05	LL10	8	12.00	12.00		0.3650	0.0100	61535	33		-0.0032	-0.0060
16.10	LL11	9	12.00	12.00		0.3800	0.0150	61571	36	0.0144	0.0006	-0.0045
16.15	LL12	10	12.00	12.00		0.3900	0.0100	61600	29		-0.0016	-0.0060
16.20	LL13	11	12.00	12.00	0.3900		0.0150	61640	40		-0.0010	-0.0065
16.25	LL14	12	12.00	12.00		0.4150	0.0100	61676	36		-0.0044	-0.0104
16.30	LL15	13	12.00	12.00	0.4150		0.0050	61705	29		-0.0066	-0.0157
16.35	LL16	14	12.00	12.00	0.4200		0.0100	61736	31	0.0124	-0.0024	-0.0166
16.40	LL17	15	12.00	12.00	0.4300		0.0150	61769	33	0.0132	0.0018	-0.0141
16.45	LL18	16	12.00	12.00	0.4450		0.0100	61800	31	0.0124	-0.0024	-0.0150
16.50	LL19	17	12.00	12.00	0.4550		0.0150	61834	34	0.0136	0.0014	-0.0131
16.55	LL20	18	12.00	12.00	0.4700		0.0050	61862	28	0.0112	-0.0062	-0.0165
17.00	LL21	19	12.00	12.00	0.4750		0.0200	61893	31	0.0124	0.0076	-0.0109
17.05	LL22	20	12.00	12.00	0.4950		0.0150	61930	37	0.0148	0.0002	-0.0102
17.10	LL23	21	12.00	12.00	0.5100		0.0100	61962	32	0.0128	-0.0028	-0.0113
17.15	LL24	22	12.00	12.00	0.5200		0.0100	61995	33	0.0132	-0.0032	-0.0125
17.20	LL25	23	12.00	12.00	0.5300		0.0150	62028	33	0.0132	0.0018	-0.0111
17.25	LL26	24	12.00	12.00	0.5450		0.0100	62060	32	0.0128	-0.0028	-0.0120
	END TANK TEST											

City of Austin Zilker Maint.

Tank #1 560 G Unleaded 12-22-92



City of Austin Zilker Maint.





City of Austin Department of Building Safety

Request for Site Plan Exemption

I, when C		, do hereby ce	ertify that I am the
and in that capac exemption from the of Austin. I claim checked on the reve	ent] of the property at: ity do herewith submit site plan requirements in this exemption und erse side of this form. I rmation pertaining to the	it this application as s of Chapter 13-1 of the ler Section 13-1-603 _ Futhermore, I certify th	my claim for an e Code of the City _; which I have ne following to be
ADDRESS: _	ZILKER PARK	MAINTENANCE YA	20
LEGAL Q DESCRIPTION: Q		tor Springs Robbio	CK)
DESCRIPTION OF PROPOSED DEVELOPMENT: -	above ground	/	CONTAINMENT
DEVELOT MENT,		SF. MIPERNOUS	s cover.
Furthermore, I certif	fy and acknowledge that		
1. The property described legal nonconforming	ribed above has been legal	ly subdivided; or that the	property possesses a
2. All applicable subdi-	vision requirements will be co	ompleted prior to occupancy of	f the premises.
3. The proposed develo	pment complies with all appl	icable zoning regulations.	
utility services nec	m the appropriate agencies essary for this project are a such services have been paye	available; and I will submit	verification that all
	ne approval of this applicati ate any provisions of the Aust		
Signature	of Owner or Owner's Agent: W	Parc Children	
	ed Name of Owner or Agent:	orc Childres	
Telephone	Number of Owner or Agent: 92	8-1492	
	Date of Application: 6/	1/93	
	FOR DEPARTMENT		INFORMATION REQUIRED
REVIEWED BY:	yler Schwartery	MSTALL	& CONTROLS
DATE RECD: 6/11/93	RELEASE DATE: 6/11	193 AS PER	MSTRUCTION
REJECTED	REOF Mush PAR	OF ENVI	ROMMENTAL
APPROVED REVIEWE		mach man	1012. Molify
CONDITIONAL APPROVAL (Specify)		A A	on site activity.

City of Austin Land Development Code Chapter 13-1, Section 13-1-603

Approved Site Plan Exemptions

	— (1) construction, alteration, or an addition to a single-family, single-family attached, or duplex residential structure or an accessory use to such a structure where one (1) structure is constructed per legal lot and the lot is not crossed or adjacent to a waterway;
	(2) removal of a tree not protected by the Land Development Code;
	_ (3) interior alteration of an existing building when the alteration does not increase the square footage, area or height of the building;
	(4) application for a certificate of occupancy for a change to another permitted use which does not increase off-street parking requirements from the existing use or all required parking is existing and in compliance with current codes;
	(5) construction of a fence, but no exemption is granted by this subsection for the construction of a retaining wall or for a fence that may obstruct the flow of water;
	(6) clearing an area no greater than fifteen (15) feet in width for surveying and testing where trees greater than eight (8) inches in diameter are not removed;
 	(7) substantial restoration within a period of twelve (12) months of a building damaged by fire, explosion, flood, tornado, riot, act of public enemy, or accident of any kind;
	(8) demolition of a structure or foundation covering no more than ten thousand (10,000) square feet of site area pursuant to a demolition permit issued in accordance with the Land Development Code with no disturbance of trees greater than eight inches (8") in diameter and no site clearing;
	(9) any development located outside the City's zoning jurisdiction and exempt from all watershed protection requirements of the Land Development Code;
	_ (10) small additions to developed sites which meet all of the following criteria:
,	a. the additional square footage does not exceed twenty-five percent (25%) of the existing paved or floor area or one thousand (1,000) square feet, whichever is less, except that the following items may exceed the area limitations of this subsection:
	1. enclosure of an existing staircase or porch.
	2. a carport for less than ten (10) cars placed over existing parking spaces.
	3. a ground level deck of less than 5,000 square feet which is for open space use and constructed of wooden slats.
	4. the replacement of an existing roof where height is not increased by more than five (5) feet.
	5. the remodeling of an exterior facade where new construction is limited to the addition of columns or awnings for windows or entrance ways.
	b. the addition complies with all applicable codes and restrictions of the City of Austin, including the Compatibility Standards requirements in the Land Development Code.
	c. the addition or change in use is not for the purpose of an adult-oriented business as defined and regulated by the Land Development Code.
	d. the addition does not increase the degree of any existing non-compliance.
	e. the addition will not create a drive-in service or increase the number of lanes of an existing drive-in service.
	f. no trees eight (8) inches in diameter or larger are proposed or removed.
	g. the addition is not located within the 100-year flood plain.
	(11) any other minor site activities similar to those listed above, as determined by the director.

(c) An exemption pursuant to this section does not authorize any development in violation of the Land Development Code or other applicable laws or ordinances of the City. Any previously released site plan pertaining to the site proposed for development shall be revised pursuant to section 13-1-608 (b) if deemed

necessary by the Director.



TO:

SCHULYER SCWARTING, ENVIRONMENTAL QUALITY SPECIALIST,

ENVIRONMENTAL CONSERVATION SERVICES DEPARTMENT

FROM:

JOHN A. LINNEMANN, MANAGER, FLEET OPERATIONS, PUBLIC WORKS

AND TRANSPORTATION DEPARTMENT

DATE:

JUNE 3, 1993

SUBJECT: ZILKER PARK FUEL TANK REPLACEMENT

REQUIREMENTS OF THE FEDERAL E.P.A. AND THE TEXAS WATER COMMISSION MAKE IT NECESSARY FOR THE CITY OF AUSTIN TO REPLACE THE FUEL DISPENSING SYSTEM AT ITS ZILKER PARK MAINTENANCE FACILITY LOCATED AT 2221 BARTON SPRINGS ROAD. THIS REPLACEMENT WILL INCLUDE THE PERMANENT CLOSURE OF TWO (2) EXISTING UNDERGROUND FUEL STORAGE SYSTEMS AND THE INSTALLATION OF ONE (1) ABOVEGROUND CONCRETE VAULTED STORAGE SYSTEM.

PLEASE FIND ATTACHED, FOR YOUR REVIEW AND COMMENT, A SET OF DRAFT PLANS FOR THE ABOVEGROUND CONCRETE VAULTED SYSTEM INSTALLATION. THE PROPOSED ABOVEGROUND SYSTEM WILL HAVE TWO (2) 500 GALLON COMPARTMENTS (DIESEL AND GASOLINE) FOR A TOTAL OF 1000 GALLONS. THIS VAULTED SYSTEM WILL CONSIST OF A 1/4" STEEL (WELDED INSIDE AND OUT) RECTANGULAR TANK COVERED BY A LIQUID TIGHT LINER AND SURROUNDED BY SIX (6) INCHES OF REINFORCED CONCRETE. IN ADDITION TO THIS 110% CONTAINMENT FEATURE, THIS UNIT WILL BE EQUIPPED WITH OVERFILL PREVENTION AND SPILL CONTAINMENT DEVICES.

THE ENTIRE FUEL TANK AND CONTAINMENT WILL BY SUPPORTED ON MONOLITHICALLY CAST SUPPORTS, WHICH ARE 4" HIGH BY 6" WIDE. THE TANK AND CONTAINMENT WILL BE LOCATED WITHIN AN 18" TALL CONCRETE CURB, WHICH IS PART OF A REINFORCED CONCRETE SLAB DESIGNED TO SUPPORT THE TANK. THE CURB WILL PROVIDE BACKUP ABILITY TO CONTAIN UP TO 40% OF THE PROPOSED TANK VOLUME. THE TANK AND SLAB WILL BE COVERED BY A WOOD AND METAL SHED ROOF TO PROTECT THE FACILITY, AND TO KEEP RAINFALL OUT OF THE CURB ENCLOSURE. AN ADDITIONAL 4' TALL WALL OF REINFORCED CMV AND AN EXISTING 8' WOOD FENCE WILL SEPARATE THE TANK FROM PUBLIC AREAS OF THE PARK. THIS SYSTEM WILL ALSO BE EQUIPPED WITH STAGE I AS WELL AS STAGE II VAPOR RECOVERY.

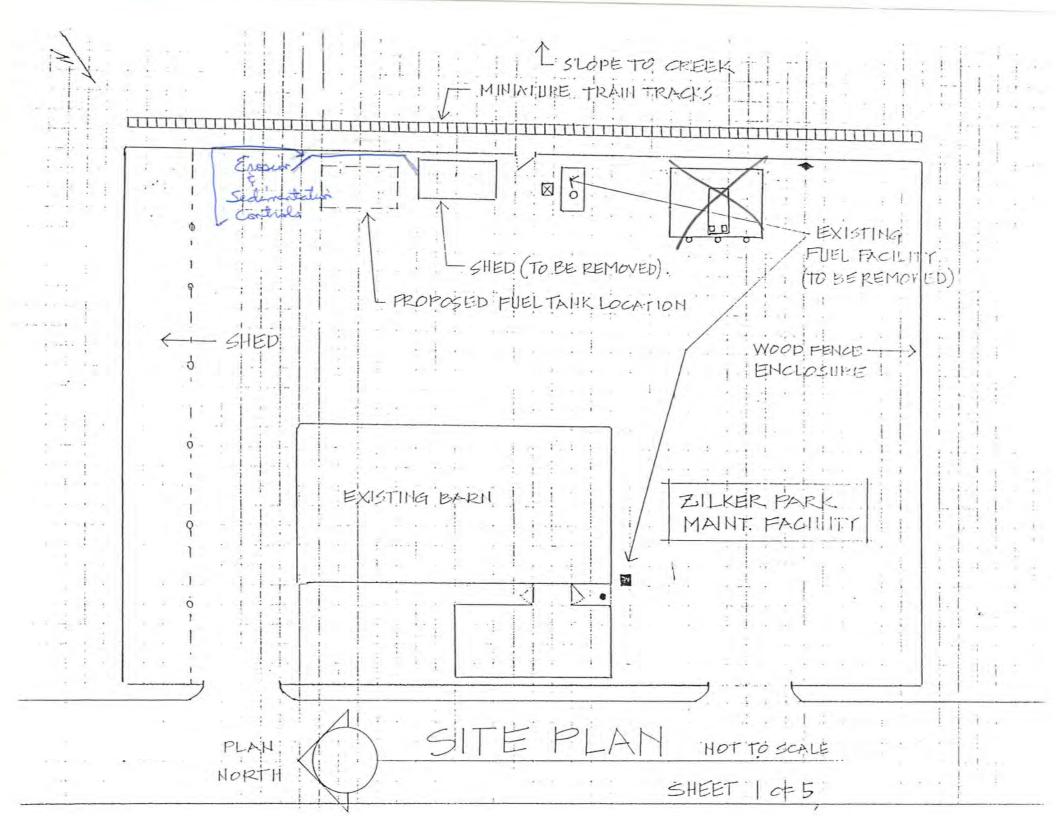
AFTER THE INSTALLATION OF THE ABOVEGROUND SYSTEM, WE WILL PERFORM PERMANENT CLOSURES ON THE TWO (2) EXISTING UNDERGROUND STORAGE SYSTEMS. SEPARATE CORRESPONDENCE CONCERNING CLOSURE PROCEDURES WILL BE PROVIDED AT THE APPROPRIATE TIME.

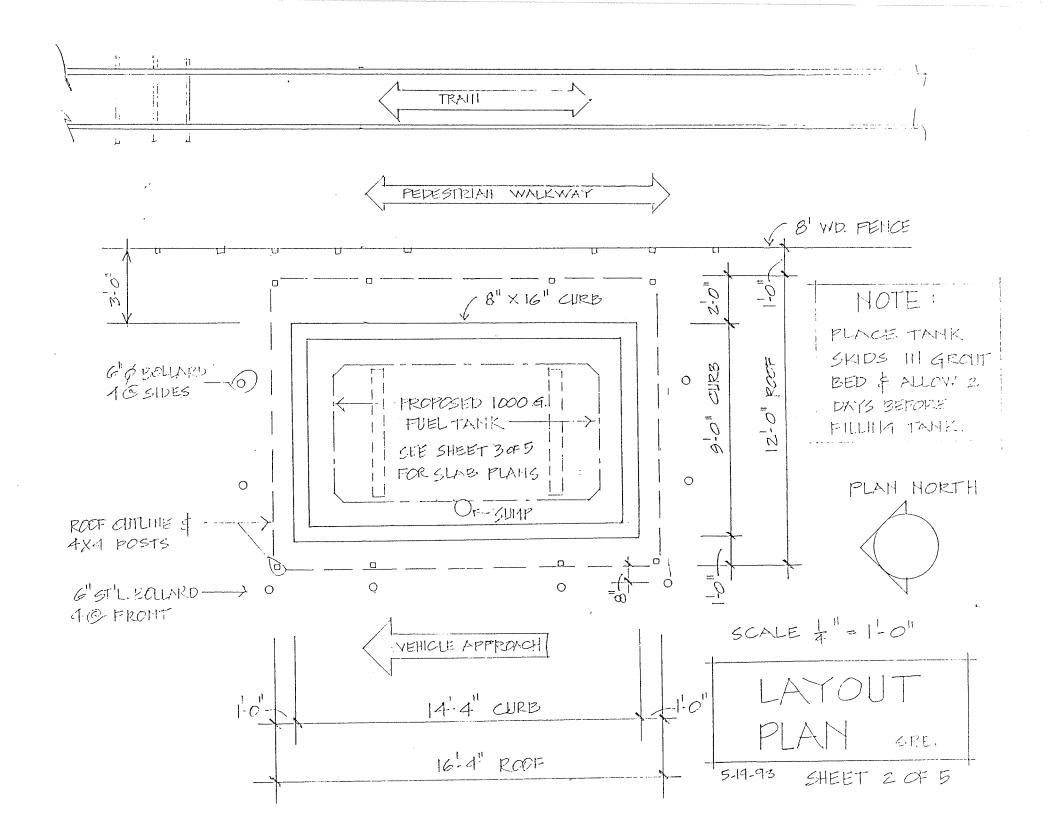
ALL WORK ASSOCIATED WITH THE ABOVEGROUND FUEL STORAGE SYSTEM AND THE SUBSEQUENT PERMANENT CLOSURE AND REMOVAL OF TWO UNDERGROUND FUEL STORAGE SYSTEMS WILL BE CONDUCTED IN ACCORDANCE WITH CITY ORDINANCES AND TEXAS WATER COMMISSION REGULATIONS. THIS PROJECT, WHEN IMPLEMENTED, WILL PROVIDE THE CITY OF AUSTIN PARKS AND RECREATION DEPARTMENT A VERY SAFE, ENVIRONMENTALLY CORRECT SOLUTION TO ITS FUELING NEEDS.

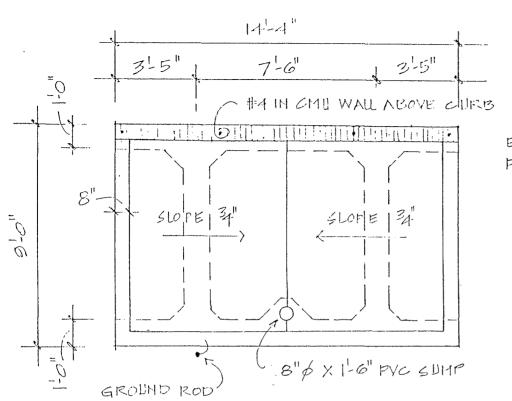
PLEASE PROVIDE WRITTEN COMMENTS OR REQUESTS FOR ADDITIONAL INFORMATION TO ME BY JUNE 18, 1993. IF SPECIAL PERMITTING IS REQUIRED TO CONSTRUCT THE ABOVEGROUND FACILITY, PLEASE PROVIDE THE INFORMATION IN YOUR RESPONSE. IF ADDITIONAL INFORMATION IS REQUIRED, PLEASE CONTACT ME OR MARC CHILDERS AT 928-1492.

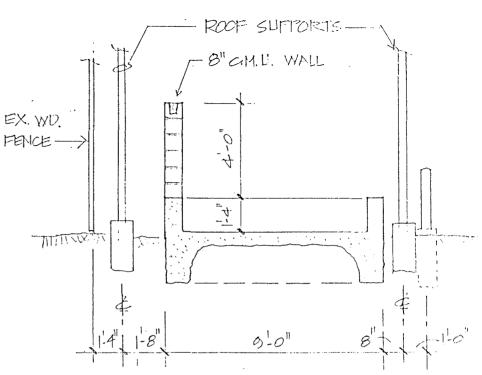
JOHN A. LINNEMANN, MANAGER, FLEET OPERATIONS PUBLIC WORKS AND TRANSPORTATION DEPARTMENT CITY OF AUSTIN

cc: Stan Evans, DPWT

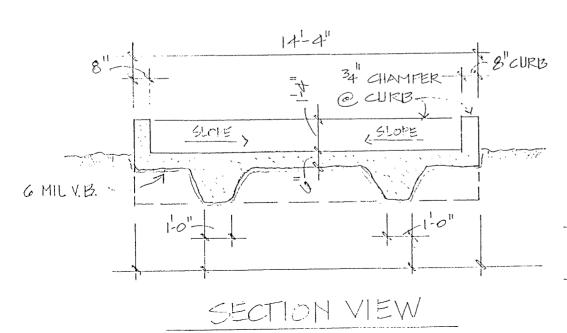








PLAN VIEW

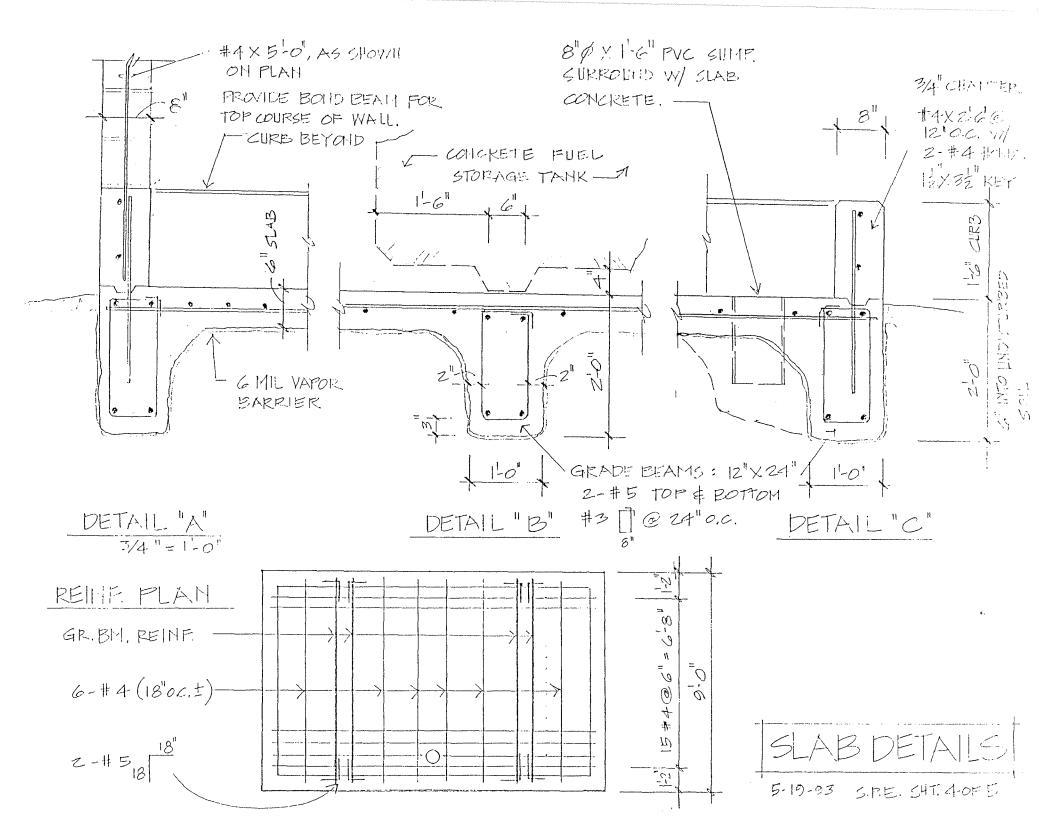


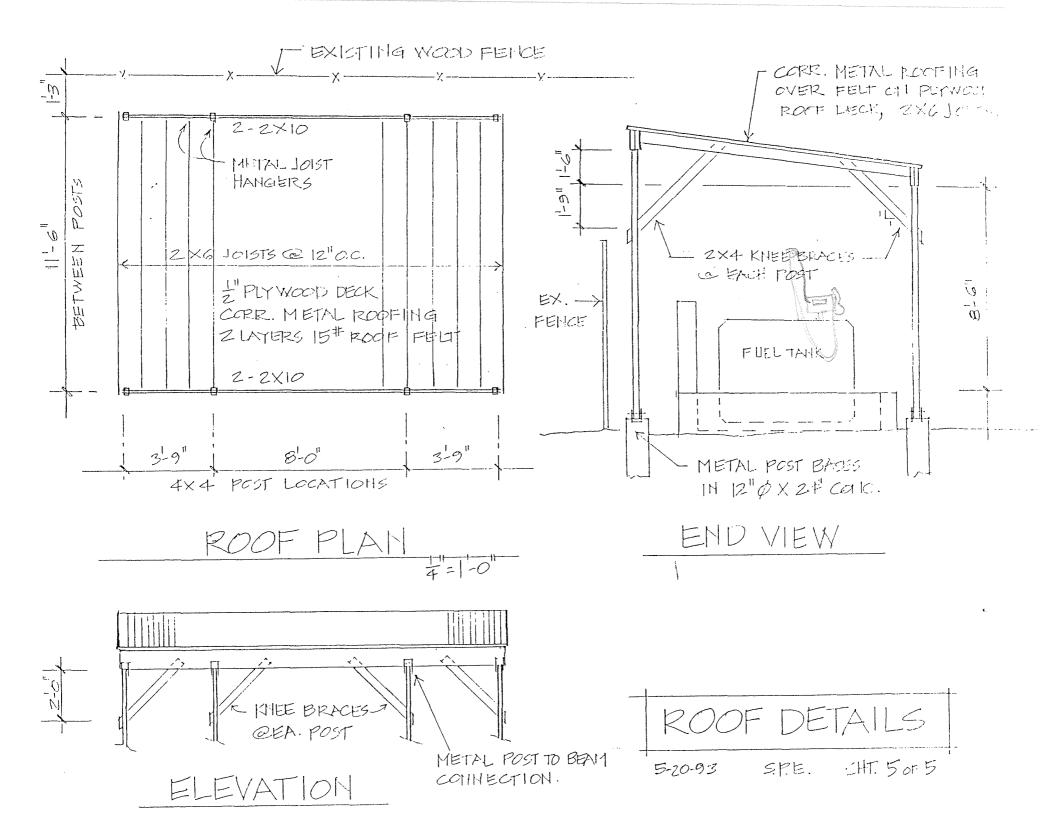
SECTION VIEW SCALE 4"=1-0" ALL THIS SHEET

HOTES

- 1. ALL CONCRETE SSACK, 3000 P.S.I.
- Z. ALL REBAR GOKSI
- 3 PROCE-ROLL & COMPACT SUB-GRADE.
- 4. INSTALL 6 MIL VAPOR EARRIER.
- 5, GROUND REBAR TO #4 REBAR DRIVEH 10'-0" INTO EARTH.

5-19-93 SHEET 3 CF 5





DATE

CITY OF AUSTIN FLEET ADM 512 928 1652

16:58

PL. & DEU, CITY OF AUSTIN

004

	dergrou: Nofequipmen		•	SYSTEM	CLOSUR	E PLAN
TANK CAPACITY	PREVIOUS CONTENTS	TANK MATERIAL	MONTH/YR INSTALLED	MONTH/YEAR LAST IN USE	TEST FAILURE LEAK HISTORY YN	PPING TO BE PULLED YIN
500	Unlessa	steel	1966	1/94	_~	4
500	Maleron	atal	1966	1/94	<u>~</u>	4
		of <u>annual and the late of the late</u>		v		-
BURIAL DEPI	THY 3 Ft.	TYPE BACKFI	IL: ASTIVE	COVER OV	er tankpipin	: motucal
	o Geologic M			Com.		
PIPING DELIV	ERY SYSTEM:	SUCTION_	REMOTE	PIPING MATER	UAL: a too	1
PROPOSED CO	ONSTRUCTION	DATE:	PR	OJECTED DATE	OF CLOSURE;	2/94
	YPE OF CLOSUS	<i>)</i> .		CLOSURE IN PI		7 ,
	CLOSURE:	6	· • • • • • • • • • • • • • • • • • • •			
				s to kemain A	T SITE AFTER (LOSURE!: NO
All excavation		ed material from	m closure will	be covered the	roughly or bac	kfilled. Indicate
In the event Attachment A	of soil disturb or the Environ	ance occurring mental Criteria	, indicate which Manual, Section	th erosion con n 1.4) and the l	trol measures vocation noted of	vill be used (see of the site map:
NAME/ADDRI	ESS OF TANK D	ISPOSAL FACIL	TTY:	bid		
NAME/ADDRI	ESS OF HAZARI	XOUS MATERIAL	LS DISPOSAL F	ACILITY: DE	bid	
NAME/ADDRE	ess of Labora	TORY TO PERF	ORM SAMPLE	MALYSIS:	u bil	
SAMPLES WIL	L BE ANALYZE		X	Á APPROVED A	nalysis meth	OD
Contact perso reports as soo	on responsible for as they are as	or notification	to the City EC	SD of all samp	le results and a Phone #: 9	Il written closure

NOTE: PLEASE ATTACH AN 8 1/2" x 11" SITE MAP AS FINAL PAGE

PARD - Zilker Park Haint.

							DEPAR	TMENTA	: AL JOURNA	L VOUCHER	ENTRY		ತ್ *	TC 196Y	DEPT		NCE NO.
								.•				DOCUME		10 /8/)	<u> 780 [</u>	<u> </u>	313627
JV 1	ATE:	MW.	17 A	7 / 2	DUNTING	S PERIO	D:	* Bu	DGET FY:		REVERSA	L DATE:		/	PAC	SE	of !
ACT.	ON:			BUDGE	T OVER	AIDE IN	D;	o co	MMENTS:								
DEB	סמ ד:	C TOTAL	-: [90	0.00	CR	EDIT DOC	TOTAL:			90	-00			
	AC TP	FND	AGE NCY	ORG	SUB ORG	ACTI VITY	OBJ REV	SUB O/R	ACCT	JDB WORKORDER	REPT CAT6	IG FND	REF AGY	DEI	JUDMA TIE	น้ำ	
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2:00 Pm

4-27-94 C-I CO470 CP

ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT UNDERGROUND STORAGE TANK CLOSURE FIELD INSPECTION REPORT

DATE: 4-27-9	4 BUS	NESS'NAME:	Zilher Pa	Ik maintai	rance Facili	ty
ADDRESS: + 2	1221 Bar	ton Springs	Rd.			1
CONTRACTOR/FOR				ISULTANT/REP:		
ECSD PERSONNEL	: ERIK HAR	RIS	TW(PERSONNEL: _	K. OTTO	
TANK VAPORS PU	RGED BELOW .	20% BY:A	IR EDUCTE	D	K	J.
	TANK 1	TANK 2	TANK 3	TANK 4	TANK 5	TANK 6
SIZE	1000	500				
MATERIAL	STEEL	STEEL				
PREVIOUS USE	LALETDED	UNLETOED			~~2	4 7
RESIDUAL CONTENTS	311=23gal	n3" n 15 gal product				
CONDITION	APPEARS HATAUT	APPENES INTAUT				
TO BE SCRAPPED/ REUSED	SCHAPPED	SCRAPPED		1		
CDG READING	1	8				
TANKS MAR	RKED "DANGER"	, ETC. PRIOR TO	TRANSPORATIO	ON OFF-SITE		
PIPING MATERIAL:	STEEL	Ø	REMOVED	CAPPED	PLUGGE	ED
PIPING CONDITION	CORROT	アピカ		IMP.		
E/S CONTROL:	COVER MA	TERIAL	BACKFILL MA	TERIAL	ESC BERMS	SILT PENCE
TOTAL # OF TANK	S AT SITE BEFOR	RE CLOSURE:	2	TOTAL # TO REM		
NAME/ADDRESS TA	ANK DISPOSAL I	FACILITY:	TANKER	9 FTERS	*Indicate location	on next page
NAME/ADDRESS W					MOBLEY/ALAM	no P/n LATE
NAME/ADDRESS SO	OIL DISPOSAL FA	ACILITY:				
GEOLOGY OF TANK	K EXCAVATION	SANDY L	oam, cc	MY	BACKFILL: _ S	SANDY LOAM
WATER/GROUNDW	ATER PRESENT	No				
BVIOUS SIGNS OF	F CONTAMINAT	ION IN OR NEAR	EXCAVATION:	No		
TWC LUST DESIGN	ATION:	YES N	O REAS	ON:		
SITE CONTAMINAT	TON LIMITS: TP	н	BTEX	OTHER_		-

+ after overexcavating 2' in all directions

* UST SITE SAMPLES

	MPLES TANKEN B							LES TANKEN BY: PERSONNEL PRESEN
SA	MPLE 01: UN	Don th	VK Z		DEPTH: ~	8 PEET	SAMP	LE #1:
/ SA	MPLE 02: 2 74	RT COMI	DSITE 4	Non	TANK I DEPTH:	PEET	SAMP	LE 02:
SA	MPLE 03: COM	POSITE	SPOLL	2	DEPTH:	PEET	SAMP	LE #3:
SA	MPLE #4:	1 (SPOIL	1	DEPTH:	PEET	SAMP	LE 64:
SA	MPLE 05:				DEPTH:	PEET	SAMP	E 65:
SA	MPLE #6:	*			DEPTH:	PEET	SAMP	E 06:
SA	MPLE 07:				DEPTH:	PEET	SAMPI	E 07:
SA	MPLE #8:				DEPTH:	PEET	SAMP	E #8:
SA	MPLE #9:				DEPTH:	PEET	SAMPI	E #9:
	MOLEANA						CANDI	E 410

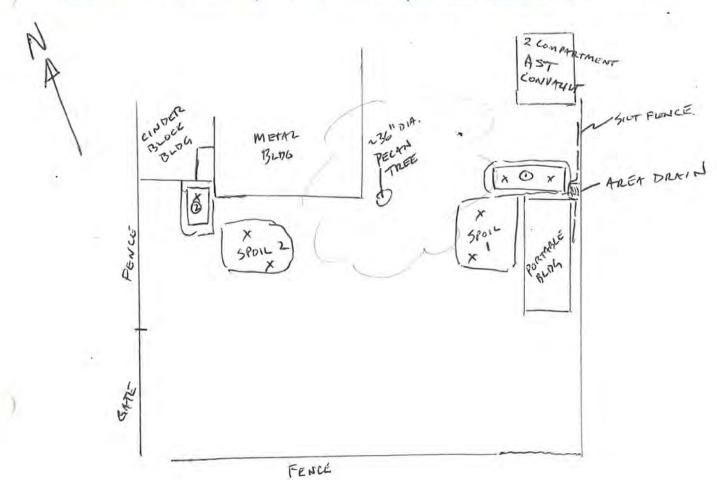
SAMPLES TANKEN BY:	DATE:
ECSD PERSONNEL PRESENT:	
SAMPLE 01:	DEPTH: FEE
SAMPLE #2:	DEPTH:PEET
SAMPLE #3:	DEPTH:PEE
SAMPLE 64:	DEPTH:PEET
SAMPLE #5:	DEPTH: FEET
SAMPLE #6:	DEPTH: PEET
SAMPLE #7:	DEPTH: PEET
SAMPLE #8:	DEPTH:PEE
SAMPLE #9:	DEPTH: PEE
SAMPLE 410	DEPTH: FEE

DRAW DIAMGRAM BELOW OF EXCAVATION WITH LOCATIONS OF TANKS 1 - 6.

LABEL ANY REMAINING USTs OR HAZARDS LEFT ON SITE.

MARK (X) SAMPLE LOCATIONS.

took love to remain open until sil sangles are returned - backfilled



Sept. 19, 1994

CITY OF AUSTIN
ENVIRONMENTAL AND CONSERVATION SERVICES DEPT.
301 W. 2nd St.
Austin, Texas 78767

Re: Tank removal, City of Austin

2221 Barton Springs Rd., Austin, Texas

Dear Mr. Schwarting,

On April 27, 1994 one- 1000 gallon steel UST and one- 500 gallon steel UST were permanently removed from service at the above referenced facility. Mr. Eric Harris from the City of Austin ECSD was present for the removal. Both tanks had contained gasoline and were under asphalt cover. The tank cover was removed and the tanks were pumped out. The fluids removed were taken to UNITED PUMP SUPPLY INC. for disposal The tanks were vapor freed using an air eductor and were verified to be nonexplosive using an explosimeter. The product lines and the vent lines were removed. The tanks were taken to TANK CRAFTERS UNLIMITED for destruction. After removal four soil samples were taken and analyzed for TPH and BTEX: one two-part bottom composite under each tank and one four-part backfill composite from each tank pit. The sample results showed some contamination under the 500 gallon tank and the pit was over-excavated. Samples were retaken for that tank pit: one two-part bottom composite and one four-part backfill composite. The second set of samples came back clean. Both tank pits were then backfilled with clean fill and the concrete cover was replaced. The backfill stockpile from the 500 gallon tank pit (approximately 36 cu. yds) was hauled to the City Landfill on FM 812 for disposal. Enclosed please find copies of the sample results, a copy of the manifests for the fluid and soil disposal, and a certificate of destruction for the tanks. Also enclosed is a site diagram and photographs of the site. If additional information is needed or if I can be of assistance, please contact me.

Thank You,

Stephen R. Moffitt, President



4221 Freidrich Lane, Suite 190, Austin, Texas 78744-1044 [] (512) 444-5896 FAX: (512) 447-4766

Client:

Moffitt Maintenance, Inc.

Report #: 47710

Page 1

11502 Titian

TX 78758

Report Date: 5/10/94

Austin,
Attn: Steve Moffitt

835-7472

Project Description: COA Zilker

Sample Name: #1 550 Bottom

Matrix:

Soil

Date/Time Taken: 4/27/94

3:00:00

Date/Time Received:

4/27/94

4:00:00

Report of Analysis

					<u>Date</u>	
<u>Parameter</u>	Result	<u>Units</u>	MDL/PQL(1)	<u>Blank</u>	<u>Analyzed</u>	Test Method
Petroleum hydrocarbons	450	mg/Kg	10	<10	5/2/94	418.1
Volatile organics-BTEX/602	see enclosed				5/1/94	602&8020
Benzene	<20	μg/Kg	20	<1	5/1/94	602&8020
Ethylbenzene	1100	μg/Kg	20	<1	5/1/94	602&8020
m-Xylene	9800	μg/Kg	20	<1	5/1/94	602&8020
o-Xylene	11000	μg/Kg	20	<1	5/1/94	602&8020
p-Xylene	3900	μg/Kg	20	<1	5/1/94	602&8020
Toluene	540	μg/Kg	20	<1	5/1/94	602&8020

1. Method Detection Limit (MDL), principally for inorganics, or Practical Quantitation Limit (PQL), principally for organics by GC or GC/MS.

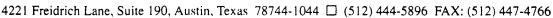
Respectfully submitted,

Hopkins Haden

All method numbers denote USEPA procedures unless otherwise stated. "< or Less than" values reflect the nominal detection or quantitation limit (MDL/PQL) of the method employed.

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Cnaly**5**ys

Client:

Moffitt Maintenance, Inc.

11502 Titian

Austin,

78758 TX

Attn: Steve Moffitt

835-7472

Project Description: COA Zilker

Sample Name: #2 550 Backfill Comp

Matrix:

Soil

Date/Time Taken: 4/27/94 3:10:00

Date/Time Received:

4/27/94

Report #: 47711

Report Date: 5/10/94

4:00:00

Page 1

Report of Analysis

				Date	
Result	<u>Units</u>	MDL/PQL(1)	<u>Blank</u>	Analyzed	Test Method
<10	mg/Kg	10	<10	5/2/94	418.1
see enclosed				5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
<20	μg/Kg	20	<1	5/1/94	602&8020
	<10 see enclosed <20 <20 <20 <20 <20 <20	<pre><10 mg/Kg see enclosed <20</pre>	<10 mg/Kg 10 see enclosed <20 μg/Kg 20	<10 mg/Kg 10 <10 see enclosed <20 μg/Kg 20 <1	<10 mg/Kg 10 <10 5/2/94 see enclosed 5/1/94 <20

1. Method Detection Limit (MDL), principally for inorganics, or Practical Quantitation Limit (PQL), principally for organics by GC or GC/MS.

Respectfully submitted,

Hopkins Haden

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QUALITY ASSURANCE

Client: Moffitt Maintenance, Inc.

11502 Titian

Austin.

TX 78758

Attn: Steve Moffitt

835-7472

Project Description: COA Zilker

Sample Name: #1 550 Bottom Date/Time Taken:

4/27/94

3:00:00

Date/Time Received:

Matrix: 4/27/94

Report #:

Soil 4:00:00

47710 Page 2

Q.A. Data Report 1

Parameter	Precision ²	Recovery 3
Petroleum hydrocarbons	22.2	53.8
Benzene	5.1	94.1
Ethylbenzene	3.7	94.8
m-Xylene	3.9	94.6
o-Xylene	4.2	97.4
p-Xylene	3.3	94.5
Toluene	4.1	95.7

Surrogate Recoveries

Surrogate Compound	Method	Recovery ³
Pentafluorobenzene(surr)	602&8020	101.4

- 1. QA data reported is for the lot analyzed which included this sample.
- 2. Precision is the absolute value of the percent difference between duplicate measurements.
- 3. Recovery is the percent of analyte recovered from spiked samples.

Client: Moffitt Maintenance, Inc.

11502 Titian

Austin,

TX 78758

Attn: Steve Moffitt

835-7472

Project Description: COA Zilker

Sample Name: #2 550 Backfill Comp

Matrix:

Report #:

Soil

Date/Time Taken:

4/27/94

3:10:00

Date/Time Received:

4/27/94

4:00:00

47711 Page 2

Q.A. Data Report 1

Parameter	Precision ²	Recovery 3
Petroleum hydrocarbons	22.2	53.8
Benzene	5.1	94.1
Ethylbenzene	3.7	94.8
m-Xylene	3.9	94.6
o-Xylene	4.2	97.4
p-Xylene	3.3	94.5
Toluene	4.1	95.7

Surrogate Recoveries

Surrogate Compound	Method	Recovery 3
Pentafluorobenzene(surr)	602&8020	96.3

- 1. QA data reported is for the lot analyzed which included this sample.
- 2. Precision is the absolute value of the percent difference between duplicate measurements.
- 3. Recovery is the percent of analyte recovered from spiked samples.

CHAIN-OF-CUSTOD	Y											1		חר	71	ySys	- Inc
Send Reports To:			Bill	o (if	differe	ent):										, Suite 190, Au	
Company Name MOFFIT / Address 11502 TITIAT	MAINT.	INC.	_ Com	pany	Name							210				en a vivi	
Address 11502 TITIAT	V DR.		_ Addr	ess_													
City AUSTIN State:	Z. Zip	78758	City	CityStateZip													
ATTN: STEVE			_ ATT	N:_								Analyses Requested (1					
Phone \$35-7472 Fax 835-0149		_ Phon	ic_	Fax						1	Pk	ease at	tach e	planatory inform	nation as require		
Project Name/PO#: <u>COA ZA</u>	KER	Samp	ler: <u>57</u>	ZU	-				18	1	/	/	/	/	/		
Client Sample No. Description/Identification	Date Sampled	Time Sampled	No. of Containers	Soit	Water	Vaste	Lab I.D. # (Lab only)	/	67	2	/	/	/	1	/	Cor	nments
#1 550 Botton	4-2794	15:00		1			TVAIC	V	V	198 11 19881			100 101 101				
# 2 F CACUFAC Com		15:10		V		4	771	V	V	#30	My	900 m	(\$\dot{\dot}\$)	18.00 2.11	12.5		
tt 3 1000 bottom comf	/	15:15	1	1		ı	17212	L.	<i>\</i>						1		
4 4 1000 BAUTILL LOMI		15:15	1	140		- (17713	10						(A)	Mag Mag		
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				9										**			
									4								

41.7								x.23									
1)Unless specifically requested otherwise on imits (MDL/PQL). Special billing instru				N	1		will be conducted to								1		s normal roportis
Sample	Relinqu	ished By	у				1.			Sa	mp	le R	ecie	ved	Ву		
Name Affilia			Date Cul	-	rime .	0	Name /	+		VI	filia	tion			1/	Date	Time
S. MOFFITT MAFITT MA	101.100		27-94	1/6	:00:	4	JUCK)		(J	- *.j./*	1 Marries	and the		. 4	11494	11.00 CHAPOL
ring of above described sam	ples to Ar			rical	testing c	onsti	tutes agreeme	nt by	buy	er/sa	mple	r to	Analy	ySys,	Inc.	s standard te	Andrew Co.



4221 Freidrich Lane, Suite 190, Austin, Texas 78744-1044 [(512) 444-5896 FAX: (512) 447-4766

Client:

Moffitt Maintenance, Inc.

11502 Titian

Austin.

TX 78758

Attn: Steve Moffitt

835-7472

Project Description: C.O.A. - Zilker

Sample Name: #1 500 Bottom Comp.

Date/Time Taken: 6/7/94

4:50:00

Date/Time Received:

Matrix:

Soil

Page 1

6/7/94

Report #: 48778

Report Date: 6/16/94

5:25:00

Report of Analysis

			•			
Parameter	Result	Units	MDL/PQL(1)	<u>Blank</u>	<u>Date</u> Analyzed	Test Method
Petroleum hydrocarbons	<10	mg/Kg	10	<10	6/10/94	418.1
Volatile organics-BTEX/602					6/9/94	602&8020
Benzene	<20	μg/Kg	20	<1	6/9/94	602&8020
Ethylbenzene	<20	μg/Kg	20	<1	6/9/94	602&8020
m-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
o-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
p-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
Toluene	<20	μg/Kg	20	<1	6/9/94	602&8020

1. Method Detection Limit (MDL), principally for inorganics, or Practical Quantitation Limit (PQL), principally for organics by GC or GC/MS.

Respectfully submitted,

Hopkins Haden

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4221 Freidrich Lane, Suite 190, Austin, Texas 78744-1044 [(512) 444-5896 FAX: (512) 447-4766

Client:

Moffitt Maintenance, Inc.

Report #: 48779

Report Date: 6/16/94

Page 1

11502 Titian

TX 78758

Austin.

Attn: Steve Moffitt

835-7472

Project Description: C.O.A. - Zilker

Sample Name: #2 Backfill Comp. Date/Time Taken:

6/7/94

4:55:00

Date/Time Received:

Matrix:

Soil

6/7/94 5:25:00

Report of Analysis

	-		•			
<u>Parameter</u>	Result	<u>Units</u>	MDL/PQL(1)	<u>Blank</u>	<u>Date</u> <u>Analyzed</u>	Test Method
Petroleum hydrocarbons	<10	mg/Kg	10	<10	6/10/94	418.1
Volatile organics-BTEX/602					6/9/94	602&8020
Benzene	<20	μg/Kg	20	<1	6/9/94	602&8020
Ethylbenzene	<20	μg/Kg	20	<1	6/9/94	602&8020
m-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
o-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
p-Xylene	<20	μg/Kg	20	<1	6/9/94	602&8020
Toluene	<20	μg/Kg	20	<1	6/9/94	602&8020

^{1.} Method Detection Limit (MDL), principally for inorganics, or Practical Quantitation Limit (PQL), principally for organics by GC or GC/MS.

Respectfully submitted,

Hopkins Haden

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QUALITY ASSURANCE

and the control of th

Client: Moffitt Maintenance, Inc.

11502 Titian

Austin,

TX 78758

Attn: Steve Moffitt

835-7472

Project Description: C.O.A. - Zilker

Sample Name: #1 500 Bottom Comp.

Matrix:

Soil

Date/Time Taken:

6/7/94

4:50:00

Date/Time Received:

6/7/94

Report #:

5:25:00

48778 Page 2

Q.A. Data Report 1

Parameter Petroleum hydrocarbons Benzene Ethylbenzene m-Xylene o-Xylene p-Xylene	Precision ² 0 0.4 0.7 0.6 0.4 0	Recovery ³ 54.9 102.6 105.1 105.2 104.8 104.9
p-Xylene Toluene	0 0.1	104.9 104.7

Surrogate Recoveries

Surrogate Compound	Method	Recovery 3
Pentafluorobenzene(surr)	602&8020	104.8

- 1. QA data reported is for the lot analyzed which included this sample.
- 2. Precision is the absolute value of the percent difference between duplicate measurements.
- 3. Recovery is the percent of analyte recovered from spiked samples.

Client: Moffitt Maintenance, Inc.

11502 Titian

Austin,

Date/Time Taken:

TX 78758

4:55:00

Attn: Steve Moffitt

835-7472

Project Description: C.O.A. - Zilker

Sample Name: #2 Backfill Comp.

6/7/94

6/7/94

Report #:

Matrix: Soil

Date/Time Received:

5:25:00

48779 Page 2

Q.A. Data Report 1

Parameter	Precision ²	Recovery 3
Petroleum hydrocarbons	0	54.9
Benzene	0.4	102.6
Ethylbenzene	0.7	105.1
m-Xylene	0.6	105.2
o-Xylene	0.4	104.8
p-Xylene	0	104.9
Toluene	0.1	104.7

Surrogate Recoveries

Surrogate Compound	Method	Recovery 3
Pentafluorobenzene(surr)	602&8020	105.4

- QA data reported is for the lot analyzed which included this sample.
- 2. Precision is the absolute value of the percent difference between duplicate measurements.
- 3. Recovery is the percent of analyte recovered from spiked samples.

									•	A Company of the Comp					. •	
CHAIN- A-CUSTOD	Y					•	NOTE AND THE PROPERTY OF THE P					1				. y S ys, I nc
Send Reports To:			Bill	Bill to (if different):												. Y Y 5, 11 1C. c, Suite 190, Austin, TX 78
Company Name MOFFITT MANAGERS 11502 TITIAM	14,NI.	INC.	_ Com	pany	Nam	e						71.	41110	.iu ici	i Lain	2, Sunc 170, Ausun, 17. 70
Address 11502 TITIAM	1 DR		_ Addı	ress _				·								
City AUSTIN State 7	8 City				State	Zip										
City AUSTIN State Tx. Zip 78758 ATTN: STEVE			ATT	N:		· · · · · · · · · · · · · · · · · · ·			···	· · · · · · · · · · · · · · · · · · ·	····	-	Analyses Requested (1)			
Phone <u>\$35-7472</u> Fax	835-0	149	Phor	зе			Fax						Pi	casc at	tach e	xplanatory information as requ
Project Name/PO#: <u>C. O.A 3</u>	ZILKER	Samp	ler: <u>5</u> 3	EU	<u></u>				, A			//	//	//		
Client Sample No. Description/Identification	Date Sampled	Time Sampled	No. of Containers	Soil	Water	Waste	Lab I.D. # (Lab only)	R		N N	/		/	/		Comments
#1 580 BOTTOM COMP.	6-7-94	16:50	1	L-			48778	V	1							
#1 580 BOTTOM COMP. #2 BACKFILL COMP.	6-7-94	16:55		C-			48779	1						7 A		
							1.0									
		ŕ														

(1)Unless specifically requested otherwise on this Chain-of-custody and/or attached documentation, all analyses will be conducted using ASI's method of choice and all data will be reported to ASI's normal reporting limits (MDL/PQL).

Special billing instructions (see back) YES (NO) (to be completed by AnalySys, Inc. personnel only)

	Sample Relinquishe	d By			Sample Recieved By							
Name	Affiliation	Date	Name		Affiliation	Date	Time					
S. MOFFITT	MAFITT MAINT, INC.	6-7-94	17:18			malyersho	6-794	17:25				

Trendering of above described samples to AnalySys, Inc. for analytical testing constitutes agreement by buyer/sampler to AnalySys, Inc.'s standard terms to

Sheet	of	
Job No.		
Date		_
Completed	рЪ	_

Certifi	cate	of	Des	truc	ti	on

Scrapping/Disposal Company: Site of Destruction: TANK CRAFTERS UNLIMITED MANDA + JACOBSON RD. P.O. Box 141652 TRAVIS COUNTY AUSTIN, Tx. 78714-1652 TEXAS Tank Removal Contractor: + MAINTANARD Tank Identification: Location: Company Address Destruction Date: /- 2

I certify that the above described tank has been rendered unusable for the storage of any fluids, and all removed fluids, sludges, and the tanks were disposed of in accordance with all applicable local, state, and federal regulations.

Deryel W. Ledbetter

I	N	٧-	-1	O()/	86
---	---	----	----	----	----	----

CITY of AUSTIN, TEXAS

Page #

07/01/94

Landfill . For Date Range 06/01/94 To 06/30/94

Time 10:5

Current Transactions By Date

ACCOUN Trans# St			MAI Date				JNT NAME: M Material Type		ITT MA Gross	IN Tare	Net	Vol I	ipfee\$	SpcFee\$	TotFee \$	Code
255983	0						UnCompacted-Othe		0	0	0	12.0	48.00	0.00	48.00	
255984	0	0	06/14/94	16:01	LF	20	UnCompacted-Othe	r C	0	0	0	12.0	48.00	0.00	48.00	
256025	0	0	06/15/94	07:20	LF	22	Contam.Soil-PU	С	0	0	0	12.0	48.00	0.00	48.00	
CHARG TRANS		ONS) <u>:</u>	3	ì	VE T	ir oud	000	\	OL:		36.0			\$1.44.0	0
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CODE: PD = PAID CASH, NC = NO CHARGE, CK = CHECK, CC = CREDIT CARD, CP = COUPC

united pump supply inc.



10931 DENNIS RD., DALLAS, TEXAS 75229 (214) 241-8837 METRO 263-1668 TEXAS WATS 1-800-442-3792

INVOICE

NO.67933

s 4495003 C MOFFITT MAINTENANCE D 11502 TITIAN DR. T AUSTIN TX 78758

s H ZILKER PARK P

DATE		SHIP VIA		TERMS	SLSM.	YOUR OR	DER NUMBER	
./04/94	/04/94 PICK UP NET 30 DAYS 9							
) B/O SH	HPPED	PART NO.	LINE NO.	DESCRIPTION			UNIT PRICE	NET PRICE
0	30	MIS-DISPOSAL		CONTAMINATION DIS	SPOSAL I	P/GAL	0.75	22.50
				We Appreciate Yo	our Busines			22 50

S/0 29909

SUB-TOTAL

22.50

TOTAL DUE

22.50

FOB DALLAS, TX.





500 GALLON



HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

WNER/CONTACT:	,
NAME	BLDG PERMIT # DATED
STREET ADDRESS, ZIP CODE	HMS PERMIT # DATED
TELEPHONE NUMBER ONTRACTOR/TESTER: 19nK Check	NEW FACILITIES:
ONTRACTOR/TESTER: 19nK Check BUSINESS NAME TESTER/JOB FOREMAN	WATER BALLASTING
ANK TEST DATA:	
	TRUCTION MATERIAL AIR PRESSURE RESULT
egular leaded/IK 5	steel pass/-1004
backfill material we	as sandy clay.
water table present -	- ~ 10" From bottom of
	Tanky P
LINE IDENTIFICATION CONST	TRUCTION MATERIAL PRESSURE RESULT
LINE IDENTIFICATION CONST	ruction Material Pressure Results feel 1995 - 1,0047
LINE IDENTIFICATION CONST	
LINE IDENTIFICATION CONST	
	pass 10047

(HMS 528 G/H)



AUSTIN FIRE DEPARTMENT INSPECTION REPORT

	Regular Inspection
	Reinspection
X	License Inspection

-	201	Dir.	Street Nam	ton 5) rings	Road		Туре	Suite/I		Zip Code		1	Inspection	Date 12412	36
PROPERTY MANAGEMENT																
1.	1. Occupancy Name Zilker Park Railroad 478-816							2. Occu	ipancy M	Manager					Home Phone	#
	Occupancy Type							4. Build	ling/Pro	perty Owne	er/Agent				Phone #	
PA ED IN RS SO ID MF ST SP 6. Additional Emergency Contact Phone # 6. Additional Emergency Contact										Phone #						
	BUILDING DATA															
	Construction Type	NC [7	PO U	o PWF	UWF	П		of Occu			cup. Load	No [] 10.	Elevators No	7
11.	Basement	_		12. Guard Do	gs	13. Lock	Вох			od System	Yes l	15. Fire P	ump		16. Fire Zo	
	sq. ft Sprinkler System	No L		Yes No			No		Yes L	No L		Yes 19. Fire A	No L	ystem	Yes 20. Height	
Ful 21.	Part In		Cuto	offN	lone L		II L		Intake_	No	ne 📙		No	hange Fro	m Last Repo	stories rt
Yes	Type Flan	m. Qu				Elec	1	_Water		Gas					# No	
Item #			VIOLA	ATIONS				Code Ref.	Corr.			RI	EMA	RKS		
1.	Val 10	0.0	disch	Grop	04/1	-	Av	4.79								
2.	must-	dir	cet	Vapors	bert	itally										
3.	or hori	201	dalla	but	bal											
4.	donn way	1.														
5.	Weed a	ddi	Ivonal	Sign	stat	ing										
6.	no fill	ine	of (Sign	oved	0		/								
7.	Containe		allow	ved!			A	+ .79								
8.	Need	an	ada	litional	Sign	1		1								
9.	staling"	No	Smot	11N6"	"TUR	N										
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11.				entain				V								
off rei pu	The items noted above are in violation of City of Austin Code 13-7-1, as amended. This is an official notice of ordinance violation requiring immediate correction. This occupancy is subject to reinspection after days. Failure to comply with this notice is a Class C misdemeanor punishable by a fine not to exceed \$1000. This inspection is intended for your safety and the safety of the citizens of Austin. For information concerning this inspection call 448-2455.															
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AUSTIN FIRE DEPARTMENT INSPECTION REPORT

	Regular Inspection
	Reinspection
V	License Inspection

	Dir. Street Name Davico Springs Rd.	Ту	ре	Suite/I		P Code	94	Inspection	29 / 86				
PROPERTY MANAGEMENT													
	Occupancy Name There Park Railroad Phone # 178.8167	2	. Occu	pancy N	lanager				Home Phone #				
3:	Occupancy Type A		. Build	ling/Pro	perty Owner/	Agent			Phone #				
	Fire Insurance Co. Phone #		. Addi	tional Er	nergency Cor	ntact			Phone #				
	BUILDING DATA												
	Construction Type FR HT PNC UNC PO UO PWF UWF			of Occu		9. Occ	cup. Load		D. Elevators				
	Basement 12. Guard Dogs 13. Lock Bo Yes No Yes No Yes No			14. Ho	od System		15. Fire Pump Yes No		16. Fire Zones Yes No				
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CITY OF AUSTIN HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET TEST DATE: OWNER/CONTACT: STREET ADDRESS, ZIP CODE HMS PERMIT ! Water Level in Obs. Well? 2 1/4 "in bed TELEPHONE NUMBER Presence of HC? CONTRACTOR/TESTER: NEW FACILITIES: BALLAST WITH WATER BALLAST WITH PRODUCT TESTER/JOB FOREMAN NAME TANK TEST DATA: ATD DDESSURE RESULTS

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			•
	i V R		

LINE TEST DATA:

LINE IDENTIFICATION	CONSTRUCTION MATERIAL	PRESSURE	RESULTS
Suction		•	
	• 5		

INSPECTOR'S SIGNATURE

CITY OF AUSTIN MALAROOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

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OHNER/CONTACT: HAME		BLOG PERM	/ TO.	ATED
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ISPECTOR'S SIGNATURE

CITY OF AUSTIN HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

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CITY OF AUSTIN HAZARDOUS MATERIALS STORAGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

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CITY OF AUSTIN HAZARDOUS MATERIALS STORIGE AND REGISTRATION ORDINANCE TANK/LINE TEST DATA SHEET

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(1) /K tank

OFFICIAL USE ONLY
ID# 0(898
DATE 6-(8-94
BY SM.)

HAZARDOUS MATERIALS PERMIT APPLICATION - MATERIALS MANAGEMENT PLAN
CITY OF AUSTIN ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT
PART I: GENERAL INFORMATION ON UNDERGROUND STORAGE TANK (UST) LOCATION

UST Location Name/Addres	s: Z/LKER PARK RA	PILROAD (ZILKER EAGLE, INC.
3301 BARTON SPRINGS	RD, AUSTIN, TX.	78704 Phone: 4/18-8/67
	400	N
UST Operator Name/Mailir	g Address(if different :	from Owner):
		Phone:
UST Owner Name/Mailing A	ddress: ZILKER EAG	Late, LANC.
1301 CAP OFTX HWY -	3-125 AUSTIN, TX-1	7\$746 Phone: 327-1000
/		BEALL
Business Phone: 322	1000 Home Phone	X 328.5297
	•	
Permit Applicant/Respons	ible Party: // Owner	[] Operator
Note: Either the Opera	tor or the Owner must lication and on-going of	t be designated as the party compliance with this permit.
Signature/Title://Charle	Beall · Presiden	
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REC'D 7-16-91	ECSD REVIEW:	ECSD APPROVAL:
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CHECK # 2513		



CITY OF AUSTIN ENVIRONMENTAL AND CONSERVATION SERVICES DEPARTMENT TANK/LINE TEST DATA SHEET

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ZILKER PARK PHASE 1, TASK 6 - REMEDIAL ACTION REPORT

Prepared for CITY OF AUSTIN, TEXAS

AUSTIN, TEXAS

September 30, 1998



Prepared by

EMCON 2579 Western Trails Blvd., Suite 130 Austin, Texas 78745 512/892-6755

Project 62786-002.001

Zilker Park Phase I, Task 6 - Remedial Action Report Austin, Texas

The material and data in this report were prepared under the supervision and direction of the undersigned.

EMCON

Michael J. Russ, P.F.

Senior Engineer

Rex Hunt, P.E.

Senior Engineer

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1. INTRODUCTION AND BACKGROUND

The City of Austin retained EMCON to perform an investigation and assessment of the Butler Landfill located within Zilker Park. The first task was a preliminary environmental assessment of the landfill and included review and analysis of existing information. The findings were presented in a report entitled Zilker Park Landfill Project, Phase I, Task 1-Preliminary Site Assessment, dated December, 1997. Task 2 included a field investigation completed in March 1998 consisting of borings, installation of groundwater monitor wells, and landfill gas measurements. Task 3 consisted of analyzing groundwater samples collected during Task 2. Task 4 consisted of performing a risk assessment comparing the groundwater analytical data with the Texas Natural Resource Conservation Commission (TNRCC) Risk Reduction Standards and the State Drinking Water Standards. Phase I, Task 5 was preparation of a report summarizing the findings of Tasks 2 through 4 in a report entitled Zilker Park Subsurface Investigation, dated June, 1998. This Remedial Action Report is Phase I, Task 6 of the project and presents the alternatives and recommendations for remedial actions at the site. This report concludes Phase I of the project.

The portion of Zilker Park studied contains an area called Butler Landfill. Wastes were dumped at Butler Landfill from approximately 1944 to 1967. The Town Lake Hike and Bike Trail and Town Lake form the lake-side boundary of the waste while Stratford Drive forms the southern boundary. The western boundary is Dry Creek and the eastern boundary is Lou Neff Road. The site location is presented on Figure 1 Location Map. An enlargement of the area with topography is presented as Figure 2, Existing Conditions. The estimated limits of waste encompass an area of approximately 22 acres.

The practical options for remedial action are presented in a tabular format for comparative evaluation in Table 1. The comparison includes cost ranges, which are intended to aid in a comparison between alternatives. The report concludes with recommendations for action at the former Butler Landfill.

2. CONCERNS IDENTIFIED

The field investigation did not identify new conditions at the site which are immediate threats to human health or the environment such as exposed putrescible waste. Waste has been previously reported to be exposed as the Dry Creek slope crest erodes. The field investigation indicates that the waste was disposed in various locations and not as a monolithic mass since some borings did not encounter waste. The area generally slopes toward Town Lake with water ponding along the Hike and Bike Trail. Groundwater was not found to be significantly impacted as detailed in the Phase I, Task 5 - Site Assessment Report.

The field investigation, risk assessment, and site assessment identified several concerns which may be addressed through engineering solutions. Based on the data available from the investigations, none of the concerns present an immediate threat to human health or the environment with the exception of exposed waste at Dry Creek. In the absence of immediate threats to human health or the environment, the remedial actions discussed in this report are proactive in that they reduce the potential for future impacts to human health or the environment.

A limited amount of waste is exposed on the ground surface. Differential settlement has resulted in ponding of water over some waste areas. The paved area under the Mopac Expressway (Loop 1) has settled significantly resulting in large potholes and an undulating surface which is undesirable for a parking area. Landfill gas was detected in significant concentrations at several locations across the landfill. Each of the concerns are discussed in this section. Solutions to these concerns are presented in Section 4, Engineering Solutions.

2.1 Exposed Waste

Inert debris including small fragments of glass are present on the ground surface west of the Mopac expressway bridges. A used tire is exposed on the edge of the Hike and Bike Trail under Mopac. Except for the bank of Dry Creek as mentioned above, no putrescible wastes were found to be exposed. Exposed waste west of Mopac is a general concern for public safety from possible cuts by glass debris; however the small pieces of glass do not represent a significant hazard. It is possible that the glass fragments were exposed by erosion of soil covering the waste or that the glass fragments are the result of broken litter. Borings and observations indicate that waste is not covered by a uniform thickness of soil over the site.

Dry Creek forms the western limit of the Butler Landfill. The landfill surface is relatively flat and then slopes steeply down as the bank of Dry Creek and Town Lake. The bottom of the slope along the water's edge is well vegetated with trees and woody plants. The top of the bank has been eroding and continues to erode, which exposes waste. The exposed waste observed during the field investigation consists of metal, glass, trash bags, a tire, and a crushed drum.

Approximately 50 feet of slope has exposed waste. The waste along the eroding edge is covered by approximately two feet of topsoil supporting grasses.

2.2 Settlement

The natural decomposition of organic matter results in a reduction of mass. As waste material decomposes, overlying waste and fill settles to fill the void left by the decomposed material, resulting in settlement of the landfill surface. Inorganic fill material which is placed with little or no compactive effort during placement will settle when compared to an undisturbed ground surface. If the material is homogeneous in terms of material and placement procedure, the entire area would settle as a unit. Differential settlement occurs when the fill materials vary, the placement procedures vary, or when waste is placed in discrete areas resulting in an undulating surface, as is found at the site.

A fundamental performance standard for a landfill final cover is positive drainage off the cover with no ponding of water. Differential settlement is quite noticeable in the parking area under the Mopac expressway. The area was previously paved with asphalt. The weight of the vehicles has likely caused areas of compressible or decaying waste to settle more than adjacent areas, resulting in an undulating surface. Settlement of the waste fill is noticeable along the Hike and Bike Trail. A likely combination of settlement in the landfill and the periodic addition of crushed granite to the trail surface has resulted in the ground surface south of the trail being lower than the trail. The area does not slope sufficiently in the east - west direction to provide drainage of surface water runoff. As a result, water ponds on the ground surface along the Hike and Bike Trail.

Ponding water tends to percolate through the waste fill. Based on observations, the percolation rate is relatively slow because water ponds for long periods of the time. Water percolating through the waste fill is a concern because the flow increases the possibility of contaminants within the waste being transported away from the landfill.

Elevated concentration of metals were detected in the groundwater. The groundwater condition is discussed in detail in the Phase I, Task 5 - Site Assessment Report. Landfill gas was also detected and is discussed in Section 4 with the Landfill Gas Management heading.

3. FUTURE USE

In instances where steps are necessary to protect human health and the environment, remedial action should be generally taken immediately. In situations such as the Butler Landfill, where risks are not clearly identifiable, other factors such as public use and available financial resources should be considered and an appropriate balance reached between these factors. Zilker Park is a popular public space and remedial construction activities need to be consistent with the current and future potential use of the area.

City personnel provided input regarding the current and possible future use options for the park area. While no definitive plans exist for the area, several options were identified consisting of:

- Continued use of the Hike and Bike Trail
- The Zilker Zephyr Miniature Train may be extended to the Mopac bridges parking area. A train station depot may be added and riders would have the option of purchasing tickets and embarking the train at the depot. The addition of a train depot will require parking for train customers.
- An expansion of the parking area under Mopac is needed to accommodate visitors to the Austin Nature and Science Center. School buses park in the area while children are at the Austin Nature and Science Center.
- The landfill will continue to be used for overflow parking for Zilker Park events.

Selected remedial options should minimize the physical and visual impacts to the area and maintain the aesthetics of the park while accommodating the planned future use of the area. For example, a common first step in remedial actions at an abandoned landfill site is to limit access by constructing a fence. Such fencing would significantly detract from the park setting. Temporary fencing will be necessary during construction to separate the public from construction equipment; however, a permanent fence is not consistent with the current and future use of the area and would adversely impact the aesthetic value of the park area.

4. ENGINEERING ALTERNATIVES

A wide range of remedial actions are available for the Butler Landfill site, although only a limited number of such actions are appropriate in this case, given the findings of the previously discussed investigation of the site. For example, alternatives range from "no action" to complete exhumation of waste and restoration of the area. Considering the sensitive nature of the site, a course of no action is probably imprudent. Removal of the waste and replacing it with clean backfill would eliminate the source of possible contaminants in the work area. However, excavating all of the landfilled waste and properly disposing of the waste in a permitted landfill is the most extreme of options in that it would significantly disturb the area, temporarily restrict access to that portion of the park, and would be expensive

A reasonable remedial action activity is construction of a final cover coupled with groundwater monitoring. Construction of a final cover will promote runoff from the landfill, minimize infiltration of surface water into the waste, and provide a continuous physical barrier between the waste and the public. Remedial action alternatives are discussed in sections following the discussion of exposed waste along Dry Creek.

4.1 Dry Creek

The eroding bank of Dry Creek should be corrected regardless of the action taken concerning the rest of the landfill. The options available for correcting the exposed waste are limited on the bank. Adding soil fill over the waste would result in some soil fill being deposited in Town Lake and is unacceptable.

The remaining option consists of excavating a limited amount of waste along the eroded top of bank and flattening the grade of the existing slope. The excavated waste would be disposed of offsite. The area would be backfilled with clean soil and revegetated. Permanent erosion control measures would be dependent upon the scope of the work conducted at the time. If final cover is constructed, grading would be established to divert runoff from sheet flow down the bank to concentrated flow down a Reno mattress lined chute.

Table 1 - Remedial Action Summary presents a summary of the remedial action alternatives most applicable to the Butler Landfill that are compatible with the future uses

outlined above. The alternatives are presented along with advantages, comments, cost ranges and recommended priorities. The alternatives presented may, in some cases, be combined and implemented in phases. The following discussion briefly outlines the recommended alternatives.

4.2 Groundwater Monitoring

A total of seven groundwater monitor wells have been installed at the site. Six of the groundwater monitor wells were installed and sampled as part of this project. Some elevated metals concentrations were identified. The locations of groundwater monitor wells and landfill gas sample locations are shown on Figure 2. A complete discussion of the analytical results is presented in the Phase 1, Task 5 report.

Continued groundwater monitoring on an established schedule will:

- establish groundwater gradients and any seasonal fluctuations
- monitor potential landfill gas migration
- monitor for changes in contaminant levels or constituents
- determine stability of any contaminant plume
- enable continuous monitoring of risk to human health and the environment from dissolved metals in groundwater

It is prudent to continue monitoring on a twice per year frequency before and after construction of any remedial action to enable verification of the improvement. Monitoring should provide a warning to any increase in environmental impacts. Construction of final cover will increase the potential for LFG migration as discussed in Section 4.4 Landfill Gas Management and warrants the installation of 3 to 5 additional wells to allow monitoring around the perimeter of the constructed final cover.

4.3 Regrading and Soil Cover

The standard practice for landfills is to construct what is called a "final cover" over the waste surface. The long-term performance standard for the final cover is to promote runoff of rainfall from the covered surface and to serve as a physical barrier between waste and potential receptors above grade. The Butler Landfill has soil cover over most of the waste, but it does not limit infiltration and it does not direct stormwater away from fill areas

The performance standard for a Butler Landfill final cover is to improve drainage from the area and reduce infiltration of surface water into the waste. A final cover will also provide a physical barrier between the public and the waste fill. If constructed, the cover should consist of the following components from the existing ground surface upward:

- General soil fill as needed to achieve drainage and prepare a subgrade for the overlying low-permeability component.
- Low permeability soil layer of at least 1.5 feet compacted in six-inch thick lifts with density control. The hydraulic conductivity should be on the order of 1 x 10⁻⁵ cm/sec.
- The low permeability component should be overlain by at least 0.5 feet of topsoil capable of supporting vegetation.

The paved parking area under the Mopac expressway may generally function as a final cover in terms of a physical barrier with low permeability; however, the current problem of differential settlement in this area has rendered the existing pavement relatively ineffective for its intended purpose as a parking facility for automobiles and school buses. Pot-holes and low spots hold water and increase infiltration into the waste. The potential for continued settlement in the area makes the selection of a rigid pavement such as asphalt or concrete a poor choice for long-term usability. A geogrid may be added to the subgrade to limit differential settlement and improve the long-term performance of the pavement. Continued settlement is easier to accommodate using a relatively flexible pavement such as brick pavers or crushed stone. Brick pavers and crushed stone are typically more permeable than asphalt pavement; however, brick pavers and crushed stone placed over compacted soil should allow a limited amount of rainwater infiltration.

The City has indicated that an expansion of the parking area at Mopac is desirable to serve the Austin Nature and Science Center and the Hike and Bike Trail. At the site, the existing pavement is located under the Mopac expressway bridges and therefore receive a limited amount of rainfall. The area may be graded to reduce the volume of stormwater which flows onto the parking area. The effects of localized settlement, such as pot holes, may be reduced if a geotextile or geogrid is incorporated on the subgrade as part of the parking surface rehabilitation. A reworking of the parking area under Mopac and an expansion adjacent to the existing parking on either the east or west sides is compatible with constructing a final cover over the landfill.

The addition of a final cover may induce additional settlement to the landfill. Anticipated future settlement should be analyzed to determine what grades will provide long-term drainage off of the final cover. The final cover surface grading will need to accommodate the existing electrical service, piping, and appurtenances associated with the soccer field irrigation system. If final cover is constructed, adjustments to the existing monitor well

surface completions may to required to match final grade.

If the decision is made to proceed with construction of a final cover, the following general steps are necessary to complete the project:

- Field surveying to generate a tree survey and topographic map of the area with a contour interval of one foot
- Install additional ground water wells and continue sampling and analyses
- Final cover design, including construction plans and specifications
- Approvals from regulatory entities
- Construction

Approvals must be received from several entities for construction to begin on the site. Construction in the Edwards Aquifer recharge zone requires permitting through the TNRCC regional office. A site plan must be approved by the City of Austin Department of Review and Inspection. Building construction on the final cover should require permitting by the TNRCC. Prior to beginning design a proactive, coordination meeting should be held with the TNRCC Municipal Solid Waste Division to present the City's plan for improving the area and determine if the TNRCC has any specific concerns.

It is EMCON's understanding that the Texas Department of Transportation (TxDOT) owns the property under and immediately adjacent to the Mopac expressway bridges. Coordination with TxDOT will be needed regarding any construction in the vicinity included improving the existing parking area.

4.4 Landfill Gas Management

As part of the field investigation phase of this project, EMCON performed a soil gas investigation at the Butler Landfill site. During the soil gas investigation, methane and carbon dioxide readings were taken at 10 locations within the approximate limits of the refuse fill area as shown on Figure 2. In addition, the soil gas sample with the highest methane field reading was collected and submitted for laboratory analysis of volatile organic compounds.

LFG is present and likely still being generated in isolated areas at the Zilker Park site. The construction of the relatively impermeable final cover for drainage purposes at the site will decrease the ability of the LFG to vent to the atmosphere. Continued LFG generation along with the decrease in passive venting through the soil cover may lead to the buildup of LFG pressure beneath the final cover. This increased pressure may lead to

LFG migration off site through subsurface soils or LFG may come into contact with groundwater, potentially leading to VOC contamination of the groundwater. EMCON does not recommend a LFG collection system at this time, but does recommend groundwater monitoring at the site to track potential changes in subsurface conditions. If no structures are to be placed at the site, further LFG investigations are not warranted at this time. If LFG contamination of groundwater is evidenced, further LFG investigations or LFG migration remediation actions may be required to mitigate groundwater contamination.

4.5 Development on the Landfill

If structures are to be constructed on the site, such as the Zilker Zephyr train depot or train tracks, 30 Texas Administrative Code 330, Subchapter T, requires obtaining a development permit from the Texas Natural Resource Conservation Commission (TNRCC) prior to construction of such facilities.

A TNRCC development permit application consists of a Part A and Part B. Part A includes:

- Preamble
- Legal authority
- Evidence of competency
- Notice of appointment
- Notice of coordination
- Legal description
- Site drawing
- General location and topographic maps
- Aerial photograph
- General geology and soils statement
- Foundation plans
- Other plans
- Soil tests
- Certified copies of required notices
- Closure plan
- Operational requirements plan
- Site operating plan
- Structures gas monitoring plan
- Safety and evacuation plan

Part B of an application for a TNRCC development permit consists of construction plans and specifications for proposed structures and site development. Negotiations may be held with the TNRCC to determine if a development permit is necessary for such a

project. The costs for obtaining a permit to construct a train depot may exceed the cost of the building and track extension.

Construction of the final cover will require that future construction on the final cover be approved by the TNRCC. Subchapter T of 30 TAC 330 prohibits penetrations of the final cover system "...without prior approval of the executive director. These include, but are not limited to, borings, piers, spread footings, foundations for light standards, fence posts, anchors, deadman anchors, manholes, on-site disposal systems, recreational facilities, etc." It is possible to discuss with the TNRCC the concept of writing a plan for the landfill which addresses construction of the final cover and provides a list of approved activities on the final cover which will not require separate written approval from the TNRCC, such as erecting a fence for special events.

4.6 Slurry Wall

A slurry wall is a trench that is dug and filled with a mixture of low permeability material to create a barrier to the flow of groundwater. Slurry walls reduce the lateral flow of groundwater and thus reduce the spread of waste constituents that may be mobilized in the groundwater. A slurry wall constructed around the Butler Landfill would reduce the potential for migration of metals or other contaminants from the site. In concept, slurry walls are simple. In practice, slurry wall benefits are more difficult to ascertain for this project. The first uncertainty is accurately identifying the limits of waste. The benefit of a slurry wall would be significantly reduced if the limits of waste were not accurately defined. Additional field investigation is necessary to accurately define the limits of waste. The construction process for slurry walls is relatively imprecise and verification of a continuous barrier is not possible in some situations. Since current data indicates that significant degradation of groundwater quality has not occurred, construction of a slurry wall is not warranted at this time. Construction of a final cover system over the site as previously described will hopefully preclude any need to construct a slurry wall around the site in the future.

5. CONCLUSIONS AND RECOMMENDATIONS

The suggested options for remedial action are summarized in Table 1 - Remedial Action Summary and are presented in ascending order of environmental protection and cost. The hierarchy presented in the table consists of monitoring groundwater, regrading and soil cover construction, landfill gas extraction system installation, and slurry wall construction. The remedial action options may be combined or adopted in phases if necessary.

Concerns regarding the Butler Landfill include:

- absence of soil cover over landfill, resulting in exposed inert waste and debris
- lack of positive drainage off of the landfill resulting in ponding of surface water
- infiltration of ponded surface water into waste
- elevated concentrations of metals in groundwater
- presence of landfill gas

EMCON recommends construction of a final cover over the landfill that consists of general fill, low permeability soil, and topsoil. The general fill will raise the elevation of low areas to prevent ponding and provide enough slope to provide drainage as settlement continues. A low permeability soil layer that is 1.5 feet thick with a hydraulic conductivity no more than 1×10^{-5} cm/sec above the random fill will reduce the rate at which rainfall infiltrates into the waste. A topsoil layer that is at least six inches thick will support vegetation and minimize long term erosion. The surface could continue to be used for overflow parking for Zilker Park events.

Construction of a final cover increases the potential for landfill gas to migrate away from the landfill. EMCON recommends semi-annual monitoring of existing groundwater monitor wells and the installation of 3-5 additional wells to detect any changes in water quality as a result of possible landfill gas migration. Reductions in monitoring frequency could be justified at a later time if degradation in groundwater quality is not observed. If LFG migration occurs, a change in groundwater quality would likely be detected and the need for a gas collection system could then be evaluated.

The exposed waste on the bank of Dry Creek should be corrected by excavating waste along the top of bank and backfilling with soil. Permanent erosion control protection in the form of geosynthetic matting or Reno mattresses would provide long-term protection.

6. LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

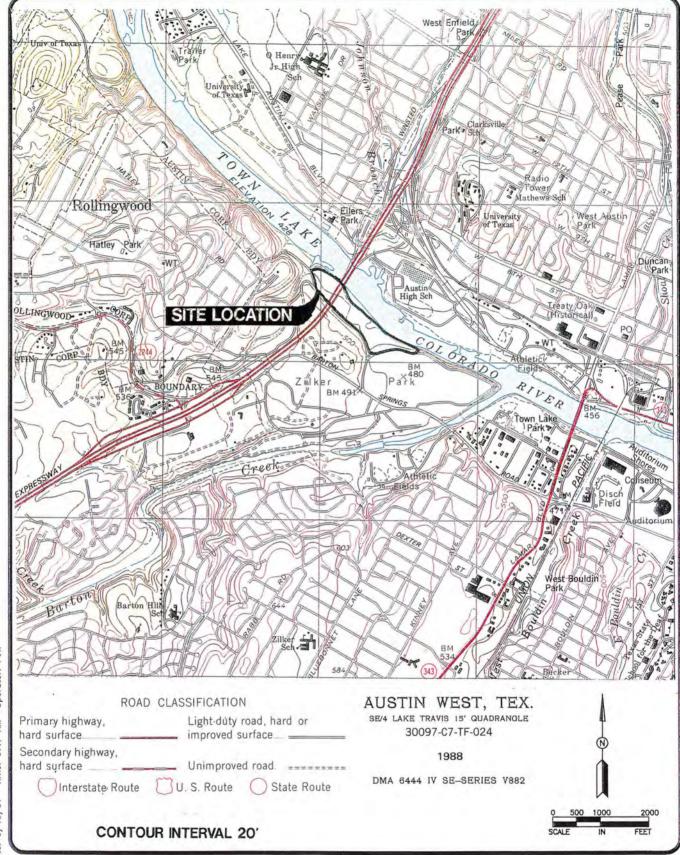
7. REFERENCES

- U.S. Environmental Protection Agency, 1990, Seminar on Design and Construction of RCRA/CERCLA Final Covers
- U.S. Environmental Protection Agency, 1988, Seminars Requirements for Hazardous Waste Landfill Design, Construction and Closure
- 30 TAC 330.951-963 Subchapter T
- EMCON, December 1997, Phase I, Task 1 Preliminary Site Assessment Zilker Park Landfill Project
- EMCON, June 1998, Phase I, Task 5 Site Assessment Report Zilker Park Landfill Project

Table 1 ZILKER PARK **Remedial Action Summary**

Remedial Action	Advantages	Comments	Estimated Capital Cost	Estimated Annual O&M Costs	Recommended Priority
Dry Creek	Correct existing problem of exposed waste on bank	Problem should be corrected regardless of other action taken	\$25,000 to \$35,000		High
Monitor groundwater	Detect and quantify impacts Compatible with construction Collection of landfill gas may not be warranted Gain more info. on groundwater quality and flow direction	Does not eliminate or minimize future impacts by itself May be performed concurrently with other remedial action activities	Additional 3 to 5 Wells \$13,000 to \$18,000	\$7,000 to \$11,000 per sampling event, with 2 events per year, initially.	High
Regrading and soil cover	Eliminate current ponding of water Improve surface water drainage Exposed waste covered Reduce surface water infiltration Improve site aesthetics	No effect on lateral flow through waste Groundwater monitoring should be performed concurrently	\$700,000 to \$1,000,000	_	Moderate to High
Landfill gas extraction	Minimize for gas impacts to groundwater Minimize potential for landfill gas migration Eliminate potential odor problem	High capital cost Long-term operational and maintenance costs Groundwater monitoring, regrading and soil cover should be performed concurrently Additional investigation necessary to design gas extraction system	\$200,000 to \$300,000	\$10,000 to \$30,000	Low - Not necessary based on current information
Slurry wall	Significant reduction in lateral flow through waste	Additional investigation necessary to determine waste limits and formation to key slurry wall into Construction uncertainties Groundwater monitoring, regrading and soil cover should be performed concurrently LFG extraction may also be necessary	\$2,800,000 to \$3,400,000	_	Low - Current impacts do not warrant this action

- Notes: 1 Other options are available, but no other options were determined to be applicable to this situation.
 - 2 Other options include: 1.) installation of a system to remove and treat groundwater, 2.) exhuming waste and backfilling with clean soil (\$10 million).
 - 3. These costs are intended to be used for comparison of alternatives and are not budgetary estimates.
 - 4. Dry Creek cost estimate based on assumption that all waste is municipal and is accepted without testing and minimal permitting is required.





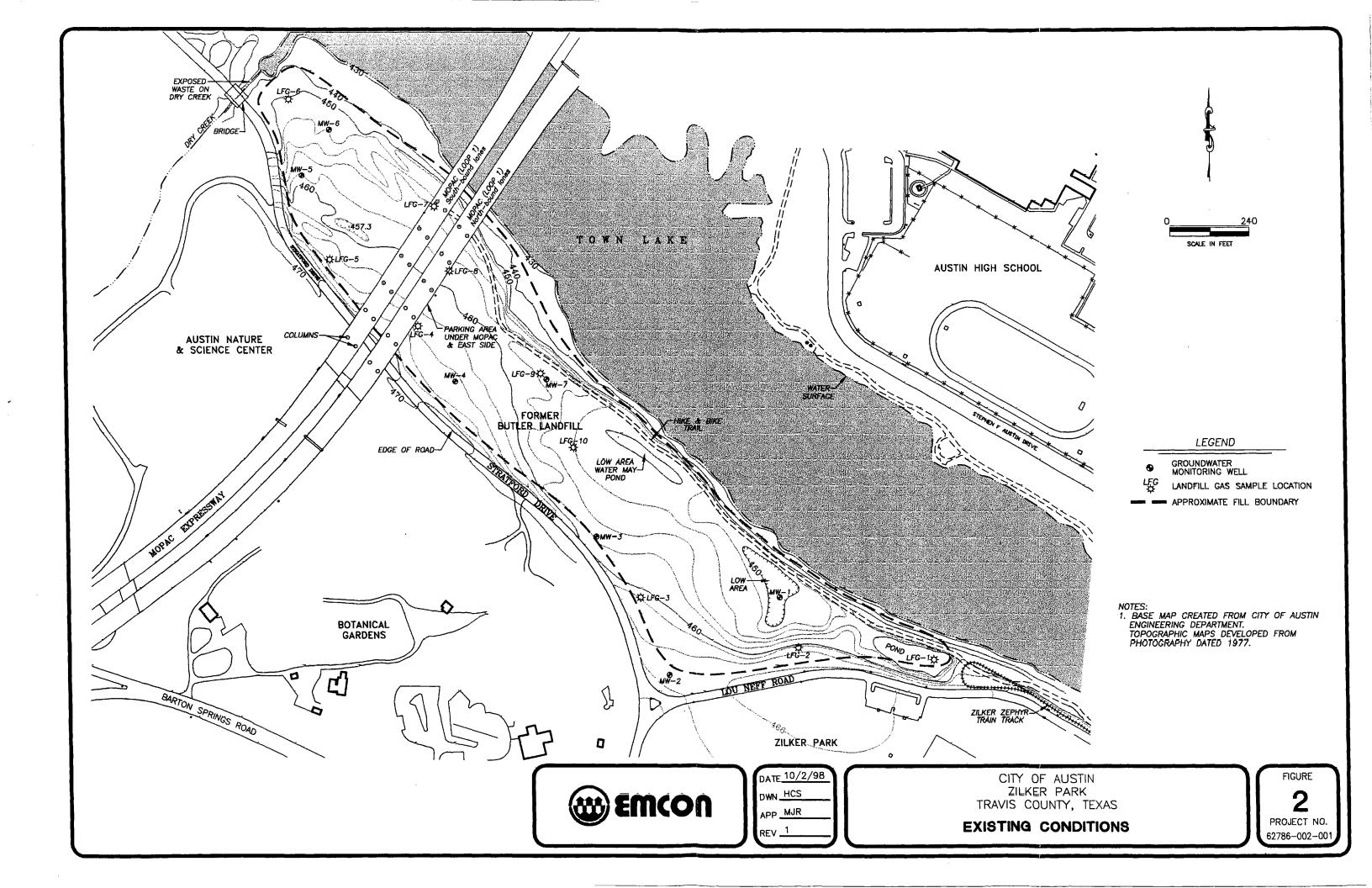
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CITY OF AUSTIN
ZILKER PARK
TRAVIS COUNTY, TEXAS

SITE LOCATION MAP

FIGURE 1 PROJECT NO. 62786-002-001

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ZILKER PARK PHASE 1, TASK 5-SITE ASSESSMENT REPORT AUSTIN, TEXAS

Prepared for CITY OF AUSTIN, TEXAS

October 1998

Prepared by

EMCON 2579 Western Trails Blvd., Suite 130 Austin, Texas 78745 512/892-6755

Project 62786-002.001

Zilker Park Phase 1, Task 5 - Site Assessment Report Austin, Texas

The material and data in this report were prepared under the supervision and direction of the undersigned.

EMCON

Beth Summers Geologist

Michael J. Russ, P.E. Senior Project Engineer

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EXECUTIVE SUMMARY

The City of Austin retained EMCON to complete a Subsurface Investigation for a portion of Zilker Park, formerly the Butler Landfill (site), located at 2201 Barton Springs Road, Austin, Texas. The former Butler Landfill site within Zilker Park forms a 25 to 30 acre stretch of land along what is now Town Lake. The site is currently used as open space for park users and as overflow parking for Zilker Park events. The heavily-utilized Town Lake Hike and Bike Trail and Town Lake form the lake-side boundary of the site. The site is bounded by Stratford Road on the south, Lou Neff Road on the east and Dry Creek on the west. The landfill is located within the designated recharge zone of the Edwards Aquifer, a sole source drinking water aquifer.

During the Environmental Assessment Report (EAR, December 1997) EMCON concluded that the landfill operated from 1944 through 1967 in an area mined for sand, gravel and clay gravel along the south bank of the Colorado River and was closed well before any documentation was required. Therefore, there are no known records of the types of waste disposed at this site. Waste is exposed in several areas throughout the landfill.

Longhorn Dam was built on the Colorado River in 1960, approximately 7 years before landfill closure. Dam construction raised the surface elevation of the river by approximately 5 feet to 428 ft mean sea level (MSL) and saturated of the lower portion of the fill.

Based on information from the EAR, EMCON recommended additional assessment of the site to better characterize groundwater flow direction, groundwater quality and assess landfill gas conditions of the overall site. This additional assessment included installation of 6 new monitoring wells and 10 temporary landfill gas sampling points. Groundwater samples were obtained and analyzed for volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAHs), pesticides, herbicides, polychlorinated biphenyls (PCBs) and 12 total metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver and zinc). The temporary landfill gas (LFG) points were field screened for methane and carbon dioxide. The temporary sample point that exhibited the highest concentration of methane was submitted for laboratory analysis of methane, carbon dioxide, and VOCs.

Based on the field observations made and laboratory analytical results, EMCON concludes the following:

- Subsurface conditions consist of 2-5 feet of dark brown clay loam at the surface. This clay loam overlies the trash in 4 of the 6 newly-installed wells. The clay loam grades to clayey sand at approximately 15 feet below ground surface (bgs). Approximately 1 to 2 feet of gravel is found overlying the Edwards Aquifer Limestone (bedrock) at an approximate depth of 40 feet bgs.
- Shallow groundwater was encountered at elevations ranging from 429 to 440 feet above mean sea level (MSL) or depths of 10 to 34 feet bgs. Based on the groundwater elevations, there appears to be a groundwater flow divide oriented north south running through the subject site. Groundwater in the western portion of the site flows west and northwest toward Dry Creek and Town Lake, while the groundwater on the eastern portion of the site flows to the southwest. Additional wells may be required to adequately characterize groundwater flow at the site.
- Topographically, the lowest well on site is MW-1 and is completed in the oldest part of the fill. This well exhibits the highest groundwater elevation despite topography. The groundwater in this area could be affected by heavy subsidence and ponded water creating a groundwater mounding effect.
- No VOCs, PAHs, pesticides, chlorinated herbicides or PCBs were detected in any of the monitor wells.
- Analytical results were compared to Texas Natural Resource Conservation Commission (TNRCC) Risk Reduction Standard Number 2 (RRS2) and federal drinking water standards to determine what, if any, corrective action might be required at the site. The results of these comparisons are summarized below:
 - MW-2 exceeded RRS2 for arsenic, barium, cadmium, and chromium
 - MW-3 exceeded RRS2 for arsenic
 - MW-5 exceeded RRS2 for barium, cadmium, chromium and lead
 - MW-6 exceeded RRS2 for magnesium and lead
 - MW-7 exceeded RRS2 for arsenic, chromium, and lead
 - Iron and manganese exceeded the Secondary Maximum Contaminant Levels (SMCLs) in virtually all wells at the site.

- The soil gas readings taken in the field indicated methane readings of 0 to 63 percent by volume. Carbon dioxide readings ranged from 11 to 42 percent by volume in air. These results indicate active landfill gas generation.
- The laboratory analytical results for the soil gas sample with the highest field reading indicated that in addition to methane and carbon dioxide, trace amounts of VOCs were present, including benzene, chloromethane, 1,1-dichloroethane and dichloratetrafluoroethane (Freon 114).
- The above landfill gas results indicate that LFG has the potential to impact groundwater at the site.

Based on the above conclusions, EMCON recommends the following:

- Resample and field filter groundwater for metals analysis. Previous groundwater samples have substantial amounts of silt which may have influenced metals concentrations.
- Evaluate remedial alternatives for subsidence, landfill gas, and groundwater impacts for the site. This task has been completed by EMCON and submitted to the City under separate cover.
- To avoid installation of an LFG collection system during future development, install an additional 3-5 groundwater monitoring wells and continue monitoring to detect and quantify impacts (if any) to groundwater from LFG generation at the site. Groundwater monitoring is likely the least expensive alternative for effective LFG management and would provide additional data for groundwater flow direction determination.
- Monitor groundwater semi-annually for 3 years to track metals concentrations and potential LFG migration. At the end of 3 years, evaluate the need for any future monitoring activities.

1. INTRODUCTION

The City of Austin retained EMCON to complete a Subsurface Investigation for Zilker Park, formerly the Butler Landfill (site) located at 2201 Barton Springs Road, Austin, Texas, as depicted on Figure 1 and 2. In accordance with our proposal number 96097-021.034 dated June 5, 1997, EMCON performed Tasks 2 through 5 of the project to further characterize the site. Tasks 2 and 3 involved additional field investigation of the site and a groundwater assessment. Tasks 4 and 5 are the Risk Assessment based on the field investigation results, and the Site Assessment Report.

1.1 Site Description

The former Butler Landfill site within Zilker Park forms a 25 to 30 acre stretch of land along what is now Town Lake, as depicted in Figure 3. The site is currently used as open space for park users and as overflow parking for Zilker Park events. The heavily-utilized Town Lake Hike and Bike Trail and Town Lake forms the lake-side boundary of the site and Stratford Road forms the southern boundary of the site. The western boundary is Dry Creek and the eastern boundary is Lou Neff Road and the adjacent soccer fields.

The site topography is relatively level, with a slight decrease in elevation toward Town Lake along the hike and bike trail. The site elevation ranges from slightly less than 440 feet above mean sea level (ft MSL) along the Town Lake Hike and Bike Trail to approximately 460 ft MSL along Stratford Drive. Although the overall elevation change across the site is not significant, the surface topography varies greatly within the bounds of the former landfill due to subsidence of the underlying wastes.

The site is located within the recharge zone of the Edwards Aquifer, according to the boundary map obtained from the Edwards Aquifer Protection Group. The site is therefore subject to the rules and regulations for protection of this sole source drinking water aquifer, as administered by the Texas Natural Resource Conservation Commission (TNRCC) and the Edwards Aquifer Protection Group (EAPG) of TNRCC.

1.2 Historical Background

During the EAR investigation, EMCON concluded that the landfill operated from 1944 through 1967 in an area mined for sand, gravel and clay gravel along the south bank of the Colorado River and was closed well before any documentation was required. Therefore, there are no known records of the types of waste disposed at this site. Waste is exposed in several areas throughout the landfill.

Longhorn Dam was built on the Colorado River in 1960, approximately 7 years before landfill closure. Dam construction raised the surface elevation of the river by approximately 5 feet to 428 ft MSL and saturated of the lower portion of the fill. Shallow ground water exists in the area at approximately 429 to 440 feet MSL

Based on the information from the EAR, EMCON recommended additional assessment of the site to better characterize groundwater flow direction, groundwater quality and assess landfill gas conditions in the vicinity of the overall site.

1.3 Scope of Work

Task 2 - Field Investigation

The field investigation consisted of a discussion TNRCC Edwards Aquifer Protection Group (EAPG) and the Barton Springs/Edwards Aquifer Conservation District (BS/EACD), and a subsurface investigation, as follows:

- Prepare and submit to BS/EACD an application for drilling within the Edwards Aquifer recharge zone.
- Coordinate with the Green Treatment plant to obtain any existing water quality data for Town Lake.
- Survey the key locations along the boundary of the Zilker Park landfill, including MoPac pilings and the existing monitoring well.
- Install 6 borings along the landfill perimeter and convert to monitoring wells.
- Log borings and field screen for volatile organic vapors using a photoionization detector (PID). The logs include descriptions of the types of waste encountered.
- Survey monitoring well locations and elevations after installation.
- Purge and sample groundwater from the newly-installed wells.

- Install approximately 10 temporary landfill gas (LFG) sampling points around the perimeter of the landfill. Field screen vapor samples for methane using a portable gas meter.
- Collect one LFG sample for laboratory analysis. The sample will be collected from the point exhibiting the highest methane concentration during field screening.

Task 3 - Groundwater and Landfill Gas Assessment

- Analyze a maximum of 6 groundwater samples collected during the field investigation for volatile organic compounds (VOCs), polycyclic aromatic hydrocarbons (PAH), chlorinated pesticides/herbicides, and 12 total metals.
- Analyze 1 sample of LFG collected during the field investigation for methane, carbon dioxide (CO₂₎ and VOCs.
- Prepare one water level contour map based on measurements from the newly-installed wells to establish groundwater flow direction and gradient.

Task 4 - Risk Assessment

For the purposes of the proposal, EMCON assumed that no groundwater constituents would exceed the TNRCC Risk Reduction Standard Number 2 (RRS2) concentrations. Therefore, the Risk Assessment in Task 4 would be minimal to demonstrate no potential threat to human health or the environment.

- Compare groundwater results from the field investigation to the cleanup standards promulgated under TNRCC (RRS2) and the federal drinking water standards (DWS).
- Compare the analytical data from the 2 upgradient wells to surface water data (if available) from Town Lake.
- Develop a Risk Assessment Conceptual Model for the site.

Task 5 - Site Assessment Report

• Compile a report based on the data obtained during Tasks 1 through 4 of this project.

- Prepare tables and figures for this report that demonstrate sampling locations, analytical results and comparisons to RRS2 and DWS levels.
- Submit 15 copies of the final report to the City.
- Submit, on behalf of the City, one copy of the report to BS/EACD and to EAPG as a courtesy.

2. FIELD INVESTIGATION

Based on the results of the EAR (Task 1), EMCON proposed additional assessment of the site to better characterize the groundwater flow direction and groundwater quality in the vicinity of the overall site. This additional assessment was executed with various tasks:

- Tasks 2 and 3 involve additional field investigation of the site and groundwater assessment.
- Tasks 4 and 5 are the Risk Assessment the Site Assessment Report, respectively, based on the field investigation results.
- Task 6 is the Remedial Action Report (under a separate cover)

2.1 Field Activities

Well Installation and Development

Six groundwater monitoring wells were installed on March 16 through 19, 1998. The existing monitoring well at the site was named as MW-1 for the purposes of this investigation. Monitoring wells MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7 were advanced to depths ranging from 29 to 47.5 feet below ground surface (bgs). Figure 4 depicts the locations of these borings. Boring logs are attached in Appendix A. Monitoring wells MW-6 and MW-7 were installed along the assumed upgradient edge of the landfill, based on regional groundwater flow toward Barton Springs. Monitoring well locations and elevations were surveyed by Landmark Surveying, Inc. Survey data is attached as Appendix B.

The monitoring wells were constructed of 2-inch diameter schedule 40 PVC casing with 0.01 factory screen. The screen extended from between 13 to 24 feet bgs to the bottom of each well. A sand pack was installed in each boring to two feet above the casing screen junction. A bentonite plug was installed above the saral to provide a water-tight seal between the surface and subsurface. Above the bentonite, non-shrinking grout was installed in the annulus to surface grade.

Soil borings were continuously sampled from ground surface to total depth in two-foot intervals using driven split spoons. Soil sample collection and analysis were not included in the scope of work for this project.

The monitoring wells were gauged on March 17 and 20 1998, to determine static water levels and establish the groundwater gradient. Groundwater elevation data is presented in Table 1. After gauging and developing each well, groundwater samples were obtained from MW-2 through MW-7 on March 17 through 20, 1998, using new disposable bailers. Samples were submitted to Certes Environmental Laboratories in Dallas, Texas, for analysis of VOCs, PAH, chlorinated pesticides/ herbicides, PCBs and 12 total metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver and zinc).

Landfill Gas Sampling

EMCON completed a soil gas investigation as a part of this project to characterize potential landfill gas generation at the site. During the soil gas investigation, methane and carbon dioxide readings were taken with a Landtec GEM-500® portable gas meter. In addition, a soil gas sample was collected and sent to a Certes laboratory for analysis of VOCs, methane, and carbon dioxide within the soil gas. The objective of the investigation was to determine whether landfill gas was present at the site and whether any potential risk existed at the site that would warrant further investigation.

Soil gas was monitored at 10 locations labeled as LFG-1 through 10 on Figure 4. The monitoring data is included in Table 3 of this report. The soil gas sample submitted for lab analysis was collected from location LFG-8, the sample with the highest field reading for methane. The sample was collected in a Summa® passivated canister by EMCON staff and analyzed by Certes Environmental Laboratories for methane, carbon dioxide and volatile organic compounds using a gas per American Society for Testing Method (ASTM) D-1945. The certified analytical results are provided in Appendix D. The interpreted results are summarized in Table 4 of this report.

3. GROUNDWATER AND LANDFILL GAS ASSESSMENT

3.1 Groundwater Characterization

Six groundwater monitoring wells were installed around the perimeter of the landfill to sample the groundwater and to establish groundwater flow direction. Borings were continuously logged from ground surface to total depth.

The subsurface consisted of approximately 2-5 feet of dark brown clay loam This clay loam overlies the trash in 4 of the 6 newly-installed wells. The clay loam grades to clayey sand at approximately 15 feet bgs. Approximately 1 to 2 feet of gravel is found overlying the Edwards Aquifer Limestone (bedrock).

Shallow ground water exists in the soils overlying the bedrock at approximately 10 and 35 feet bgs. Based on the groundwater elevations, (Table 1) there appears to be a groundwater flow divide running north south through the subject site. Groundwater in the western portion of the site flows west and northwest toward Dry Creek and Town Lake while the groundwater on the eastern portion of the site flows to the southwest. Topographically, the lowest well on site is MW-1 and is completed in the oldest part of the fill. However, this well exhibits the highest groundwater elevation at the site. The groundwater in this area could be affected by heavy subsidence and may exhibit a mounding effect due to ponded surface water. All water level measurements were taken on March 20,1998.

EMCON personnel also obtained groundwater quality data from the Barton Springs/Edwards Aquifer Conservation District (BS/EACD). Data is attached as Appendix C. The closest water well completed in the Edwards Aquifer is located at 2500 Bee Cave Road, on the west side of MoPac. The data from this well indicates an approximate depth of 200 feet (completed in rock and alluvium) and substantial amounts of high quality groundwater. EMCON personnel also obtained data concerning the general geology and groundwater in the vicinity of the subject site. According to the BS/AECD, the Edwards Aquifer is hard, competent bedrock in the area and is overlain by unconsolidated alluvium. It is thought that the alluvium layer is responsible for storing and transmitting groundwater to Town Lake.

3.2 Groundwater Analysis

Groundwater samples were collected on March 17 and 20, 1998, and were analyzed by Certes Environmental Laboratories for:

- Volatile Organic Compounds (VOCs)- EPA Method 8260
- Chlorinated Pesticides/ Herbicides- EPA Method 8151, 8081, and 8082
- Polycylic Aromatic Hydrocarbons (PAHs)- EPA Method 8270
- Polychlorinated biphenyls (PCBs) EPA Method
- 12 Total Metals (aluminum, arsenic, barium, cadmium, chromium, iron, lead, manganese, mercury, selenium, silver and zinc)- EPA Method 6010 and 7470.

For comparison purposes, the results of this groundwater sampling event and the previous October 1997 groundwater sampling event are tabulated in Table 2. Laboratory analytical reports and chain of custody are included as Appendix D.

The 1998 analysis revealed no detectable concentrations of VOCs, pesticides, PCBs or PAHs in any of the groundwater samples. However, detectable concentrations of some metals were identified. Specifically, iron, manganese, lead, arsenic, barium, cadmium, chromium and magnesium were identified. To determine what, if any, action may be required to address these metal concentrations, EMCON compared the detected concentrations to the TNRCC RRS2, the Federal drinking water standards and to concentrations found in Town Lake through data from the Green Treatment Plant. Section 4 details the results of the comparisons. The 1998 sampling results are similar to the 1997 and 1992 sampling results; however, detectable concentrations of metals were also identified. No VOCs, pesticides, PCBs or PAHs were identified in these groundwater samples.

3.3 Landfill Gas Assessment

As part of the field investigation phase of this project, EMCON performed a soil gas investigation at the Zilker Park site. The objective of the investigation was to determine whether soil gas at the site contained landfill gas (LFG) and whether any potential health risk existed that would warrant further investigation. The soil gas investigation consisted of field readings for methane and carbon dioxide and laboratory analysis of 1 LFG sample (that exhibited the highest field reading for methane) for lab analysis of carbon dioxide, methane and VOCs.

Field readings were taken at 10 locations within the approximate limits of the refuse fill area with a Landtec GEM-500[®] Portable Gas Meter. The locations of the field readings are noted on Figure 3 as LFG-1 through LFG-10. The field reading from LFG-8 exhibited the highest concentrations of methane. A sample was collected from this location and submitted to Certes for analysis of methane, carbon dioxide and VOCs. Copies of the lab report are included as Appendix D. The field readings are tabulated in Table 3 of this report.

The field soil gas readings indicated methane readings of 0 to 63 percent by volume in air. Carbon dioxide readings ranged from 11 to 42 percent by volume in air. The highest methane concentration was in LFG-8. The highest carbon dioxide concentration was in LFG-4.

In active LFG-producing areas, the generation of LFG (methane and carbon dioxide) forces air out of the soil gas therefore, soil pores can become filed with 100 percent LFG. At landfills actively producing LFG, methane and carbon dioxide make up nearly 100 percent of the soil gas and are typically detected in the ranges of 50 to 65 percent and 35 to 50 percent by volume in air respectively. Additionally, the ratio of methane to carbon dioxide is typically about 1:1 or 1.8:1. As the active generation of LFG declines, air (oxygen and nitrogen) can re-enter the soil gas via diffusion and the concentrations of methane and carbon dioxide may total less than 100 percent of the soil gas.

In soil gas monitoring locations LFG-3, -4, -8, and -10, the methane plus carbon dioxide concentrations exceeded 80 percent of the soil gas volume. Since LFG did not make up 100 percent of the sample, active LFG generation may be declining at the site. For these same locations, the ratio of carbon dioxide to methane fell within the expected ratio for active LFG generation. The remaining sample locations showed concentrations and ratios indicative of declining LFG generation.

In older landfills, or where the LFG is migrating, the methane and carbon dioxide concentrations and ratios may vary widely. In addition to migration, oxidative microbial degradation may also decrease or change the LFG concentrations and ratios (oxidative microbial degradation is the process by which microorganisms break down hydrocarbons into smaller hydrocarbons, carbon dioxide and water).

Another process which occurs in older landfills is the separation of LFG into its individual components. Separation may occur where LFG is allowed to settle with little agitation for long periods of time such as trapped within soil voids below the ground surface. Methane, being lighter than carbon dioxide and air will tend to rise where carbon dioxide, being lighter than methane and air will tend to fall. Thus, monitoring soil gas near the top of the soil voids in an area where separation is occurring may lead to higher methane concentrations with respect to carbon dioxide where monitoring near the bottom may lead to lower methane concentrations with respect to carbon dioxide.

As evidenced by the LFG monitoring results, microbial degradation and LFG separation may be occurring at this site due to its age. Further, LFG generation at the site may no longer be occurring at a sufficient rate to force air out of the soil voids. These factors may be the cause of the non-typical methane to carbon dioxide ratios and concentrations.

The laboratory analytical results from the LFG sample indicated that in addition to methane and carbon dioxide, trace amounts of volatile organic compounds (VOCs) were present. The trace VOCs included benzene, chloromethane, dichloratetrafluoroethane (Freon 114), and 1,1-dichloroethane. Although benzene, chloromethane, and 1,1-dichloroethane are common VOCs LFG, dichloratetrafluoroethane (Freon 114) is not. Freon 114 used to be used in cars and refrigerators as a refrigerant prior to regulations eliminating its use for that purpose. Thus, the detection of Freon 114 is likely the result of buried cars or refrigerators at the site. The laboratory analytical results are tabulated in Table 4 of this report.

4. RISK ASSESSMENT

4.1 Groundwater Risk Assessment

The analytical results were compared to the TNRCC Risk Reduction Standards in order to preliminarily assess potential groundwater impacts. The Risk Reduction Rules included three standards for closure of impacted sites:

- Risk Reduction Standard 1 requires cleanup to background concentrations.
- Risk Reduction Standard 2 requires cleanup to "default", risk-based concentrations of contaminants.
- Risk Reduction Standard 3 requires cleanup to site-specific, risk-based concentrations as calculated and evaluated through a site specific Baseline Risk Assessment.

The analytical results were preliminary compared to the TNRCC Risk Reduction Standard Number 2 (RRS2) (30 TAC 335, Subchapter S) cleanup levels. The RRS2 levels are conservative, health risk-based concentrations protective of human health and the environment. For dissolved metals in groundwater, the RRS2 standard uses both risk-based calculated levels and the Federal Drinking Water Maximum Contaminant Levels (MCLs). EMCON also used the Federal Drinking Water Secondary Maximum Contaminant Levels (SMCLs) for comparison purposes. SMCLs are not true standards for drinking water, but are suggested guidance for constituent concentrations.

1992:

Mercury exceeded the RRS2 standard. Total iron and manganese exceed the Secondary Maximum Contaminant Levels (SMCL) for drinking water. No other constituents (VOCs, PAHs, pesticides or PCBs, cyanide or other metals) exceeded the RRS2 standards.

1997:

Total Iron and manganese exceeded the RRS2 standard. No other constituents (VOCs, PAHs, pesticides, chlorinated herbicides, PCBs, cyanide or other metals) exceeded the RRS2 standards.

1998:

No VOCs, PAHs, pesticides, chlorinated herbicides, PCBs were detected in the wells. Iron and manganese exceeded the SMCL in virtually all wells.

MW-2- Arsenic, barium, cadmium, and chromium exceeded the RRS2 standard. Total iron and manganese exceed the Secondary Maximum Contaminant Levels (SMCL) for drinking water.

MW-3- Arsenic exceeded the RRS2 standard. Total iron and manganese exceed the SMCL for drinking water.

MW-4- Total iron and manganese exceed the SMCL for drinking water.

MW-5- Barium, cadmium, chromium and lead exceeded the RRS2 standard. Total iron and manganese exceed the SMCL for drinking water.

MW-6- Magnesium and lead exceeded the RRS2 standard. Total iron and manganese exceed the SMCL for drinking water.

MW-7- Arsenic, chromium, and lead exceeded the RRS2 standard. Total iron and manganese exceed the SMCL for drinking water.

Potential receptors include: Barton Springs, Town Lake, Dry Creek, schools, hospitals, day cares, residential areas with wells completed in the aquifer, and underground utilities.

4.2 Landfill Gas Assessment

The methane generation is concentrated in the areas with the most subsidence and underneath the MoPac bridge where the pavement acts as a cap, restricting the movement of the LFG.

Potential exposure pathways include: inhalation by construction workers, trenching operations, park users, and groundwater in the area.

If the site stays undeveloped and undisturbed, LFG will likely continue to dissipate through the overburden. However, future improvements for this area may include a soil

cap to level the surface of the site. If the site is capped without landfill gas collection, it could drive VOCs and methane into the groundwater. Routine groundwater monitoring would likely be sufficient to track potential LFG migration.

5. CONCLUSIONS AND RECOMMENDATIONS

Based on the field observations and results of the laboratory analyses, EMCON concludes the following:

- Subsurface conditions consist of 2-5 feet of dark brown clay loam at the surface. This clay loam overlies the trash in 4 of the 6 newly-installed wells. The clay loam grades to clayey sand at approximately 15 feet below ground surface (bgs). Approximately 1 to 2 feet of gravel is found overlying the Edwards Aquifer Limestone (bedrock) at an approximate depth of 40 feet bgs.
- Shallow ground water was encountered at elevations ranging from 429 to 440 feet above mean sea level (MSL) or 10 to 34 feet bgs. Based on the groundwater elevations, there appears to be a groundwater flow divide oriented north south running through the subject site. Groundwater in the western portion of the site flows west and northwest toward Dry Creek and Town Lake, while the groundwater on the eastern portion of the site flows to the southwest. Additional wells may be required to adequately characterize groundwater flow at the site.
- Topographically, the lowest well on site is MW-1 and is completed in the oldest part of the fill. This well exhibits the highest groundwater elevation despite topography. The groundwater in this area could be affected by heavy subsidence and ponded water creating a groundwater mounding effect.
- No VOCs, PAHs, pesticides, chlorinated herbicides or PCBs were detected in any of the monitor wells.
- Analytical results were compared to Texas Natural Resource Conservation Commission (TNRCC) Risk Reduction Standard Number 2 (RRS2) and federal drinking water standards to determine what, if any, corrective action might be required at the site. The results of these comparisons are summarize below:

MW-2 exceeded RRS2 for arsenic, barium, cadmium, and chromium

MW-3 exceeded RRS2 for arsenic

MW-5 exceeded RRS2 for barium, cadmium, chromium and lead

MW-6 exceeded RRS2 for magnesium and lead

MW-7 exceeded RRS2 for arsenic, chromium, and lead

Iron and manganese exceeded the Secondary Maximum Contaminant Levels (SMCLs) in virtually all wells at the site.

- The soil gas readings taken in the field indicated methane readings of 0 to 63 percent by volume. Carbon dioxide readings ranged from 11 to 42 percent by volume in air. These results indicate active landfill gas generation.
- The laboratory analytical results for the soil gas sample with the highest field reading indicated that in addition to methane and carbon dioxide, trace amounts of VOCs were present, including benzene, chloromethane, 1,1-dichloroethane and dichloratetrafluoroethane (Freon 114).
- The above landfill gas results indicate that LFG has the potential to impact groundwater at the site.

Based on the above conclusions, EMCON recommends the following:

- Resample and field filter groundwater for metals analysis. Previous groundwater samples have substantial amounts of silt which may have influenced metals concentrations.
- Evaluate remedial alternatives for subsidence, landfill gas, and groundwater impacts for the site. This task has been completed by EMCON and submitted to the City under separate cover.
 - To avoid installation of an LFG collection system during future development, install an additional 3-5 groundwater monitoring wells and continue monitoring to detect and quantify impacts (if any) to groundwater from LFG generation at the site. Groundwater monitoring is likely the least expensive alternative for effective LFG management and would provide additional data for groundwater flow direction determination.
 - Monitor groundwater semi-annually for 3 years to track metals concentrations and potential LFG migration. At the end of 3 years, evaluate the need for any future monitoring activities.

6. LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

Table 1

ZILKER PARK

Summary of Groundwater Elevation Data

			5/2	/98
WELL I.D.	WELL	TOC	DEPTH TO	GROUNDWATER
	DIAMETER	ELEVATION	GROUNDWATER	ELEVATION
	(inches)	(feet)	(feet)	(feet)
MW-1 ^a	2	451.0	10.6	440.40
MW-2	2	465.7	34.71	430.99
MW-3	2	457.6	26.73	430.87
MW-4	2	464.0	31.85	432.15
MW-5	2	457.0	26.20	430.80
MW-6	2	454.2	25.15	429.05
MW-7	2	455.1	26.63	428.47

Note:

TOC = Top of Casing

^a - Measured in Oct. 97

TABLE 2
Zilker Park Groundwater Analytical Results

SOIL SAMPLES Sample Date: 03/20/98	RRS2	MW-1ª	MW-2*	MW-3	MW-4*	MW-5	MW-6	MW-7
				·				
VOCs (ug/L)		ND	ND	ND	ND	ND	ND	ND
PAH (ug/L)		ND	ND	ND	ND	ND	ND	ND
PCB (ug/L)		ND	ND	ND	ND	ND	ND	ND
PESTICIDES (mg/L)		ND	ND	ND	ND	ND	ND	ND
METALS (mg/L)								
Aluminum	0.05	0.037	219	34.7	4.12	145	98.6	186
Arsenic	0.05	ND	0.078	0.088	ND	0.150	0.031	0.073
Barium	2.0	0.69	2.59	0.650	0.200	2.25	1.27	1.39
Calcium	NS	173	ND	ND	ND	ND	ND	ND
Cadmium	0.005	ND	0.006	ND	ND	0.006	ND	ND
Chromium	0.1	ND	0.21	0.037	0.008	0.220	0.130	0.160
Iron	NS	14.2	273	62.6	5.98	281	112	220
Lead	0.015	ND	0.27	ND	ND	0.200	2.06	0.150
Magnesium	NS	33.2	ND	ND	ND	ND	ND	. ND
Manganese	NS	0.39	8.04	3.96	0.46	7.75	ND	5.23
Mercury	0.002	ND	0.0013	ND	ND	ND	ND	ND
Potassium	NS	40.5	ND	ND	ND	ND	ND	ND
Sodium	NS	41.2	ND	ND	ND	ND	ND	ND
Zinc	NS	0.099	0.95	0.140	ND	0.560	0.340	0.550

NOTE:

- Sampled in Oct. 97

ND - Not Detected

bgs - Below ground surface

* - Wells drilled outside of fill areas (apparent native soils)

Exceed 2° DWS
Exceed RRS2
NS = no standard is defined by RRS2

Table 3

ZILKER PARK

LANDFILL GAS FIELD SCREENING RESULTS

LANDFILL GAS	METHANE	CARBON DIOXIDE
LFG- 1	0	11.4
LFG- 2	2.2	21.9
LFG-3	55.3	42.1
LFG- 4	35.1	27.3
LFG- 5	5.0	15.9
LFG- 6	60.3	27.1
LFG- 7	1.7	15.3
LFG- 8*	63.1	16.8
LFG- 9	1.8	17.0
LFG-10	34.8	23.6

^{*} LFG -8 : Submitted for Lab Analysis of VOCs, Methane & Carbon dioxide

ZILKER PARK LANDFILL GAS LABORATORY RESULTS

Table 4

CH₄	% by volume	45.4
CO_2	% by volume	15.1
VOCs	(µg/L)	
Benzene		26.3
Chloromethane		98.1
Dicloratetraflu	oroethane	107
1,1-Dichloroet	hane	20.3

FIGURES



DATE 9-97

DWN DED

APP BJR

REV

CITY OF AUSTIN
ZILKER PARK
TRAVIS COUNTY, TEXAS

SITE LOCATION MAP

FIGURE 1 PROJECT NO. 62786-002-001



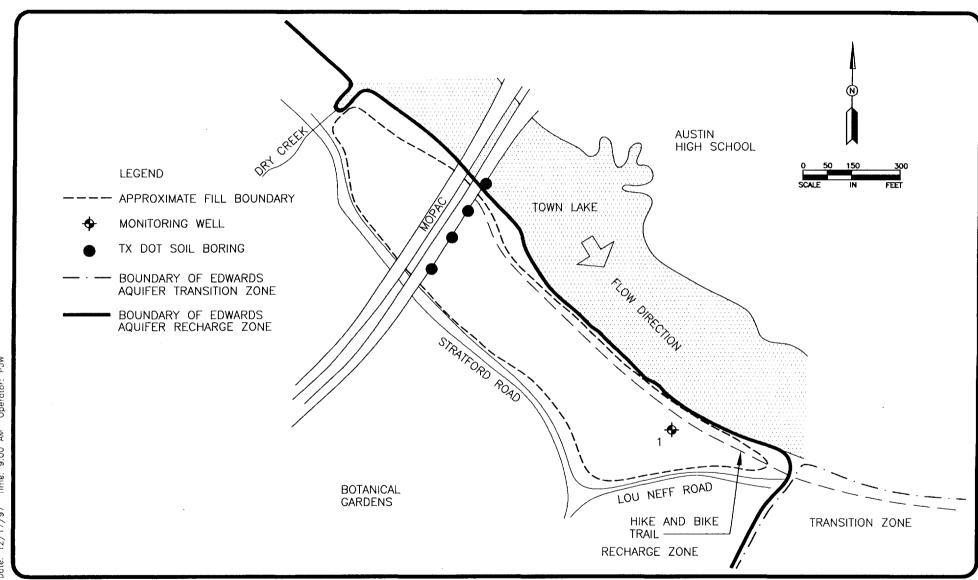
9-97 DATE **GLW** DWN BJR

CITY OF AUSTIN ZILKER PARK TRAVIS COUNTY, TEXAS

SITE MAP

FIGURE

PROJECT NO. 62786-002-001





DATE 9-97

DWN GLW

APP BJR

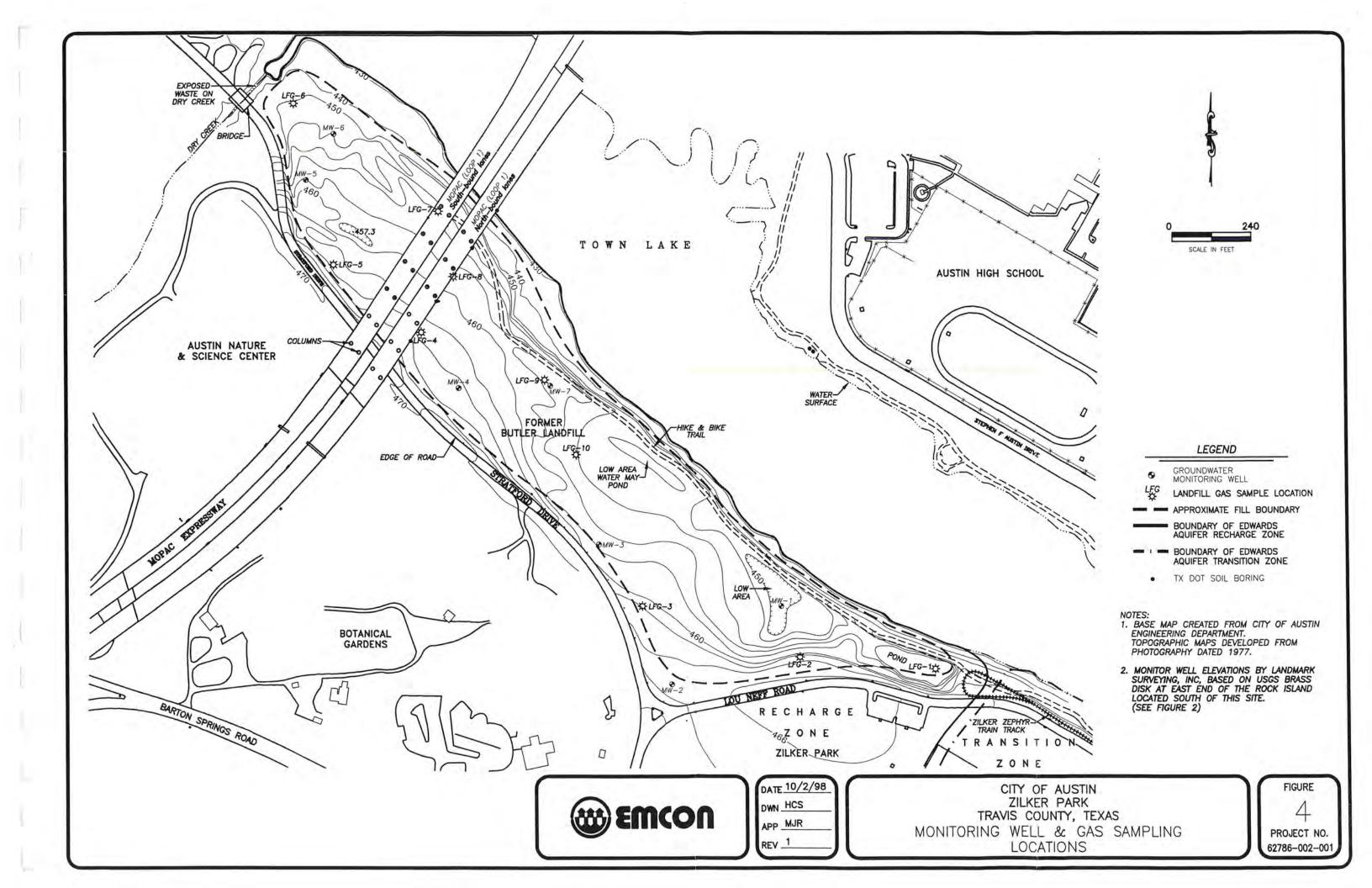
REV

CITY OF AUSTIN ZILKER PARK TRAVIS COUNTY, TEXAS

SITE PLAN

FIGURE 3

PROJECT NO. 62786-002-001



APPENDIX A MONITORING WELL LOGS

LOG OF MONITOR WELL MW-2 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Symbol / USCS Surface El.: 465.74' MSL Monitor Well Construction Detail % Passing No. 200 Sieve Plasticity Index Penetration Blows / Foot Liquid Limit Depth, feet Moisture Content, % Plastic Limit Samples MATERIAL DESCRIPTION CLAY LOAM, dark brown, plastic 460.7 SAND, fine-grained SANDY CLAY LOAM, tan, fine-grained 443.7 SAND, tan-red, grained-grained - moisture, mud collars Completion Depth: 39.0 ft. Remarks: 3/19/98 Date Boring Started: 3/19/98 Date Boring Completed: Engineer/Geologist: **B.** Summers 62786-002.001 Project No.:

LOG OF MONITOR WELL MW- 3 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Unc. Compressive Strength, tsf Symbol / USCS Surface El.: % Passing No. 200 Sieve 457.66' MSL Monitor Well Construction Detail Plasticity Index Penetration Blows / Foot Moisture Content, % Liquid Limit Depth, feet Plastic Limit Samples MATERIAL DESCRIPTION **COVER SOILS** 455.7 TRASH - wire, tin cans 453.7 CLAY LOAM, dark brown SAND CONTENT, moist, soft, plastic - 20 - very soft - water -30 - 6-inches coarse-grained sand w/gravel 417.7 WEATHERED LIMESTONE, fractured 410.2 Completion Depth: 47.5 ft. Remarks: Date Boring Started: 3/19/98 3/19/98 Date Boring Completed: Engineer/Geologist: **B.** Summers Project No.: 62786-002.001

LOG OF MONITOR WELL MW-4 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Unc. Compressive Strength, tsf Symbol / USCS Surface El.: 464.09' MSL Monitor Well Construction Detail % Passing No. 200 Sieve Plasticity Index Penetration Blows / Foot Depth, feet Moisture Content, % Liquid Limit Samples Plastic Limit MATERIAL DESCRIPTION CLAY LOAM, dark brown - increasing softness w/depth - mud collars at 32 ft. 431.1 33.0 ft. Completion Depth: Remarks: Date Boring Started: 3/16/98 3/16/98 Date Boring Completed: Engineer/Geologist: **B.** Summers Project No.: 62786-002.001

LOG OF MONITOR WELL MW-5 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Symbol / USCS Surface El.: 457.04' MSL Monitor Well Construction Detail % Passing No. 200 Sieve Penetration Blows / Foot Plasticity Index Moisture Content, % Depth, feet Liquid Limit Plastic Limit Samples MATERIAL DESCRIPTION COVER SOIL, clayey, brown 455.0 GRAVELLY CLAY, plastic, glass (FILL MATERIAL) 443.0 CLAYEY SAND, gray - increasing clay content to 18 ft. 439.0 SAND, tan 437.0 CLAY, brown, w/small gravel - increasing stiffness & less gravel w/depth - gray seams 429.0 CLAY, gray, w/limestone gravel 427.0 30 SAND & GRAVEL, coarse, w/limestone chips - finer sand & less gravel Completion Depth: 38.0 ft. Remarks: 3/19/98 Date Boring Started: 3/19/98 Date Boring Completed: Engineer/Geologist: R. Hunt Project No.: 62786-002.001

LOG OF MONITOR WELL MW-6 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Symbol / USCS Surface El.: 454.24' MSL Monitor Well Construction Detail % Passing No. 200 Sieve Plasticity Index Penetration Blows / Foot Moisture Content, % Depth, feet Liquid Limit Plastic Limit Samples MATERIAL DESCRIPTION **COVER SOILS** 453.7 TRASH - wire, soda cans, asphalt - waste CLAY, dark brown, - stiffer, smoother - asphalt - sand content - limestone fragments 430.2 SAND, becomes more coarse w/depth 25 - fine-grained - gravel - limestone fragments 39.0 ft. 3/17/98 Completion Depth: Remarks: Date Boring Started: Date Boring Completed: 3/17/98 Engineer/Geologist: **B.** Summers Project No.: 62786-002.001

LOG OF MONITOR WELL MW-7 Project Description: ZILKER PARK SUBSURFACE INVESTIGATION Location: Hand Penetrometer tsf Unit Dry Weight, lb/cu ft. Unc. Compressive Strength, tsf Symbol / USCS Surface El.: 455.10' MSL Monitor Well Construction Detail % Passing No. 200 Sieve Penetration Blows / Foot Plasticity Index Depth, feet Moisture Content, % Liquid Limit Plastic Limit Samples MATERIAL DESCRIPTION CLAY LOAM, dark brown 450.1 TRASH, soda cans/tin cans 442.6 SAND, fine-grain, tan, native sand deposit, moist 440.1 CLAY LOAM, dark brown, moist, plastic 438.1 SAND, tan, moist, clay - increasing clay content, dark brown, stiff, some gravel & sand 20 - less clay CLAY, stiff, hard, dark brown 432.1 SAND, fine-grain, increasing clay content, moist, 431.1 CLAY, stiff, increasing sand, very 428.1 coarse-grained, sand stringer - fine-grain, very moist sand CLAY, dark brown-black, moist, firm - unconsolidated limestone fragments & gravel - very coarse-grained sand, unconsolidated 420.6 w/fragments 34.5 ft. Completion Depth: Remarks: 3/17/98 Date Boring Started: Date Boring Completed: 3/17/98 Engineer/Geologist: **B.** Summers Project No.: 62786-002.001

APPENDIX B SURVEY MAP AND DATA POINTS

POINTS LIST TO ACCOMPANY SKETCH OF LOCATION OF MONITORING WELLS AT OLD ZILKER PARK LANDFILL SITE

Pt_No.	Northing	Easting	Elev	Code
1	7110.1	10582.5 9985.5 9990.2	<nuii></nuii>	60d na
2 3	7312.9	9985.5	465.7	60dns
3	7649.1 8522.2	9990.2	465.7	mw2
5	9022.2 8800.7	9360.1	484.0 <null></null>	60d mw 4
6	8699.7 9133.2 7747.8	9009.4 9027.1 10000.7 9846.6	<nui>></nui>	60d set 60d set
6 7	7747.8	10000.7	<null></null>	SOVI set
101	/225.U	9846.6	<nu#></nu#>	be per be per be pi be pi
102	7235.9		<nut></nut>	bc per
103	/218.8 7740.1	9912.3	<null></null>	pc bi
101 102 103 104 105 106 107 108 109	7218.8 7349.1 7362.5	9912.3 9947.3 9898.4 9889.6 10396.6 10032.5 9964.7 9917.7 9777.3 9632.0 9850.5	<null> <null></null></null>	DC DI
106	7384.5	9889.6	<nui></nui>	be per
107	7384.5 7660.4 7541.9 7598.9 7653.6 8061.2 8529.1 7786.1	10396.6	< Null>	bc pt
108	7541.9	10032.5	<nui></nui>	and he se
110	7598.9	9954.7	<null></null>	ea poc ea pt mw3
111	7003.0 8061.2	9917./ 9777.3	<nul></nul>	eo pt
112	8529.1	9632.6	455.1	mes me7
113	7786.1	9552.0	457.6 455.1 <null></null>	eg pc
111 112 113 114 115	7786.1 7874.6 7957.6 8035.2 8112.7 8167.9 8360.6 8421.1 8490.4	9850.5	<nu></nu>	ed boc
115	7957.6	9804.6 9742.7 9673.4 9614.2	<null></null>	60 DCC
116 117	8112.7	9742.7	<null></null>	ea poc
118	8167.9	9614.2	<null></null>	ea pac ea pt
119	8360.6	9374.0	<null></null>	ed bc
120	8421.1	9305.2	<null></null>	eq poc
119 120 121 122	8490.4	9240.2	<nut></nut>	eg poc
122	6334.1 6953.6	9202.5	<null> <null></null></null>	ea pt
124	8490.4 8534.1 8953.8 8981.2 9029.9 9056.2 8975.7 8948.7	9514.2 9374.0 9305.2 9240.2 9202.5 9401.1 9378.1 9335.9	<nul></nul>	column
125	9029.9	9335.9	<null> <null></null></null>	column
126	9056.2	9312.6	<null></null>	column
127	8975.7	9258.6	<null></null>	column
128	8900.4	9251.7	<null></null>	column
130	ЯЯ74 .7	9347.0	<nui>></nui>	column column
131	8940.6 8978.3 8997.8 8894.8 8884.8 8882.5 5520.1 8793.4 8713.0 8739.5 8788.1 8814.4 8713.4 18707.5	9312.6 9258.7 9281.7 9324.0 9347.0 9347.0 9408.2 9358.6 9290.7 9204.5 9227.6 9259.9 9258.9 9215.5 9173.3 9150.2 9096.1 9119.3 9161.6	<null></null>	edge
132	8978.3	9358.7	250 at 1	
133	8997.8	9332.6	<nul> <nul> <</nul></nul>	
134	9047.6	9290.7	<nul></nul>	
136	8888 5	9204.5	<null> <null></null></null>	
137	8820.1	9269.9	<null></null>	
138	8793.4	9292.9	<nuii></nuii>	
139	8713.0	9238.8	<null></null>	
140	5739.5 8788 1	9215.5	<null> <null></null></null>	column
142	8814.4	9150.3	<nuil></nuil>	column column
143	8734.1	9096.1	<null></null>	column
144	8707.5	9119.3	<null></null>	column
145	8659.0	9161.6	<null></null>	column
140	8552.7	9184.4	<nuil> <nuil></nuil></nuil>	column
148	8579.0	9129.0	<nui>></nui>	column column
149	8827.0	9064.6	<null></null>	column
150	8659.0 8632.7 8552.7 8579.0 8627.0 8633.4 8543.1 8586.9 8611.6 8661.7	9129.6 9106.4 9064.6 9041.7	<nu#></nu#>	column
151	8543.1	9140.0	<null></null>	edge
153	8611.6	9140.0 9095.6 9070.9 9030.3	<null> <null></null></null>	edge
154	8661.7	9030.3	<null></null>	edge edge
155	8850.0	9346.5	455.2	mw 8
156	8850.0 8906.6 8956.5 8970.6	8906.9	<null></null>	ea pc Hd Wall Hd Wall
157	8956.5	8884.1	<null></null>	Hd Well
150	8970.0	00/4.4 8842.7	<null> <null></null></null>	Hd Wall
160	8934.3	8855 6	<nui></nui>	Hd Wall Hd Wall
161	8986.0	8864.0	<nui!></nui!>	eg poc
162	9034.6	8856.3	<null></null>	
123 124 125 126 127 128 127 128 127 128 127 128 127 133 133 135 137 139 140 141 142 144 145 147 150 151 152 153 156 157 158 159 166 167 168 168 168 168 168 168 168 168 168 168	9104.9	9346.5 8906.5 8884.1 8874.4 8842.7 8855.6 88640.3 8852.6 6796.7 8709.6 8717.2 8755.7 8723.2	<null></null>	
164	9215.9 9307 3	5532.5 8786 7	<null> <null></null></null>	
166	9398.7	8700./	<null></null>	
167	9404.6	8717.2	<nu#></nu#>	
168	9365.8	8755.7	<null></null>	
159	9333.1	8723.2	<null></null>	
170	8933.3 8934.3 8984.0 9034.6 9104.9 9216.9 9307.3 9398.7 9404.6 9355.8 9355.8 9372.4 9133.1	8554.2	<null></null>	bridge
172	9269.0	0911.1 2 F098	457.0 454.2	C WITH
171 172 173 174	7880.1 7221.2 7376.9	8911.1 8993.2 10318.6	454.2 451.0	nw1
174	7221.2	9861.1 9902.5	<nult></nult>	ARC CEN
175	7376.9	9902.5	<null></null>	bridge mw 5 mw 8 mw1 ARC CEN ARC CEN

Description

Date : APRIL 8, 1998

CLIENT: CITY OF AUSTIN
OFFICE: KMS
CREW: N. GOOD
F.B.: 130/51
JOB NO.: 98-0185-01-01
FILE: C:\DWG3\COA\LANDFILL\PNTLIST.DWG



1301 S. CAPITAL OF TEXAS HWY. BUILDING A, SUITE 231 AUSTIN, TEXAS 78746 PH: (312)328-7411 FAX: (512)328-7413

APPENDIX C

BARTON SPRINGS/EDWARDS AQUIFER CONSERVATION DISTRICT DATA



TO

BARTON SPRINGS/EDWARDS AQUIFER CONSERVATION DISTRICT

1124A Regal Row - Austin, Texas - 78748 - (512)282-8441 - FAX (512)282-7016

FAX COVER SHEET

4/24/98 DATE:

COMPANY:

ATTENTION: Beth Summer

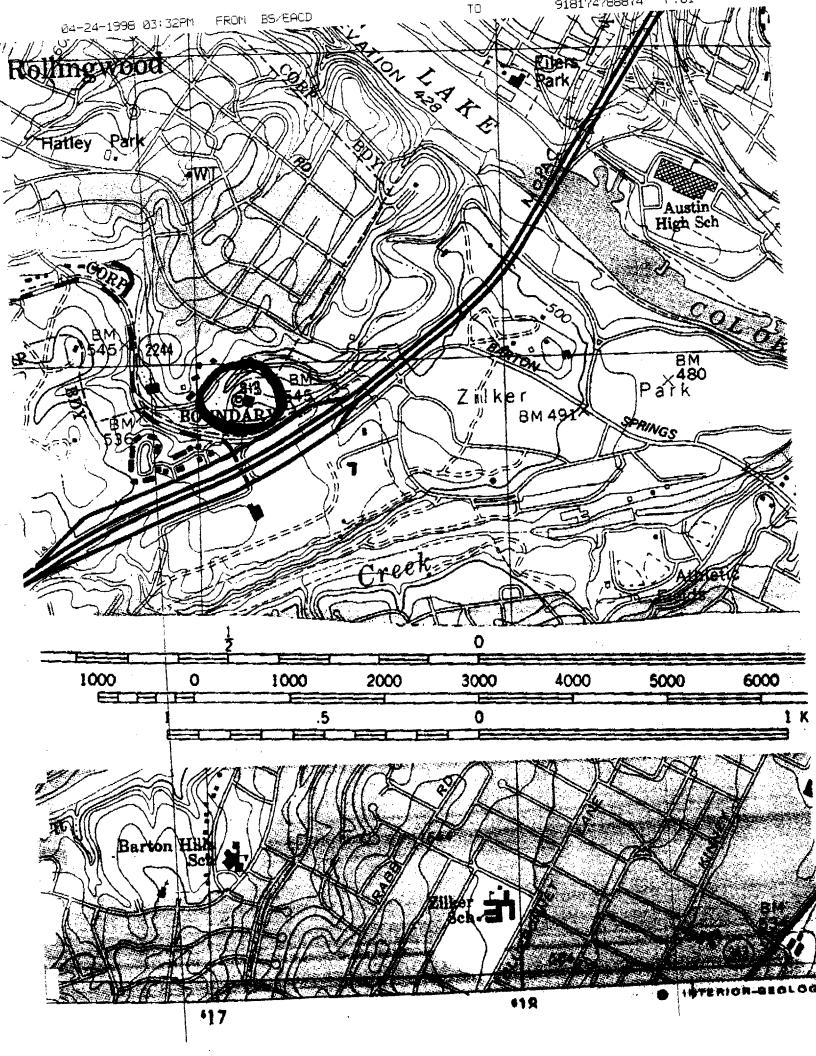
817 448-8844 FAX#:

FROM: NICS

PAGES INCLUDING THIS COVER:

COMMENTS:

For Problems With This Transmittal Call: (512) 282-8441



Barton Sprin //E ards Aquifer Conservation District 1124A Regal Row Austin, TX 78748 (512) 282-8441

Water Quality Testing and Analysis Results

State Well No. 58-42-913

Contact Shelly Norton

Phone 327-2500

Well Owner Park Hills Baptist Church

Well No. 1 of 1

Address 2500 Bee Cave Rd.

City Austin.

ΤO

State TX

Zip 78746

County Travis

Aquifer Edwards

Classification Public Water Supply

Well Location 2500 Bee Caves Rd. on the west side of MOPAC, behind church

Well-Site Measurements

Sampled By Nico M. Hauwert

Sample Date/Time 3/8/93 1/6:00

Depth to Water (from top of casing)

<u>CNM</u> feet

Casing Height (above ground) ____ feet

Top Of Casing Elevation

Conductivity 641 uS/cm

540 + 15 feet

Well Depth

180 feet

Final pH 7.27

Temperature 20.3° Centigrade x $9/5 + 32 = 68.5^{\circ}$ Fahrenheit

Dissolved Solids 321 mg/l

Total Alkalinity 1.284 mg/l

Spectrophotometer Chemical Analysis

Tested By Shawn Vickers

Test Date/Time

BS/EACD Lab Result

EPA Primary Drinking Water Standard

Iron	0.01	mg/l
Sulfate	1	mg/l
Chloride	<u>4</u>	mg/l
Nitrate	1.7	mg/l

300.0 mg/I300.0 mg/l

0.3 mg/l

10.0 mg/l

Fluoride

0.23 mg/l

4.0 mg/l

Bacterial Analysis (presence-absence)

Total Coliform

absent

Fecal Coliform absent

Edwards Aquifer water-quality study well no. 17. Well could not be accessed for water-level measurement. Water samples were submitted to LCRA for comprehensive analysis.



Well Purging Data

							· · · · · · · · · · · · · · · · · · ·	
STATE WE	LL NUME	BER-58-42-913						
		mes = 300 gallons						
Date - 3/	393 - 1		VCELTAR.			***************************************		
	AMERITE S	OF METERSIONS				TEMP	(PSYIS!SOIRS	
TIME	PERMIT					it anti-	days (add)	ror di
			n, X—Xannin ulandinahandir 3	- American de la companya del companya del companya de la companya	A THE RESIDENCE OF THE PARTY OF	A CONTRACTOR OF THE PROPERTY O		AND THE WAY OF SALES
1520	0		***************************************					
1530	10	1186530	31.25		7.18	21.4	630	
1536	16				7.2	20.9	641	
1546	28	1186580	81.25	3.125	7.21	20.3	641	
1550	30				7.22	20.7	581	
1554	34				7.2	20.2	641	
1600	40	Began Sampling	125					
1608	48				7.3	21.3	641	
1611	51				7.27	20.5	640	
1613	54		168.75		7.27	20.6	633	

WATER QUALITY SUMMARY

City of Austin

City Of	A NULS	EALL street					
Founded by Cor	ngress.Rep	oublic of Tex	Post-it ^e	Fax Note	7671 Date	1/27/98 Pa	of P
Municipal Buildi	ng, 巴黎代的 a	i Colonado. Town 1	To 13.	th Summer	From		
CONSTITUENT (mg/L)		LAKE	Co./Dept.	Mco n.	Co.		onaclo
Total Ammonia (as N)	0.05	0.05	Phone #	MCO V	Ohoo	City of	trustin
Free Ammonia (as N)					rion		2-3675
Calcium	51	63	Fax # (8	17) 478-88	74 Fax #	(512)32	2-2795
Thlorine Residual			•			1.0	
Chloride	45.7	41.0	45.8	48.6	43.3	48.6	[250]
Fluoride	0.21	0.20	0.20	0.72	0.75	0.71	4/[2]
fagnesium	17	18	17	13	13	13	T/ [2]
Titrate (as N)	0.06	0.41	0.04	0.06	0.44	0.08	10
Nitrite (as N)	0.03	0.02	0.02	0.02	0.02	0.02	1
Riciice (as N)	25.5	22.7	25.3	25.4	22.2	25.4	1
iulfate	38.1	37.3	38.4	39.8	39.8	39.7	[250]
Total Phosphate	0.09	0.09	0.07	0.72	1.07	1.02	[230]
Total Hardness	198	233	195	96	97	96	
		7.8	8.1	9.7	10.3	9.6	*>7.0
oH (units) Jonductivity (umhos/cm)	. 8.1 476	509	489	336	318	332	
Total Alkalinity as CaCO3	154	188	151	51	51 51	53 <u>2</u> 53	
. Alkalinity as CaCO3	0	0	0	16	26	14	
otal Solids	352	376	342	250	245	251	[500]
Threshold Odor (TON)	4	4	4	0	0	0	[3]
Total Organic Carbon	3.99	3.14	4.07	2.47	1.80	2.55	[-]
'rihalomethane	3.55			0.0341			0.100
'urbidity (NTU)	3.84	2.17	4.07	0.22	0.13	0.0344	0.50
Silica	11.9	12.0	11.7	10.5	10.8	10.6	0.30
/v 254 (1/cm)	0.100	0.080	0.110	0.060	0.040	0.060	
'otal Coliform (Col/100ml)	82	1244	79	Abs^	Abs^	Abs^	**
E. Coli (Col/100ml)	41	401	26	Abs*	Abs^	Abs^	,
Aluminum	0.064	0.101	0.080	<0.005	0.009	0.014	[0.05-0.2]
rsenic	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	0.05
arium	0.062	0.058	0.065	0.012	0.011	0.017	2.0
Cadmium	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.005
hromium	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.1
opper	0.006	0.004	0.008	<0.002	0.002	<0.002	1.3***
Iron	0.183	0.109	0.116	0.010	0.022	0.005	[0.3]
T éad	<0.003	<0.003	<0.003	<0.003			0.015***
anganese	0.017	0.014	0.026	<0.001	<0.001	<0.001	[0.05]
Mercury	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	0.002
Nickel	0.002	<0.002	E00.0	<0.002	<0.002	<0.002	[0.10]
elenium	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	0.05
ilver	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.10
Antimony	<0.003	<0.003	<0.003	<0.003	<0.003	<0.003	0.006
Peryllium	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.004
inc	<0.006	0.009	0.010	<0.006	<0.006	<0.006	[5.0]
Endrin	#		#	<0.0001	<0.0001		0.002
Lindane	#	#	#	<0.0001	<0.0001	<0.0001	0.0002
ethoxychlor	#	#	#	<0.0001	<0.0001	<0.0001	0.04
, 4 - D	#	#	#	<0.005	<0.005	<0.005	0.07
2,4,5-TP (Silvex)	#	#	4	<0.005	<0.005	<0,005	0.05

DWA MCL = Safe Drinking Water Act Maximum Contaminant Level

⁼ Recommended SMCL (secondary standard) by TNECC for aesthetic quality

^{** =} MCL is no more than 5% of the compliance samples with Total Coliform *** = Action Levels

⁼ MCL for tap water only

⁼ Symbol indicates levels are below detection limits of the instrumentation

^{- =} Presence/Absence unit for tap water

[&]quot; = No data available



FINAL ANALYSIS REPORT

ΤO

LAB ID: 9302149 SAMPLE TYPE: DRKWTR DATE REPORTED: 06/14/93

ACILITY: BS/EACD DATE RECEIVED: 03/21/93

ACCT NO: BARTON SPRINGS/EDWARDS AQUIFER

SAMPLE DATE: 03/08/93

SAMPLE TIME: 1600 DEPTH:

LOCATION ID: PARK HILL BAPTIST CHURCH (15) -58-42-913

				DATE
PARAMETER	RESULTS	UNITS	METHOD #	ANALYZE D
				
,4'-DDD	<1.00	ug/L	EPA8080	04/10/93
,4'-DDE	<1.00	ug/L	EPA8080	04/10/93
4,4'-DDT	<1.00	ug/L	EPA8080	04/10/93
`ldrin	<1.00	ug/L	EPA8080	04/10/93
lkalinity, Total	291	mg/L	EPA310.1	03/23/93
Alkalinity, bicarb.	291	${\sf mg/L}$	SM403	03/23/93
Alpha, Gross	<5.000	$\mathtt{pCi/L}$	EPA9310	06/09/93
luminum, Dissplved	0.21	mg/L	PA200.7	05/18/93
arsenic, Diss. AA	<0.005	mg/L	EPA206.2	04/23/93
Barium, Dissolved	0.06	mg/L	EPA200.7	05/18/93
oron, Dissolved	<1.00	mg/L	EPA200.7	05/22/93
admium, Dissolved	< 0.01	mg/L	EPA200.7	05/18/93
Calcium, Dissolved	110.30	mg/L	EPA200.7	06/07/93
Carbon, Tot. Organic	1.00	mg/L	EPA415.2	03/19/93
nloride	24	mg/L	EPA325.2	04//05/93
coliform, Fecal	0	/100 ml	SM9222D	03/10/93
Copper, Dissolved	0.03	mg/L	EPA200.7	05/22/93
ieldrin	<1.00	u g/ L	EPA8080	04/10/93
adrin	<1.00	ug/L	EPA8080	04/10/93
Fluoride	<0.2	mg/L	EPA340.2	03/19/93
"aptachlor Epokide	<1.00	ug/L	EPA8080	041/10/93
ron, Dissolved	<0.01	mg/L	EPA200.7	05/22/93
Lead, DissAA	< 0.005	mg/L	EPA206.2	04/23/93
Lindane	<1.00	ug/L	EPA8080	041/0/93
agnesium, Dispolved	19.27	mg/L	EPA200.7	06/07/93
anganese, Dissolved	<0.01	mg/L	EPA200.7	05/22/93
Mercury, Diss. AA	<0.001	mg/L	EPA206.2	04/27/93
~itrogen, Kjeldahl	<0.010	mg/L	EPA351.2	03/27/93
itrogen, ammonia	<0.01	mg/L	EPA350.1	03/12/93
Nitrogen, nitrate	1.649	mg/L	EPA35+.2	03/11/93
↓				

JCK HENDERSON
_ABORATORY MANAGER

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FINAL ANALYSIS REPORT

TC

LAB ID: 93 02149 SAMPLE TYPE: DRKWTR DATE REPORTED: 06/14/93

FACILITY: BS/EACD DATE RECEIVED: 03/21/93

ACCT NO: BARTON SPRINGS/EDWARDS AQUIFER

SAMPLE: DATE: 03/08/93

SAMPLE TIME: 1600 DEPTH:

LOCATION ID: PARK HILL BAPTIST CHURCH (15) -58-42-913

PARAMETER	RESULTS	UNITS	METHOD #	DATE ANALYZED
Nitrogen, nitrite	<0.010	mg/L	EPA353.2	93/11/93
Phosphorus, ortho	0.011	mg/L	EPA365.1	03/11/93
Potassium, Dissolved	<1.00	mg/L	EPA200.7	06/07/93
Residue, Filt TDS	373	${ t mg/L}$	EPA160.1	03/10/93
Residue, Nonfilt-TSS	2	mg/L	EPA160.2	04/28/93
Selenium, DissAA	<0.005	mg/L	EPA206.2	03/30/93
Silica	9. 6 7	mg/L	EPA200.7	05/22/93
Silver, DissAA	< 0.005	mg/L	EPA272.2	04/22/93
Sodium, Dissolved	11 .73	πĠ/L	EPA200.7	06/07/93
Strontium, Dissolved	0.17	mg/L	EPA200.7	05/22/93
Sulfate	16	mg/L	EPA375.2	04/05/93
Total Hardness	355	mg/L	SM314A	06/07/93
Total Pet. Hydro.	<1.0	mg/L	EPA418.1	03/23/93
Zinc, Dissolved	0.31	mg/L	EPA200.7	05/22/93

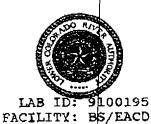
NOTE: TSS analysis requested after holding time.

BUCK HENDERSON

LABORATORY MANAGER

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(512) 473-8200



Lower Colorado River Authority

ENVIRONMENTAL LABORATORY

3600 Lake Austin Blvd. Austin, Texas 78703 + (512) 473-3374

SAMPLE TYPE: GW

DATE REPORTED: 08/16/90

DATE RECEIVED: 07/19/90

ACCT NO: BILL CUSTOMER

SAMPLE DATE: 07/19/90

SAMPLE TIME: 0930

DEPITH:

LOCATION IC: PARK HILL BAPTIST

PARAMETER	RESULTS	UNITS	METHOD #	COMMENTS
Alkalinity, Total	299	mg/L	E310.1	
Alkalinity, bicarb.	29 9	mg/L	SM403	
Alpha, Gross	4.900	pCi/L	E9310	
Aluminum, Dissolved	<0.01	mg/L	200.7	
Arsenic, DissAA	<0.005	mg/L	E206.2	blue and 3
Barium, Dissolved	0.07	mg/L	E200.7	
Boron, Dissolved	0.15	mg/L	E200.7	X
Cadmium, Dissolved	<0.01	mg/L	E200.7	
Calcium, Dissolved	95.95	mg/L	E200.7	X Keq (cop
Carbon, Tot. Organic	3.00	mg/L	E415.2	X KEY COL
Chloride	21	ng/L	£325.2	
Chromium, Dissolved	<0.01	mg/L	E200.7	
Copper, Dissolved	<0.01	mg/L	E200.7	
Fluoride	0.2	mg/L	E340.2	
Iron, Dissplyed	<0.01	mg/L	E200.7	
Lead, Diss -AA	<0.010	mg/L	E206.2	1
Magnesium, Dissolved	20.09	mg/L	E200.7	ļ
Manganese, Dissolved	<0.01	mg/L	£200.7	ļ
Mercury, DissAA	<0.001	mg/L	E206.2	
Nitrogen, Kjeldahl	0.14	mg/L	E351.2	İ
Nitrogen, ammonia	0.07	mg/L	£350.1	
Nitrogen, nitrate	1.53	mg/L	E353.2	1
Nitrogen, nitrite	<0.01	mg/L	E353.2	}
Phosphorus, ortho	<0.01	mg/L	E365.1	į
Potassium, Dissolved	1.53	mg/L	E200.7	;
Residue, Filt TDS	358	mg/L	E160.1	!
Selenium, DissAA	<0.005	mg/L	E206.2	
Silver, Dissolved	<0.01	mg/L	E200.7	
Sodium, Dissolved	8.50	mg/L	E200.7	
Strontium, Dissolved	0.19	mg/L	E200.7	
Sulfate	22	mg/L	E375.2	
Total Hardness	322	mg/L	SM314A	
Zinc, Dissolved	<0.01	mg/L	E200.7	
Silica	10.00	mq/L	E200.7	
		<u>-</u> ·		i

BUCK HENDERSON LABORATORY MANAGER

Accredited for Environmental Testing by The American Association for Laboratory Accreditation



Barton Spri 7/Edwards Aquifer Case. ation District

1124A Regal Row Austin, TX 78748 (512) 282-8441

Water Quality and Analysis Program

State Well Number 58-42-913

Date 10/30/92

Owner

Park Hills Baptist Church

Address

Bee Caves Rd.

City

Austin

Zip 78746

County

Travis

Sampled By S. Schuster

Aquifer

Edwards

Tested By

S. Schuster

WELL SITE ANALYSIS

Water Level MSL

N/A

Feet Below Surface

Temp Centigrade

21.8

Centigrade

Conductivity

670

µmhos/cm

Dissolved Solids

340

mg/l

рН

7.05

Total Alkalinity

245

mg/l

CHEMICAL ANALYSIS

Iron

0.00

mg/l

Sulfate

8

mg/l

Chloride

5

mg/l

Nitrate (as N)

2.2

mg/l

Fluoride

0.19

mg/l

BACTERIAL ANALYSIS

Total Coliform

negative

E. Coliform

negative



2209 Wisconsin Street, Suite 200 Dailas, Texas 75229 972-620-7966 800-394-2872 372-620-7963 FAX • Email: certes@aol.com

CERTES ENVIRONMENTAL LABORATORIES ANALYTICAL REPORT

Certes File Number: 98-0778

Client Project I.D.: 62786.002.001

Prepared for:
EMCON
5701 E Loop 820 S.

Attention:

Fort Worth, TX 76119

Becky Richards

Report Date:

04/07/98

Included are the results of chemical analyses for the samples submitted to Certes Environmental Laboratories, L.L.C., on 03/23/98. All analytical results met Quality Control requirements as set by the industry accepted criteria. Please refer to the Laboratory Quality Control Results section of this report.

Sincerely,

Certes Environmental Laboratories, L.L.C.

Grase a hilo dans

Chase A. Thibodaux Laboratory Manager

CEL File No.: 98-0778

Report Date: 04/07/98

				Date Prepared		Reporting Limit	Result	Units
Sample Number: Date Sampled: Time Sampled:	98-0778-001 03/20/98	Client Sample ID: Sample Matrix: Sampled By:	LFG-8 Air BS					
HOLD	Sample is or	h hold per client!!!						
	7	·· F · - · · · · · · · · · · · · · · · · ·						
Sample Number:	98-0778-002	Client Sample ID:	MW-2			· · · · · · · · · · · · · · · · · · ·		
Date Sampled:	03/20/98	Sample Matrix:	Liquid					
Time Sampled:		Sampled By:	BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.500	219	mg/L
	Arsenic			03/24/98	03/24/98	0.030	0.078	mg/L
	Barium			03/24/98	03/24/98	0.010	2.59	mg/L
	Cadmium			03/24/98	03/24/98	0.005	0.006	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.210	mg/L
	Iron			03/24/98	03/25/98	0.750	273	mg/L
	Lead			03/24/98	03/24/98	0.015	0.270	mg/L
	Manganese			03/24/98	03/25/98	0.010	8.04	mg/L
EPA 7470A	Mercury			03/26/98	03/26/98	0.0005	0.0013	mg/L
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/L
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/L
	Zinc			03/24/98	03/25/98	0.050	0.950	mg/L
EPA 8260B	Acetone				03/24/98	100	< 100	μg/L
	Benzene				03/24/98	5	< 5	μg/L
	Bromodichl	loromethane			03/24/98	5	< 5	μg/L
	Bromoform	L			03/24/98	5	< 5	μg/L
	Bromometh	ane			03/24/98	10	< 10	μg/L
	2-Butanone	;			03/24/98	50	< 50	μg/L
	Carbon dist				03/24/98	100	< 100	μg/L
	Carbon tetr	achloride			03/24/98	5	< 5	μg/L
	Chlorobenz	ene			03/24/98	5	< 5	μg/L
	Chlorodibro	omomethane			03/24/98	5	< 5	μg/L
	2-Chloroetl	hylvinyl ether			03/24/98	10	< 10	μg/L
	Chloroetha	ne			03/24/98	10	< 10	μg/L
	Chloroform	ı			03/24/98	5	< 5	μg/L
	Chlorometl	hane			03/24/98	10	< 10	μg/L
	1,2-Dichlor	robenzene			03/24/98	5	< 5	μg/L
	1,3-Dichlor	robenzene			03/24/98	5	< 5	μg/L
	1,4-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,1-Dichlo				03/24/98	5	< 5	μg/L
	1,2-Dichlo	roethane			03/24/98	5	< 5	μg/L
			Page	2 of 19				

Sample: 98-07	78-002 continued	Date Prepared	Date Analyzed	Reporting Limit	Result	Units
EPA 8260B	1,1-Dichloroethene		03/24/98		< 5	μg/L
	cis-1,2-Dichloroethene		03/24/98	5	< 5	μg/L
	trans-1,2-Dichloroethene		03/24/98	5	< 5	μg/L
	1,2-Dichloropropane		03/24/98	5	< 5	μg/L
	cis-1,3-Dichloropropene		03/24/98	5	< 5	μg/L
	trans-1,3-Dichloropropene		03/24/98	5	< 5	μg/L
	Ethylbenzene		03/24/98	5	< 5	μg/L
	2-Hexanone		03/24/98	50	< 50	μg/L
	Methylene chloride		03/24/98	5	< 5	μg/L
	4-Methyl-2-pentanone		03/24/98	50	< 50	μg/L
	Methyltert-butylether		03/24/98	5	< 5	μg/L
	Styrene		03/24/98	5	< 5	μg/L
	Tetrachloroethene		03/24/98	5	< 5	μg/L
	1,1,1,2-Tetrachloroethane		03/24/98	5	< 5	μg/L
	1,1,2,2-Tetrachloroethane		03/24/98	4	< 4	μg/L
	Toluene		03/24/98	5	< 5	μg/L
	Trichloroethene		03/24/98	5	< 5	μg/L
	Vinyl acetate		03/24/98	50	< 50	μg/L
	Vinyl chloride		03/24/98	2	< 2	μg/L
	Xylenes (Total)		03/24/98	15	< 15	μg/L
	Dibromofluoromethane (SS)		03/24/98		110%	86-118%
	Toluene-d8 (SS)		03/24/98		99%	88-110%
	4-Bromofluorobenzene (SS)		03/24/98		97%	86-115%
EPA 8151A	2,4-D		04/07/98	0.0004	< 0.0004	mg/L
	2,4 - DB		04/07/98	0.0002	< 0.0002	mg/L
	2,4,5-T		04/07/98	0.0006	< 0.0006	mg/L
	2,4,5-TP (Silvex)		04/07/98	0.0005	< 0.0005	mg/L
	Dalapon		04/07/98	0.0003	< 0.0003	mg/L
	Dicamba		04/07/98	0.0003	< 0.0003	mg/L
	Dichloroprop		04/07/98	0.0004	< 0.0004	mg/L
	Dinoseb		04/07/98	0.00030	< 0.0003	mg/L
	MCPA		04/07/98	0.0003	< 0.0003	mg/L
	MCPP		04/07/98	0.0002	< 0.0002	mg/L
EPA 8081A	4,4'-DDD	03/25/98	04/05/98	0.022	< 0.022	μg/L
	4,4'-DDE	03/25/98	04/05/98	0.015	< 0.015	μg/L
	4,4'-DDT	03/25/98	04/05/98	0.017	< 0.017	μg/L
	Aldrin	03/25/98	04/05/98	0.024	< 0.024	μg/L
	alpha-BHC	03/25/98	04/05/98	0.011	< 0.011	μg/L
	alpha-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	beta-BHC	03/25/98	04/05/98	0.020	< 0.020	μg/L
	delta-BHC	03/25/98	04/05/98	0.019	< 0.019	μg/L

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M., 11

G 1 00 0m		Date	Date	Reporting	<u> </u>	
	778-002 continued		Analyzed	Limit	Result	Units
EPA 8081A	Dieldrin	03/25/98	04/05/98	0.011	< 0.011	μg/L
	Endosulfan I	03/25/98		0.012	< 0.012	μg/L
	Endosulfan II	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endosulfan sulfate	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endrin	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endrin aldehyde	03/25/98	04/05/98	0.010	< 0.010	μg/L
	Endrin ketone	03/25/98	04/05/98	0.013	< 0.013	μg/L
	gamma-BHC	03/25/98	04/05/98	0.012	< 0.012	μg/L
	gamma-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	Heptachlor	03/25/98	04/05/98	0.014	< 0.014	μg/L
	Heptachlor epoxide	03/25/98	04/05/98	0.042	< 0.042	μg/L
	Methoxychlor	03/25/98	04/05/98	0.057	< 0.057	μg/L
	Toxaphene	03/25/98	04/05/98	0.097	< 0.097	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/05/98		102%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/05/98	**	* 151%	60-140%
EPA 8082	Aroclor-1016	03/25/98	04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221	03/25/98	04/07/98	0.016	< 0.016	μg/L
	Aroclor-1232	03/25/98	04/07/98	0.025	< 0.025	μg/L
	Aroclor-1242	03/25/98	04/07/98	0.38	< 0.38	μg/L
	Aroclor-1248	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1254	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1260	03/25/98	04/07/98	0.15	< 0.15	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/07/98		102%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/07/98		* 151%	60-140%
EPA 8270C	Acenaphthene	03/24/98	03/24/98	1	< 1	μg/L
	Acenaphthylene	03/24/98	03/24/98	1	< 1	μg/L
	Anthracene	03/24/98	03/24/98	1	< 1	μg/L
	Benzo(a)anthracene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene		03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(a)pyrene	03/24/98	03/24/98		< 1.5	μg/L
	Chrysene	03/24/98	03/24/98	1	< 1	μg/L
	Dibenzo(a,h)anthracene		03/24/98		< 1.5	μg/L
	Fluoranthene		03/24/98		< 1	μg/L
	Fluorene		03/24/98		< l	μg/L
	Indeno(1,2,3-cd)pyrene		03/24/98		< 1.5	μg/L
	Naphthalene		03/24/98		< 1	μg/L
	Phenanthrene		03/24/98		< 1	μg/L
	Pyrene		03/24/98		< 1	μg/L
	Nitrobenzene-d5 (SS)		3 03/24/98		65%	35-114%
	14HOUGHEONG-GO)	03127170	, 03,24,70		0570	33 11170

Page 4 of 19

Date

Date

Reporting

Sample: 98-0778-002 continued				Date Prenared	Date Analyzed	Limit	Result	Units
EPA 8270C	2-Fluorobipl	henyl (SS)			03/24/98		69%	43-116%
	p-Terphenyl	-d14 (SS)		03/24/98	03/24/98		* 15%	33-141%
* Surrogate re	covery is out of r	range						
3	,							
Sample Number:	98-0778-003	Client Sample ID:	MW-3					
Date Sampled:	03/20/98	Sample Matrix:	Liquid					
Time Sampled:		Sampled By:	BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.100	34.7	mg/L
	Arsenic			03/24/98	03/24/98	0.030	0.088	mg/L
	Barium			03/24/98	03/24/98	0.010	0.650	mg/L
	Cadmium			03/24/98	03/24/98	0.005	< 0.005	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.037	mg/L
	Iron			03/24/98	03/25/98	0.150	62.6	mg/L
	Lead			03/24/98	03/24/98	0.015	< 0.015	mg/L
	Manganese			03/24/98	03/25/98	0.010	3.96	mg/L
EPA 7470A	Mercury	of the same		03/26/98	03/26/98	0.0005	< 0.0005	mg/L
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/L
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/L
	Zinc			03/24/98	03/25/98	0.050	0.140	mg/L
EPA 8260B	Acetone				03/24/98	100	< 100	μg/L
	Benzene				03/24/98	5	< 5	μg/L
	Bromodich	loromethane			03/24/98	5	< 5	μg/L
	Bromoform	ı			03/24/98	5	< 5	μg/L
	Bromometh	nane			03/24/98	10	< 10	μg/L
	2-Butanone	;			03/24/98	50	< 50	μg/L
	Carbon dis	ulfide			03/24/98	100	< 100	μg/L
	Carbon tetr	achloride			03/24/98	5	< 5	μg/L
	Chlorobenz	ene			03/24/98	5	< 5	μg/L
	Chlorodibre	omomethane			03/24/98	5	< 5	μg/L
	2-Chloroet	hylvinyl ether			03/24/98	10	< 10	μg/L
	Chloroetha	ne			03/24/98	10	< 10	μg/L
	Chloroforn	1 ·			03/24/98	5	< 5	μg/L
	Chloromet	hane			03/24/98	10	< 10	μg/L
	1,2-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,3-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,4-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethane			03/24/98	5	< 5	μg/L
	1,2-Dichlo	roethane			03/24/98	3 5	< 5	μg/L
	1,1-Dichlo	roethene			03/24/98	3 5	< 5	μg/L
	cis-1,2-Dic	chloroethene			03/24/98	3 5	< 5	μg/L

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Sample: 98-0	778-003 continued	Date Date Prepared Analyze	Reportined Limit		Units
EPA 8260B	trans-1,2-Dichloroethene	03/24/9		< 5	μg/L
	1,2-Dichloropropane	03/24/98	3 5	< 5	μg/L
	cis-1,3-Dichloropropene	03/24/98	3 5	< 5	μg/L
	trans-1,3-Dichloropropene	03/24/98	3 5	< 5	μg/L
	Ethylbenzene	03/24/98	3 5	< 5	μg/L
	2-Hexanone	03/24/98	3 50	< 50	μg/L
	Methylene chloride	03/24/98	3 5	< 5	μg/L
	4-Methyl-2-pentanone	03/24/98	3 50	< 50	μg/L
	Methyltert-butylether	03/24/98	3 5	< 5	μg/L
	Styrene	03/24/98	3 5	< 5	μg/L
	Tetrachloroethene	03/24/9	3 5	< 5	μg/L
	1,1,1,2-Tetrachloroethane	03/24/98	3 5	< 5	μg/L
	1,1,2,2-Tetrachloroethane	03/24/98	3 4	< 4	μg/L
	Toluene	03/24/9		< 5	μg/L μg/L
	Trichloroethene	03/24/98		< 5	μg/L μg/L
	Vinyl acetate	03/24/98		< 50	μg/L μg/L
	Vinyl chloride	03/24/98		< 2	μg/L μg/L
	Xylenes (Total)	03/24/98		< 15	μg/L μg/L
	Dibromofluoromethane (SS)	03/24/98		109%	86-118%
	Toluene-d8 (SS)	03/24/98		96%	88-110%
	4-Bromofluorobenzene (SS)	03/24/98		95%	86-115%
EPA 8151A	2,4-D	04/07/98		< 0.0004	μg/L
	2,4-DB	04/07/98		< 0.0002	μg/L μg/L
	2,4,5-T	04/07/98		< 0.0002	μg/L μg/L
	2,4,5-TP (Silvex)	04/07/98		< 0.0005	
	Dalapon	04/07/98		< 0.0003	μg/L μg/L
	Dicamba	04/07/98		< 0.0003	μg/L μg/L
	Dichloroprop	04/07/98		< 0.0004	
	Dinoseb	04/07/98		< 0.0003	μg/L ug/l
	MCPA	04/07/98		< 0.0003	μg/L ug/l
	MCPP	04/07/98		< 0.0003	μg/L
EPA 8081A	4,4'-DDD	03/25/98 04/05/98		< 0.002	μg/L α/ī
	4,4'-DDE	03/25/98 04/05/98			μg/L
	4,4'-DDT	03/25/98 04/05/98		< 0.015	μg/L - α
	Aldrin	03/25/98 04/05/98		< 0.017	μg/L
	alpha-BHC	03/25/98 4-4/05/98		< 0.024	μg/L
	alpha-Chlordane	03/25/98 04/05/98		< 0.011	μg/L
	beta-BHC			< 0.14	μg/L σ
	delta-BHC	03/25/98 04/05/98		< 0.020	μg/L
	Dieldrin	03/25/98 04/05/98		< 0.019	μg/L
	Endosulfan I	03/25/98 04/05/98		< 0.011	μg/L
	EMUOSUII I	03/25/98 04/05/98	0.012	< 0.012	μg/L

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Research

		Date	Date	Reporting	g _	
Sample: 98-0'	778-003 continued	Prepared	Analyzed	Limit	Result	Units
EPA 8081A	Endosulfan II	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endosulfan sulfate	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endrin	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endrin aldehyde	03/25/98	04/05/98	0.010	< 0.010	μg/L
	Endrin ketone	03/25/98	04/05/98	0.013	< 0.013	μg/L
	gamma-BHC	03/25/98	04/05/98	0.012	< 0.012	μg/L
	gamma-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	Heptachlor	03/25/98	04/05/98	0.014	< 0.014	μg/L
	Heptachlor epoxide	03/25/98	04/05/98	0.042	< 0.042	μg/L
	Methoxychlor	03/25/98	04/05/98	0.057	< 0.057	μg/L
	Toxaphene	03/25/98	04/05/98	0.097	< 0.097	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/05/98		97%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/05/98		128%	60-140%
EPA 8082	Aroclor-1016	03/25/98	04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221	03/25/98	04/07/98	0.016	<.0.016	μg/L
	Aroclor-1232	03/25/98	04/07/98	0.025	< 0.025	μg/L
	Aroclor-1242	03/25/98	04/07/98	0.38	< 0.38	μg/L
	Aroclor-1248	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1254	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1260	03/25/98	04/07/98	0.15	< 0.15	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/07/98		97%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/07/98		128%	60-140%
EPA 8270C	Acenaphthene	03/24/98	03/24/98	1	< 1	μg/L
211102,00	Acenaphthylene		03/24/98	1	< 1	μg/L
	Anthracene		03/24/98	1	< 1	μg/L
	Benzo(a)anthracene		03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene		03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene		03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene		03/24/98	2	< 2	μg/L
	Benzo(a)pyrene		03/24/98		< 1.5	μg/L
	Chrysene		03/24/98		< 1	μg/L
	Dibenzo(a,h)anthracene		03/24/98		< 1.5	μg/L
	Fluoranthene		03/24/98		< 1	μg/L
	Fluorene		03/24/98		<1	μg/L μg/L
	Indeno(1,2,3-cd)pyrene		03/24/98		< 1.5	μg/L μg/L
			03/24/98		< 1.5	μg/L μg/L
	Naphthalene Phenanthrene		03/24/98		< 1	μg/L μg/L
			03/24/98		< 1	μg/L μg/L
	Pyrene		03/24/98		45%	μg/L 35-114%
	Nitrobenzene-d5 (SS)				* 38%	43-116%
	2-Fluorobiphenyl (SS)		3 03/24/98		" 38% * 6%	33-141%
	p-Terphenyl-d14 (SS)	03/24/98	3 03/24/98		0 %0	33-14170
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Results of Analyses CEL File No.: 98-0778 Report Date: 04/07/98

				Date Prepared	Date Analyzed	Reporting Limit	g Result	Units
* Surrogate re	covery is out of r	range						
Sample Number:	98-0778-004	Client Sample ID:	MW-4					-
Date Sampled:	03/20/98	Sample Matrix:	Liquid					
Time Sampled:		Sampled By:	BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.050	4.12	mg/L
	Arsenic			03/24/98	03/24/98	0.030	< 0.030	mg/L
	Barium			03/24/98	03/24/98	0.010	0.200	mg/L
	Cadmium			03/24/98	03/24/98	0.005	< 0.005	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.008	mg/L
	Iron			03/24/98	03/25/98	0.150	5.98	mg/L
	Lead			03/24/98	03/24/98	0.015	< 0.015	mg/L
	Manganese			03/24/98	03/25/98	0.010	0.460	mg/L
EPA 7470A	Mercury			03/26/98	03/26/98	0.0005	< 0.0005	mg/L
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/L
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/L
	Zinc			03/24/98	03/25/98	0.050	< 0.050	mg/L
EPA 8260B	Acetone				03/24/98	100	< 100	μg/L
	Benzene				03/24/98	5	< 5	μg/L
	Bromodichl	loromethane			03/24/98	5	< 5	μg/L
	Bromoform	•			03/24/98	5	< 5	μg/L
	Bromometh	ane			03/24/98	10	< 10	μg/L
	2-Butanone	:	•		03/24/98	50	< 50	μg/L
•	Carbon dist	ılfide			03/24/98	100	< 100	μg/L
	Carbon tetr	achloride			03/24/98	5	< 5	μg/L
	Chlorobenz	ene			03/24/98	5	< 5	μg/L
	Chlorodibro	omomethane			03/24/98	5	< 5	μg/L
	2-Chloroetl	hylvinyl ether			03/24/98	10	< 10	μg/L
	Chloroetha	ne			03/24/98	10	< 10	μg/L
	Chloroform	1			03/24/98	5	< 5	μg/L
	Chlorometh	hane			03/24/98	10	< 10	μg/L
	1,2-Dichlor	robenzene			03/24/98	5	< 5	μg/L
	1,3-Dichlor	robenzene			03/24/98	5	< 5	μg/L
	1,4-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,1-Dichlor	roethane			03/24/98	5	< 5	μg/L
	1,2-Dichlor	roethane			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethene			03/24/98	5	< 5	μg/L
	cis-1,2-Dic	chloroethene			03/24/98	5	< 5	μg/L
	trans-1,2-D	Dichloroethene			03/24/98	5	< 5	μg/L
	1,2-Dichlo	ropropane			03/24/98	5	< 5	μg/L

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Sample: 98-0	778-004 continued	Date Prepared	Date Analyzed	Reporting Limit	Result	Units
EPA 8260B	cis-1,3-Dichloropropene		03/24/98		< 5	μg/L
	trans-1,3-Dichloropropene		03/24/98	5	< 5	μg/L
	Ethylbenzene		03/24/98	5	< 5	μg/L
	2-Hexanone		03/24/98	50	< 50	μg/L
	Methylene chloride		03/24/98		< 5	μg/L
	4-Methyl-2-pentanone		03/24/98		< 50	μg/L
	Methyltert-butylether		03/24/98	5	< 5	μg/L
	Styrene		03/24/98	5	< 5	μg/L
	Tetrachloroethene		03/24/98	5	< 5	μg/L
	1,1,1,2-Tetrachloroethane		03/24/98		< 5	μg/L
	1,1,2,2-Tetrachloroethane		03/24/98		< 4	μg/L
	Toluene		03/24/98	5	< 5	μg/L
	Trichloroethene		03/24/98		< 5	μg/L
	Vinyl acetate		03/24/98		< 50	μg/L
	Vinyl chloride		03/24/98	2	< 2	μg/L
	Xylenes (Total)		03/24/98	15	< 15	μg/L
	Dibromofluoromethane (SS)		03/24/98		113%	86-118%
	Toluene-d8 (SS)		03/24/98		99%	88-110%
	4-Bromofluorobenzene (SS)		03/24/98		97%	86-115%
EPA 8151A	2,4-D		04/07/98	0.0004	< 0.0004	μg/L
	2,4 - DB		04/07/98	0.0002	< 0.0002	μg/L
	2,4,5-T		04/07/98	0.0006	< 0.0006	μg/L
	2,4,5-TP (Silvex)		04/07/98	0.0005	< 0.0005	μg/L
	Dalapon		04/07/98	0.0003	< 0.0003	μg/L
	Dicamba		04/07/98	0.0003	< 0.0003	μg/L
	Dichloroprop		04/07/98	0.0004	< 0.0004	μg/L
	Dinoseb		04/07/98	0.0003	< 0.0003	μg/L
	MCPA		04/07/98	0.0003	< 0.0003	μg/L
	MCPP		04/07/98	0.0002	< 0.0002	μg/L
EPA 8081A	4,4'-DDD	03/25/98	04/05/98	0.022	< 0.022	μg/L
	4,4'-DDE	03/25/98	04/05/98	0.015	< 0.015	μg/L
	4,4'-DDT	03/25/98	04/05/98	0.017	< 0.017	μg/L
	Aldrin	03/25/98	04/05/98	0.024	< 0.024	μg/L
	alpha-BHC	03/25/98	04/05/98	0.011	< 0.011	μg/L
	alpha-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	beta-BHC	03/25/98	04/05/98	0.020	< 0.020	μg/L
	delta-BHC	03/25/98	04/05/98	0.019	< 0.019	μg/L
	Dieldrin	03/25/98	04/05/98	0.011	< 0.011	μg/L
	Endosulfan I	03/25/98	04/05/98	0.012	< 0.012	μg/L
	Endosulfan II	03/25/98	04/05/98	0.013	< 0.013	μg/L
	Endosulfan sulfate	03/25/98	04/05/98	0.013	< 0.013	μg/L

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Sample: 98-0	778-004 continued	Date	Date Analyzed	Reportin Limit	g Result	Units
EPA 8081A	Endrin		04/05/98	0.013	< 0.013	μg/L
	Endrin aldehyde		04/05/98	0.010	< 0.010	μg/L μg/L
	Endrin ketone		04/05/98	0.013	< 0.013	μg/L μg/L
	gamma-BHC		04/05/98	0.012	< 0.013	μg/L μg/L
	gamma-Chlordane		04/05/98	0.14	< 0.14	μg/L μg/L
	Heptachlor		04/05/98	0.014	< 0.014	μg/L μg/L
	Heptachlor epoxide		04/05/98	0.042	< 0.042	μg/L μg/L
	Methoxychlor		04/05/98	0.057	< 0.057	μg/L μg/L
	Toxaphene		04/05/98	0.097	< 0.097	μg/L μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)		04/05/98	0.07	84%	μg/L 60-140%
	Decachlorobiphenyl (SS)		04/05/98		122%	60-140%
EPA 8082	Aroclor-1016		04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221		04/07/98	0.016	< 0.016	μg/L μg/L
	Aroclor-1232		04/07/98	0.025	< 0.025	μg/L μg/L
	Aroclor-1242		04/07/98	0.38	< 0.38	μg/L μg/L
	Aroclor-1248		04/07/98	0.11	< 0.11	μg/L μg/L
	Aroclor-1254		04/07/98	0.11	< 0.11	μg/L μg/L
	Aroclor-1260		04/07/98	0.15	< 0.15	μg/L μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)		04/07/98	*****	84%	60-140%
	Decachlorobiphenyl (SS)		04/07/98		122%	60-140%
EPA 8270C	Acenaphthene		03/24/98	1	< 1	μg/L
٠	Acenaphthylene	03/24/98	03/24/98	1	< 1	μg/L
	Anthracene	03/24/98	03/24/98	1	< 1	μg/L
	Benzo(a)anthracene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(a)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Chrysene	03/24/98	03/24/98	1	< 1	μg/L
	Dibenzo(a,h)anthracene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Fluoranthene	03/24/98	03/24/98	1	< 1	μg/L
	Fluorene	03/24/98	03/24/98	1	< 1	μg/L
	Indeno(1,2,3-cd)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Naphthalene	03/24/98	03/24/98	1	< 1	μg/L
	Phenanthrene	03/24/98	03/24/98	1	< 1	μg/L
	Pyrene	03/24/98	03/24/98	1	< 1	μg/L
	Nitrobenzene-d5 (SS)		03/24/98	•	43%	35-114%
	2-Fluorobiphenyl (SS)	03/24/98	03/24/98		* 41%	43-116%
	p-Terphenyl-d14 (SS)		03/24/98		* 6%	33-141%

^{*} Surrogate recovery is out of range

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				Date Prepared	Date Analyzed	Reporting Limit	Result	Units
Sample Number:	98-0778-005	Client Sample ID:	MW-5					
Date Sampled: Time Sampled:	03/20/98	Sample Matrix: Sampled By:	Liquid BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.500	145	mg/L
	Arsenic			03/24/98	03/24/98	0.030	0.150	mg/L
	Barium			03/24/98	03/24/98	0.010	2.25	mg/L
	Cadmium			03/24/98	03/24/98	0.005	0.006	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.220	mg/L
	Iron			03/24/98	03/25/98	0.750	281	mg/L
	Lead			03/24/98	03/24/98	0.015	0.200	mg/L
	Manganese			03/24/98	03/25/98	0.010	7.75	mg/L
EPA 7470A	Mercury			03/26/98	03/26/98	0.0005	< 0.0005	mg/L
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/L
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/L
	Zinc			03/24/98	03/25/98	0.050	0.560	mg/L
EPA 8260B	Acetone				03/24/98	100	< 100	μg/L
	Benzene				03/24/98	5	< 5	μg/L
	Bromodich	loromethane			03/24/98	5	< 5	μg/L
	Bromoform	L			03/24/98	5	< 5	μg/L
	Bromometh	nane			03/24/98	10	< 10	μg/L
	2-Butanone	;			03/24/98	50	< 50	μg/L
	Carbon dist	ulfide			03/24/98	100	< 100	μg/L
	Carbon tetr	achloride			03/24/98	5	< 5	μg/L
	Chlorobenz	zene			03/24/98	5	< 5	μg/L
	Chlorodibre	omomethane			03/24/98	5	< 5	μg/L
	2-Chloroetl	hylvinyl ether			03/24/98	10	< 10	μg/L
	Chloroetha	ne			03/24/98	10	< 10	μg/L
	Chloroforn	ı			03/24/98	5	< 5	μg/L
	Chlorometl	hane			03/24/98	10	< 10	μg/L
	1,2-Dichlor	robenzene			03/24/98	5	< 5	μg/L
	1,3-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,4-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethane			03/24/98	5	< 5	μg/L
	1,2-Dichlo	roethane			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethene			03/24/98	5	< 5	μg/L
	cis-1,2-Dic	chloroethene			° ∋3/24/98	5	< 5	μg/L
	trans-1,2-D	Dichloroethene			03/24/98	5	< 5	μg/L
	1,2-Dichlo	ropropane			03/24/98	5	< 5	μg/L
	·	chloropropene			03/24/98	5	< 5	μg/L
	•	Dichloropropene			03/24/98	5	< 5	μg/L

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Sample: 98-0	778-005 continued	Date Prepared	Date Analyzed	Reporting Limit	Result	Units
EPA 8260B	Ethylbenzene	Tropured	03/24/98		< 5	μg/L
	2-Hexanone		03/24/98		< 50	μg/L μg/L
	Methylene chloride		03/24/98		< 5	μg/L
	4-Methyl-2-pentanone		03/24/98		< 50	μg/L
	Methyltert-butylether		03/24/98		< 5	μg/L
	Styrene		03/24/98		< 5	μg/L
	Tetrachloroethene		03/24/98		< 5	μg/L
	1,1,1,2-Tetrachloroethane		03/24/98		< 5	μg/L
	1,1,2,2-Tetrachloroethane		03/24/98		< 4	μg/L
	Toluene		03/24/98	5	< 5	μg/L
	Trichloroethene		03/24/98		< 5	μg/L
	Vinyl acetate		03/24/98	50	< 50	μg/L
	Vinyl chloride		03/24/98		< 2	μg/L
	Xylenes (Total)		03/24/98		< 15	μg/L
	Dibromofluoromethane (SS)		03/24/98		112%	86-118%
	Toluene-d8 (SS)		03/24/98		97%	88-110%
	4-Bromofluorobenzene (SS)		03/24/98		96%	86-115%
EPA 8151A	2,4-D		04/07/98	0.0004	< 0.0004	μg/L
	2,4 - DB		04/07/98		< 0.0002	μg/L
	2,4,5 - T		04/07/98		< 0.0006	μg/L
	2,4,5-TP (Silvex)		04/07/98	0.0005	< 0.0005	μg/L
	Dalapon		04/07/98	0.0003	< 0.0003	μg/L
	Dicamba		04/07/98		< 0.0003	μg/L
	Dichloroprop		04/07/98	0.0004	< 0.0004	μg/L
	Dinoseb		04/07/98	0.0003	< 0.0003	μg/L
	MCPA		04/07/98		< 0.0003	μg/L
	MCPP		04/07/98	0.0002	< 0.0002	μg/L
EPA 8081A	4,4'-DDD	03/25/98	04/05/98	0.022	< 0.022	μg/L
	4,4'-DDE	03/25/98	04/05/98	0.015	< 0.015	μg/L
	4,4'-DDT	03/25/98	04/05/98		< 0.017	μg/L
	Aldrin	03/25/98	04/05/98	0.024	< 0.024	μg/L
	alpha-BHC	03/25/98	04/05/98	0.011	< 0.011	μg/L
	alpha-Chlordane	03/25/98	04/05/98		< 0.14	μg/L
	beta-BHC	03/25/98	04/05/98	0.020	< 0.020	μg/L
	delta-BHC	03/25/98	04/05/98	0.019	< 0.019	μg/L
	Dieldrin	03/25/98	04/05/98		< 0.011	μg/L
	Endosulfan I	03/25/98	04/05/98		< 0.012	μg/L
	Endosulfan II		04/05/98		< 0.013	μg/L
	Endosulfan sulfate		04/05/98		< 0.013	μg/L
	Endrin		04/05/98		< 0.013	μg/L
	Endrin aldehyde		04/05/98		< 0.010	μg/L

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Sample: 98-0	778-005 continued	Date Prepared	Date Analyzed	Reporting Limit	Result	Units
EPA 8081A	Endrin ketone	03/25/98			< 0.013	μg/L
	gamma-BHC	03/25/98	04/05/98		< 0.012	μg/L
	gamma-Chlordane	03/25/98	04/05/98		< 0.14	μg/L
	Heptachlor	03/25/98	04/05/98		< 0.014	μg/L
	Heptachlor epoxide	03/25/98	04/05/98		< 0.042	μg/L
	Methoxychlor	03/25/98	04/05/98		< 0.057	μg/L
	Toxaphene	03/25/98	04/05/98		< 0.097	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/05/98		103%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/05/98		126%	60-140%
EPA 8082	Aroclor-1016	03/25/98	04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221	03/25/98	04/07/98	0.016	< 0.016	μg/L
	Aroclor-1232	03/25/98	04/07/98	0.025	< 0.025	μg/L
	Aroclor-1242	03/25/98	04/07/98	0.38	< 0.38	μg/L
	Aroclor-1248	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1254	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1260	03/25/98	04/07/98	0.15	< 0.15	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/07/98		103%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/07/98		126%	60-140%
EPA 8270C	Acenaphthene	03/24/98	03/24/98	1	< 1	μg/L
	Acenaphthylene	03/24/98	03/24/98	1	< 1	μg/L
	Anthracene	03/24/98	03/24/98	l	< 1	μg/L
	Benzo(a)anthracene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(a)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Chrysene	03/24/98	03/24/98	1	< 1	μg/L
	Dibenzo(a,h)anthracene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Fluoranthene	03/24/98	03/24/98	1	< 1	μg/L
	Fluorene	03/24/98	03/24/98	1	< 1	μg/L
	Indeno(1,2,3-cd)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Naphthalene	03/24/98	03/24/98	1	< 1	μg/L
	Phenanthrene	03/24/98	03/24/98	1	< 1	μg/L
	Pyrene	03/24/98	03/24/98	1	< 1	μg/L
	Nitrobenzene-d5 (SS)	03/24/98	03/24/98		45%	35-114%
	2-Fluorobiphenyl (SS)	03/24/98	03/24/98		* 37%	43-116%
	p-Terphenyl-d14 (SS)	03/24/98	03/24/98		* 12%	33-141%

^{*} Surrogate recovery is out of range

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				Date Prepared	Date Analyzed	Reporting Limit	Result	Units
Sample Number:	98-0778-006	Client Sample ID:	MW-6					
Date Sampled:	03/18/98	Sample Matrix:	Liquid					
Time Sampled:		Sampled By:	BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.125	98.6	mg/L
	Arsenic			03/24/98	03/24/98	0.030	0.031	mg/L
	Barium			03/24/98	03/24/98	0.010	1.27	mg/L
	Cadmium			03/24/98	03/24/98	0.005	< 0.005	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.130	mg/L
	Iron			03/24/98	03/25/98	0.150	112	mg/L
	Lead			03/24/98	03/24/98	0.015	0.120	mg/L
	Manganese			03/24/98	03/25/98	0.010	2.06	mg/L
EPA 7470A	Mercury			03/26/98	03/26/98	0.0005	< 0.0005	mg/L
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/L
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/L
	Zinc			03/24/98	03/25/98	0.050	0.340	mg/L
EPA 8260B	Acetone				03/24/98	100	< 100	μg/L
	Benzene				03/24/98	5	< 5	μg/L
	Bromodich	loromethane			03/24/98	5	< 5	μg/L
	Bromoform	1			03/24/98	5	< 5	μg/L
	Bromometh	nane			03/24/98	10	< 10	μg/L
	2-Butanone	2			03/24/98	50	< 50	μg/L
	Carbon dis	ulfide			03/24/98	100	< 100	μg/L
	Carbon tetr	achloride			03/24/98	5	< 5	μg/L
	Chlorobenz	zene			03/24/98	5	< 5	μg/L
	Chlorodibr	omomethane			03/24/98	5	< 5	μg/L
	2-Chloroet	hylvinyl ether			03/24/98	10	< 10	μg/L
	Chloroetha	ne			03/24/98	10	< 10	μg/L
	Chloroforn	ı			03/24/98	5	< 5	μg/L
	Chloromet	hane			03/24/98	10	< 10	μg/L
	1,2-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,3-Dichlo	robenzene	•		03/24/98	5	< 5	μg/L
	1,4-Dichlo	robenzene			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethane			03/24/98	5	< 5	μg/L
	1,2-Dichlo	roethane			03/24/98	5	< 5	μg/L
	1,1-Dichlo	roethene			03/24/98	5	< 5	μg/L
	cis-1,2-Dio	chloroethene			03/24/98	5	< 5	μg/L
	trans-1,2-I	Dichloroethene			03/24/98	5	< 5	μg/L
	1,2-Dichlo	ropropane			03/24/98	5	< 5	μg/L
	cis-1,3-Dio	chloropropene			03/24/98	5	< 5	μg/L
	trans-1,3-I	Dichloropropene			03/24/98	5	< 5	μg/L

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Sample: 98-0	778-006 continued	Date Prenared	Date Analyzed	Reporting Limit	g Result	Units
EPA 8260B	Ethylbenzene		03/24/98	5	< 5	μg/L
	2-Hexanone	•	03/24/98	50	< 50	μg/L μg/L
	Methylene chloride		03/24/98	5	< 5	μg/L
	4-Methyl-2-pentanone		03/24/98	50	< 50	μg/L
	Methyltert-butylether		03/24/98	5	< 5	μg/L μg/L
	Styrene		03/24/98	5	< 5	μg/L μg/L
	Tetrachloroethene	•	03/24/98	5	< 5	μg/L μg/L
	1,1,1,2-Tetrachloroethane		03/24/98	5	< 5	
	1,1,2,2-Tetrachloroethane		03/24/98	4	< 4	μg/L
	Toluene		03/24/98	5	< 5	μg/L
	Trichloroethene		03/24/98	5	< 5	μg/L
	Vinyl acetate		03/24/98	50	< 50	μg/L
	Vinyl chloride		03/24/98	2	< 2	μg/L
	Xylenes (Total)		03/24/98	15	< 15	μg/L
	Dibromofluoromethane (SS)		03/24/98	13	111%	μg/L 86-118%
	Toluene-d8 (SS)	•	03/24/98		98%	88-110%
	4-Bromofluorobenzene (SS)		03/24/98		96%	86-115%
EPA 8151A	2,4-D		04/07/98	0.0004	< 0.0004	
	2,4-DB		04/07/98	0.0004	< 0.0004	μg/L
	2,4,5-T		04/07/98	0.0002	< 0.0002	μg/L
	2,4,5-TP (Silvex)		04/07/98	0.0005	< 0.0005	μg/L
-	Dalapon		04/07/98	0.0003	< 0.0003	μg/L
	Dicamba		04/07/98	0.0003	< 0.0003	μg/L
	Dichloroprop		04/07/98	0.0003	< 0.0003	μg/L
	Dinoseb		04/07/98	0.0004	< 0.0004	μg/L
	MCPA		04/07/98	0.0003	< 0.0003	μg/L
	МСРР		04/07/98	0.0003	< 0.0003	μg/L
EPA 8081A	4,4'-DDD	03/25/98		0.0002		μg/L
	4,4'-DDE	03/25/98			< 0.022	μg/L
	4,4'-DDT	03/25/98		0.015 0.017	< 0.015	μg/L
	Aldrin	03/25/98			< 0.017	μg/L
	alpha-BHC	03/25/98		0.024	< 0.024	μg/L
	alpha-Chlordane	03/25/98		0.011	< 0.011	μg/L
	beta-BHC			0.14	< 0.14	μg/L
	delta-BHC	03/25/98 03/25/98		0.020	< 0.020	μg/L ~
	Dieldrin			0.019	< 0.019	μg/L
	Endosulfan I	03/25/98		0.011	< 0.011	μg/L
	Endosulfan II	03/25/98		0.012	< 0.012	μg/L
	Endosulfan sulfate	03/25/98		0.013	< 0.013	μg/L
	Endosuiran suirate Endrin	03/25/98		0.013	< 0.013	μg/L
		03/25/98		0.013	< 0.013	μg/L
	Endrin aldehyde	03/25/98	04/05/98	0.010	< 0.010	μg/L

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Sample: 98-0'	778-006 continued	Date Prepared	Date Analyzed	Reporting Limit	Result	Units
EPA 8081A	Endrin ketone	03/25/98		0.013	< 0.013	μg/L
	gamma-BHC	03/25/98		0.012	< 0.012	μg/L
	gamma-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	Heptachlor	03/25/98	04/05/98	0.014	< 0.014	μg/L
	Heptachlor epoxide	03/25/98	04/05/98	0.042	< 0.042	μg/L
	Methoxychlor	03/25/98	04/05/98	0.057	< 0.057	μg/L
	Toxaphene	03/25/98	04/05/98	0.097	< 0.097	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/05/98		109%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/05/98		132%	60-140%
EPA 8082	Aroclor-1016	03/25/98	04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221	03/25/98	04/07/98	0.016	< 0.016	μg/L
	Aroclor-1232	03/25/98	04/07/98	0.025	< 0.025	μg/L
	Aroclor-1242	03/25/98	04/07/98	0.38	< 0.38	μg/L
	Aroclor-1248	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1254	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1260	03/25/98	04/07/98	0.15	< 0.15	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/07/98		109%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/07/98		132%	60-140%
EPA 8270C	Acenaphthene	03/24/98	03/24/98	1	< 1	μg/L
	Acenaphthylene	03/24/98	03/24/98	1	< 1	μg/L
	Anthracene	03/24/98	03/24/98	1	< 1	μg/L
	Benzo(a)anthracene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(a)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Chrysene	03/24/98	03/24/98	1	< 1	μg/L
	Dibenzo(a,h)anthracene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Fluoranthene	03/24/98	03/24/98	1	< 1	μg/L
	Fluorene	03/24/98	03/24/98	1	< 1	μg/L
	Indeno(1,2,3-cd)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Naphthalene	03/24/98	03/24/98	1	< 1	μg/L
	Phenanthrene	03/24/98	03/24/98	1	< 1	μg/L
	Pyrene	03/24/98	03/24/98	1	< 1	μg/L
	Nitrobenzene-d5 (SS)	03/24/98	03/24/98		47%	35-114%
	2-Fluorobiphenyl (SS)	03/24/98	3/24/98		45%	43-116%
	p-Terphenyl-d14 (SS)	03/24/98	03/24/98		* 6%	33-141%

^{*} Surrogate recovery is out of range

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				Date Prepared	Date Analyzed	Reporting Limit	Result	Units
Sample Number:	98-0778-007	Client Sample ID:	MW-7					
Date Sampled:	03/20/98	Sample Matrix:	Liquid					
Time Sampled:		Sampled By:	BS					
EPA 6010B	Aluminum			03/24/98	04/03/98	0.050	186	mg/L
	Arsenic			03/24/98	03/24/98	0.030	0.073	mg/L
	Barium			03/24/98	03/24/98	0.010	1.39	mg/L
	Cadmium			03/24/98	03/24/98	0.005	< 0.005	mg/L
	Chromium			03/24/98	03/24/98	0.005	0.160	mg/L
	Iron			03/24/98	03/25/98	0.750	220	mg/L
	Lead			03/24/98	03/24/98	0.015	0.150	mg/I
	Manganese			03/24/98	03/25/98	0.010	5.23	mg/I
EPA 7470A	Mercury			03/26/98	03/26/98	0.0005	< 0.0005	mg/I
EPA 6010B	Selenium			03/24/98	03/24/98	0.040	< 0.040	mg/I
	Silver			03/24/98	03/24/98	0.010	< 0.010	mg/I
	Zinc			03/24/98	03/25/98	0.050	0.550	mg/I
EPA 8260B	Acetone				03/24/98	100	< 100	μg/I
	Benzene				03/24/98	5	< 5	μg/I
	Bromodichl	oromethane			03/24/98	5	< 5	μg/l
	Bromoform				03/24/98	5	< 5	μ g /l
	Bromometh	ane			03/24/98	10	< 10	μg/I
	2-Butanone				03/24/98	50	< 50	μg/I
	Carbon dist	ılfide			03/24/98	100	< 100	μg/I
	Carbon tetr	achloride			03/24/98	5	< 5	μg/]
	Chlorobenz	ene			03/24/98	5	< 5	μg/I
	Chlorodibro	omomethane			03/24/98	5	< 5	μg/I
	2-Chloroetl	nylvinyl ether			03/24/98	10	< 10	μg/I
	Chloroetha	ne			03/24/98	10	< 10	μg/
	Chloroform	Į.			03/24/98	5	< 5	μg/
	Chlorometh	nane			03/24/98	10	< 10	μg/
	1,2-Dichlor	robenzene			03/24/98	5	< 5	μg/
	1,3-Dichlor	robenzene		-	03/24/98	5	< 5	μg/
	1,4-Dichlor	robenzene			03/24/98	5	< 5	μg/
	1,1-Dichlor	roethane			03/24/98	5	< 5	μg/
	1,2-Dichlor	roethane			03/24/98	5	< 5	μg/
	1,1-Dichlo	roethene			03/24/98	5	< 5	μg/
	cis-1,2-Dic	hloroethene			03/24/98	5	< 5	μg/
	trans-1,2-D	ichloroethene			03/24/98	5	< 5	μg/
	1,2-Dichlo	ropropane			03/24/98	5	< 5	μg/
	cis-1,3-Dic	hloropropene			03/24/98	5	< 5	μg/
	trans-1,3-E	Dichloropropene			03/24/98	3 5	< 5	μg/

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Results of Analyses

Sample: 98-0	778-007 continued	Date Prepared	Date Analyzed	Reporting Limit	; Result	Units
EPA 8260B	Ethylbenzene		03/24/98	5	< 5	μg/L
	2-Hexanone		03/24/98	50	< 50	μg/L
	Methylene chloride		03/24/98	5	< 5	μg/L μg/L
	4-Methyl-2-pentanone		03/24/98	50	< 50	μg/L
	Methyltert-butylether		03/24/98	5	< 5	μg/L
	Styrene		03/24/98	5	< 5	μg/L μg/L
	Tetrachloroethene	-	03/24/98	5	< 5	μg/L μg/L
	1,1,1,2-Tetrachloroethane		03/24/98	5	< 5	μg/L
	1,1,2,2-Tetrachloroethane		03/24/98	4	< 4	μg/L μg/L
	Toluene		03/24/98	5	< 5	μg/L
	Trichloroethene		03/24/98	5	< 5	μg/L μg/L
	Vinyl acetate		03/24/98	50	< 50	μg/L μg/L
	Vinyl chloride		03/24/98		< 2	μg/L
	Xylenes (Total)		03/24/98	15	< 15	μg/L
	Dibromofluoromethane (SS)		03/24/98		* 128%	86-118%
	Toluene-d8 (SS)		03/24/98		100%	88-110%
	4-Bromofluorobenzene (SS)		03/24/98		102%	86-115%
EPA 8151A	2,4-D		04/07/98	0.0004	< 0.0004	μg/L
	2,4-DB		04/07/98	0.0002	< 0.0002	μg/L
	2,4,5-T		04/07/98	0.0006	< 0.0006	μg/L
	2,4,5-TP (Silvex)		04/07/98	0.0005	< 0.0005	μg/L
	Dalapon		04/07/98		< 0.0003	μg/L
	Dicamba	٠	04/07/98	0.0003	< 0.0003	μg/L
	Dichloroprop		04/07/98	0.0004	< 0.0004	μg/L
	Dinoseb		04/07/98		< 0.0003	μg/L
	MCPA		04/07/98	0.0003	< 0.0003	μg/L
	MCPP		04/07/98	0.0002	< 0.0002	μg/L
EPA 8081A	4,4'-DDD	03/25/98		0.022	< 0.022	μg/L
	4,4'-DDE	03/25/98	04/05/98		< 0.015	μg/L
	4,4'-DDT		04/05/98	0.017	< 0.017	μg/L
	Aldrin		04/05/98	0.024	< 0.024	μg/L
	alpha-BHC		04/05/98	0.011	< 0.011	μg/L
	alpha-Chlordane		04/05/98	0.14	< 0.14	μg/L
	beta-BHC	03/25/98	04/05/98	0.020	< 0.020	μg/L
	delta-BHC	03/25/98	04/05/98	0.019	< 0.019	μg/L
	Dieldrin		04/05/98	0.011	< 0.011	μg/L
	Endosulfan I		04/05/98	0.012	< 0.012	μg/L μg/L
	Endosulfan II		04/05/98	0.013	< 0.013	μg/L
	Endosulfan sulfate		04/05/98	0.013	< 0.013	μg/L
	Endrin		04/05/98	0.013	< 0.013	μg/L μg/L
	Endrin aldehyde		04/05/98		· · · · 	LD -

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Report Date: 04/07/98

		Date	Date	Reportin	g	
Sample: 98-0'	778-007 continued	Prepared	Analyzed	Limit	Result	Units
EPA 8081A	Endrin ketone	03/25/98	04/05/98	0.013	< 0.013	μg/L
	gamma-BHC	03/25/98	04/05/98	0.012	< 0.012	μg/L
	gamma-Chlordane	03/25/98	04/05/98	0.14	< 0.14	μg/L
	Heptachlor	03/25/98	04/05/98	0.014	< 0.014	μg/L
	Heptachlor epoxide	03/25/98	04/05/98	0.042	< 0.042	μg/L
	Methoxychlor	03/25/98	04/05/98	0.057	< 0.057	μg/L
	Toxaphene	03/25/98	04/05/98	0.097	< 0.097	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/05/98		102%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/05/98		137%	60-140%
EPA 8082	Aroclor-1016	03/25/98	04/07/98	0.17	< 0.17	μg/L
	Aroclor-1221	03/25/98	04/07/98	0.016	< 0.016	μg/L
	Aroclor-1232	03/25/98	04/07/98	0.025	< 0.025	μg/L
	Aroclor-1242	03/25/98	04/07/98	0.38	< 0.38	μg/L
	Aroclor-1248	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1254	03/25/98	04/07/98	0.11	< 0.11	μg/L
	Aroclor-1260	03/25/98	04/07/98	0.15	< 0.15	μg/L
	2,4,5,6-Tetrachloro-m-xylene (SS)	03/25/98	04/07/98		102%	60-140%
	Decachlorobiphenyl (SS)	03/25/98	04/07/98		137%	60-140%
EPA 8270C	Acenaphthene	03/24/98	03/24/98	1	< 1	μg/L
	Acenaphthylene	03/24/98	03/24/98	1	< 1	μg/L
	Anthracene	03/24/98	03/24/98	1	< 1	μg/L
	Benzo(a)anthracene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(b)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(k)fluoranthene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Benzo(g,h,i)perylene	03/24/98	03/24/98	2	< 2	μg/L
	Benzo(a)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Chrysene	03/24/98	03/24/98	1	< 1	μg/L
	Dibenzo(a,h)anthracene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Fluoranthene	03/24/98	03/24/98	I	< 1	μg/L
	Fluorene	03/24/98	03/24/98	1	< 1	μg/L
	Indeno(1,2,3-cd)pyrene	03/24/98	03/24/98	1.5	< 1.5	μg/L
	Naphthalene	03/24/98	03/24/98	1	< 1	μg/L
	Phenanthrene	03/24/98	03/24/98	1	< 1	μg/L
	Pyrene	03/24/98	03/24/98	1	< 1	μg/L
	Nitrobenzene-d5 (SS)	03/24/98	03/24/98		45%	35-114%
	2-Fluorobiphenyl (SS)	03/24/98	03/24/98		43%	43-116%
	p-Terphenyl-d14 (SS)	03/24/98	03/24/98		* 6%	33-141%

^{*} Surrogate recovery is out of range

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File No.: 98-0778 Report Date: 04/07/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	MS % Rec	MSD % Rec.	MS/MSD RPD
Volatile Organic Compounds	i (μg/L)						
1,1-Dichloroethene	98CW191	<5	0778-07	.50	80	87	8
Benzene	98CW191	<5	0778-07	50	90	94	4
Frichloroethene	98CW191	<5	0778-07	50	95	99	4
Folue n e	98CW191	<5	0778-07	50	90	97	7
Chlorobenzene	98CW191	<5	0778-07	50	100	103	4
Polynuclear Aromatic Hydro	ocarbons (μg/L)						
1,4-Dichlorobenzene	SVW033	<10	LCS	100	47	53	12
1-Nitroso-di-n-propylamine	SVW033	<10	LCS	100	48	54	12
1,2,4-Trichlorobenzene	SVW033	<10	LCS	100	60	65	9
Acenaphthene	SVW033	<10	LCS	. 100	62	65	6
2,4-Dinitrotoluene	SVW033	<10	LCS	100	47	50	7
Pyrene	SVW033	<10	LCS	100	74	80	7
Total Metals (mg/L)							
Aluminum	W032498	< 0.050	0778-04	1.0	102	93	9
Arsenic	W032498	< 0.015	0778-04	0.50	95	90	5
Barium	W032498	< 0.010	0778-04	0.50	85	76	11
Cadmium	W032498	< 0.005	0778-04	0.50	96	91	5
Chromium	W032498	< 0.005	0778-04	0.50	80	75	6
Iron	W032498	< 0.15	0778-04	0.50	115	124	8
Lead	W032498	< 0.015	0778-04	0.50	88	85	4
Manganese	W032498	< 0.010	0778-04	0.50	84	75	11
Mercury	W032498	< 0.0005	0778-07	0.0025	112	120	7
Selenium	W032498	< 0.040	0778-04	0.50	98	90	8
Silver	W032498	< 0.010	0778-04	0.50	85	79	6
Zinc	W032498	< 0.050	0778-04	0.50	93	90	4

 $\mu g/l = micrograms per liter (ppb)$

 $\mu g/kg = micrograms per kilogram (ppb)$

< = less than

MS = Matrix Spike

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Sample

BS = Blank Spike

µmhos/cm = micromhos/centimeter

mg/l = milligrams per liter (ppm)

mg/kg = milligrams per kilogram (ppm)

% = percent

RPD = Relative Percentage Difference

RW - Reagent Water

LCSD = Laboratory Control Sample Duplicate

BSD = Blank Spike Duplicate

- Environmental School Sala

Results of Analyses - Laboratory Quality Control

File No.: 98-0778 Report Date: 04/07/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	LCS % Rec	LCSD % Rec.	LCS/LCSD RPD
Destinides (ve/II)							
Pesticides (ug/L)							
Heptachlor	PSTL-0020	< 0.014		0.5	117		
Aldrin	PSTL-0020	< 0.024		0.5	101		
Dieldrin	PSTL-0020	< 0.011		1.0	116		
PCB's (µg/L)							
Aroclor-1260	PSTL-0020	< 0.15		5.0	118	119	1
Chlorinated Herbicides (µg/L)						
2,4,5-TP (Silvex)	98EN0896	< 0.19	NS96LGS	·	99		

 $\mu g/l = micrograms per liter (ppb)$ μ g/kg = micrograms per kilogram (ppb) < = less than MS = Matrix Spike MSD = Matrix Spike Duplicate LCS = Laboratory Control Sample BS = Blank Spike µmhos/cm = micromhos/centimeter

mg/l = milligrams per inter (ppm) mg/kg = milligrams per kilogram (ppm) % = percentRPD = Relative Percentage Difference RW - Reagent Water LCSD = Laboratory Control Sample Duplicate BSD = Blank Spike Duplicate

Carries Biolograms in Liberatories 10.00 Per 10.00

Environmenta, 30 sines

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Environmental Laboratories

2209 Wisconsin Street, Suite 200 Dallas, Texas 75229 972-620-7966 800-394-2872

972-620-7963 FAX • Email: certeséaol.com

CERTES ENVIRONMENTAL LABORATORIES ANALYTICAL REPORT

Certes File Number: 98-0778

Client Project I.D.: 62786.002.001

Prepared for:

EMCON 5701 E Loop 820 S. Fort Worth, TX 76119

Attention:

Becky Richards

Report Date:

04/08/98

Included are the results of chemical analyses for the samples submitted to Certes Environmental Laboratories, L.L.C., on 03/23/98. All analytical results met Quality Control requirements as set by the industry accepted criteria. Please refer to the Laboratory Quality Control Results section of this report.

Sincerely,

Certes Environmental Laboratories, L.L.C.

Chase A. Thibodaux Laboratory Manager **Results of Analyses** CEL File No.: 98-0778 Report Date: 04/30/98

		Result	Units	Reporting Limit	Date Prepared A	Date Analyzed
Client Sample ID	LFG-8			Sample Nun	nber: 98-0'	778-001
Date Sampled:	03/20/98			Sample Mat	rix: Air	
Time Sampled:				Sampled By	BS	
ASTM D1945	Methane	71.0%		0.010%		03/24/98
	Carbon Dioxide	12.9%		0.010%		03/24/9
Client Sample ID	MW-2			Comple Num	nhan 00 0	779 002
Date Sampled:	03/20/98			Sample Nun		
Time Sampled:	03/20/98			Sample Mat Sampled By	-	110
	Aluminum	219	m a/I	0.500	03/24/98	04/02/0
EPA 6010B	Arsenic	0.078	mg/L	0.030	03/24/98	
	Barium	2.59	mg/L mg/L	0.030	03/24/98	
	Cadmium	0.006	mg/L	0.005	03/24/98	
	Chromium	0.210	mg/L	0.005	03/24/98	
	Iron	273	mg/L	0.750	03/24/98	
	Lead	0.270	mg/L	0.015	03/24/98	
	Manganese	8.04	mg/L	0.010	03/24/98	
EPA 7470A	Mercury	0.0013	mg/L	0.0005	03/26/98	
EPA 6010B	Selenium	< 0.040	mg/L	0.040	03/24/98	
	Silver	< 0.010	mg/L	0.010	03/24/98	
	Zinc	0.950	mg/L	0.050	03/24/98	03/25/
EPA 8260B	Acetone	< 100	μg/L	100		03/24/
	Benzene	< 5	μg/L	5		03/24/
	Bromodichloromethane	< 5	μg/L	5		03/24/
	Bromoform	< 5	μg/L	5		03/24/
	Bromomethane	< 10	μg/L	10		03/24/
	2-Butanone	< 50	μg/L	50		03/24/
	Carbon disulfide	< 100	μg/L	100		03/24/
	Carbon tetrachloride	< 5	μg/L	5		03/24/
	Chlorobenzene	< 5	μg/L	5		03/24/
	Chlorodibromomethane	< 5	μg/L	5		03/24/
	2-Chloroethylvinyl ether	< 10	μg/L	10		03/24/
	Chloroethane	< 10	μg/L	10		03/24/
	Chloroform	<5	μg/L	5		03/24/
	Chloromethane	< 10	μg/L	10		03/24/
	1,2-Dichlorobenzene	< 5	μg/L	5		03/24
	1,3-Dichlorobenzene	< 5	μg/L	5		03/24
	1,4-Dichlorobenzene	< 5	μg/L	5		03/24
	1,1-Dichloroethane	<5	μg/L	5		03/24

CEL File No.: 98-0778 Report Date: 04/30/98

Sample: 98-07	778-002 continued	Result	Units F	Reporting Limit P	Date Date repared Analyze
EPA 8260B	1,2-Dichloroethane	< 5	μg/L	5	03/24/9
	1,1-Dichloroethene	<5	μg/L	5	03/24/9
	cis-1,2-Dichloroethene	< 5	μg/L	5	03/24/9
	trans-1,2-Dichloroethene	<5	μg/L	5	03/24/9
	1,2-Dichloropropane	< 5	μg/L	5	03/24/9
	cis-1,3-Dichloropropene	< 5	μg/L	5	03/24/9
	trans-1,3-Dichloropropene	< 5	μg/L	5	03/24/9
	Ethylbenzene	< 5	μg/L	5	03/24/9
	2-Hexanone	< 50	μg/L	50	03/24/9
	Methylene chloride	< 5	μg/L	5	03/24/9
	4-Methyl-2-pentanone	< 50	μg/L	50	03/24/9
	Methyltert-butylether	< 5	μg/L	5	03/24/9
	Styrene	<5	μg/L	5	03/24/9
	Tetrachloroethene	< 5	μg/L	5	03/24/9
	1,1,1,2-Tetrachloroethane	<5	μg/L	5	03/24/9
	1,1,2,2-Tetrachloroethane	<4	μg/L	4	03/24/9
	Toluene	< 5	μg/L	5	03/24/9
	Trichloroethene	< 5	μg/L	5	03/24/9
	Vinyl acetate	< 50	μg/L	50	03/24/9
	Vinyl chloride	< 2	μg/L	2	03/24/9
	Xylenes (Total)	<15	μg/L	15	03/24/9
	Dibromofluoromethane (SS)	110%	86-118%		03/24/9
	Toluene-d8 (SS)	99%	88-110%		03/24/
	4-Bromofluorobenzene (SS)	97%	86-115%		03/24/
EPA 8151A	2,4-D	< 0.0004	mg/L	0.0004	04/07/
-	2,4-DB	< 0.0002	mg/L	0.0002	04/07/
	2,4,5-T	< 0.0006	mg/L	0.0006	04/07/
	2,4,5-TP (Silvex)	< 0.0005	mg/L	0.0005	04/07/
	Dalapon	< 0.0003	mg/L	0.0003	04/07/
	Dicamba	< 0.0003	mg/L	0.0003	04/07/
	Dichloroprop	< 0.0004	mg/L	0.0004	04/07/
	Dinoseb	< 0.0003	mg/L	0.00030	04/07/
	MCPA	< 0.0003	mg/L	0.0003	04/07/
	MCPP	< 0.0002	mg/L	0.0002	04/07/
EPA 8081A	4,4'-DDD	< 0.022	μg/L	0.022	03/25/98 04/05/
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98 04/05/
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98 04/05/
	Aldrin	< 0.024	μg/L	0.024	03/25/98 04/05/
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98 04/05/
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98 04/05/
	beta-BHC	< 0.020	μg/L	0.020	03/25/98 04/05

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Results of Analyses

	Result	Units	Limit	Date Prepared	Date Analyzed
delta-BHC	< 0.019	μg/L	0.019		04/05/98
Dieldrin	< 0.011		0.011		04/05/98
Endosulfan I	< 0.012		0.012		04/05/98
Endosulfan II	< 0.013	μg/L	0.013		04/05/98
Endosulfan sulfate	< 0.013	μg/L	0.013		04/05/98
Endrin	< 0.013	μg/L	0.013		04/05/98
Endrin aldehyde	< 0.010	μg/L	0.010		04/05/98
Endrin ketone	< 0.013	μg/L	0.013		04/05/98
gamma-BHC	< 0.012	μg/L	0.012		04/05/98
gamma-Chlordane	< 0.14	μg/L	0.14	03/25/98	04/05/98
Heptachlor	< 0.014	μg/L	0.014	03/25/98	04/05/98
Heptachlor epoxide	< 0.042	μg/L	0.042	03/25/98	04/05/98
Methoxychlor	< 0.057	μg/L	0.057	03/25/98	04/05/98
Toxaphene	< 0.097	μg/L	0.097	03/25/98	04/05/98
2,4,5,6-Tetrachloro-m-xylene (SS)	102%	60-140%		03/25/98	04/05/98
Decachlorobiphenyl (SS)	* 151%	60-140%		03/25/98	04/05/98
Aroclor-1016	< 0.17	μg/L	0.17	03/25/98	04/07/98
Aroclor-1221	< 0.016	μg/L	0.016	03/25/98	04/07/98
Aroclor-1232	< 0.025	μg/L	0.025	03/25/98	04/07/98
Aroclor-1242	< 0.38	μg/L	0.38	03/25/98	04/07/98
Aroclor-1248	< 0.11	μg/L	0.11	03/25/98	04/07/98
Aroclor-1254	< 0.11	μg/L	0.11	03/25/98	04/07/98
Aroclor-1260	< 0.15	μg/L	0.15	03/25/98	04/07/98
2,4,5,6-Tetrachloro-m-xylene (SS)	102%	60-140%		03/25/98	04/07/98
Decachlorobiphenyl (SS)	* 151%	60-140%		03/25/98	04/07/98
Acenaphthene	<1	μg/L	1	03/24/98	03/24/98
Acenaphthylene	<1	μg/L	1	03/24/98	03/24/98
Anthracene	< 1	μg/L	1	03/24/98	03/24/98
Benzo(a)anthracene	< 2	μg/L	2	03/24/98	03/24/98
Benzo(b)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
Benzo(k)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
Benzo(g,h,i)perylene	< 2	μg/L	2	03/24/98	03/24/98
Benzo(a)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
Chrysene	< 1	μg/L	l	03/24/98	03/24/98
Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
Fluoranthene	< 1 4	μg/L	1	03/24/98	03/24/98
Fluorene	<1	μg/L	1	03/24/98	03/24/98
Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
Naphthalene	< 1	μg/L	1	03/24/98	03/24/98
Phenanthrene	< 1	μg/L	1	03/24/98	03/24/98
Pyrene	< 1	μg/L	1	03/24/98	03/24/98
	Dieldrin Endosulfan II Endosulfan sulfate Endrin Endrin aldehyde Endrin ketone gamma-BHC gamma-Chlordane Heptachlor Heptachlor epoxide Methoxychlor Toxaphene 2,4,5,6-Tetrachloro-m-xylene (SS) Decachlorobiphenyl (SS) Aroclor-1016 Aroclor-1221 Aroclor-1232 Aroclor-1242 Aroclor-1248 Aroclor-1254 Aroclor-1260 2,4,5,6-Tetrachloro-m-xylene (SS) Decachlorobiphenyl (SS) Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(a)pyrene Chrysene Dibenzo(a,h)anthracene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene	Dieldrin < 0.011	Dieldrin	Dieldrin	Dieldrin

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Results of Analyses

CEL File No.: 98-0778

Report Date: 04/30/98

Sample: 98-077	8-002 continued	Result	Units	Reporting Date Date Limit Prepared Analyzed
EPA 8270C	Nitrobenzene-d5 (SS)	65%	35-114%	03/24/98 03/24/98
	2-Fluorobiphenyl (SS)	69%	43-116%	03/24/98 03/24/98
	p-Terphenyl-d14 (SS)	* 15%	33-141%	03/24/98 03/24/98

^{*} Surrogate recovery is out of range

Client Sample II	O MW-3			Sample Nur	nber: 98-07	778-003
Date Sampled:	03/20/98			Sample Mat		
Time Sampled:				Sampled By	: BS	
EPA 6010B	Aluminum	34.7	mg/L	0.100	03/24/98	04/03/9
	Arsenic	0.088	mg/L	0.030	03/24/98	03/24/9
	Barium	0.650	mg/L	0.010	03/24/98	03/24/9
	Cadmium	< 0.005	mg/L	0.005	03/24/98	03/24/9
	Chromium	0.037	mg/L	0.005	03/24/98	03/24/9
	Iron	62.6	mg/L	0.150	03/24/98	03/25/9
	Lead	< 0.015	mg/L	0.015	03/24/98	03/24/9
	Manganese	3.96	mg/L	0.010	03/24/98	03/25/9
EPA 7470A	Mercury	< 0.0005	mg/L	0.0005	03/26/98	03/26/9
EPA 6010B	Selenium	< 0.040	mg/L	0.040	03/24/98	03/24/9
	Silver	< 0.010	mg/L	0.010	03/24/98	03/24/9
	Zinc	0.140	mg/L	0.050	03/24/98	03/25/9
EPA 8260B	Acetone	< 100	μg/L	100		03/24/9
	Benzene	< 5	μg/L	5		03/24/9
	Bromodichloromethane	< 5	μg/L	5		03/24/9
	Bromoform	< 5	μg/L	5		03/24/9
	Bromomethane	< 10	μg/L	10		03/24/9
	2-Butanone	< 50	μg/L	50		03/24/9
	Carbon disulfide	< 100	μg/L	100		03/24/9
	Carbon tetrachloride	<5	μg/L	5		03/24/9
	Chlorobenzene	< 5	μg/L	5		03/24/9
	Chlorodibromomethane	< 5	μg/L	5		03/24/9
	2-Chloroethylvinyl ether	< 10	μg/L	10		03/24/
	Chloroethane	< 10	μg/L	10		03/24/
	Chloroform	<5	μg/L	5		03/24/
	Chloromethane	< 10	μg/L	10		03/24/
	1,2-Dichlorobenzene	<5	μg/L	5		03/24/
	1,3-Dichlorobenzene	<5	μg/L	5		03/24/
	1,4-Dichlorobenzene	<5	μg/L	5		03/24/
	1,1-Dichloroethane	< 5	μg/L	5		03/24/
	1,2-Dichloroethane	< 5	μg/L	5		03/24/
	1,1-Dichloroethene	< 5	μg/L	5		03/24/

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Sample: 98-07	778-003 continued	Result	Units	Reporting Limit	Date Dat Prepared Analy	
EPA 8260B	cis-1,2-Dichloroethene	<5	μg/L	5	03/24	
	trans-1,2-Dichloroethene	< 5	μg/L	5	03/24	
	1,2-Dichloropropane	< 5	μg/L	5	03/24	
	cis-1,3-Dichloropropene	< 5	μg/L	5	03/24	
	trans-1,3-Dichloropropene	< 5	μg/L	5	03/24	
	Ethylbenzene	< 5	μg/L	5	03/24	
	2-Hexanone	< 50	μg/L	50	03/24	
	Methylene chloride	< 5	μg/L	5	03/24	
	4-Methyl-2-pentanone	< 50	μg/L	50	03/24	
	Methyltert-butylether	< 5	μg/L	5	03/24	
	Styrene	< 5	μg/L	5	03/24	1/98
	Tetrachloroethene	< 5	μg/L	5	03/24	1/98
	1,1,1,2-Tetrachloroethane	< 5	μg/L	5	03/24	1/98
	1,1,2,2-Tetrachloroethane	< 4	μg/L	4	03/24	1/98
	Toluene	< 5	μg/L	5	03/24	1/98
	Trichloroethene	< 5	μg/L	5	03/24	1/98
	Vinyl acetate	< 50	μg/L	50	03/24	1/98
	Vinyl chloride	< 2	μg/L	2	03/24	1/98
	Xylenes (Total)	<15	μg/L	15	03/24	1/98
	Dibromofluoromethane (SS)	109%	86-118%		03/24	1/98
	Toluene-d8 (SS)	96%	88-110%		03/24	1/98
	4-Bromofluorobenzene (SS)	95%	86-115%		03/24	1/98
EPA 8151A	2,4-D	< 0.0004	μg/L	0.0004	04/07	7/98
•	2,4 - DB	< 0.0002	μg/L	0.0002	04/07	7/98
	2,4,5-T	< 0.0006	μg/L	0.0006	04/07	7/98
	2,4,5-TP (Silvex)	< 0.0005	μg/L	0.0005	04/07	7/98
	Dalapon	< 0.0003	μg/L	0.0003	04/07	7/98
	Dicamba	< 0.0003	μg/L	0.0003	04/07	7/98
	Dichloroprop	< 0.0004	μg/L	0.0004	04/07	7/98
	Dinoseb	< 0.0003	μg/L	0.0003	04/07	7/98
	MCPA	< 0.0003	μg/L	0.0003	04/07	7/98
	MCPP	< 0.0002	μg/L	0.0002	04/07	7/98
EPA 8081A	4,4'-DDD	< 0.922	μg/L	0.022	03/25/98 04/05	5/98
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98 04/05	5/98
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98 04/05	5/98
	Aldrin	< 0.024	μg/L	0.024	03/25/98 04/05	5/98
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98 04/05	5/98
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98 04/05	5/98
	beta-BHC	< 0.020	μg/L	0.020	03/25/98 04/05	5/98
	delta-BHC	< 0.019	μg/L	0.019	03/25/98 04/05	5/98
	Dieldrin	< 0.011	μg/L	0.011	03/25/98 04/05	5/98
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CEL File No.: 98-0778

Report Date: 04/30/98

Sample: 98-07	778-003 continued	Result	Units	Reporting Limit 1	Date Prepared	Date Analyzed
EPA 8081A	Endosulfan I	< 0.012	μg/L	0.012		04/05/98
	Endosulfan II	< 0.013	μg/L	0.013		04/05/98
	Endosulfan sulfate	< 0.013	μg/L	0.013		04/05/98
	Endrin	< 0.013	μg/L	0.013		04/05/98
	Endrin aldehyde	< 0.010	μg/L	0.010		04/05/98
	Endrin ketone	< 0.013	μg/L	0.013		04/05/98
	gamma-BHC	< 0.012	μg/L	0.012		04/05/98
	gamma-Chlordane	< 0.14	μg/L	0.14		04/05/98
	Heptachlor	< 0.014	μg/L	0.014		04/05/98
	Heptachlor epoxide	< 0.042	μg/L	0.042		04/05/98
	Methoxychlor	< 0.057	μg/L	0.057	03/25/98	04/05/98
	Toxaphene	< 0.097	μg/L	0.097	03/25/98	04/05/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	97%	60-140%		03/25/98	04/05/98
	Decachlorobiphenyl (SS)	128%	60-140%		03/25/98	04/05/98
EPA 8082	Aroclor-1016	< 0.17	μg/L	0.17	03/25/98	04/07/98
	Aroclor-1221	< 0.016	μg/L	0.016	03/25/98	04/07/98
	Aroclor-1232	< 0.025	μg/L	0.025	03/25/98	04/07/98
	Aroclor-1242	< 0.38	μg/L	0.38	03/25/98	04/07/98
	Aroclor-1248	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1254	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1260	< 0.15	μg/L	0.15	03/25/98	04/07/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	97%	60-140%		03/25/98	04/07/98
	Decachlorobiphenyl (SS)	128%	60-140%		03/25/98	04/07/98
EPA 8270C	Acenaphthene	< 1	μg/L	1	03/24/98	03/24/98
	Acenaphthylene	< 1	μg/L	1	03/24/98	03/24/98
	Anthracene	< 1	μg/L	1	03/24/98	03/24/98
	Benzo(a)anthracene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(b)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(k)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(g,h,i)perylene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(a)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Chrysene	<1	μg/L	1	03/24/98	03/24/98
	Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Fluoranthene	< 1	μg/L	1	03/24/98	03/24/98
	Fluorene	< 1	μg/L	1	03/24/98	03/24/98
	Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Naphthalene	< 1	μg/L	1	03/24/98	03/24/98
	Phenanthrene	< 1	μg/L	1	03/24/98	03/24/98
	Pyrene	< 1	μg/L	1	03/24/98	03/24/98
	Nitrobenzene-d5 (SS)	45%	35-114%		03/24/98	03/24/98
	2-Fluorobiphenyl (SS)	* 38%	43-116%		03/24/98	03/24/98
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				Reporting	Date	Date
<u>Sample: 98-0</u>	778-003 continued	Result	Units	Limit	Prepared	Analyzed
EPA 8270C	p-Terphenyl-d14 (SS)	* 6%	33-141%		03/24/98	03/24/98

^{*} Surrogate recovery is out of range

Client Sample II	D MW-4			Sample Nun	iber: 98-0'	778-004
Date Sampled:	03/20/98			Sample Mat	rix: Liqu	id
Time Sampled:				Sampled By	BS	
EPA 6010B	Aluminum	4.12	mg/L	0.050	03/24/98	04/03/98
	Arsenic	< 0.030	mg/L	0.030	03/24/98	03/24/98
	Barium	0.200	mg/L	0.010	03/24/98	03/24/98
	Cadmium	< 0.005	mg/L	0.005	03/24/98	03/24/98
	Chromium	0.008	mg/L	0.005	03/24/98	03/24/98
	Iron	5.98	mg/L	0.150	03/24/98	03/25/98
	Lead	< 0.015	mg/L	0.015	03/24/98	03/24/98
	Manganese	0.460	mg/L	0.010	03/24/98	03/25/98
EPA 7470A	Mercury	< 0.0005	mg/L	0.0005	03/26/98	03/26/98
EPA 6010B	Selenium	< 0.040	mg/L	0.040	03/24/98	03/24/98
	Silver	< 0.010	mg/L	0.010	03/24/98	03/24/98
	Zinc	< 0.050	mg/L	0.050	03/24/98	03/25/98
EPA 8260B	Acetone	< 100	μg/L	100		03/24/98
	Benzene	<5	μg/L	5		03/24/98
	Bromodichloromethane	< 5	μg/L	5		03/24/98
	Bromoform	<5	μg/L	5		03/24/98
	Bromomethane	< 10	μg/L	10		03/24/98
	2-Butanone	< 50	μg/L	50		03/24/98
	Carbon disulfide	< 100	μg/L	100		03/24/98
	Carbon tetrachloride	<5	μg/L	5		03/24/98
	Chlorobenzene	< 5	μg/L	5		03/24/98
	Chlorodibromomethane	< 5	μg/L	5		03/24/98
	2-Chloroethylvinyl ether	< 10	μg/L	10		03/24/98
	Chloroethane	< 10	μg/L	10		03/24/98
	Chloroform	< 5	μg/L	5		03/24/98
	Chloromethane	< 10	μg/L	10		03/24/98
	1,2-Dichlorobenzene	< 5	μg/L	5		03/24/98
	1,3-Dichlorobenzene	<5	μg/L	5		03/24/98
	1,4-Dichlorobenzene	< 5	μg/L	5		03/24/98
	1,1-Dichloroethane	< 5	μg/L	5		03/24/98
	1,2-Dichloroethane	< 5	μg/L	5		03/24/98
	1,1-Dichloroethene	< 5	μg/L	5		03/24/98
	cis-1,2-Dichloroethene	< 5	μg/L	5		03/24/98
	trans-1,2-Dichloroethene	< 5	μg/L	5		03/24/9

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Sample: 98-07	778-004 continued	Result	Units	Reporting Limit	Date Date Prepared Analyzed
EPA 8260B	1,2-Dichloropropane	< 5	μg/L	5	03/24/98
	cis-1,3-Dichloropropene	<5	μg/L	5	03/24/98
	trans-1,3-Dichloropropene	< 5	μg/L	5	03/24/98
	Ethylbenzene	<5	μg/L	5	03/24/98
	2-Hexanone	< 50	μg/L	50	03/24/98
	Methylene chloride	< 5	μg/L	5	03/24/98
	4-Methyl-2-pentanone	< 50	μg/L	50	03/24/98
	Methyltert-butylether	< 5	μg/L	5	03/24/98
	Styrene	< 5	μg/L	5	03/24/98
	Tetrachloroethene	< 5	μg/L	5	03/24/98
	1,1,1,2-Tetrachloroethane	< 5	μg/L	5	03/24/98
	1,1,2,2-Tetrachloroethane	< 4	μg/L	4	03/24/98
	Toluene	< 5	μg/L	5	03/24/98
	Trichloroethene	< 5	μg/L	5	03/24/98
	Vinyl acetate	< 50	μg/L	50	03/24/98
	Vinyl chloride	< 2	μg/L	2	03/24/98
	Xylenes (Total)	< 15	μg/L	15	03/24/98
	Dibromofluoromethane (SS)	113%	86-118%		03/24/98
	Toluene-d8 (SS)	99%	88-110%		03/24/98
	4-Bromofluorobenzene (SS)	97%	86-115%		03/24/98
EPA 8151A	2,4-D	< 0.0004	$\mu g/L$	0.0004	04/07/98
	2,4-DB	< 0.0002	μg/L	0.0002	04/07/98
	2,4,5-T	< 0.0006	μg/L	0.0006	04/07/98
	2,4,5-TP (Silvex)	< 0.0005	μg/L	0.0005	04/07/98
	Dalapon	< 0.0003	μg/L	0.0003	04/07/98
	Dicamba	< 0.0003	μg/L	0.0003	04/07/98
	Dichloroprop	< 0.0004	μg/L	0.0004	04/07/98
	Dinoseb	< 0.0003	μg/L	0.0003	04/07/98
	MCPA	< 0.0003	μg/L	0.0003	04/07/98
	MCPP	< 0.0002	μg/L	0.0002	04/07/98
EPA 8081A	4,4'-DDD	< 0.022	μg/L	0.022	03/25/98 04/05/98
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98 04/05/98
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98 04/05/98
	Aldrin	< 0.024	μg/L	0.024	03/25/98 04/05/98
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98 04/05/98
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98 04/05/98
	beta-BHC	< 0.020	μg/L	0.020	03/25/98 04/05/98
	delta-BHC	< 0.019	μg/L	0.019	03/25/98 04/05/98
	Dieldrin	< 0.011	μg/L	0.011	03/25/98 04/05/98
	Endosulfan I	< 0.012	μg/L	0.012	03/25/98 04/05/98
	Endosulfan II	< 0.013	μg/L	0.013	03/25/98 04/05/98
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Sample: 98-07'	78-004 continued	Result	Units	Reporting Limit	Date Prepared	Date
EPA 8081A	Endosulfan sulfate	< 0.013	μg/L	0.013		04/05/98
	Endrin	< 0.013	μg/L	0.013		04/05/98
	Endrin aldehyde	< 0.010	μg/L	0.010		04/05/98
	Endrin ketone	< 0.013	μg/L	0.013		04/05/98
	gamma-BHC	< 0.012	μg/L	0.012		04/05/98
	gamma-Chlordane	< 0.14	μg/L	0.14		04/05/98
	Heptachlor	< 0.014	μg/L	0.014		04/05/98
	Heptachlor epoxide	< 0.042	μg/L	0.042		04/05/98
	Methoxychlor	< 0.057	μg/L	0.057		04/05/98
	Toxaphene	< 0.097	μg/L	0.097		04/05/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	84%	60-140%		03/25/98	04/05/98
	Decachlorobiphenyl (SS)	122%	60-140%		03/25/98	04/05/98
EPA 8082	Aroclor-1016	< 0.17	μg/L	0.17	03/25/98	04/07/98
	Aroclor-1221	< 0.016	μg/L	0.016		04/07/98
	Aroclor-1232	< 0.025	μg/L	0.025	03/25/98	04/07/98
	Aroclor-1242	< 0.38	μg/L	0.38	03/25/98	04/07/98
	Aroclor-1248	< 0.11	μg/L	0.11		04/07/98
	Aroclor-1254	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1260	< 0.15	μg/L	0.15	03/25/98	04/07/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	84%	60-140%		03/25/98	04/07/98
	Decachlorobiphenyl (SS)	122%	60-140%		03/25/98	04/07/98
EPA 8270C	Acenaphthene	< l	μg/L	1	03/24/98	03/24/98
	Acenaphthylene	< 1	μg/L	1	03/24/98	03/24/98
	Anthracene	< 1	μg/L	1	03/24/98	03/24/98
	Benzo(a)anthracene	<2	μg/L	2	03/24/98	03/24/98
	Benzo(b)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(k)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(g,h,i)perylene	<2	μg/L	2	03/24/98	03/24/98
	Benzo(a)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Chrysene	<1	$\mu g/L$	1	03/24/98	03/24/98
	Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Fluoranthene	< 1	μg/L	1	03/24/98	03/24/98
	Fluorene	<1	μg/L	1	03/24/98	03/24/98
	Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Naphthalene	< 1	μg/L	1	03/24/98	03/24/98
	Phenanthrene	< 1	μg/L	1	03/24/98	03/24/98
	Pyrene	< 1	μg/L	1	03/24/98	03/24/98
	Nitrobenzene-d5 (SS)	43%	35-114%		03/24/98	03/24/98
	2-Fluorobiphenyl (SS)	* 41%	43-116%		03/24/98	03/24/98
	p-Terphenyl-d14 (SS)	* 6%	33-141%		03/24/98	03/24/98

^{*} Surrogate recovery is out of range

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Results of Analyses CEL File No.: 98-0778 Report Date: 04/30/98

		Result	Units	Reporting Limit	Date Prepared A	Date Analyzed
Client Sample ID) MW-5			Sample Nur	nber: 98-0'	778-005
Date Sampled:	03/20/98			Sample Mat		
Time Sampled:				Sampled By	-	
EPA 6010B	Aluminum	145	mg/L	0.500	03/24/98	04/03/98
	Arsenic	0.150	mg/L	0.030	03/24/98	
	Barium	2.25	mg/L	0.010	03/24/98	03/24/98
	Cadmium	0.006	mg/L	0.005	03/24/98	
	Chromium	0.220	mg/L	0.005	03/24/98	03/24/98
	Iron	281	mg/L	0.750	03/24/98	
	Lead	0.200	mg/L	0.015	03/24/98	03/24/98
	Manganese	7.75	mg/L	0.010	03/24/98	03/25/98
EPA 7470A	Mercury	< 0.0005	mg/L	0.0005	03/26/98	
EPA 6010B	Selenium	< 0.040	mg/L	0.040	03/24/98	03/24/98
	Silver	< 0.010	mg/L	0.010	03/24/98	03/24/98
	Zinc	0.560	mg/L	0.050	03/24/98	03/25/98
EPA 8260B	Acetone	< 100	μg/L	100		03/24/98
	Benzene	<5	μg/L	5		03/24/9
	Bromodichloromethane	<5	μg/L	5		03/24/9
	Bromoform	<5	μg/L	5		03/24/9
	Bromomethane	< 10	μg/L	10		03/24/9
	2-Butanone	< 50	μg/L	50		03/24/9
	Carbon disulfide	< 100	μg/L	100		03/24/9
	Carbon tetrachloride	<5	μg/L	5		03/24/9
	Chlorobenzene	<5	μg/L	5		03/24/9
	Chlorodibromomethane	< 5	μg/L	5		03/24/9
	2-Chloroethylvinyl ether	< 10	μg/L	10		03/24/9
	Chloroethane	< 10	μg/L	10		03/24/9
	Chloroform	< 5	μg/L	5		03/24/9
	Chloromethane	< 10	μg/L	10		03/24/9
	1,2-Dichlorobenzene	<5	μg/L	5		03/24/9
	1,3-Dichlorobenzene	<5	μg/L	5		03/24/9
	1,4-Dichlorobenzene	<5	μg/L	5		03/24/9
	1,1-Dichloroethane	< 5	μg/L	5		03/24/9
	1,2-Dichloroethane	<5	μg/L	5		03/24/9
	1,1-Dichloroethene	<5	μg/L	5		03/24/9
	cis-1,2-Dichloroethene	<5	μg/L	5		03/24/9
	trans-1,2-Dichloroethene	<5	μg/L	5		03/24/9
	1,2-Dichloropropane	<5	μg/L	5		03/24/9
	cis-1,3-Dichloropropene	< 5	μg/L	5		03/24/9
	trans-1,3-Dichloropropene	<5	μg/L	5		03/24/9

Report Date: 04/30/98

	778-005 continued	Result	Units	Reporting Limit	Date Date Prepared Analyzed
EPA 8260B	Ethylbenzene	< 5	μg/L	5	03/24/98
	2-Hexanone	< 50	μg/L	50	03/24/98
	Methylene chloride	< 5	μg/L	5	03/24/98
	4-Methyl-2-pentanone	< 50	μg/L	50	03/24/98
	Methyltert-butylether	< 5	μg/L	5	03/24/98
	Styrene	<5	μg/L	5	03/24/98
	Tetrachloroethene	< 5	μg/L	5	03/24/98
	1,1,1,2-Tetrachloroethane	< 5	μg/L	5	03/24/98
	1,1,2,2-Tetrachloroethane	<4	μg/L	4	03/24/98
	Toluene	<5	μg/L	5	03/24/98
	Trichloroethene	< 5	μg/L	5	03/24/98
	Vinyl acetate	< 50	μg/L	50	03/24/98
	Vinyl chloride	<2	μg/L	2	03/24/98
	Xylenes (Total)	< 15	μg/L	15	03/24/98
	Dibromofluoromethane (SS)	112%	86-118%		03/24/98
	Toluene-d8 (SS)	97%	88-110%		03/24/98
	4-Bromofluorobenzene (SS)	96%	86-115%		03/24/98
EPA 8151A	2,4-D	< 0.0004	μg/L	0.0004	04/07/98
	2,4-DB	< 0.0002	μg/L	0.0002	04/07/98
	2,4,5 - T	< 0.0006	μg/L	0.0006	04/07/98
	2,4,5-TP (Silvex)	< 0.0005	μg/L	0.0005	04/07/98
	Dalapon	< 0.0003	μg/L	0.0003	04/07/98
	Dicamba	< 0.0003	μg/L	0.0003	04/07/98
	Dichloroprop	< 0.0004	μg/L	0.0004	04/07/98
	Dinoseb	< 0.0003	μg/L	0.0003	04/07/98
	MCPA	< 0.0003	μg/L	0.0003	04/07/98
	MCPP	< 0.0002	μg/L	0.0002	04/07/98
EPA 8081A	4,4'-DDD	< 0.022	μg/L	0.022	03/25/98 04/05/98
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98 04/05/98
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98 04/05/98
	Aldrin	< 0.024	μg/L	0.024	03/25/98 04/05/98
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98 04/05/98
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98 04/05/98
	beta-BHC	< 0.020	μg/L	0.020	03/25/98 04/05/98
	delta-BHC	< 0.019	μg/L	0.019	03/25/98 04/05/98
	Dieldrin	< 0.011	μg/L	0.011	03/25/98 04/05/98
	Endosulfan I	< 0.012	μg/L	0.012	03/25/98 04/05/98
	Endosulfan II	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endosulfan sulfate	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endrin	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endrin aldehyde	< 0.010	μg/L	0.010	03/25/98 04/05/98
		Daga 12 of 10	. =		

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Report Date: 04/30/98

Sample: 98-0'	778-005 continued	Result	Units	Reporting Limit	Date Prepared	Date Analyzed
EPA 8081A	Endrin ketone	< 0.013	μg/L	0.013		04/05/98
	gamma-BHC	< 0.012	μg/L	0.012	03/25/98	04/05/98
	gamma-Chlordane	< 0.14	μg/L	0.14	03/25/98	04/05/98
	Heptachlor	< 0.014	μg/L	0.014	03/25/98	04/05/98
	Heptachlor epoxide	< 0.042	μg/L	0.042	03/25/98	04/05/98
	Methoxychlor	< 0.057	μg/L	0.057	03/25/98	04/05/98
	Toxaphene	< 0.097	μg/L	0.097		04/05/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	103%	60-140%			04/05/98
	Decachlorobiphenyl (SS)	126%	60-140%			04/05/98
EPA 8082	Aroclor-1016	< 0.17	μg/L	0.17		04/07/98
	Aroclor-1221	< 0.016	μg/L	0.016	03/25/98	04/07/98
	Aroclor-1232	< 0.025	μg/L	0.025	03/25/98	04/07/98
	Aroclor-1242	< 0.38	μg/L	0.38	03/25/98	04/07/98
	Aroclor-1248	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1254	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1260	< 0.15	μg/L	0.15	03/25/98	04/07/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	103%	60-140%		03/25/98	04/07/98
	Decachlorobiphenyl (SS)	126%	60-140%		03/25/98	04/07/98
EPA 8270C	Acenaphthene	<1	μg/L	1	03/24/98	03/24/98
	Acenaphthylene	<1	μg/L	1	03/24/98	03/24/98
	Anthracene	< 1	μg/L	I	03/24/98	03/24/98
•	Benzo(a)anthracene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(b)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(k)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(g,h,i)perylene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(a)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Chrysene	< 1	μg/L	1	03/24/98	03/24/98
	Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Fluoranthene	<1	μg/L	1	03/24/98	03/24/98
	Fluorene	<1	μg/L	1	03/24/98	03/24/98
	Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Naphthalene	<1	μg/L	1	03/24/98	03/24/98
	Phenanthrene	<1	μg/L	1	03/24/98	03/24/98
	Pyrene	< 1	μg/L	1	03/24/98	03/24/98
	Nitrobenzene-d5 (SS)	45%	35-114%		03/24/98	03/24/98
	2-Fluorobiphenyl (SS)	* 37%	43-116%		03/24/98	03/24/98
	p-Terphenyl-d14 (SS)	* 12%	33-141%	•	03/24/98	03/24/98

^{*} Surrogate recovery is out of range

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CEL File No.: 98-0778 Report Date: 04/30/98 Results of Analyses

		Result	Units	Reporting Date Limit Prepar	Date ed Analyzed
Client Sample ID Date Sampled: Time Sampled:	MW-6 03/18/98			=	8-0778-006 Liquid 3S
EPA 6010B	Aluminum	98.6	mg/L	0.125 03/24	/98 04/03/98
	Arsenic	0.031	mg/L	0.030 03/24	/98 03/24/98
	Barium	1.27	mg/L	0.010 03/24	/98 03/24/98
	Cadmium	< 0.005	mg/L	0.005 03/24	/98 03/24/98
	Chromium	0.130	mg/L	0.005 03/24	/98 03/24/98
	Iron	112	mg/L	0.150 03/24	/98 03/25/98
	Lead	0.120	mg/L	0.015 03/24	/98 03/24/98
	Manganese	2.06	mg/L	0.010 03/24	/98 03/25/98
EPA 7470A	Mercury	< 0.0005	mg/L	0.0005 03/26	5/98 03/26/98
EPA 6010B	Selenium	< 0.040	mg/L	0.040 03/24	1/98 03/24/98
	Silver	< 0.010	mg/L	0.010 03/24	1/98 03/24/98
	Zinc	0.340	mg/L	0.050 03/24	1/98 03/25/98
EPA 8260B	Acetone	< 100	μg/L	100	03/24/98
	Benzene	< 5	μg/L	5	03/24/98
	Bromodichloromethane	< 5	μg/L	5	03/24/98
	Bromoform	< 5	μg/L	5	03/24/98
	Bromomethane	< 10	μg/L	10	03/24/98
	2-Butanone	< 50	μg/L	50	03/24/98
	Carbon disulfide	< 100	μg/L	100	03/24/98
	Carbon tetrachloride	<5	μg/L	5	03/24/98
	Chlorobenzene	< 5	μg/L	5	03/24/9
	Chlorodibromomethane	< 5	μg/L	5	03/24/98
	2-Chloroethylvinyl ether	< 10	μg/L	10	03/24/98
	Chloroethane	< 10	μg/L	10	03/24/98
	Chloroform	< 5	μg/L	5	03/24/9
	Chloromethane	< 10	μg/L	10	03/24/9
	1,2-Dichlorobenzene	< 5	μg/L	5	03/24/9
	1,3-Dichlorobenzene	< 5	μg/L	5	03/24/9
	1,4-Dichlorobenzene	< 5	μg/L	5	03/24/9
	1,1-Dichloroethane	<5	μg/L	5	03/24/9
	1,2-Dichloroethane	< 5	μg/L	5	03/24/9
	1,1-Dichloroethene	<5	μg/L	5	03/24/9
	cis-1,2-Dichloroethene	< 5 °	μg/L	5	03/24/9
	trans-1,2-Dichloroethene	< 5	μg/L	5	03/24/9
	1,2-Dichloropropane	< 5	μg/L	5	03/24/9
	cis-1,3-Dichloropropene	< 5	μg/L	5	03/24/9
	trans-1,3-Dichloropropene	< 5	μg/L	5	03/24/9

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Sample: 98-0	778-006 continued	Result	Units	Reporting Limit	Date Date Prepared Analyzed
EPA 8260B	Ethylbenzene	< 5	μg/L	5	03/24/98
	2-Hexanone	< 50	μg/L	50	03/24/98
	Methylene chloride	< 5	μg/L	5	03/24/98
	4-Methyl-2-pentanone	< 50	μg/L	50	03/24/98
	Methyltert-butylether	< 5	μg/L	5	03/24/98
	Styrene	< 5	μg/L	5	03/24/98
	Tetrachloroethene	< 5	μg/L	5	03/24/98
	1,1,1,2-Tetrachloroethane	< 5	μg/L	5	03/24/98
	1,1,2,2-Tetrachloroethane	< 4	μg/L	4	03/24/98
	Toluene	< 5	μg/L	5	03/24/98
	Trichloroethene	< 5	μg/L	5	03/24/98
	Vinyl acetate	< 50	μg/L	50	03/24/98
	Vinyl chloride	<2	μg/L	2	03/24/98
	Xylenes (Total)	<15	μg/L	15	03/24/98
	Dibromofluoromethane (SS)	111%	86-118%		03/24/98
	Toluene-d8 (SS)	98%	88-110%		03/24/98
	4-Bromofluorobenzene (SS)	96%	86-115%		03/24/98
EPA 8151A	2,4-D	< 0.0004	μg/L	0.0004	04/07/98
	2,4-DB	< 0.0002	μg/L	0.0002	04/07/98
	2,4,5-T	< 0.0006	μg/L	0.0006	04/07/98
	2,4,5-TP (Silvex)	< 0.0005	μg/L	0.0005	04/07/98
	Dalapon	< 0.0003	μg/L	0.0003	04/07/98
•	Dicamba	< 0.0003	μg/L	0.0003	04/07/98
	Dichloroprop	< 0.0004	μg/L	0.0004	04/07/98
	Dinoseb	< 0.0003	μg/L	0.0003	04/07/98
	MCPA	< 0.0003	μg/L	0.0003	04/07/98
	MCPP	< 0.0002	μg/L	0.0002	04/07/98
EPA 8081A	4,4' - DDD	< 0.022	μg/L	0.022	03/25/98 04/05/98
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98 04/05/98
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98 04/05/98
	Aldrin	< 0.024	μg/L	0.024	03/25/98 04/05/98
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98 04/05/98
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98 04/05/98
	beta-BHC	< 0.020	μg/L	0.020	03/25/98 04/05/98
	delta-BHC	< 0.019	μg/L	0.019	03/25/98 04/05/98
	Dieldrin	< 0.011	μg/L	0.011	03/25/98 04/05/98
	Endosulfan I	< 0.012	μg/L	0.012	03/25/98 04/05/98
	Endosulfan II	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endosulfan sulfate	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endrin	< 0.013	μg/L	0.013	03/25/98 04/05/98
	Endrin aldehyde	< 0.010	μg/L μg/L	0.019	03/25/98 04/05/98
	·	20.010	r6/ L	0.010	03/23/70 0 7 /03/70

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Report Date: 04/30/98

Sample: 98-07'	78-006 continued	Result	Units	Reporting Limit	Date Prepared	Date
EPA 8081A	Endrin ketone	< 0.013	μg/L	0.013		04/05/98
	gamma-BHC	< 0.012	μg/L	0.012		04/05/98
	gamma-Chlordane	< 0.14	μg/L	0.14		04/05/98
	Heptachlor	< 0.014	μg/L	0.014		04/05/98
	Heptachlor epoxide	< 0.042	μg/L	0.042		04/05/98
	Methoxychlor	< 0.057	μg/L	0.057		04/05/98
	Toxaphene	< 0.097	μg/L	0.097	03/25/98	04/05/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	109%	60-140%		03/25/98	04/05/98
	Decachlorobiphenyl (SS)	132%	60-140%		03/25/98	04/05/98
EPA 8082	Aroclor-1016	< 0.17	μg/L	0.17	03/25/98	04/07/98
	Aroclor-1221	< 0.016	μg/L	0.016	03/25/98	04/07/98
	Aroclor-1232	< 0.025	μg/L	0.025	03/25/98	04/07/98
	Aroclor-1242	< 0.38	μg/L	0.38	03/25/98	04/07/98
	Aroclor-1248	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1254	< 0.11	μg/L	0.11	03/25/98	04/07/98
	Aroclor-1260	< 0.15	μg/L	0.15	03/25/98	04/07/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	109%	60-140%		03/25/98	04/07/98
	Decachlorobiphenyl (SS)	132%	60-140%		03/25/98	04/07/98
EPA 8270C	Acenaphthene	<1	μg/L	I	03/24/98	03/24/98
	Acenaphthylene	< 1	μg/L	1	03/24/98	03/24/98
	Anthracene	< 1	μg/L	I	03/24/98	03/24/98
	Benzo(a)anthracene	<2	μg/L	2	03/24/98	03/24/98
	Benzo(b)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
·	Benzo(k)fluoranthene	<1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(g,h,i)perylene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(a)pyrene	<1.5	μg/L	1.5	03/24/98	03/24/98
	Chrysene	<1	μg/L	1	03/24/98	03/24/98
	Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Fluoranthene	< 1	μg/L	1	03/24/98	03/24/98
	Fluorene	<1	μg/L	1	03/24/98	03/24/98
	Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Naphthalene	<1	μg/L	l	03/24/98	03/24/98
	Phenanthrene	<1	μg/L	1	03/24/98	03/24/98
	Pyrene	<1	μg/L	1	03/24/98	03/24/98
	Nitrobenzene-d5 (SS)	47%	35-114%		03/24/98	03/24/98
	2-Fluorobiphenyl (SS)	45%	43-116%		03/24/98	03/24/98
	p-Terphenyl-d14 (SS)	* 6%	33-141%		03/24/98	03/24/98

^{*} Surrogate recovery is out of range

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		Result	Units	Reporting Limit	Date Prepared	Date Analyzed
Client Sample II	O MW-7			Sample Nun	nber: 98-0'	778-007
Date Sampled: Time Sampled:	03/20/98			Sample Mat Sampled By	rix: Liqu	
EPA 6010B	Aluminum	186	mg/L	0.050	03/24/98	04/03/98
	Arsenic	0.073	mg/L	0.030	03/24/98	
	Barium	1.39	mg/L	0.010		03/24/98
	Cadmium	< 0.005	mg/L	0.005		03/24/98
	Chromium	0.160	mg/L	0.005	03/24/98	03/24/98
	Iron	220	mg/L	0.750	03/24/98	03/25/98
	Lead	0.150	mg/L	0.015	03/24/98	03/24/98
	Manganese	5.23	mg/L	0.010	03/24/98	03/25/98
EPA 7470A	Mercury	< 0.0005	mg/L	0.0005	03/26/98	03/26/98
EPA 6010B	Selenium	< 0.040	mg/L	0.040	03/24/98	03/24/98
	Silver	< 0.010	mg/L	0.010	03/24/98	03/24/98
	Zinc	0.550	mg/L	0.050	03/24/98	03/25/98
EPA 8260B	Acetone	< 100	μg/L	100		03/24/98
	Benzene	< 5	μg/L	5		03/24/98
	Bromodichloromethane	< 5	μg/L	5		03/24/98
	Bromoform	< 5	μg/L	5		03/24/98
	Bromomethane	< 10	μg/L	10		03/24/98
	2-Butanone	< 50	μg/L	50		03/24/98
	Carbon disulfide	< 100	μg/L	100		03/24/98
	Carbon tetrachloride	< 5	μg/L	5		03/24/98
	Chlorobenzene	< 5	μg/L	5		03/24/98
	Chlorodibromomethane	< 5	μg/L	5		03/24/98
	2-Chloroethylvinyl ether	< 10	μg/L	10		03/24/98
	Chloroethane	< 10	μg/L	10		03/24/98
	Chloroform	< 5	μg/L	5		03/24/98
	Chloromethane	< 10	μg/L	10		03/24/98
	1,2-Dichlorobenzene	< 5	μg/L	5		03/24/98
	1,3-Dichlorobenzene	< 5	μg/L	5		03/24/98
	1,4-Dichlorobenzene	< 5	μg/L	5		03/24/98
	1,1-Dichloroethane	<5	μg/L	5		03/24/98
	1,2-Dichloroethane	< 5	μg/L	5		03/24/98
	1,1-Dichloroethene	< 5	μg/L	5		03/24/98
	cis-1,2-Dichloroethene	< 5	μg/L	5		03/24/98
	trans-1,2-Dichloroethene	< 5	μg/L	5		03/24/98
	1,2-Dichloropropane	<5	μg/L	5		03/24/98
	cis-1,3-Dichloropropene	<5	μg/L	5		03/24/98
	trans-1,3-Dichloropropene	<5	μg/L	5		03/24/98

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CEL File No.: 98-0778

Report Date: 04/30/98

Sample: 98-0'	778-007 continued	Result	Units	Reporting Limit	Date Prepared A	Date Analyzed
EPA 8260B	Ethylbenzene	< 5	μg/L	5		03/24/98
	2-Hexanone	< 50 .	μg/L	50		03/24/98
	Methylene chloride	< 5	μg/L	5		03/24/98
	4-Methyl-2-pentanone	< 50	μg/L	50		03/24/98
	Methyltert-butylether	< 5	μg/L	5		03/24/98
	Styrene	< 5	μg/L	5		03/24/98
	Tetrachloroethene	< 5	μg/L	5		03/24/98
	1,1,1,2-Tetrachloroethane	< 5	μg/L	5		03/24/98
	1,1,2,2-Tetrachloroethane	<4	μg/L	4		03/24/98
	Toluene	< 5	μg/L	5		03/24/98
	Trichloroethene	< 5	μg/L	5		03/24/98
	Vinyl acetate	< 50	μg/L	50		03/24/98
	Vinyl chloride	< 2	μg/L	2		03/24/98
	Xylenes (Total)	<15	μg/L	15		03/24/98
	Dibromofluoromethane (SS)	* 128%	86-118%			03/24/98
	Toluene-d8 (SS)	100%	88-110%			03/24/98
	4-Bromofluorobenzene (SS)	102%	86-115%			03/24/98
EPA 8151A	2,4-D	< 0.0004	μg/L	0.0004		04/07/98
	2,4-DB	< 0.0002	μg/L	0.0002		04/07/98
	2,4,5-T	< 0.0006	μg/L	0.0006		04/07/98
	2,4,5-TP (Silvex)	< 0.0005	μg/L	0.0005		04/07/98
•	Dalapon	< 0.0003	μg/L	0.0003		04/07/98
	Dicamba	< 0.0003	μg/L	0.0003		04/07/98
	Dichloroprop	< 0.0004	μg/L	0.0004		04/07/98
	Dinoseb	< 0.0003	μg/L	0.0003		04/07/98
	MCPA	< 0.0003	μg/L	0.0003		04/07/98
	MCPP	< 0.0002	μg/L	0.0002		04/07/98
EPA 8081A	4,4'-DDD	< 0.022	μg/L	0.022	03/25/98	04/05/98
	4,4'-DDE	< 0.015	μg/L	0.015	03/25/98	04/05/98
	4,4'-DDT	< 0.017	μg/L	0.017	03/25/98	
	Aldrin	< 0.024	μg/L	0.024	03/25/98	04/05/98
	alpha-BHC	< 0.011	μg/L	0.011	03/25/98	04/05/98
	alpha-Chlordane	< 0.14	μg/L	0.14	03/25/98	04/05/98
	beta-BHC	< 0.020	μg/L	0.020	03/25/98	04/05/98
	delta-BHC	< 0.019	μg/L	0.019	03/25/98	04/05/98
	Dieldrin	< 0.011	μg/L	0.011	03/25/98	
	Endosulfan I	< 0.012	μg/L	0.012	03/25/98	
	Endosulfan II	< 0.013	μg/L	0.013	03/25/98	
	Endosulfan sulfate	< 0.013	μg/L	0.013	03/25/98	
	Endrin	< 0.013	μg/L	0.013	03/25/98	
	Endrin aldehyde	< 0.010	μg/L	0.010	03/25/98	
	_	70 670				

Page 18 of 19

Report Date: 04/30/98

Sample: 98-0	778-007 continued	Result	Units	Reporting Limit	Date Prepared	Date Analyzed
EPA 8081A	Endrin ketone	< 0.013	μg/L	0.013		04/05/98
	gamma-BHC	< 0.012	μg/L	0.012		04/05/98
	gamma-Chlordane	< 0.14	μg/L	0.14		04/05/98
	Heptachlor	< 0.014	μg/L	0.014		04/05/98
	Heptachlor epoxide	< 0.042	μg/L	0.042		04/05/98
	Methoxychlor	< 0.057	μg/L	0.057		04/05/98
	Toxaphene	< 0.097	μg/L	0.097		04/05/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	102%	60-140%			04/05/98
	Decachlorobiphenyl (SS)	137%	60-140%			04/05/98
EPA 8082	Aroclor-1016	< 0.17	μg/L	0.17		04/07/98
	Aroclor-1221	< 0.016	μg/L	0.016		04/07/98
	Aroclor-1232	< 0.025	μg/L	0.025		04/07/98
	Aroclor-1242	< 0.38	μg/L	0.20		04/07/98
	Aroclor-1248	< 0.11	μg/L	0.11		04/07/98
	Aroclor-1254	< 0.11	μg/L	0.11		04/07/98
	Aroclor-1260	< 0.15	μg/L	0.15		04/07/98
	2,4,5,6-Tetrachloro-m-xylene (SS)	102%	60-140%			04/07/98
	Decachlorobiphenyl (SS)	137%	60-140%			04/07/98
EPA 8270C	Acenaphthene	< 1	μg/L	1		03/24/98
	Acenaphthylene	<1	μg/L	1		03/24/98
	Anthracene	<1	μg/L	1		03/24/98
	Benzo(a)anthracene	< 2	μg/L	2		03/24/98
	Benzo(b)fluoranthene	< 1.5	μg/L	1.5		03/24/98
	Benzo(k)fluoranthene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Benzo(g,h,i)perylene	< 2	μg/L	2	03/24/98	03/24/98
	Benzo(a)pyrene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Chrysene	< 1	μg/L	1	03/24/98	03/24/98
	Dibenzo(a,h)anthracene	< 1.5	μg/L	1.5	03/24/98	03/24/98
	Fluoranthene	< 1	μg/L	1	03/24/98	03/24/98
	Fluorene	< 1	μg/L	1	03/24/98	03/24/98
	Indeno(1,2,3-cd)pyrene	< 1.5	μg/L	1.5		03/24/98
	Naphthalene	<1	μg/L	1		03/24/98
	Phenanthrene	< 1	μg/L	1		03/24/98
	Pyrene	< 1	μg/L	1		03/24/98
	Nitrobenzene-d5 (SS)	45%	35-114%			03/24/98
	2-Fluorobiphenyl (SS)	43% 4	43-116%			03/24/98
	p-Terphenyl-d14 (SS)	* 6%	33-141%			03/24/98

^{*} Surrogate recovery is out of range

Page 19 of 19

Results of Analyses - Laboratory Quality Control

File No.: 98-0778 Report Date: 04/07/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	LCS % Rec	LCSD % Rec.	LCS/LCSD RPD
Pesticides (ug/L)							
Heptachlor Aldrin Dieldrin	PSTL-0020 PSTL-0020 PSTL-0020	<0.014 <0.024 <0.011		0.5 0.5 1.0	117 101 116		
PCB's (µg/L)							
Aroclor-1260	PSTL-0020	< 0.15		5.0	118	119	1
Chlorinated Herbicides (µg/L)	•						
2,4,5-TP (Silvex)	98EN0896	<0.19	NS96LGS		99		

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	BS % Rec	BSD % Rec.	BS/BSD RPD
Oxygen (%)	T032498-1	<0.010	N/A	21.0	98	96	2
Nitrogen (%)	T032498-1	< 0.010	N/A	79.0	100	100	0

 $\mu g/l = micrograms per liter (ppb)$

μg/kg = micrograms per kilogram (ppb)

< = less than

MS = Matrix Spike

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Sample

BS = Blank Spike

 $\mu mhos/cm = micromhos/centimeter$

mg/l = milligrams per liter (ppm)

mg/kg = milligrams per kilogram (ppm)

% = percent

RPD = Relative Percentage Difference

RW - Reagent Water

LCSD = Laboratory Control Sample Duplicate

BSD = Blank Spike Duplicate

Results of Analyses - Laboratory Quality Control

File No.: 98-0778 Report Date: 04/07/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	LCS % Rec	LCSD % Rec.	LCS/LCSD RPD
Pesticides (ug/L)							
Heptachlor	PSTL-0020	< 0.014		0.5	117		
Aldrin	PSTL-0020	< 0.024		0.5	101		
Dieldrin	PSTL-0020	< 0.011		1.0	116		
PCB's (µg/L)							
Aroclor-1260	PSTL-0020	< 0.15		5.0	118	119	1
Chlorinated Herbicides (µg/L)						
2,4,5-TP (Silvex)	98EN0896	< 0.19	NS96LGS		99		

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Certes Environmental Laboratories

File No.: 98-0778 Report Date: 04/07/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	MS % Rec	MSD % Rec.	MS/MSD RPD
Volatile Organic Compounds	(μg/L)						
,1-Dichloroethene	98CW191	<5	0778-07	50	80	87	8
Benzene	98CW191	<5	0778-07	50	90	94	4
Trichloroethene	98CW191	<5	0778-07	50	95	99	4
Toluene	98CW191	<5	0778-07	50	90	97	7
Chlorobenzene	98CW191	<5	0778-07	50	100	103	4
Polynuclear Aromatic Hydro	carbons (μg/L)						
1,4-Dichlorobenzene	SVW033	<10	LCS	100	47	53	12
n-Nitroso-di-n-propylamine	SVW033	<10	LCS	100	48	54	12
1,2,4-Trichlorobenzene	SVW033	<10	LCS	100	60	65	9
Acenaphthene	SVW033	<10	LCS	100	62	65	6
2,4-Dinitrotoluene	SVW033	<10	LCS	100	47	50	7
Pyrene	SVW033	<10	LCS	100	74	80	7
Total Metals (mg/L)							
Aluminum	W032498	< 0.050	0778-04	1.0	102	93	9
Arsenic	W032498	< 0.015	0778-04	0.50	95	90	5
Barium	W032498	< 0.010	0778-04	0.50	85	76	11
Cadmium	W032498	< 0.005	0778-04	0.50	96	91	5
Chromium	W032498	< 0.005	0778-04	0.50	80	75	6
Iron	W032498	< 0.15	0778-04	0.50	115	124	8
Lead	W032498	< 0.015	0778-04	0.50	88	85	4
Manganese	W032498	< 0.010	0778-04	0.50	84	75	11
Mercury	W032498	< 0.0005	0778-07	0.0025	112	120	7
Selenium	W032498	< 0.040	0778-04	0.50	98	90	8
Silver	W032498	< 0.010	0778-04	0.50	85	79	6
Zinc	W032498	< 0.050	0778-04	0.50	93	90	4

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Certes Environmental Laboratories

2209 Wisconsin Street, Suite 200 Dallas, Texas 75229 972-620-7966 800-394-2872 972-620-7963 FAX

CERTES ENVIRONMENTAL LABORATORIES ANALYTICAL REPORT

Certes File Number: 98-1325

Client Project I.D.: 62786.002.001

Prepared for:

EMCON 5701 E Loop 820 S. Fort Worth, TX 76119

Attention:

Becky Richards

Report Date:

05/06/98

Included are the results of chemical analyses for the samples submitted to Certes Environmental Laboratories, L.L.C., on 05/04/98. All analytical results met Quality Control requirements as set by the industry accepted criteria. Please refer to the Laboratory Quality Control Results section of this report.

Sincerely,

Certes Environmental Laboratories, L.L.C.

Chase A. Thibodaux Laboratory Manager

				Date Date Prepared Analyze	Reportin I Limit	g Result	Units
Sample Number: Date Sampled: Time Sampled:	98-1325-001	Client Sample ID: Sample Matrix: Sampled By:	LFG-8 Air				
SM D1945	Carbon Dic	oxide		05/04/98	0.010	.15.1	%
SM D1946	Methane			05/04/98	0.010	45.4	%
EPA 8260B	Benzene			05/05/98	4.0	26.3	μg/L-Air
	Bromometl	nane		05/05/98	4.0	< 4.0	μg/L-Air
	Carbon tetr	rachloride		05/05/98	4.0	< 4.0	μg/L-Air
	Chlorobenz	zene		05/05/98	4.0	< 4.0	μg/L-Air
	Chloroetha	ne		05/05/98	4.0	< 4.0	μg/L-Air
	Chloroforn	1		05/05/98	4.0	< 4.0	μg/L-Air
	Chloromet	hane		05/05/98	4.0	98.1	μg/L-Air
	Dicloratetr	afluoroethane		05/05/98	4.0	107	μg/L-Air
	Dibromom	ethane		05/05/98	4.0	< 4.0	μg/L-Air
	1,3-Dichlo	robenzene		05/05/98	4.0	< 4.0	μg/L-Air
	1,4-Dichlo	robenzene		05/05/98	4.0	< 4.0	μg/L-Air
	Dichlorodi	fluoromethane		05/05/98	4.0	< 4.0	μg/L-Air
	1,1-Dichlo	roethane		05/05/98	4.0	20.3	μg/L-Air
	1,2-Dichlo	roethane		05/05/98	4.0	< 4.0	μg/L-Air
	1,1-Dichlo	roethene		05/05/98	4.0	< 4.0	μg/L-Air
	cis-1,2-Dio	chloroethene		05/05/98	4.0	< 4.0	μg/L-Air
	trans-1,2-I	Dichloroethene		05/05/98	4.0	< 4.0	μg/L-Air
•	1,2-Dichlo	ropropane		05/05/98	3 4.0	< 4.0	μg/L-Air
	1,3-Dichlo	ropropane		05/05/98	3 4.0	< 4.0	μg/L-Air
	Ethyl benz	ene		05/05/98	3 4.0	< 4.0	μg/L-Air
	Hexachlor	obutadiene		05/05/98	3 4.0	< 4.0	μg/L-Air
	Methylene	chloride		05/05/98	3 4.0	< 4.0	μg/L-Air
	Styrene			05/05/98	3 4.0	< 4.0	μg/L-Air
	1,1,2,2-Te	trachloroethane		05/05/98	3 4.0	< 4.0	μg/L-Air
	Tetrachlor	oethene		05/05/98	3 4.0	< 4.0	μg/L-Air
	Toluene			05/05/98	3 4.0	< 4.0	μg/L-Air
	1,2,4-Tric	hlorobenzene		05/05/98	3 4.0	< 4.0	μg/L-Air
	1,1,1-Tric	hloroethane		05/05/99	3 4.0	< 4.0	μg/L-Air
	1,1,2-Tric	hloroethane		05/05/99	3 4.0	< 4.0	μg/L-Air
	Trichloroe	ethene		05/05/9	8 4.0	< 4.0	μg/L-Air
	· ·	luoromethane		05/05/9	8 4.0	< 4.0	μg/L-Air
	1,2,4-Trin	nethylbenzene		05/05/9	8 4.0	< 4.0	μg/L-Air
	Vinyl chlo	-		05/05/9	8 4.0	< 4.0	μg/L-Air
	Xylenes (05/05/9	8 4.0	< 4.0	μg/L-Air
	-	Control Surrogate Sp	oike (SS)**				

Page 2 of 3

CEL File No.: 98-1325 Report Date: 05/06/98

Sample: 98-1	325-001 continued	Date Date Reporting Prepared Analyzed Limit	Result	Units
EPA 8260B	Dibromofluoromethane (SS)	05/05/98	99%	86-118%
	4-Bromofluorobenzene (SS)	05/05/98	108%	86-115%

Results of Analyses

File No.: 98-1325 Report Date: 05/05/98

	Batch No.	Method Blank	Spiked Sample ID	Spike Level	BS % Rec	BSD % Rec.	BS/BSD RPD
Carbon Dioxide/Methane (%)	T050498-1	< 0.010		21.0	93	93	0
Volatile Organic Compounds (μ	g/L)						
1,2-Dichloroethene	S050598-1	< 0.20		10.0	112	110	2
Benzene	S050598-1	< 0.20		10.0	85	85	0
Trichloroethene	S050598-1	< 0.20		10.0	99	96	3
Toluene	S050598-1	< 0.20		10.0	100	97	3
Chlorobenzene	S050598-1	< 0.20		10.0	92	89	4

 $\mu g/l = micrograms per liter (ppb)$

μg/kg = micrograms per kilogram (ppb)

< = less than

MS = Matrix Spike

MSD = Matrix Spike Duplicate

LCS = Laboratory Control Sample

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RW - Reagent Water

LCSD = Laboratory Control Sample Duplicate

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Certes Environmental Laboratories

C_{i}	er	te	S
	_		

Environmental Laboratories, L.L.C. 2209 Wisconsin Street, Suite 200 Dallas, Texas 75229 972-620-7966 972-620-7963 Fax

Analysis(es) Requested

			972-62	<i>0-7966</i>	972-	<i>620-</i>	- 796 3	3 Fax	ſ					_						
Client Address 5701 E Loop 820 S Ft. Worth, TX Fex No. 7478 - 8874 Billing Address 1433 N Market Blvd Sultta Sagamento, (A 1583+ Purchase Order No. To ensure proper billing, please reference quotation number.					CH+, VDCS.															
	Manager Ly Richards	ZIKE	iv Pau	rk-f	tust) V)	1	<u> </u>		d										
Certes No.	Sample ID	Date	Time	Matrix ¹	V	G	pe of C	O	pa pa	3										
	LA& LFG-8			A				✓		✓										
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Sample	d By		1 Matrix:															Wipe;	W - Wa	ter/Wastewater
			2 Containe 3 Preservat	tive: HC	I - Hydro	ochlori	ic Acid	; HN(O, - Nitri	c Acid;	H,SO,	- Sulfur	ic Acid;	0.0	her	O - Otl	ner:			
	TAT	Client Projec			Specia	l Instru	uctions آرم	(inclu	iding spe	cific det	ection I	limits) Circa	50	737	al)	Certes	Job Nu	mber		
Standard: Date Required (62+36.002.001) RUSH: Date Required 5/4/99 Relinquished by Sampler			Thi	boc	lau	4	L	→ Dui	oter	5/1	or yo	Con	λη.		90	- 1-1	325			
Relinqu	ished by Sampler				Date			1	Time	Scific detection limits) (50) per Chase total Quote 5/ for you only. Received By Certes Job Number 94-1325			· 							
Reling	shed by	er	~		Date	- 4	1-9	8	Time	124 Received By Alam 1 / 1993										
	ished by				Date C	1/4/	95h	- 1	Time	Received By Laboratory										
NOTE:	By submitting these samples, you a	gree to the ter	ms and con	ditions cont	alned in	Certe	s' Sche	edule (of Fees.	Certes o	annot	accept v	rerbal c	hanges	Please	/FAX w	ritten ch	nanges 1	o (972)	620-7963.

- 440-5170

Anderson, Rachel

From:

Von-Wupperfeld, Mike

Sent:

Wednesday, September 15, 1999 10:12 AM

To:

Anderson, Rachel

Cc:

Maddox, Kathy, Valera-Lema, Juan

Subject:

RE: old pistol range

Rachel -

My recollection of the use of the range was that it was used from mid-40's to the late 60's as an active range. I personally shot on it during the 60's. It was heavily used by both the Austin Police Department and civilians. People were shooting on the range essentially on a daily basis. Lead contamination of the soil should be heaviest in two areas, at the firing line itself where the lead staphinate primers and muzzle flash deposited lead from both the bullets and primers and in the impact area down range where the bullets impacted. My guess is that when APD moved from the range they did minimal cleanup. Also the bullets they shot on this range were lead bullets, not the newer cupro-nickel jacketed bullets

You land how were

I suggest that you get Juan Vasquez from the Operations Division to arrange for soil sampling from the site. Initially I would take at least 3 samples from the old firing line, 3 samples from the impact area, and two samples from elsewhere in Zilker. The elsewhere sites could be the ballfield immediately west of the old range and somewhere on the Nature and Science Center grounds. Sampling should be both surface samples and subsurface samples.

The entire site is going to have a certain level of "background" lead. This is due to several reasons. One the soil in the area has trace levels of lead normally, and two, the years of motor vehicle traffic passing by burning leaded gasoline put lead into the air, which settled out on nearby grounds.

Based on lead levels discovered, a mitigation plan can be developed. It could be as simple as spreading a foot or so of new soil on the area and re-seeding, or it might require excavation / removal of the contaminated soils.

Without testing the soils to determine the lead levels, I wouldn't even consider using the site for <u>any</u> programs involving children, due to their vulnerability to lead poisoning. If lead is still present as I suspect it is, any stirring up of dust would aerosolize it, and allow children to inhale it. I'd also be happy to be proven wrong on my suspicions on the lead, but just can't see APD doing the right thing in the late 60's / early 70's in terms of site mitigation. That kind of ethic didn't come along until a bunch of laws were passed in the late 80's , early 90's. In my 16+ years with PARD, no testing of the site has been done to my knowledge. We did do some testing elsewhere in Zilker at the train tunnel. We found lead and other nasties to a depth of about three feet. The off site sample from that testing, which was taken elsewhere on Zilker, showed trace or background levels of lead. It may be in the 20+ years since the range closed enough rain has fallen that has washed the area clear of lead, if we're lucky.

Unfortunately, testing is going to be the first step on solving this problem. Hopefully, Operations has budget monies set aside for just this kind of thing.

Finally, as a suggestion for your proposed ropes course, the site should be fenced to provide unauthorized access / possible injuries. We looked at ropes courses about 6 years ago and they were either fencing the area and/or removing all apparatus access at the end of the day.

Call me at 918-1014 or page me at 613-2373 if you have any questions.

Mike vW

----Original Message----

From:

Anderson, Rachel

Sent:

Tuesday, September 14, 1999 4:16 PM

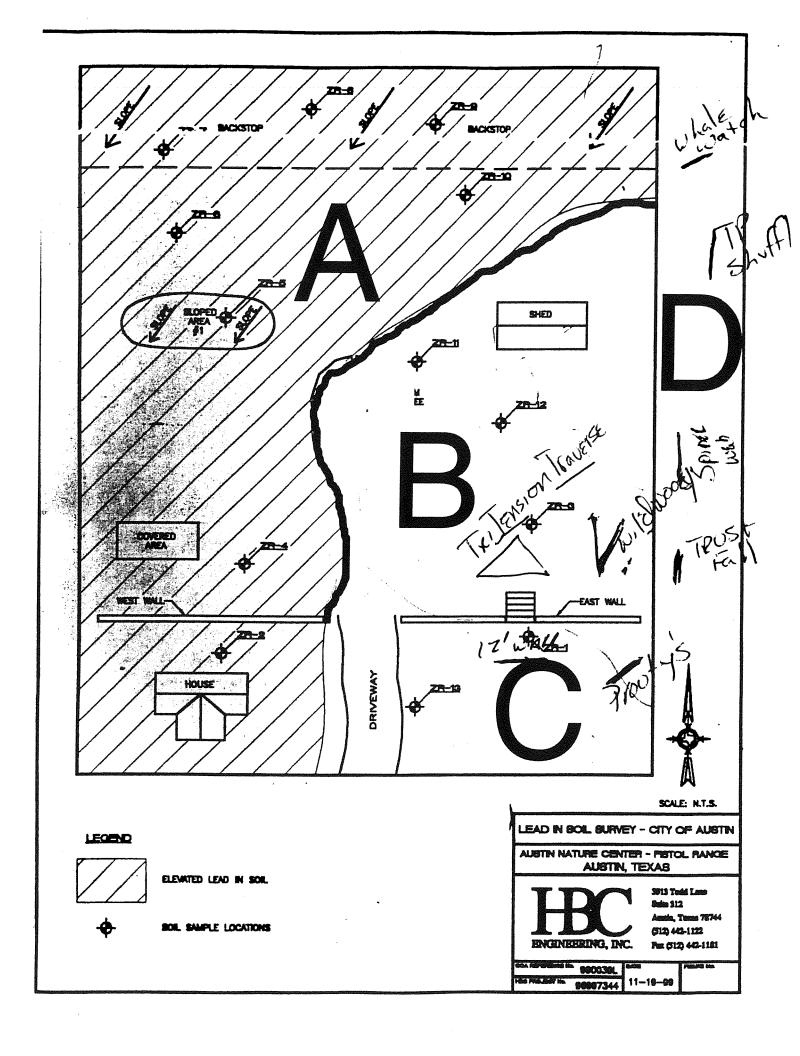
To:

Von-Wupperfeld, Mike old pistol range

Subject:

Mike

Kathy Maddox suggested that I talk with you about the old pistol range at the corner of barton springs and rollingwood. I'm trying to find out to what extent it was used as a pistol range (when began, when ended, how often, etc.) More importantly. I need to know whether any tests were run to determine the lead content and whether or not





DEC 2 1999

ARCH/ENG. SERVICES
DIVISION

LEAD IN SOIL SURVEY

For Assessment of Potential Lead Contaminated Soil

CITY OF AUSTIN REQUEST NO: 990039L
FORMER PISTOL RANGE
AUSTIN NATURE CENTER
Rollingwood Drive
Austin, Texas



Prepared for:

THE CITY OF AUSTIN
Austin, Texas

HBC Project Number: 96997344

Prepared by:

HBC ENGINEERING, INC.

Environmental, Geotechnical and Construction Material Services Austin, Texas

November 30, 1999

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ENVIRONMENTAL, GEOTECHNICAL AND CONSTRUCTION MATERIALS SERVICES



Ms. Christina Huard
Asbestos Management Group
Department of Public Works and Transportation
City of Austin
Austin, Texas 78767

On October 19, 1999, a lead in soil survey was conducted at the former Nature Center Pistol Range located on Rollingwood Drive in Austin, Texas. The survey was conducted and soil samples were obtained by Mr. Michael Van Zandt, a TDH licensed and EPA accredited Lead Risk Assessor employed by HBC Engineering, Inc. Random soil samples were collected at various locations around the property which were deemed to possibly have elevated lead concentrations. Soil samples were collected in areas which were used as possible bullet backstops, areas which were used as shooting rests and areas specifically identified by the Nature Center Representative as an of construction of play areas for children. An initial set of ten soil samples revealed the areas where shooting was most likely to have occurred did have elevated concentrations of lead in the soil. An additional set of three soil samples was collected to further evaluate this area of lead contaminated soil. A criteria of 400 parts per million was used as the threshold for elevated concentrations in soil.

The following general assumption have been made upon review of the soil samples collected. The samples collected in the southeastern quarter of the property revealed no elevated lead concentrations in the soil. This area is planned as a playground or recreation area for children and was the biggest area of concern. The western half of the property and the northern backstop or sloped area consistently had elevated lead concentrations in the soil. Many areas with elevated lead concentrations have either storage sheds or equipment stored in these areas and have low potential for child contact. A detailed drawing is included which shows the general areas known or suspected to have elevated lead concentrations. All soil samples were analyzed by Environmental Hazards Services and the analytical results are attached to this report.

We appreciate the opportunity to perform these services for you, and do not hesitate to contact HBC if you have any questions regarding this project.

Respectfully Submitted,

HBC ENGINEERING, INC.

Michael Van Zandt

TDH Accredited Risk Assessor

Certification Number 2070309

State of Texas

Hilary D. Johns

Senior Technical Review

Wend Hal

TABLE OF CONTENTS

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BULK SAMLE LOG	1
REPORT OF LABORATORY ANALYSIS	2
LEAD IN SOIL LOCATION MAP	3
PHOTOGRAPHY LOG	(OFT)4

LEAD SAMPLE SUMMARY

Project Name: Austin Nature Center - Pistol Range Samples Collected by: Michael Van Zandt

Project Number: 96997344 Samples Analyzed by: Environmental Hazards Services

Date: 9-19-99 & 10-5-99

Sample No.	Sample Type	Sample Location	Lab Results
ZR-1	Soil Sample	3' South of East steps	250 PPM
ZR-2	Soil Sample	Between N.E. corner of house and West wall	540 PPM
ZR-3	Soil Sample	12' North of East wall	240 PPM
ZR-4	Soil Sample	3' North of paved area – near covered area	1500 PPM
ZR-5	Soil Sample	8' East of West end of slope #1	2400 PPM
ZR-6	Soil Sample	4' North of slope#1	880 PPM
ZR-7	Soil Sample	Base of backstop – 20' North of slope#1	810 PPM
ZR-8	Soil Sample	6' South of fence – ¾ of way up backstop	130 PPM
ZR-9	Soil Sample	10' South of fence - 50' East of stone wall	3400 PPM
ZR-10	Soil Sample	Base of backstop – 50' East of stone wall	1300 PPM



Project Name: Austin Nature Center - Pistol Range Samples Collected by: Michael Van Zandt

Project Number: 96997344 Samples Analyzed by: Environmental Hazards Services

Date: 9-19-99 & 10-5-99

Sample No.	Sample Type	Sample Location	Lab Results
ZR-11	Soil Sample	20' east of Elm tree	95 PPM
ZR-12	Soil Sample	15' S.W. of East storage shed	< 60 PPM
ZR-13	Soil Sample	East side of driveway – near gate	< 53 PPM
			(0,0)

ENVIRONMENTAL HAZARDS SERVICES, L.L.C.

7469 WHITE PINE ROAD - RICHMOND, VA 23237 804-275-4788 FAX 804-275-4907



LEAD IN SOIL ANALYSIS SUMMARY

CLIENT:

HBC Engineering

3913 Todd Ln., Ste. 312

Austin, TX 78744

DATE OF SAMPLING: 19 OCT 1999

DATE OF RECEIPT: 21 OCT 1999

DATE OF ANALYSIS: 21 OCT 1999

DATE OF REPORT: 21 OCT 1999

CLIENT NUMBER:

45-3685

EHS PROJECT #:

10-99-2175

PROJECT:

96997344

	EHS SAMPLE#	CLIENT SAMPLE#		CENTRATION (mg/kg)
	01	ZR-1	250	
(4)	02	ZR-2	540	
	03	ZR-3	240	
	04	ZR-4	1500	
	05	ZR-5	2400	
	06	ZR-6	880	
	07	ZR-7	810	
	08	ZR-8	130	
I.S	09	ZR-9	3400	
	10	ZR-10	1300	
	QUALITY CONTR BATCH#:	OL DATA		1001000 1
		SAMPLE NUMBERS:		102199S-1 01-10
		erification (5.00ppm Pb)		106% Recovery
		tion Verification 10 (10.0ppm Pb)		99.5% Recovery
3		tion Verification 5 (5.00ppm Pb)		105% Recovery
	Laboratory Control	Standard		96.9% Recovery
	Matrix Spike	Percent Difference		99.0% Recovery 4.67 RPD
	Reporting Limit	. O. OOR DIRECTOR		25.0ug
eg S	Method Detection I	Limit		4.65ug

ENVIRONMENTAL HAZARDS SERVICES, L.L.C.

CLIENT NUMBER: EHS PROJECT #: 45-3685 10-99-2175

PROJECT:

96997344

PREPARATION METHOD:

EPA 600/R-93/200

ANALYSIS METHOD:

EPA SW846 7420

ANALYST:

Aubrey Simonds

Reviewed By Authorized Signatory:

Howard Varner, Laboratory Director

Irma Faszewski, Quality Assurance Coordinator

David Xu, MS, Senior Chemist Feng Jiang, MS, Senior Geologist

Sample results denoted with a "less than" (<) sign contain less than 25.0ug total lead, based on a 50ml sample volume.

Results represent the analysis of samples submitted by the client. Sample location, description, area, volume etc., was provided by the client. This report shall not be reproduced, except in full, without the written consent of Environmental Hazards Services, L.L.C. California Certification #2319

LEGEND ug = mlcrogram

ppm = parts per million

mg/kg = milligrams per kilogram

ml = milliliter Pb = lead

soilpb3.dot/02JUN1999/ DPB

-- PAGE 02 of 02 -- END OF REPORT --

ENVIRONMENTAL HAZARDS SERVICES, L

7469 WHITE PINE ROAD - RICHMOND, VA 23237 FAX 804-275-4907 804-275-4788

LEAD IN SOIL ANALYSIS SUMMARY

JENT:

HBC Engineering

3913 Todd Ln., Ste. 312

Austin, TX 78744

DATE OF SAMPLING: 05 NOV 1999

DATE OF RECEIPT: 10 NOV 1999

DATE OF ANALYSIS: 10 NOV 1999 DATE OF REPORT: 10 NOV 1999

IENT NUMBER:

45-3685 11-99-1055

EHS PROJECT #: ROJECT:

96997344



EHS BAMPLE#	CLIENT SAMPLE#	CONCENTRATION PPM (mg/kg)
[01	ZR-11	95
D 2	ZR-12	<60
03	ZR-13	<58

OUAL.	TTY	CON	TROL	DATA
-------	-----	-----	------	------

BOW I OUT.		
NO HEIVE	EHS SAMPLE NUMBERS:	
Inilial Calibra	ition Verification (5 00nnm Pb	`

Continuing Calibration Verification 5 (5,00ppm Pb)

Laboratory Control Standard

Matrix Spike

ロムすぐは#・

Duplicate Relative Percent Difference

Reporting Limit

Method Detection Limit

111099S-1

01-03

101% Recovery

100% Recovery

95.1% Recovery 102% Recovery

0.00 RPD

25.0ug

4.65ug

PREPARATION METHOD: ANALYSIS METHOD:

EPA 600/R-93/200 EPA SW846 7420

ANALYST:

soilpb3.dot/02JUN1999/MR

Aubrey Simonds

Reviewed By Authorized Signatory:

Howard Varner, Laboratory Director

Irma Faszewski, Quality Assurance Coordinator

David Xu, MS, Senior Chemist Feng Jiang, MS, Senior Geologist

Sample results denoted with a "less than" (<) sign contain less than 25,0ug total lead, based on a 50ml sample volume.

Results represent the analysis of samples submitted by the client. Sample location, description, area, volume etc., was provided by the client. This report shall not be reproduced, except in full, without the written consent of Environmental Hazards Services, L.L.C. California Certification #2319

LEGEN	D ug = micrógram	ppm = parts per million	mg/kg = milligrams per kilogram
	mi = milliter	Pb = lead	

EHS 10-99-2175

10Ph(soil)

ENVIRONMENTAL HAZARDS SERVICES, L.L.C.

7469 Whitepine Road Richmond, Virginia 23237 Phone (804) 275-4788 Fax (804) 275-4907 CHAIN OF CUSTODY FORM 180 - 347 - 4010

Company Name: HBC FNGINERTWG ,INC.	Date: 10-19-99
Address: 3913 TODD LN Ste 212	Contact Name: Mike law Zoudt
City, State, Zip: Austra 7x 78744	Sampler Name: 4k lb. Zanf
EHS Client Account #:	Project #; <u>96997344</u>
Phone#: 512-442-1122 Fax#: 512-442-1181	P.O. #:

	!			As	bes	tos		Lead							Other Metals					
4)									(Specify metals below)						
	Sample Number	Sample Date	Bulk ID by PLM	Asbestos Wipe	Fiber Count (PCM)	TEM AIR	TEM Chaffield (Bulk)	Air	Paint	Soil	Wipe	TCLP (Pb)	Waste Water	TCLP RCRA 8					Air Volume (L) OR Wipe Area (ft²) OR Scrape Area(cm²)	Comments
i	ZR-1	10-19-99								X										
2	ZR-2									χ										
3	ZR-3						, total			χ										
4	ZR-4									χ										
5	ZR-5									χ							T			
5	ZR-6									χ										
2 [ZR-7									X										
5	ZR-8									X										
7 [ZR-9									V										-
2	ZR-10						1	_		X									(C)	
<u>[</u>	Released by: Michael Van Zange.					Sign	nalu	re:		1						<u> </u>		Dale: /0-/9-19		
	Received by:							· · · · · · · · · · · · · · · · · · ·	natu		<i></i>									Date:
A							Signature: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\										Date: , / /			
F	Received by:							Signature: ////////////////////////////////////							$\cdot /\!\!/\!\!/$	10		Date:////////		

7469 Whitepine Road Richmond, Virginia 23237 Phone (604) 275-4788 Fax (604) 275-4907

CHAIN OF CUSTODY FORM

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VIV (301)	1	
· · · · · · · · · · · · · · · · · · ·		 · · · · · · · · · · · · · · · · · · ·

Company Nan	e: HBC ENGINEERWO	
Address:	3913 TODD EN Ste 312	
	1	

City, State, Zip: Austra IX

1

EHS Client Account #:

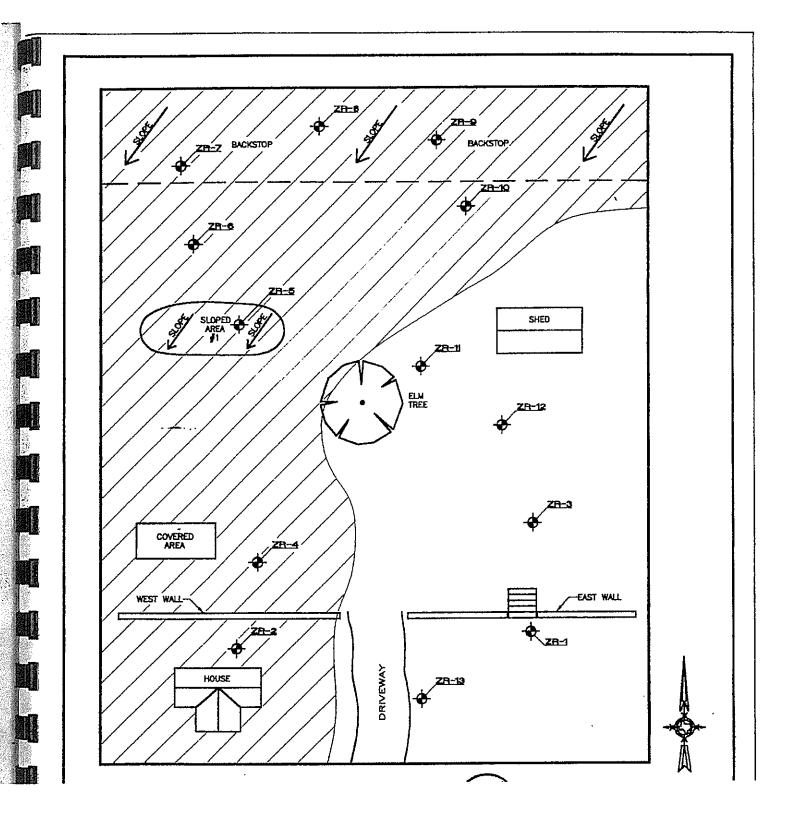
Phone#: 572 442 1122 Fax#: 572 442 1181

Date: Contact Name: Mike Sampler Name: Milly

Project #: 96997344

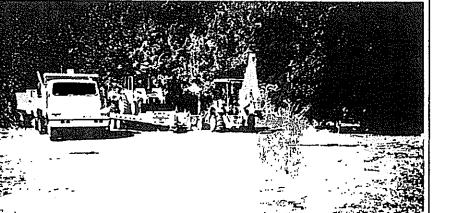
P.O. #:

			As	bes	los			,	Le	ad	ľ	1				etals			
Sample Number	Sample Date	Bulk ID by PLM	Asbestos Wipe	Fiber Count (PCM)	TEM Alr	TEM Chaffield (Bulk)	Air	Paint	Soil	Wipe	TCLP (Pb)	Waste Water	20	SCRIP	Ineta	is be		Air Volume (L) OR Wipe Area (R ²) OR Scrapo Area(cm ²)	Comments
21-11	11-5-99								X										Mornal Tunaoul door
ZR-12	-		 						X										
2K. B									X										
ridulus											<u> </u>								
																			
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Released by:					47	Signature:							<u>. </u>	<u> </u>	(%)	Dale: //-9-99			
Received by:							Signature:									Date: //- 9 - 99 Date: Date:			
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Received by: L. KILL							Signature: 1. M. With											Date: 11 10 199 8:40 mm	



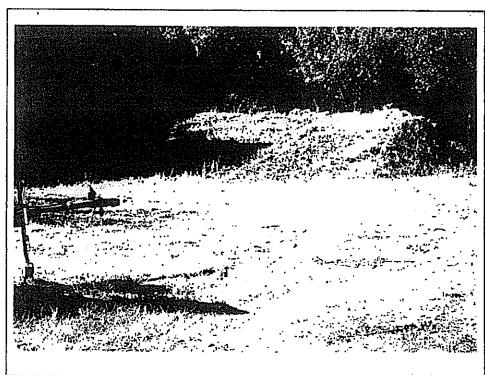
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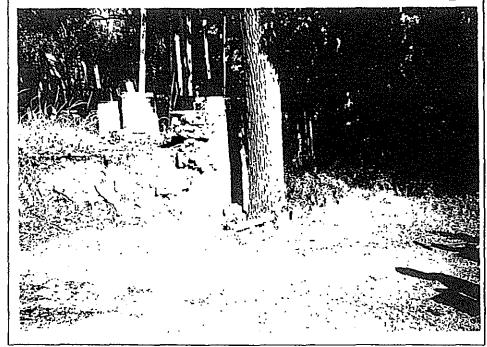


East central portion of site



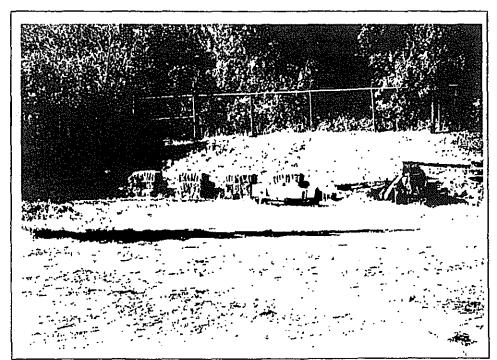
Sloped shooting area west central portion of site





COPY

View of Eastern wall and driveway



Northwest portion of site

CITY OF AUSTIN

L'EAD BASED PAINT INSPECTION REQUEST

NOTE: A WORK REQUEST OR A LEAD BASED PAINT INSPECTION REQUEST MUST BE SUBMITTED FOR ALL RENOVATION, REMODELIN	IG, DEMOLITION OR MAINTENANCE WORK,
	PPROVED AND RECEIVED BEFORE ANY
WORK CAN BE PERFORMED. THIS FORM SHOULD BE USED FOR PROJECTS WHICH EXCEED THAT WORK WHICH CAN BE DON	E BY ONE WORKER IN ONE WORKING DAY.
DATE OF REQUEST: 9-17-99	EMERGENCY DECLARATION
DEPARTMENT / DIVISION: PARD	ATTACH AFFIDAVIT
NAME OF PROJECT: Austin Nature Center Pistol Firing Range	FOR ASBESTOSAEAD BASED PAINT MANAGEMENT GROUP USE
NAME OF REQUESTER: Rachel Anderson	DATE RECEIVED: 4-11-99
TITLE:	PRIORITY RATING: 19 1039 L
TELEPHONE NIMBER: 327-8180 FAX NUMBER:	INSPECTION SCHEDULED:
SIGNATURE:	INSPECTION BY:
AREA TO BE INSPECTED:	
STREET ADDRESS: Intersection of Barton Springs Road and Rollingwood Drive	
AREA OF BUILDING: Entire Facility	
APPROXIMATE FLOOR AREA OF AREA TO BE INSPECTED: SQ. F	т.
PLEASE ATTACH A FLOOR PLAN NO LARGER THAN 11" by 17" INDICATING THE AREA TO BE INSPECTED.	
REASON FOR INSPECTION: (INDICATE THE MAIN REASON FOR INSPECTION, THEN ANSWER THE QUESTIONS FOR THAT REA	SON)
1. DEMOLITION, REMODELING OR RENOVATION OF BUILDING MATERIALS	
ANTICIPATED CONSTRUCTION COST: OVER \$32,000 \$10,000 TO \$32,000	LESS THAN \$10,000
ANTICIPATED BID DATE: WILL NOT BE SID	
2. REQUIRED TO PERFORM MAINTENANCE WORK THAT IS LARGER THAN SMALL SCALE	SHORT DURATION (DESCRIBE IN COMMENTS)
3. REQUIRED TO PERFORM CUSTODIAL WORK THAT IS LARGER THAN SMALL SCALE/SHO	ORT DURATION (DESCRIBE IN COMMENTS)
4. REQUIRED PROJECT THAT INVOLVES RUNNING COMMUNICATION / COMPUTER LINES	
SCALE/SHORT DURATION(DESCRIBE IN COMMENTS)	THAT IS LANGER THAN SMALL
5. BUILDING MATERIAL IS IN DAMAGED CONDITION, BUT THERE IS NO INTENTION TO	DISTURB IT.
MATERIAL IS ACCESSIBLE TO:	
GENERAL PUBLIC	
MOSTLY CHILDREN MOSTLY TEENAGERS MOSTL' COA EMPLOYEES ONLY	ADULTS EVENLY MIXED
WITHOUT RESTRICTION MAINTENANCE / CUSTODIAL O	NLY
COMMUNICATION / COMPUTER ONLY OTHER:	
OUTSIDE CONTRACTORS APPROXIMATELY, HOW HIGH IS THE MATERIAL LOCATED ABOVE THE FLOOR	
LESS THAN 3 FEET 3 FT TO 8 FT	OVER 8 FT
MATERIAL DETERIORATION IS DUE TO:	
ROOF LEAKS OTHER WATER DAMAGE PHYSICAL DAMAG OTHER:	VIBRATION
	o to too this facility for the account
[XX] 6. OTHER (DESCRIBE): New Child Program has been developed. Austin Nature Center want They have been using the site for storage.	s to use this facility for the program.
COMMENTS:	
PRIORITY OF PROJECT: THERE IS A LIMITED NUMBER OF RESOURCES AVAILABLE FOR INSPECTIONS, PLEASE DESCRIBE HO COULD HAPPEN IF THE INSPECTION WERE NOT DONE WITHIN THE INDICATED TIME FRAME.	W SOON THE INSPECTION IS REQUIRED AND WHAT
XXX 1 WEEK TO 1 MONTH 1 TO 3 MONTHS 3 TO 6 MONTHS	OVER 6 MONTHS
OTHER:	nonequart
COMMENTS:	
CONTACT PERSON: IDENTIFY A PERSON WHO WILL BE AVAILABLE TO ANSWER QUESTIONS ABOUT THIS PROJECT AND CAN MA	KE ARRANGEMENTS TO MAKE THE BUILDING
ACCESSIBLE TO AN INSPECTOR. NAME: Rachel Anderson	
TELEPHONE NUMBER: 327-8180 FAX NUMBER:	
THIS AREA TO BE USED BY ASBESTOS/LEAD BASED PAINT MANAGEMENT GROUP) AUTHORIZED BY:	Cital M. It.
APPROVAL NAME: NAME:	- White Mutho
GRANTED WITHOUT CONDITIONS TITLE: GRANTED WITH CONDITIONS* (SEE COMMENTS) SIGNATURE:	ASBESTUS MALLAGEN
DENIED (SEE COMMENTS) SIGNATURE:	12/12/00
COMMENTS: SPECIFIC AREAS OF SOIL HAVE ELEVATE	D LEAD
* ALL WORK THAT MAY DISTURB THESE MATERIALS MUST BE PERFORMED BY PROPERLY	PAINED FOILIBRED AND LICENSED
PERSONNEL EMPLOYING PREVIOUSLY APPROVED WORK PROCEDURES.	NAMEO, EGOIFFED AND LICENSED

AUSTIN NATURE & SCIENCE CENTER

Improvements to the Adventure Activity Program
A proposal for the addition of a Low Ropes Challenge Course
January 19, 2000

As part of the Austin Nature & Science Center's Adventure Activity Programs, a Low Ropes Challenge Course is proposed for installation at the Pistol Range site on Rollingwood Dr. The installation of such a course would provide a unique resource for the Parks & Recreation Department while developing this under utilized location.

Objective:

A challenge course is an excellent opportunity for groups to participate in handson team building activities. It is a safe, fun and exceptional way to build self-confidence in both youth and adults. For the past several years the ANSC Summer Camp Program has included the use of Low Ropes Course activities by contract with other organizations. In 1997 the cost to the Summer Camp Budget was \$3500.

The Pistol Range is the obvious choice for such an installation being securable and within walking distance of the ANSC. It is large enough to allow for future expansion of our Challenge and skill curriculum. The trees around the perimeter provide shade and are far enough apart for elements to be included. We have used this space primarily as an archery range and this is an activity that will be compatible with Challenge Course elements. Future expansion may include the construction of a covered pavilion, high ropes elements, and a climbing wall. This is consistent with the 1979 Nature Center Master Plan that proposed the creation of the Outpost Day Camp at this location.

Currently the Pistol Range is being used for archery, ANSC storage, and Preserve Equipment storage. Since 1995, this site has also been available to Zilker Park as construction staging area that has resulted in the accumulation of discarded equipment and debris. (see illustrations)

In the fall of 1999, HBC Engineering, Inc. completed a soil survey. It was determined that a large section of the area had elevated lead content due to it original use. To address this situation Christina Huard of the Department of Public Works has suggested that the contaminated area be covered with new sod. This would effectively separate this environmental hazard from visitor contact. It will also be necessary to prohibit vehicle use to limit destruction of the sod and the creation of contaminated dust. Furthermore, proximity to unsecured heavy equipment, construction debris and materials is incompatible with children's' instructional activity. Such use needs to be curtailed.

The construction of a challenge course at the proposed site would benefit ANSC and PARD in several ways. It would reduce the expense of providing high quality adventure and challenge programs by the ANSC and will be available to other PARD programs through a minimum equipment and training fee. It would contribute to the redevelopment of this part of Zilker Park for public use. It would guarantee that program participants would experience high-quality activities specifically designed to complement our curriculum, and, most importantly, a ropes course would provide a safe tool for encouraging teamwork and self-esteem.

Action Plan: (see map)

Phase 1: Remediation and initial installation

Site preparation:

- Remove equipment structures and debris from areas A & B
- Move ANSC storage buildings to Maintenance compound
- Move Preserve equipment to area D
- Have Zilker crew remove all of their equipment, debris, and material
- Re sod areas A & B

Cover area with sandy loam approx. 120 yd. @ \$14 = \$1680

Seed with winter rye (in Feb.) #200 = \$120

Seed with Bermuda (in April) #200 = \$700

• Remove debris from area C

Design and Construction of Course:

Initiatives and low elements will be included in our course. The initiatives, such as the *Spider Web* and the *Trolley*, will provide an opportunity for the group to develop their communication skills and their ability to listen and follow directions. Some of the low elements, such as the *Triangular Tension Traverse* and *The Wall*, will strengthen the trust of the group and teach teamwork. Others, such as the *Wild Woozie*, will increase concentration, confidence and balance.

Below is a summary of the suggested elements that could be constructed and the prices set by Ropes Works.

Initiatives

Price		Low elements	
*All Aboard	\$50	Trust Fall	\$800
*Prouty's Landing	\$200	*Triangular	\$550
T.P. Shuffle	\$500	Tension Traverse	
*Trolley (one 12 foot set)	\$200	*Wild Woozie	\$525
•		*The Wall	\$2850
*Spider Web	\$100	Islands	\$625
•		Mobi Deck	\$900
		Total	\$7300
		*Total	\$4475

This is a general breakdown. Depending on which elements we do include, the price may vary. All materials, including anchors and poles, will be supplied by Ropes Works as well as needed staff for construction. ANSC will be accountable for installation of the anchors and poles.

Staff training ~\$300 to \$475/ person.

Total cost Phase 1:

Clearing/ Cleaning of site:

Actual expenses incurred by Jose

Construction of elements:

\$5000 - \$7500

Re sod

\$2500

Training of 4 staff:

\$1200 - \$1900

Total:

\$8700 - \$11900 + expenses for staff

Phase 2:

- Engineering evaluation of existing structures
- Repair of existing fences and gates
- Installation of retaining wall along target berm
- Creation of site development plan that includes program needs assessment.

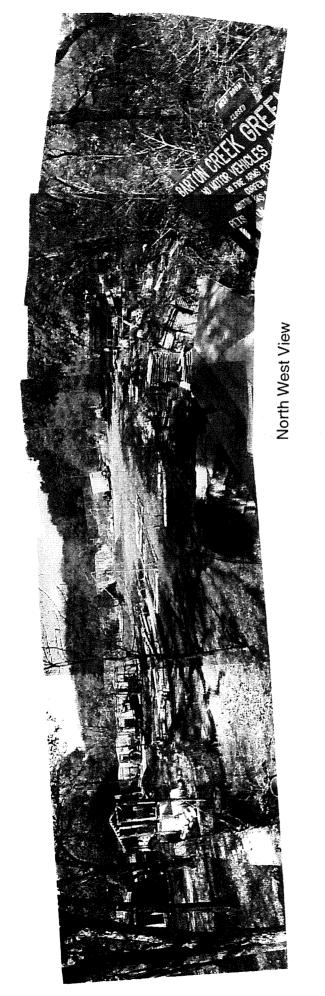
Annual Maintenance and Usage:

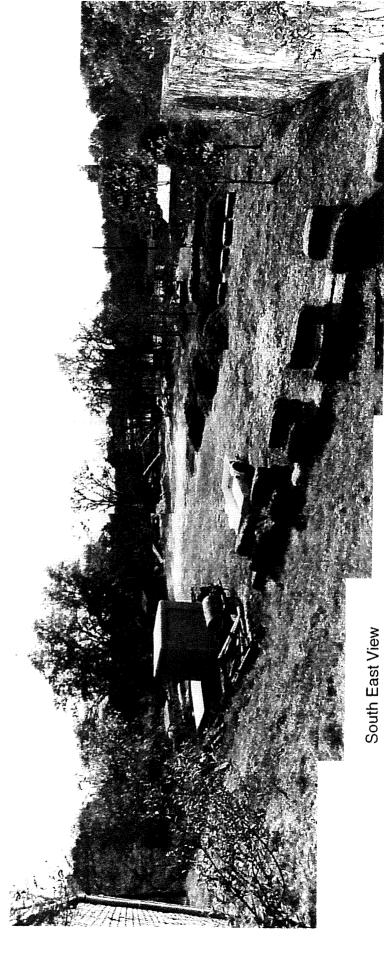
Annual maintenance will include yearly training for coordinators and other leaders, mowing grass, replacement of mulch, removal of debris and security checks of fence and gate. An annual inspection of the site is required.

During the summer, the course will be used extensively by Austin Nature & Science Center camps, specifically Adventure II & I. For the remainder of the year, other public programs, community outreach and eventually school programs will use the course.

Summary:

The construction of a ropes course will turn this underutilized, neglected facility into a safe, fun recreational area. Austin Nature & Science Center will be able to expand its challenge and adventure programming and in the future add more elements to the course, including low and high challenges. The construction of a ropes course as described above would provide all the necessary components to strengthen the skills and confidence of its users.





_	97-98	98-99	99-00 Projected
revenue	\$212,884.50	\$309,402.32	\$308,646.00
expenses	\$125,241.42	\$197,879.29	\$198,971.74
balance	\$81,143.08	\$111,523.03	\$109,674.26

Other possible sources of funding:

\$2,000 from Austin Families grant to pay for summer

camp educational materials.

\$500-5,000 from REI for Adventure equipment.

Cost of low ROPES course:

\$8,700-11,900



AUSTIN NATURE AND SCIENCE CENTER

301 Nature Center Dr., Austin, TX 78746 Phone (512) 327-8181 fax (512) 327-8745

DATE: May 1, 2000

To: Jay Stone, Darrell Farr, Merv Griffin, Victor Davis, Roger Davis, Ernest

Espinosa, Jason McCarty, Pedro Patlan

cc: Robert Armistead

FROM: Robin Gose

RE: ROPES course

The new low ROPES course, located at the Dry Creek Adventure Outpost at 2500 Rollingwood Drive, will be ready for use beginning May 15, 2000. Please read the following guidelines for its use.

- 1. All programs must be scheduled in advance. Call Robin Gose at 327-8181 x23 to schedule and to get gate combination.
- 2. There is a \$10/participant fee for use of the course, with a minimum of \$50. Non-PARD groups will be charged \$20/participant, with a minimum payment of \$160.
- 3. There must be at least 1 certified facilitator for every 8-12 people. You must have 2 facilitators to do the Wall. Maximum number of participants at one time is about 30 (this means 2 groups could go at the same time, if there are enough facilitators).
- 4. All equipment must be properly put away after program. All equipment should be clean and dry. For everyone's safety, please notify Robin immediately if there is any damage to the equipment or the elements.
- 5. Participants must stay within defined activity areas. Avoid the building and the porch. Do not enter fenced-off areas.
- 6. The gate must be locked when you leave the site.
- 7. Please do not drive vehicles into the Outpost. There is parking outside of the gate.
- 8. All participants, excluding employees, must have a signed liability waiver on file with PARD.
- 9. The following PARD employees have received ROPES facilitator certification as of April 15, 2000: Darrell Farr, Merv Griffin, Victor Davis, Roger Davis, Ernest Espinosa, Jason McCarty, Pedro Patlan, Rachel-Anderson, Robin Gose, Teresa-McDonold, and Craig Blumenthal.
- 10. At this time we are not scheduling overnight programs.



Austn Nature and Scinece Center compiled 12-10						
	Ropes Course UseANSC Summer Camps					
Year		What	Day	Date	Time	# of people
			-			
	2006	Summer Staff Training		•	9:00-5:00	30 adults
		Do not have a daily sche	edule of this	summer. F	Ropes Course	was used for older kids in camps.
	2007	Summer Staff Training	Wed	16-Mav	9:00-5:00	30 adults
				•		was used for older kids in camps.
	2008	Summer Staff Training	Wed	•	9:00-5:00	30 adults
		Archery	Mon		9:00-12	12 kids
		Archery	Tues		9:00-12	12 kids
		Ropes Course	Mon		9:00-12	12 kids
		Ropes Course	Tues	24-Jun	9:00-12	12 kids
		Archery	Wed	23-Jul	9:00-12	12 kids
		Ropes Course	Fri	8-Aug	9:00-12	12 kids
		Ropes Course	Wed	13-Aug	9:00-12	12 kids
		Ropes Course	Fri	14-Aug	9:00-12	12 kids
		Ropes Course	Tues	12-Aug	9:00-12	12 kids
		and the second s			: 1	de la constant de la
	2009	Summer Staff Training	Wed		10:00-3:00	30 adults
		Ropes Course	Mon	the second of the second of	9:00-12	12 kids
		Ropes Course	Tues	A company of the company of the company of	9:00-12	24 kids
		Archery	Mon		9:00-12	12 kids
		Archery	Tues	de annual de la companya de la compa	9:00-12	12 kids
		Archery	Mon	20-Jul	9:00-12	12 kids
		Ropes Course	Mon	3-Aug	9:00-12	12 kids
		Ropes Course	Tues	4-Aug	9:00-12	24 kids
	2010	Summer Staff Training	Wed	27-May	10:30-3	30 adults
	2.0010	Archery	Mon		9:00-12	12 kids
		Archery	Fri	e de la companya del companya de la companya del companya de la co	9:00-12	12 kids
		Archery	Mon	and the second s	9:00-12	12 kids
		Ropes Course	Mon		9:00-12	12 kids
	:	Ropes Course	Tues		9:00-12	24 kids
				and the second s	erig transfer a second	12 kids
		Archery	Tues		9:00-12	at the state of th
		Ropes Course	Mon	. •	9:00-12	12 kids
		Ropes Course	Tues		9:00-12	24 kids
		Archery	Wed	-	9:00-12	12 kids
		Archery	Tues	10-Aug	9:00-12	24 kids

2004 SUPPLEMENTAL ASSESSMENTLANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

Austin, Texas

Prepared for:

City of Austin Public Works Department

One Texas Center, Suite 900 505 Barton Springs Road Austin, Texas 78704

March 2005

Project 10069

2004 SUPPLEMENTAL ASSESSMENTLANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

Austin, Texas

Prepared for:

City of Austin Public Works Department

One Texas Center, Suite 900 505 Barton Springs Road Austin, Texas 78704

Prepared by:

Geomatrix Consultants, Inc.

5725 Hwy 290 West, Suite 200B Austin, Texas 78735

March 2005

Project 10069

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provided with boundaries of landfills as shown in URM or other

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2004 SUPPLEMENTAL ASSESSMENT LANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

EXECUTIVE SUMMARY

In 1984, the City of Austin (COA) retained Underground Resource Management (URM) to identify and locate waste disposal sites (i.e. landfills and dumps) in and around the City. As part of that effort, the COA also requested that URM gather available information to characterize environmental conditions or potential conditions, and provide recommendations, as appropriate. In October 2004, as part of the City's continuing efforts to monitor conditions associated with the vicinity landfills, the COA retained Geomatrix Consultants, Inc. (Geomatrix) to perform this Supplemental Assessment. The primary objective of this project was to update the current understanding of environmental conditions at each of the URM prioritized sites as well as others identified since the 1984 assessment and, where appropriate, provide recommendations regarding any additional actions that may be warranted to address identified environmental conditions that, in our opinion, may pose a material threat to human health or the environment or represent a regulatory violation.

To perform the Supplemental Assessment, Geomatrix reviewed readily available state and City file documents for 29 waste sites. Other documentation, including the data base of Closed or Abandoned Municipal Solid Waste Sites for Travis County prepared by SW Texas State University, were available but beyond the scope of this project. Site visits were conducted at 28 of the sites. Landfill #1, Airport was not visited because Geomatrix was already familiar with the site due to our recent work and experience at this site. Of the 29 sites assessed, 27 are inactive sites identified as priority sites in the URM report and two are new sites that were identified and added during the course of the Supplemental Assessment, at the request of the COA. The waste sites that were the subject of this assessment include both Cityowned/operated and non-City-owned/operated sites.

Based on the information gathered and/or reviewed during this Supplemental Assessment, we have concluded that environmental conditions that may pose a material concern to human health or the environment, or conditions that may represent a regulatory violation, are present at several waste sites. For many of these sites, the owners are already addressing the identified concerns. For 13 of these sites, however, we have identified conditions that are not currently being addressed. For these sites, recommendations for additional investigation and/or

corrective actions are provided herein. At the remaining 16 sites, either environmental concerns have not been identified, are considered to have been adequately addressed, or are being addressed and, therefore, no new or additional investigation or corrective actions have been recommended. Recommendations for each individual site are tabulated in Section 4 of this report.

If the owner of property containing a landfill has not already done so, notice should be filed in the real property records of the existence of the landfill per 30 TAC 330, Subchapter T. Owners should also be advised to review the requirements for notification to buyers, lessees, and occupants as well as lease restrictions provided in 30 TAC 330, Subchapter T.

Five of the sites may have structures over the landfill which might require either registration or permitting in accordance with 30TAC Chapter 330, Subchapter T as follows:

- Enclosed structures developed prior to September 1, 1993, over deposited waste are required to obtain a registration following the requirements in 30 TAC §330.959.
- Enclosed structures developed after September 1, 1993, over deposited waste are required to obtain a permit for development following the requirements in 30 TAC §330.956.

These regulations apply to persons owning, leasing, or developing property or structures overlying a closed municipal solid waste landfill. Structures which are subject to these rules include any permanent enclosed structure intended for the use or occupation of people. The only structures excluded from these requirements are single-family homes or duplexes, unless they are part of a subdivision. A closed municipal solid waste facility includes permitted municipal solid waste landfills that are no longer in post-closure care, closed landfills that were developed before permitting requirements, and closed, unauthorized landfills.

Although many of the findings presented herein are considered material from an environmental perspective, within the limitations of this assessment, none of our findings indicate an obvious and imminent threat to public safety. We also report, however, that in response to the preliminary findings of this SA, the property owner of one of the landfill sites (Webberville-Govalle) has already expedited investigative actions and has discovered the presence of elevated levels of methane gas in the subsurface and is communicating findings with the appropriate regulatory agencies. These proactive measures taken by the property owner, illustrate the types of conditions that can exist undetected in the vicinity of closed landfill sites, and the importance of additional assessment, where warranted. Because most of the landfills

are not owned by the COA, we note that implementation of certain of our recommendations may be beyond the COA's control.		

2004 SUPPLEMENTAL ASSESSMENT LANDFILLS IN THE VICINITY OF AUSTIN, TEXAS

1.0 INTRODUCTION

In 1984, the City of Austin (COA) retained Underground Resource Management (URM) to identify and locate active and inactive waste sites (landfills and dumps) in and around Austin. As part of that effort, the COA also requested that URM gather available information (e.g. waste types, geologic setting, etc.) to characterize environmental conditions or potential conditions, and provide recommendations accordingly. URM's assessment targeted all known or suspected waste sites in the area, including City-owned/operated and non-City owned/operated sites. URM's assessment resulted in the identification of 66 waste sites, 39 active and 27 inactive. Active and inactive landfill locations in the vicinity of Austin are shown on Figure A. The sites ranged in significance from large landfills or those with known hazardous contents, to small recreational area trash dumps. Based on their perceived environmental significance and accessibility, URM prioritized 31 (27 inactive and 4 active) of the 66 sites for field inspections, including environmental sampling and analyses being conducted at three of the sites. URM's assessment, including recommendations for further investigation and/or monitoring actions, as appropriate, was documented in their report titled Landfills in the Vicinity of Austin, Texas, November 1984.

Since the URM report, the COA has conducted a variety of assessment, remediation, and/or monitoring activities associated with certain of the identified landfills. In October 2004, as part of their continuing efforts to monitor conditions associated with the vicinity waste sites, the COA retained Geomatrix Consultants, Inc. (Geomatrix) to update the current information. As detailed herein, this Supplemental Assessment (SA) focused primarily on the 27 inactive priority sites identified by URM. During the course of our assessment, however, 2 new sites (i.e. sites not addressed in the URM report) were added at the request of the COA. The updated information provided by this SA will be used by the COA to evaluate the need for, and prioritize, further assessment or monitoring actions, and will also be useful in future decision making regarding land use planning.

Section 2 of this report discusses the SA objectives and scope of work. Section 3 provides a summary description of the conditions observed at each of the landfills, as well as a discussion of any pertinent information obtained from our file reviews. Section 4 of this report provides recommended actions for each landfill based on the results of our assessment. Section 5

presents the SA limitations. Supporting information and documents are provided in the attached Tables, Figures, and Appendices.		

2.0 OBJECTIVES & SCOPE

This 2004 SA was designed to supplement the information contained in the 1984 URM report, with a particular focus toward assessing the waste sites for changed conditions that could represent a material environmental concern or regulatory violation. Where such conditions were identified, recommendations regarding additional actions have been developed. It is noted that this SA did not attempt to re-assess such waste site factors that would not have changed since the URM report, such as the waste site operational history, the types of wastes disposed, or the geologic/hydrogeologic setting or suitability.

The waste sites that were the focus of this Supplemental Assessment are listed with their respective URM reference numbers in Table 1. A summary of the pertinent landfill data is provided in Table 2. Landfill locations are shown on Figure A. The SA activities are described as follows:

- A review of pertinent city and state records, including aerial photographs, to aid in identifying possible past, current, or planned activities of potential interest (e.g. development, environmental monitoring, etc.) at or near the site. A summary of the records reviewed is provided as Table 3.
- Site inspections to assess for evidence of adverse environmental conditions (e.g. the
 presence of leachate, odors, excessive erosion, visible wastes, etc.), including the
 presence of structures built on or adjacent to the site and evidence of ongoing
 dumping.
- Photographic documentation of environmental conditions that were considered to represent, or potentially represent, a material environmental concern.
- Informal interviews with property owners, when available, to obtain site-specific information not otherwise available.

With regard to the site inspections, where permission to access the waste site property was granted by the current property owner, the inspections were made by walking the readily accessible portions of the properties. Where the property owner(s) were either unreachable, or did not grant access, however, the properties were viewed to the extent practicable from adjacent public properties, or adjacent private properties where access was granted.

The site inspections were designed to observe for conditions that could indicate an environmental concern or potential concern with regard to human health or the environment, or those conditions that could represent a regulatory violation (e.g. ongoing illegal dumping). These indicators included, but were not limited to:

- Site accessibility
- Cap/cover integrity, adequacy, and drainage
- Evidence of ongoing or recent illegal dumping
- Development on and around the site
- Observed presence of visible waste materials and/or leachate
- Evidence of vegetative stress
- Presence of near-by sensitive receptors

To provide consistency in the documentation of the observed site conditions, a detailed standardized Site Visit Form (SVF) was completed in the field at the time of each inspection. The information presented in the field SVFs were then transposed into a MS WordTM document for inclusion in this report in Appendix A. In addition, where environmental concerns were observed during the site inspections, photographs were taken. The photographs are referenced within the text of this report where applicable, and are included in Appendix B.

3.0 IDENTIFIED CONDITIONS

The following sections highlight the results of our site inspections and any pertinent information obtained from our record reviews and property owner interviews. For additional site-specific details regarding the results of the SA inspections, the reader is directed to the individual SVFs, which are provided in Appendix A. We again note that, because this report is designed to supplement the 1984 URM report, the following discussions do not attempt to represent the information contained in the URM report in its entirety. For information regarding unchanged conditions or conditions that were not the focus of this assessment (e.g. site geologic/hydrogeologic setting), the reader is referred to the URM report, a copy of which is provided in Appendix C.

3.1 #1, AIRPORT

The City of Austin (COA) operated Robert Mueller Municipal Airport (RMMA) as a civil and military aviation facility continuously from 1929 until 1999. With the opening of the new Austin-Bergstrom International Airport in 1999, the COA terminated aviation operations at RMMA. As part of the RMMA closure process, the COA has performed environmental assessment and remediation of the property under the Texas Commission on Environmental Quality's (TCEQ's) Voluntary Cleanup Program (VCP). The goal of this assessment and remediation is to achieve regulatory environmental closure to facilitate the redevelopment of the property for both residential and commercial use. The current plans for redevelopment of the airport property include a multi-use neighborhood including single-family residential areas as well as commercial areas and a hospital.

During the extensive assessment and remediation activities performed at RMMA, three waste disposal areas were identified in addition to Landfill #1, the Airport Dump that is identified in the URM report. The RMMA investigation report identified these disposal areas as; WD1 (Landfill #1) and WD4, WD5, and WD7 (see Figures 1a and 1b). According to TCEQ records, three of the waste disposal areas were completely removed from the property in 2001 and 2002, and the fourth, WD7, is currently being investigated further. These waste disposal areas are further described in the following paragraphs.

#1a, Environmental Site WD1, Waste Disposal Area

WD1 is located on the southeast portion of RMMA near Manor Road and adjacent to the Long Term Parking Area (see Figures 1a and 1b). The landfill area is a mounded area located on an undulating grass-covered surface adjacent to the RMMA Perimeter Road. Although the exact

location and extent of WD1 as determined during remediation (see below) was slightly different from the Landfill #1 described in the URM report, WD1 does appear to be the same landfill as Landfill #1 based on other factors.

WD1 was reportedly used for the disposal of general wastes and demolition debris until 1964. Historical records indicate that waste was disposed in the WD1 area without current standard landfill construction and controls. There is minimal information regarding the types and amounts of waste disposed in this area. Assessment activities performed in the late 1990's by the COA indicated that buried waste materials were present between approximately 7 and 12 feet below ground surface, with approximately 4 feet of soil as a cap. Groundwater was encountered during the installation of soil borings at depths of 16 to 26 feet below ground surface.

Response actions performed by COA or its consultants at WD1 consisted primarily of the excavation and off-site disposal of soil and buried waste materials (see photos #1 and #2 for this landfill). Buried wastes were excavated from an elliptical area measuring approximately 300 feet long and 135 feet wide to a maximum depth of 10 feet. Analysis of final remedial confirmation samples indicated no detectable concentrations of BTEX, SVOCs, TPH, and inorganic constituents (i.e. metals) were not present at concentrations greater than the cleanup levels. Groundwater was not encountered in this area during response action activities. Remedial activities were completed at WD1 in February of 2002. Risk Reduction Standard No. 1 Closure criteria were met.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

#1b, Environmental Site WD4, COA Interdepartmental Fill Area

WD4 is located on the northeastern perimeter of RMMA near the National Guard Facility; adjacent to the intersection of Old Manor Road and 51st Street (see Figures 1a and 1b). The area was, until approximately 2000, utilized by the COA's Solid Waste Services as a staging area for street sweeper waste. Reportedly, the street sweepers would unload debris at this location for eventual transfer into trucks and transport to the municipal solid waste landfill. Buried waste materials were encountered in a circular area approximately 150 feet in diameter, and extending to a depth of approximately 3 feet below the present surface. The waste

materials at this location consisted of plastic, paper, and scrap metal, similar to the materials observed in the street sweeper waste piles.

The shallow soils and fill materials overlie the Taylor Formation at this location. No groundwater was encountered during the installation of soil borings or during remedial activities.

At the request of the COA, the response action was expedited at this site to allow immediate redevelopment by the COA as an Emergency Communication Center. Response actions performed at WD4 consisted primarily of the excavation and off-site disposal of soil and buried waste materials (see photo #3 for this landfill). Analysis of remedial confirmation samples indicated the presence of mercury and selenium in the excavation floor and sidewalls at concentrations slightly greater than the site-specific background concentrations. However, there are no other corresponding chemical or visual indications of environmental impact, and these exceedances were considered to be a localized variation in background levels. No organic compounds were detected in the confirmation samples. Risk Reduction Standard No. 1 Closure criteria were met.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

#1c, Environmental Site WD5, Former Asphalt Plant Tailings / Ash Disposal Pit

WD5 is located on the eastern portion of RMMA near the northwestern end of the former Remote Parking Area (see Figures 1a and 1b). WD5 is located on an undulating grass-covered surface adjacent to the RMMA Perimeter Road.

The landfill area was reportedly used for the disposal of tailings and ash generated by an on-property asphalt plant until the early 1970s. Historical records indicate that waste was disposed in this area without current standard landfill construction and controls. Waste materials consist of wood, asphalt, vegetation, concrete rubble, rubber, and small quantities of other materials. Assessment activities indicated that buried waste materials were present in a roughly circular area approximately 150 feet in diameter, and extending to a depth of approximately 10 feet.

During the assessment phase, monitoring well WD5-MW-03 was installed adjacent to WD5. Toluene was detected in a soil sample collected at a depth of 15 feet during well installation.

The installed monitoring well was located in the area of a local bedrock high, and groundwater was not present.

Response actions by COA or its consultants consisted primarily of the excavation and disposal of soil and buried waste materials (see photos #4 through #6 for this landfill). Analysis of final confirmation samples indicated that constituents of concern were not present at concentrations greater than the cleanup levels. In conjunction with the WD5 response action, WD5-MW-03 was plugged and abandoned, and the soil around the well was excavated and disposed.

Groundwater was not encountered in this area during response action activities. Remedial activities were completed at WD1 in February of 2002. Risk Reduction Standard No. 1 Closure criteria were met.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

#1d, Environmental Site WD7, Waste Disposal Area

WD7 is located on the northern portion of RMMA near East 51st Street and extends below pavement and Buildings 2662, 2494, and 2498 (see Figures 1a and 1b and photos #7 through #9 for this landfill). The full aerial extent and depth of this landfill has yet to be determined. WD7 is located within the Tannehill Branch watershed. The exact dates the landfill was in use are not known. Based on available historical information, the former landfill consists of a gravel borrow pit excavated during airport construction in the 1940s and 1950s. The pit was apparently used for disposal of general "household" trash and construction debris starting in the 1950s, and was then covered over with fill soil in the early to mid 1960s.

Landfill gas (primarily methane) is present in this area, and is currently being monitored. A plume of impacted groundwater is present at and immediately downgradient of the disposal area.

Seven groundwater monitoring wells were installed and tested and groundwater in this area was determined to contain elevated levels of metals and organics. All groundwater constituents present at levels above background are below residential Medium-Specific Concentrations (MSCs), except arsenic, which exceeds residential and industrial MSCs.

Long-term engineering controls are proposed to be implemented for site WD7, following completion of a Conceptual Exposure Assessment Model and development of a Remedial Action Plan. The COA is currently preparing an application for registration with the TCEQ of the buildings above the landfill, pursuant to the requirements specified in 30 TAC §§330.951 – 330.963 (Chapter 330, Subchapter T: Use of Land Over Closed Municipal Solid Waste Landfills). The Subchapter T registration application addresses monitoring and venting of landfill gases and site operating requirements to meet TCEQ standards for municipal solid waste landfills with enclosed structures located above the buried waste.

Based on the information reviewed during this SA, beyond those conditions already being addressed by the COA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.2 #2, BALCONES RESEARCH CENTER

The Balcones Research Center landfill is owned by the University of Texas and is located in northwest Austin, at 10,000 Burnet Road. The acid neutralization waste site and the radioactive waste disposal area remain essentially as they are described in the URM report, with the exception that the acid neutralization waste site (aka lime slurry disposal area) is no longer active. The University of Texas's Balcones Research Center Staff have indicated that, although attempts have been made by staff to locate the buried research monkey waste that is reported in the 1984 URM report, they have been unable to do so. The locations of the two known disposal areas are shown on Figure 2a.

The radioactive waste disposal area (site #2a) is a grassy, level area enclosed by a chain link fence. Inside the fenced area are three small storage buildings (see photos #1 and #2 for this landfill). Two of the storage buildings are used to store miscellaneous equipment and materials. No chemicals or hazardous materials are stored in these buildings. The third (largest) building is used to store low level radioactive waste prior to its shipment and disposal off site at an authorized facility. In August 2001, (Reference # 34), the TCEQ determined that the radioactive waste disposal area is in compliance with the requirements of 30 TAC 336, subchapter G (relating to the licensing requirements and decommissioning standards for inactive radioactive waste disposal sites), and that the disposal area meets the decommissioning standards for Unrestricted Use, and that no further cleanup is required.

The acid neutralization waste area (site #2b) is partially covered with grass and weeds, with large areas of white chalky-appearing material with little or no plant growth (see photo #3 for

this landfill). The acid neutralization waste area In July 2004, the TCEQ accepted the acid neutralization waste site into the Voluntary Cleanup Program (VCP). Balcones Research Center is moving through the closure process within the VCP program and is currently in the process of evaluating what approach would be most appropriate for this site.

Based on the information reviewed during this SA, beyond those conditions already being addressed by the UT Balcones Research Center, current conditions associated with this site do not appear to pose a material concern to human health, or the environment, or represent a regulatory violation.

3.3 #3, BERGSTROM AIR FORCE BASE

The Bergstrom Air Force Base landfills are on property owned by the Austin and are located in southwest Austin, at the Austin-Begstrom International Airport. Bergstrom Air Force Base was closed in 1984. As part of the base closure, numerous waste areas were investigated and remediated. Post-closure care for these landfills includes soil gas venting and groundwater monitoring. Following closure of the air force base, the property was purchased by the City of Austin for the construction of the airport present there today.

Landfill # 3 includes five landfilling areas identified as Landfills 03, 04, 05, 06, and 07 by the Air Force. Each of these landfills was investigated in 1994 as part of the base closure, and was closed under the Installation Restoration Program. These landfills are located in close proximity to each other on the eastern portion of the property, near FM 973 (Figures 3a and 3b). The landfills, their approximate size, and period of operation are:

Landfill	Acres	Period of Operation		
03	10	1952 – 1957		
04	10	1957 – 1965		
05	12	1965 – 1971		
06	12	1971 – 1976		
07	7	1976 – 1980		

Following the completion of remediation activities and base closure, the property was sold to the COA. The COA has since redeveloped the property as a municipal airport. The landfills are located within Airport property and, therefore, are not accessible by the general public.

Landfills 03, 04, 05, 06, and 07 received primarily domestic solid waste, but also construction debris and possibly empty pesticide containers, paint cans, and incidental quantities of waste paints, thinners, and other materials from the industrial shops area. The wastes were burned and then buried in trenches. Reportedly, two asphalt storage tanks also had been located at Landfill 05. No staining, vegetative stress, or other indicators that these tanks had leaked were observed during the investigations performed as part of the Base closure in 1994 (Reference #36). Seven abandoned 55-gallon drums of DDT were reportedly found at and removed from Landfill 06 in the early 1970's. Four additional abandoned drums were reported found and removed in 1983. A small quantity of antifreeze also was reportedly poured into Landfill 07 in 1978.

At the time of the site visit conducted for this SA, the landfills were capped, well graded and grass covered. The grass appeared to be mowed regularly. No trees or shrubs were growing on the landfill caps. Landfills 03 and 04 are bound on the west by the Bergstrom Municipal Golf Course, on the north by a correctional facility, and on the south by Landfill 05 and undeveloped property containing a pond. The east side is bound by FM 973 with agricultural land across FM 973. Landfills 05, 06, and 07 are separated by large grass covered drainage channels (see photos #1 and #2 for this landfill). Landfills 05, 06, and 07 are bound on the west by airport runways, on the east by FM 973 and undeveloped land, and on the south by undeveloped land. The nearest structure to the landfills is an FAA Tower constructed immediately north of Landfill 05. The FAA tower was constructed as part of the conversion of the Air Force Base into a municipal airport facility. Extensive soil and soil gas sampling were performed at the proposed tower site prior to its construction to evaluate potential safety issues as a result of landfill gas. The investigations concluded that landfill gas was not present in concentrations that presented a safety issue at this location.

Based on the information reviewed during this SA, beyond those conditions already addressed by the Air Force and/or known by the COA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.4 #4, BERGSTROM AIR FORCE BASE

The Bergstrom Air Force Base landfills are on property owned by the Austin and are located in southwest Austin, at the Austin-Begstrom International Airport. Bergstrom Air Force Base was closed in 1984. As part of the base closure, numerous waste areas were investigated and

remediated. Post-closure care for these landfills includes groundwater monitoring. Following closure of the air force base, the property was purchased by the City of Austin for the construction of the airport present there today.

As indicated previously, as part of the Base closure, numerous waste areas were investigated and remediated. Landfill # 4 includes two landfilling areas identified as Landfills 01 and 02 by the Air Force (Figure 4a and 4b). Both of these landfills were investigated in 1994 as part of the Base closure, and were closed under the Installation Restoration Program. Following the completion of remediation activities and Base closure, the property was sold to the COA. The COA has since redeveloped the property as a municipal airport. The landfills are located within Airport property, and therefore are not accessible by the general public.

Landfill 01 was reported to have been operated from 1943 to 1946 and is approximately 2 acres in size. The landfill reportedly received empty pesticide containers, paint cans, and incidental quantities of waste paints, thinners, solvents, and oils from the industrial shops area. The material was reportedly burned and then placed in trenches and buried. Landfill 01 is located on the western end of the cargo hangers, and is adjacent to parking areas and a taxiway. The landfill has been graded smooth, and has been capped with asphalt. There are no structures on this landfill (see photo #2 for this landfill).

Landfill 02 was reported to have been operated from 1946 to 1952 and was approximately 16 acres in size. The landfill reportedly received primarily domestic waste, but also received other materials that may have included empty pesticide containers, paint cans, and incidental quantities of waste paints, thinners, solvents, and oils from the industrial shops area. Landfill 02 is located on the north end of the runway that parallels Hwy 183. A taxi-way crosses the southern end of the landfill. The landfill has been graded smooth, and the portions not covered by the concrete taxi-way have been capped with asphalt (see photo #1 for this landfill). With the exception of the runway portions, there are no structures on or near this landfill.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.5 #5, BLUFF SPRINGS/KNUCKLES CROSSING

The Bluff Springs/Knuckles Crossing landfill is owned by a private entity and is located in south Austin, at 9000 Knuckles Crossing. This site remains essentially unchanged from the

conditions described in the 1984 URM report with the exception that the property owner is using the property to store various equipment and materials (see photos #1 through #4 for this landfill). No residences or permanent structures are present at the site (Figures 5a and 5b). The site is overgrown with weeds and brush. The remote site is fenced and gated, restricting public access.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.6 #6, Brinkley-Anderson

The Brinkley-Anderson landfill has been subdivided and is owned by several private entities. The landfill is located in northeast Austin just west of Hwy 183, at 21,000 Anderson Lane. Reportedly, the City of Austin operated one portion of the landfill and Travis County operated another. Although there is some uncertainty about which portion was operated by the City or County, the 1984 URM report indicates that landfilling on the west side of the creek was operated by the COA, and the landfilling on the east side of the creek was operated by Travis County. The area around the Brinkley-Anderson landfill (aka the Little Walnut Creek Landfill) has been developed extensively since 1984. Additional studies performed since 1984 indicate that the landfill extends further north of that shown in the1984 URM report (see Figure 6a and 6b). The surface of the portion of the landfill at Exchange Drive and Centre Plaza is elevated approximately 10 feet above the surrounding ground surface. The material above the surrounding natural grade is reported to be spoil material placed at this location by the developer of surrounding properties. Borings advanced indicate that landfill materials do lie below the natural grade at this location.

Portions of the landfill along the east side of Walnut Creek and north of Salado at Walnut Creek (previously named Watersbend) Apartments are hummocky, indicative of differential settlement typical of landfills. Seeps, as are described in the 1984 URM report, are still present along the embankments of Walnut Creek (see photo #4 for this landfill). Erosion along the embankment of Walnut Creek has exposed landfill materials in several places (see photos #1 and #2 for this landfill). There are also areas of minor erosion occurring along the western slope of the spoil material. Other than landfill materials exposed by erosion along the creek banks, no landfill wastes were observed and there was no evidence that illegal dumping is occurring.

Several large office complexes have been developed along the west and north sides of the landfill. A day care center is located immediately north of the landfill along Exchange Drive. A semi-active soil venting system has recently been installed at the day care center along the property line shared by the landfill. The Salado at Walnut Creek Apartments are located adjacent to and above portions of the landfill. This apartment complex is registered under 30 TAC 330, Subchapter T as a structure over a landfill (Reference #19). The Salado at Walnut Creek apartment complex includes a site-wide semi-active soil venting system, as well as active gas monitors and alarm system within each ground-floor apartment.

Various investigations and studies (References # 12, 13, 14, and 15) have been performed since 1984. The most recent was performed in 2004. Investigation activities performed included placing borings through the landfill, groundwater sampling, leachate sampling, and soil gas sampling. Investigations detected the presence of benzene, aldrin, PCBs, TPH, and metals in the groundwater at concentrations that exceed the Texas Risk Reduction Program (TRRP) Tier 1 Groundwater Protective Concentration Levels (PCLs). Leachate (seep) and surface water sampling indicated that the concentrations of metals, VOCs, pesticides and PCBS are similar to those detected in the groundwater samples collected, but are not at levels hazardous to human health. Soil gas sampling indicated elevated concentrations of methane typical for landfills, primarily in the central and eastern portions of the landfill.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to the landfill,
- exposed landfill materials due to erosion at the stream bank,
- presence of Walnut Creek within the landfill,
- presence of seeps/ leachate from the landfill, and
- unrestricted public access.

Although certain actions are being, and have been, implemented to address certain of the cited concerns, as described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.7 #7, BUTLER

The Butler landfill is owned by the City of Austin and is located in south Austin along the shore of Town Lake and the MoPac bridge. The Butler landfill remains essentially as described by URM in 1984. The portion of the landfill east of the MoPac Bridge appears to have had some grading improvements, but ponding still occurs at the eastern end where the hike and bike trail approaches Lou Neff Road (see photos #1, 2, and #13 for this landfill). The area west of the bridge exhibits erosion along the banks of Eanes Creek and Town Lake which has resulted in the exposure of landfill materials (Figures 7a and 7b). Stockpiles of fill material and four 55-gallon drums of what appeared to be monitoring well purge water were stored in the area west of the bridge (see photos #11 and #12 for this landfill). No evidence of illegal dumping was evident.

Since 1984, the COA has conducted field investigations and a risk assessment for groundwater. Three monitoring wells have been installed; 2 east of the MoPac bridge, 1 west of the MoPac bridge. Design of erosion control improvements and remediation of the exposed landfill waste at Eanes Creek is currently in progress, with construction scheduled to begin in 2005 (see photos #4, 5, and #10 for this landfill).

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future concern to human health or the environment, based on the following factors:

- proximity of recreational uses to landfill,
- exposed landfill materials due to erosion at the stream and river banks,
- unrestricted public access.

Based on the actions already being undertaken by the COA at this site, as described in Section 4 of this report, no additional actions have been recommended.

3.8 #8, GROVE

The Grove landfill is owned by a non-profit agency, and is located in south Austin, at 500 Kemp Street. The site is relatively unchanged from the description provided by URM in 1984 (Figures 8a and 8b). The landfill surface is hummocky, indicative of differential settlement typical of landfills. The landfill surface is grass covered with a few small trees (see photos #1, 2, and #8 for this landfill). The land immediately surrounding the landfill is heavily wooded.

Depressions that would tend to retain rainfall runoff are located on the landfill surface. The land on the east side of the landfill slopes steeply upward, 15 to 20 feet, to residential properties. This slope between the residences and the landfill is covered with construction debris, tires, appliance, house hold trash, etc. that appear to be long term and on-going illegal dumping (see photos #10 through #13 for this landfill). Apparent illegal dumping is most severe at locations where dead end roads terminate above the landfill. A seep was present during the site visit on the slope above the landfill (see photos #16 and #17 for this landfill). The land on the west side of the landfill slopes steeply downward to Country Club Creek (see photos #5, 6, and #9 for this landfill). The slopes and heavily wooded nature of the creek channel make the creek bottom inaccessible to vehicles. A large shallow pond is present in the creek bed of Country Club Creek. A rusted 55-gallon drum is present within the pond. The creek bottom is littered with cans, plastic bottles and drink cups that appear to have been washed down from upstream areas during rain events. Large blocks of concrete rubble lie half buried in the creek bottom below the landfill (see photos #3 and #4 for this landfill). Large sections of concrete pipe lie half buried in the southwestern end of the landfill (see photo #14 for this landfill).

Since 1984 several groundwater and soil investigations have been conducted in regard to this site (References # 8, 9, 10, and 20). Soil borings advanced in 1984 indicated the depth of landfill material to be as much as 16.5 feet, and groundwater ranged in depth from 6 feet to approximately 25 feet below ground surface. Three monitoring wells installed in 2001 detected 1,4 dichlorobenzene, chlorobenzene, naphthalene, and barium in the groundwater at concentrations less than the TRRP Residential Tier 1 Groundwater PCLs.

The Grove Landfill site was entered in the VCP program as VCP site Number G020. Correspondence from the TCEQ to the COA dated July 19, 2001 indicates that the site was eligible for a Certificate of Completion under the VCP program following removal of the drum in the creek area, and removal and disposal of the appliances, tires, and miscellaneous construction-like debris (apparently inert) in the southeastern portion of the property. Based on observations made during the site visit conducted for this report, however, it does not appear that the actions required for a Certificate of Completion have been completed.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to the landfill,
- presence of surface water bodies within the landfill,
- presence of exposed landfill materials in streambed below the landfill,
- presence of seeps/ leachate from the landfill, and
- unrestricted public access.

In addition, based on the apparently on-going illegal dumping, this site may represent a regulatory violation. As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site.

3.9 #9, HIGHWAY **71**, PRECINCT **3**

The Highway 71 landfill is owned by a private entity, and is located west of Austin, on Hwy 71 approximately 1.5 miles west of Hamilton Pool Road. The Precinct 3 landfill appears today essentially as described in the 1984 URM report (see Figures 9a and 9b). The rural site is grass covered with scattered small trees (see photos #1 through #4 for this landfill). The site is fenced to restrict public access. There is very limited exposed landfill waste, the site has been roughly graded but still has low areas that could collect rainfall runoff. The COA map (see Figure 9a) indicates the head waters of Limekiln Branch Creek begins just upstream of the site, and crosses through the site. During the site visit, no stream flow was observed across the site, and there was no well defined stream channel. No significant erosion or leachate was observed. Travis County Parks and Natural Resources Department is currently requesting funding from the County to perform cap and drainage improvements at this landfill.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material threat to human health or the environment, or represent a regulatory violation.

3.10 #10, HOG HILL/HANDY'S

The Hog Hill landfill is owned by a private entity, and is located in east Austin, at 6410 Harold Court, just west of Hwy 183. Hog Hill/Handy's appears today essentially as described in the 1984 URM report, however, significant amounts of on-going illegal dumping is apparent. The landfill is located on one or both of two adjacent land tracts owned by Mr. Emmitt Jones; lot #52 (Travis County Account Number 0207240229), and lot #53 (Travis County Account Number 0207240230). Access to the tracts is through lot #52, identified as 3110 Harold Court

by a sign on the entrance gate. There is a single residence and a storage shed located on lot #52 (see Photos 7 and 8). It is not clear from observations of the site whether this residence has been constructed over landfill material or not. Recent trash and debris (generally inert) have been dumped in significant quantities down a slope on the west side of the two properties (see photos #1 through #6 for this landfill). This slope leads to an unnamed tributary to Fort Branch Creek. Evidence of the recent nature of the dumping include tree limbs and brush freshly broken or pushed over by debris with leaves still green (see photo # 2 for this landfill). See Figures 10a and 10b.

The East MLK Neighborhood Plan (Reference # 30) lists conditions at this landfill as a limiting constraint to development in the area. The plan proposes to allow mixed use development in the vicinity of the site, and mixed residential to the west and commercial use to the south and east.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- significant amounts of illegal dumping,
- proximity of drainage way to on-going illegal dumping.

In addition to the environmental concerns, the illegal dumping that is on-going at this site may represent a regulatory violation. As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.11 #11, INDUSTRIAL WASTE MATERIALS MANAGEMENT

The Industrial Waste Materials Management landfill is owned by a commercial entity, and is located in northeast Austin, at Hwy 290 and Giles Road. The Industrial Waste Materials Management landfill appears today essentially as described in the 1984 URM report. The closed landfill site is situated within an active landfill and near several other active and closed commercial landfills (See Figures 11a and 11b). The landfill is evident as a raised cap and is well graded with a grass cover (see photos #1 and #3 for this landfill). No trees or brush are growing on the landfill surface. The site is fenced to restrict public access.

This closed site is monitored by Waste Management Inc. under an agreement with the City of Austin that requires groundwater monitoring and periodic inspection of the adjacent creek bank for seeps and erosion. The surrounding active landfill (WMI, Austin Community Disposal Landfill) operates a leachate collection system and a soil gas venting system.

Based on the information reviewed during this SA, beyond those conditions already being addressed by Waste Management Inc., current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.12 #12, JONESTOWN, PRECINCT 2

The Jonestown landfill is owned by a private entity, and is located northwest of Austin, at FM 1431 and Williamson Road. The Precinct 2 landfill is much as described by URM in 1984, except the 10-foot quarry wall visible on the southwest side in 1984 was not observed during the site visit conducted for this report. The owner reports the area of landfill to be approximately six acres (Figure 12a). The site is fenced and has a locking gate. The landfill is evident as a raised grass-covered mound with a few scattered trees (see photos #1 through #6 for this landfill). The landfill surface is gently undulating as a result of subsidence. Travis County Parks and Natural Resources Department is currently requesting funding from the County to perform cap and drainage improvements at this landfill.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.13 #14, MABEL DAVIS

Mabel Davis landfill is located in south Austin along Parker Lane. The portion of Mabel Davis landfill east of Parker Lane is owned by the City of Austin, and is located at 3,500 Parker Lane. The portion of Mabel Davis landfill west of Parker Lane has been subdivided and developed and is owned by private entities. The location map for this landfill in the 1984 URM report shows the area of the landfill as undeveloped. Today the portion of the landfill east of Parker Lane has been developed as a neighborhood park and the portion of the landfill west of Parker Lane is now densely developed with apartment complexes. Another apartment complex has been constructed immediately adjacent to the landfill on the northern side of the landfill east of Parker Lane (see Figures 14a and 14b). COA inspection findings in 1992 (Reference #4)

indicate that the apartments north of the landfill were checked for methane by the Fire Department and no methane was detected. The apartments west of Parker Lane have been evaluated and a soil gas venting system has been installed.

As in 1984, the far eastern park property is bordered by residential properties. The southwestern end of the park property is developed with a paved parking lot, baseball field, swimming pool, picnic areas and a basketball court. The remainder of the park property is heavily wooded with a north-south gravel walk path along West Country Club Creek, which passes through the park. An unnamed tributary to West Country Club Creek flows from Parker Lane eastward through the park property and landfill to join West Country Club Creek in the northeastern portion of the park property. Stream flow increased across the site indicating that leachate was likely contributing to the creek flow. There is a pond on park property downstream of the confluence of the creeks (see photo #4 for this landfill).

At the time of the SA inspection, the park had been enclosed by a chain link fence to prevent access except for the parking lot and swimming pool. However, it was observed that the fence at the creek crossings, and a long section of fence between the park and the apartments to the north, was down. Also, landfill wastes were observed along the unnamed tributary, both on the land surface and in erosional areas located along the stream banks (see photos #1 through #3 for this landfill). Elongated ridges were observed in an open field north of the park basketball court, indicating the presence of landfill trench cells. Several groundwater monitoring wells, and clusters of wells were observed in various portions of the park property.

Investigations performed by the COA in 1999 and 2000 indicated the presence of elevated concentrations of lead and pesticides in a number of areas of the park. As a result of these findings, the park, except for the pool, was closed to the public. The site was accepted into the VCP program, and an Affected Property Assessment Report (APAR) was submitted to the TCEQ for review in 2002. The COA is moving forward with remediation designs, and remediation is expected to begin in the fall of 2004.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- unknown extent of landfill below structures west of Parker Lane,

- exposed landfill materials due to erosion at the stream banks,
- presence of West Country Club Creek within the landfill,
- presence of seeps/ leachate from the landfill, and
- compromised security fence.

The COA has initiated substantial investigation and corrective action efforts to address the identified concerns within the park boundaries. Therefore, the environmental concerns within the park boundaries are considered to have been adequately addressed and no new or additional investigation or corrective actions have been recommended. However, if the apartments west of Parker Lane, are located over the landfill, they should be registered or permitted under Subchapter T, TAC 330. As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.14 #15, McGuire

The McGuire landfill is owned by the University of Texas, and is located in south Austin, at 4500 Freidrich Lane. The location map for this landfill in the 1984 URM report shows the area of the landfill and surrounding properties as undeveloped. Today commercial developments are located adjacent to the north, east, and west, of the site. In addition, immediately south of the site is an apartment complex and a church (see Figures 15a and 15b). A water quality pond is currently under construction on COA property immediately north of the site at Freidrich Lane and the easement for Sponberg Road (see photo #6 for this landfill). Reportedly, some landfill waste was excavated and disposed of from this location in 1992 to accommodate the construction of a building and this water quality pond. Soil gas sampling performed prior to the removal of the waste and construction of the building and pond indicated a 4 to 6-foot layer of landfill waste with approximately 4 feet of cover across this approximately ½ acre area (References #32 and #33).

The 1984 URM report indicated that the landfill surface contained undulating ridges 6 to 10 feet high spaced 50 to 80 feet apart. Reportedly, in 1988 clean fill from the SEMATECH and Wal-Mart construction projects was placed to level the site. Today, the site appears to be roughly graded, although there is still some evidence of ridges (see photos #1 and #2 for this landfill). There are some medium sized trees and brush along a drainage way near the center of the site (see photos #3 through #5 for this landfill).

The URM report estimated the size of the landfill to be approximately 13 acres. Several investigations have been performed at this property and adjacent properties to delineate the extent of the landfill. Partial copies of these reports (primarily figures and data tables) were provided to Geomatrix by the property owner at the time of the site visit (Reference Items 24 through 27). The investigations indicated that the depth of trash extends from approximately 5 to 20 feet below ground surface and covers an area of approximately 7 acres, as shown on Figures 15a and 15b. Shallow groundwater is reported at depths of 3 to 17 feet below the ground surface.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to the landfill,
- presence of surface water bodies within the boundary of the landfill,
- unrestricted public access.

As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.15 #16, M. E. RUBY

The M.E. Ruby landfill is owned by a private entity, and is located in north Austin, at 4,400 Braker Lane. Attempts to contact the property owner were unsuccessful and, therefore, field observations were made from the publicly accessible areas of the property. The location map for this landfill in the 1984 URM report shows the area of the landfill and surrounding properties as undeveloped. Today the landfill property, located in the northeastern corner of the intersection of Braker Lane and Seton Center Drive, is completely developed (Figures 16a and 16b). A large office building has been constructed on the landfill site, including a stormwater detention and filtration pond (see photos #1 through #3 for this landfill). An apartment complex has been constructed immediately north of the site, and commercial properties are located west and southwest of the site. Immediately east of the site is a large pond with a jogging trail around the perimeter. The pond, with its tall limestone bluffs, appears to be located in the portion of the quarry not filled with waste materials (see photo #5 for this landfill). There are several ridges of soil and trees in the open grassy area between an office building constructed on the landfill property and the quarry pond (see photos #1 and #2 for this

landfill). It is not clear whether these are due to landfill settlement or landscaping. There was no evidence of exposed landfill materials or illegal dumping. Anecdotal evidence suggests that all or a portion of the landfill may have been excavated and disposed off site at the time the office building was constructed, however, the property owner could not be reached for confirmation.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- presence of surface water body adjacent to the landfill used for recreational purposes,
- unrestricted public access.

In addition, if the building is located over the landfill, it should be registered or permitted under Subchapter T, TAC 330. As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.16 #17, MONTOPOLIS BRIDGE

The Montopolis Bridge landfill is located in southeast Austin, along the north bank of the Colorado River just west of the Montopolis Bridge. Since 1984, the property was purchased by the COA and has been designated as the Colorado River Preserve. The property is much as described by URM in 1984. The URM report indicates that the site was an area of illegal surface dumping rather than an operated landfill where materials were buried below grade. Although the URM report indicates that the property was cleaned up by the property owner, there are still large pieces of concrete and other debris scattered and partially buried across the site. Because materials were reportedly dumped on the surface, it isn't anticipated that the depth of trash and debris is very deep, and that burial is the result of natural processes. The site is a low lying area adjacent to the river and appears to be periodically inundated (Figures 17a and 17b). The site is heavily wooded with areas of marshy soil. A couple of large underground cavities were noted during the site walk (see photos #3, 4, 5, and #10 for this landfill). An abandoned car was partially submerged in the large river inlet into the preserve. Several piles of trash and debris were present on the property near the Montopolis Bridge that appear to be more recent illegal dumping (see photo #8 for this landfill).

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to the landfill,
- exposed waste materials,
- presence of surface water and groundwater in contact with the landfill,
- presence of seeps from the landfill that may be in contact with buried waste material if present, and
- unrestricted public access.

Based on the apparently on-going illegal dumping, this site may also represent a regulatory violation. As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site.

3.17 #18, Moses Guerrero

The Moses Guerrero landfill is owned by a private entity, and is located in southeast Austin, at 6,000 Hwy 183 South. Attempts to contact the property owner for permission to access the site were unsuccessful and, therefore, field observations were made from Hillmore Drive. At the time of the site visit the site appeared to be graded and grass covered, with some shallow depressions that could collect runoff (see photos #1 and #2 for this landfill). The site had been recently mown. Some clumps of small trees and bushes are growing on the site. The area is still rural with scattered residences (Figures 18a and 18b). Several residences are present north of the site across Hillmore Drive. No evidence of landfill wastes or illegal dumping was observed.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.18 #19, OLD 290 LANDFILL

The Old 290 landfill is owned by Travis County, and is located in northeast Austin, on Hwy 290 at Giles Road. The Old 290 landfill (see Figures 19a and 19b) is essentially as described by URM in 1984. The landfill today appears as an elevated fairly well graded cap. As

described by URM, a flea market complex is located and still in operation on a portion of the landfill surface (see Figure 19b). The undulating roof and floor line of the flea market structures and parking lots indicate subsidence has occurred (see photos #1, 3, and #4 for this landfill). Two low spots, one in the middle of the flea market complex and one in the parking lot, collect rainfall. Inside the flea market complex, near the low spot, an area of exposed landfill debris is present (see photo #2 for this landfill).

The closed landfill is managed by Travis County. Post-closure care activities include on-going groundwater monitoring and leachate collection. Collected leachate is disposed of at the COA's wastewater collection system. The county has indicated that drainage improvements to the site are planned. These drainage improvements will include a French drain system designed to collect shallow groundwater that will be pumped to the leachate collection system. Major improvements to repair subsidence problems are planned for fiscal year 2004.

Based on the information reviewed during this SA, beyond those conditions currently being addressed by Travis County, current conditions associated with this site do not appear to pose a material threat to human health or the environment, or represent a regulatory violation.

3.19 #20, SPRINKLE

The Sprinkle landfill is owned by a private entity, and is located northeast Austin, at 11015 Sprinkle Cutoff Road. The site is essentially as described by URM in 1984. The properties surrounding the landfill remain rural and undeveloped (Figures 20a and 20b). The site is fenced and has a locking gate. At the time of the SA inspection, the site was grass covered with ridges caused by subsidence evident across much of the landfill (see photos #1 and #2 for this landfill). Two large radio antennae and a small portable storage/maintenance building have been erected on the site (see photo #5 for this landfill). The only evidence of landfill debris was some small piles of broken concrete block and other construction debris on the southeastern portion of the site and a few scattered cans and bottles along the northwestern edge of the landfill at the tree line (see photos #3, 4, and #8 through #10 for this landfill). Walnut Creek is located on the western side of the landfill, and an unnamed tributary is located on the eastern side of the landfill. The landfill does not appear to extend to the bank of either creek, and no landfill materials were observed on or in the creek banks.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.20 #21, ST. STEPHEN'S

The St. Stephen's landfill is owned by the Protestant Episcopal Schools, and is located west Austin, at 2900 Bunny Run. The landfill is essentially as described in the 1984 URM report. At the time of the SA inspection, the landfill was grass covered and well graded, except for an approximately 25-foot diameter area around a small grove of large trees near the center of the landfill (see photos #1 through #3 for this landfill). The ground surface in this area is approximately 2 feet lower than the surrounding capped area. There are no structures on or in the vicinity of the landfill. See Figures 21a and 21b.

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.21 #25, TEXACO CHEMICAL COMPANY

The Texaco Chemical Co. landfill is owned by a private entity, and is located north Austin, at 7114 N. Lamar Blvd. The location map for this landfill in the 1984 URM report shows the area of this landfill to be a roughly triangular area in an open field adjacent to the railroad tracks. At the time of the SA inspection, the Texaco staff indicated that they believed the landfill area might be significantly larger. Texaco staff indicated that the landfill includes the area identified by URM but also might extend further east and south and below several buildings (Figures 25a and 25b and photos #3 and #5 for this landfill). No borings or other investigations have been performed to determine the extent of the landfill. The area reported by URM to be landfill area is level with a good cover of grass (see photos #1 and #4 for this landfill). To the east, in the extended area identified by Texaco staff, there also is an emergency Firewater holding pond (see photo #2 for this landfill).

A portion of the landfill, if not all, achieved final closure in March 2002 under Risk Reduction Standard No. 2 in accordance with 30 TAC 335. Cleanup under Risk Reduction Standard No. 2 relieves the property owner from post-closure care and engineering control measures (Reference #28).

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.22 #26, TURNER

The Turner landfill is owned by a private entity, and is located northeast Austin, at 7000 Hwy 183 and Turner Lane. The location map for this landfill in the 1984 URM report shows the area of the landfill and surrounding properties as predominantly undeveloped. Today, a commercial development exists immediately north of the site and a residential development is adjacent to the west, and apartment complexes have been constructed to the south (Figures 26a and 26b). A Phase I Environmental Site Assessment prepared in 2000 (Reference #6) indicates that these nearby developments were constructed in the 1970s and 1980s. The site is bounded on the east side by Hwy 183. At the time of the SA inspection, the landfill was covered with dense brush and trees. There is a single residence on the landfill property at the end of Turner lane although it isn't clear if the house is constructed over the landfill. There is a large quantity of household trash dumped behind the residence (see photos #1, 2, and #10 for this landfill). There were also large piles of trash in around the creek channel near the house. The ground surface of the landfill is hummocky, with numerous areas of exposed landfill trash, including concrete rubble, brick, and tires (see photos #3 through #6, photos #8, 9, 11, 12, and #13 for this landfill). There is a dry creek bed that drains the landfill area to a small pond located within the landfill (see photo #7 for this landfill). Surface water ultimately flows south off the site to Little Walnut Creek located approximately 1,000 feet west.

A Phase II Environmental Site Assessment performed in 2000 indicated that no TPH, VOCs, or SVOCs were detected in the soil or groundwater at the site. Metals were detected, but not at concentrations greater than TRRP Tier 1 PCLs. An additional soil and groundwater investigation, conducted in 2001 (Reference # 7), indicated groundwater at the site meets the criteria for a Class 3 groundwater, and that lead and benzo(a)pyrene concentrations in soils at a tire pile exceeded the residential Tier 1 PCLs.

The site was entered into the VCP as site G049, and achieved a Certificate of Completion (COC) under this program in August 2002. The COC, however, was conditioned on the requirement that two feet of soil cover remains on the closed landfill, and that tires, empty drums, and other obvious debris that were dumped must be removed and disposed (Reference #15).

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- exposed landfill materials,
- presence of surface water bodies within the landfill,
- unrestricted public access.

In addition, based on the apparently on-going illegal dumping, this site may also represent a regulatory violation. As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site.

3.23 #27, WEBBERVILLE-GOVALLE

The Webberville-Govalle landfill is owned by Austin Community College, and is located in east Austin, northeast of the intersection of Webberville Road and Govalle Ave. COA inspection findings in 1992 (Reference #4) indicate that structures around the landfill were checked for methane by the Fire Department and no methane was detected. In the late 1990's, ACC built several large buildings, a parking lot, and stormwater retention pond in the northeastern corner of the intersection of Webberville Road and Govalle Road. This development covers approximately one-third of the area identified by URM as the landfill (Figures 27a and 27b). ACC also recently constructed buildings in the southeastern corner of this same intersection. ACC reportedly encountered some landfill waste during the construction of this building across the road from the reported landfill location. Residences, a church, and a retail store also are located adjacent to the landfill on Goodwin Street and at the northern end of the landfill on Webberville Road. The landfill is not fenced and is accessible to the public.

During the SA inspection, exposed landfill trash, including battery cases and a car chassis, were observed in numerous locations within the landfill (see photos #2 through #8, and #10 and #11 for this landfill). Landfill debris was also observed in the area behind the homes near the intersection of Goodwin and Webberville Road, indicating the landfill may have extended farther north than indicated in URM's map. Household trash was observed dumped behind the homes north of the landfill on Goodwin Street. There are two stream channels on the property. One flows from the north to the south along the eastern portion of the landfill (see photos #12 and #13 for this landfill). The second flows from the retention pond at Webberville Road and Bedford Street and flows eastward to join the stream flowing southward (see photo #1 for this landfill). ACC is currently surveying and installing silt fence along this creek in preparation for

construction of a parking area on the southern portion of the landfill at Govalle Road (see photos #9 and #16 for this landfill). Landfill debris was evident in the side walls of an excavation recently dug on the property of a landscaping business (Ted's Trees, 1116 Tillery Street) adjacent to the end of Linden Street (see photos #14 and #15 for this landfill), indicating the landfill may extend farther east than indicated in URM's map.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- exposed landfill materials,
- presence of unnamed stream within the landfill, and
- unrestricted public access,

In addition, based on the apparently on-going illegal dumping, this site may also represent a regulatory violation. If non-residential buildings are located over the landfill, they should be registered or permitted under Subchapter T, TAC 330. As described in Section 4 of this report, based on the SA findings, additional actions may be warranted at this site. As a result of the preliminary findings of this SA, ACC has hired a consultant to assess environmental conditions associated with this property.

3.24 #28, WHISENHUT

The Whisenhut landfill is owned by a private entity, and is located southeast Austin, at 8922 Lane. Attempts to contact the property owner for permission to access the site were unsuccessful and, therefore, field observations were made from Hergotz Lane. At the time of the SA inspection, the site was mostly obscured by a privacy fence located approximately 150 feet back from the roadway. There appears to be a residence within the fenced area (see photo #2 for this landfill). Some concrete debris and piles of mixed soil and waste were present on the 150 feet of property outside the fence (see photos #1 and #2 for this landfill). The area in the vicinity of the site is dominated by quarries (Figures 28a and 28b). The property to the north consists of commercial storage buildings and semi-tractors. The URM report indicates that municipal, industrial, as well as inert wastes were received at the site. A survey of closed landfills performed by the Texas Water Commission in 1992 (Reference # 3) notes that "white

goods" were also received, and that the site was not covered, and there was possible contamination of the groundwater.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- unauthorized interment of potentially hazardous materials,
- reported lack of adequate cover,
- presence of shallow groundwater.

As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site.

3.25 #29, WILD BASIN

The Wild Basin landfill is owned by the Committee for Wild Basin, and is located on the east side of Loop 360, at 1000 Loop 360. The landfill area is essentially as described in the 1984 URM report. The landfill is located along the northern side of the entrance road to the park, beginning at the edge of the Hwy 360 right-of-way and extending approximately 600 feet along the entrance road (Figures 29a and 29b). In this area there was broken glass and several glass bottles. An area covered with small pieces of broken glass was observed on the south side of the entrance road, closer to the park headquarters (see photos #3 through #12 for this landfill). The park staff reports that this area of broken glass is hand cleaned on a regular basis, but more glass appears following each rain event (see photo #2 for this landfill). No streams or ponds were observed on or adjacent to the landfill area. However, runoff from the landfill area will flow northward approximately 300 feet to an unnamed tributary of Bee Creek. A single corroded drum was observed in the woods along Hwy 360 (see photo #1 for this landfill).

Based on the information reviewed during this SA, current conditions associated with this site do not appear to pose a material concern to human health or the environment, or represent a regulatory violation.

3.26 #30, WINGFIELD AND #33, HARMON

The Wingfield landfill and Harmon landfill are each owned by a private entity, and are located adjacent to each other in south Austin, just northeast of the interchange at Hwy 71 and Hwy 183. The Wingfield and Harmon landfills are landfills operated by different entities on two different (but abutting) tracts of land. It appears that both operations were placing waste in the same quarry that extended across both properties (Figures 30a and 30b). The Wingfield landfill is described in the 1984 URM report. The Harmon landfill was not identified in that report.

URM describes the Wingfield landfill as being behind a wrecking yard business on 20 acres of land. The 1984 URM reports that both domestic and commercial wastes were accepted at the Wingfield site. COA's 1992 Inspection Summary indicated that exposed construction debris, metal auto parts, and wood filled about one half of the quarry, with illegal dumping into the quarry still occurring. An inspection by the TCEQ in 1992 reported observing non-inert construction debris in the water and some current illegal dumping. The TCEQ cited this landfill as needing significant and/or prompt attention (Reference # 3).

A review of TCEQ files revealed a landfill permit application for "Harmon", MSW# 1569. No records were available at the TCEQ for the Wingfield landfill. However, the Harmon application included a 1980 tax appraisal map which showed the SB Wingfield tract to be a 19.2-acre tract located behind a 4.2 acre tract of land (currently occupied by AAAuto Salvage) and immediately adjacent to the northern side of the Harmon tract. The Harmon tract is shown as a 22.3-acre tract identified as owned by Harmon Properties, Inc. Current tax appraisal maps indicate that the Wingfield property has been subdivided into two approximately 10 acre tracts and sold to Edward Martin and East Travis Inc. The Harmon property remains undivided but was also sold, to Willard and Patricia Polston. These records would appear to indicate that there were two side-by-side landfills at this location being operated independently.

The road frontage along Hwy 183 in front of the landfill sites is occupied by commercial buildings and a church.

The Edward Martin tract is currently occupied by VeeDub Auto Junk Yard, the East Travis Inc., and the Polston properties are undeveloped (see photos #4 and #5 for landfill #30). The back portion of the East Travis and Polston properties are covered by a single large pond that appears to be the location of the old quarry. Mr. Martin, East Travis, Inc. and the Polstons were each contacted by the COA to request access to the properties. The East Travis Inc. and the Polston property owners denied the COA's request to access the properties, but each told

the COA representative that they were not aware of any landfill on their property. Mr. Martin did grant access for a site visit. The Martin property is almost totally occupied by the auto salvage business. No evidence of a landfill was observable in this area. A close inspection was made of the creek that bisects the Polston tract and separates the Martin and East Travis tracts (see photo #1 for landfill #30). Dense brush prevented adequate viewing of the Polston and East Travis tracts from the Martin tract. Inspection of the creek showed a deep channelized creek, landfill trash was visible in the embankments on both side of the creek between the Martin and East Travis tracts (see photos #2 and #3 for landfill #30). Some debris was observed on the land surface of both the Polston and the East Travis tracts adjacent to the Martin property line (see photos #1 through #6 for landfill #33).

Following the site visit to the Martin property, a nearby business on Dalton road whose rear property line backs up to the Polston property and over looks the pond was visited. The business had several aerial photos of their property displayed in their office lobby that showed portions of the Polston property. The aerial photographs showed clear evidence of landfilling activities on the Polston property.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to the landfills,
- exposed landfill materials due to erosion at the stream bank,
- presence of surface water bodies within the landfills,
- reported use of the pond by nearby residents for fishing and swimming, and
- presence of seeps/leachate from the landfills.

As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site.

3.27 #31, WINN-COOK

The Winn-Cook landfill is owned by the Austin Independent School District, and is located northeast Austin, at 3500 Susquehanna Lane. The landfill remains essentially as described in the 1984 URM report. However, continued development around Winn-Cook School has

resulted in additional residences having been constructed over the reported location of the landfill on Val Drive, Lynridge Drive, and Susquehanna Drive (Figures 31a and 31b).

Subsidence continues to be a problem in the school parking lot, sidewalks and buildings (see photos #1, 2, 3, and #6 for this landfill). In the COA's FY 00-001 Annual Report it was noted that the Teacher's parking lot on the north side of the school was uneven, with 1 to 2 inch cracks running north-south, and that a landfill cell was very visible with 1 to 2 foot of relief (Reference #16). Repairs were made during the summer of 2004 to the school parking lot and sidewalks. Long, parallel depressions are still evident across the school play ground (see photos #2, 3, and #6 for this landfill). Soil cavities were observed at the base of the school building (see photo #7 this landfill).

An investigation of the subsurface in Rockhurst Street, one block south of the school, was conducted in July 2004 for the COA in preparation for wastewater line repairs. The investigation determined that landfill waste was present below Rockhurst Street between Tulane and Dubuque. This indicates that the landfill extends further south than previously thought. COA inspection findings in 1992 (References #4 and #31) indicate that the school and adjacent homes were checked for methane by the Fire Department and no methane was detected. An additional seven to 12 homes were constructed in the late 1990s over portions of the landfill.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of school buildings and residences adjacent to and possibly over the landfill,
- significant subsidence.

As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site. If the permanent school buildings are located over the landfill, they should be registered or permitted under Subchapter T, TAC 330.

3.28 #32, LOOP 360

The Sprinkle landfill is owned by the City of Austin, and is located southwest Austin, in the Barton Creek Greenbelt behind the Brodie Oaks Shopping Center, at 4000 Loop 360. The

Loop 360 site was not included in the 1984 URM report, but was included in this report at the COA's request. The Loop 360 site is a historic illegal dump site located in the Barton Creek Greenbelt, immediately behind the ToysRUs store in the Brodie Oaks Shopping Center (Figures 32a and 32b). City staff estimate the waste to be spread over a three to four acre area. The area consists of steep, heavily wooded ground sloping down to Barton Creek. The wastes appear to never have been capped. However, over the years much of it has been buried by a shallow cover of soil and leaves through natural processes. Waste observed included construction debris, roofing material (potentially containing asbestos), and many glass bottles (see photos #1, 5, and #6 for this landfill). More recently, illegal dumping appears to be occurring over the retaining wall behind ToysRUs.

The area contains moderate to sever erosion, apparently aggravated by people digging for and collecting bottles (see photos #2, 3, and #4 for this landfill). The extent of the landfill material to the south is unknown, and could possibly extend under ToysRUs and parking areas.

Based on the information reviewed during this SA, it is our opinion that current conditions associated with this site may pose a current or future material concern to human health or the environment, based on the following factors:

- proximity of structures adjacent to and possibly over the landfill,
- exposed landfill materials due to erosion,
- proximity to Barton Creek, and use of area for recreation,
- unrestricted public access.

If buildings are located over the landfill, they should be registered or permitted under Subchapter T, TAC 330. In addition, based on the apparent on-going illegal dumping, this site may represent a regulatory violation. As described in Section 4 of this report, based on these findings, additional actions may be warranted at this site.

4.0 **RECOMMENDATIONS**

As described in Section 3, certain environmental conditions, or possible regulatory violations, have been identified at several of the vicinity waste sites and, accordingly, we have developed recommendations for certain additional actions. Although many of the findings presented herein are considered material from an environmental perspective, within the limitations of this assessment, none of our findings indicate an obvious and imminent threat to public safety. We also report, however, that in response to the preliminary findings of this SA, the property owner of one of the landfill sites (Webberville-Govalle) has already expedited investigative actions and has discovered the presence of elevated levels of methane gas in the subsurface and is communicating findings with the appropriate regulatory agencies. These proactive measures taken by the property owner, illustrate the types of conditions that can exist undetected in the vicinity of closed landfill sites, and the importance of additional assessment, where warranted. Because most of the landfills are not owned by the COA, we note that implementation of certain of our recommendations may be beyond the COA's control.

We recommend that the owners of all landfills included in this study should be advised that if the owner has not already done so, notice should be filed in the real property records of the existence of the landfill per 30 TAC 330, Subchapter T. Owners should also be advised to review the requirements for notification to buyers, lessees, and occupants as well as lease restrictions provided in 30 TAC 330, Subchapter T.

A summary of our recommendations for each of the subject waste sites is presented as follows:

Site #	Landfill Name	Recommendation
1a	Airport Dump, RMMA WD1, Waste Disposal Area	No Further Action, Area Remediated To Risk Reduction Std 1.
1b	RMMA WD4, Interdepartmental Fill Area	 No Further Action, Area Remediated To Risk Reduction Std 1.
1c	RMMA WD5, Former Asphalt Plant Tailings / Ash Disposal Area	No Further Action, Area Remediated To Risk Reduction Std 1.

Site #	Landfill Name	Recommendation
1d	RMMA WD7, Waste Disposal Area	 Continue With Current Monitoring And Investigation Program Being Implemented By COA. Buildings Over The Landfill Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill.
2a	Balcones Research Center, Radioactive Waste Site	No Further Action, Identified By TCEQ As Requiring No Further Action.
2b	Balcones Research Center, Acid Neutralization Waste Site	Continue Pursuit Of VCP Closure.
2c	Balcones Research Center, Research Monkey Waste Site	No Further Action, Location Unknown.
3	Bergstrom AFB (ABIA) BAFB Landfills 03, 04, 05, 06, 07	 Conduct Periodic Site Inspections. Continue Groundwater Monitoring And Post- Closure Care.
4	Bergstrom AFB (ABIA) BAFB Landfills 01 and 02	 Conduct Periodic Site Inspections. Continue Groundwater Monitoring And Post- Closure Care.
5	Bluff Springs/Knuckles Crossing	Conduct Periodic Site Inspections.
6	Brinkley-Anderson	 Conduct Periodic Site Inspections. Continue Periodic Analysis Of Leachate Seeps At Walnut Creek. Perform Corrective Action To Creek Embankments To Prevent Erosion And Exposure Of Landfill Materials. Conduct Sampling At Adjacent Properties To Evaluate Presence of Methane In The Soil Gas And In Structures.
7	Butler	 Conduct Periodic Site Inspections. Continue Groundwater Monitoring, Corrective Action To Creek Embankments To Prevent Erosion And Exposure Of Landfill Materials.
8	Grove	 Conduct Periodic Site Inspections. Remove Illegal Dumped Materials To Achieve Certificate Of Completion Under VCP Program. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures.

Site #	Landfill Name	Recommendation
9	Highway 71, Precinct 3	No Further Action.
10	Hog Hill/Handy's Dump	 Conduct Periodic Site Inspections. Terminate Illegal Dumping By Property Owner. Conduct Soil Gas Sampling At Adjacent Properties To Evaluate Presence of Methane In The Soil Gas And In Structures.
11	Industrial Waste Materials Management	Conduct Periodic Site Inspections.Continue Current Monitored Program.
12	Jonestown, Precinct 2	No Further Action.
14	Mabel Davis	 Conduct Periodic Site Inspections. Complete On-Going Investigation/Remediation Activities. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. If Buildings Are Over The Landfill They Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill.
15	McGuire	 Conduct Periodic Site Inspections. Sample Surface Water In Stream. Conduct Sampling At Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures.
16	M. E. Ruby	 Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. If Buildings Are Over The Landfill They Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill. Continue Sampling Of Groundwater By Owners.
17	Montopolis Bridge	 Conduct Periodic Site Inspections. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. Remove Illegally Dumped Materials.
18	Moses Guerrero	No Further Action.
19	Old 290, Precinct 1	No Further Action.

Site #	Landfill Name	Recommendation
20	Sprinkle	No Further Action.
21	St. Stephen's	No Further Action.
25	Texaco Chemical	No Further Action.
26	Turner	 Conduct Periodic Inspections And Continued Monitoring Of Actions Stipulated In VCP Certificate Of Completion. Owner Should Take Measures To Prevent Continued Illegal Dumping Near Residence. Remove Recent Illegally Dumped Materials. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures
27	Webberville-Govalle	 Conduct Periodic Inspections. Perform Further Investigations To Determine If The Landfill Extends Either Northward Or Eastward Under Residences. Perform Investigations To Determine If Hazardous Materials Are Present In The Landfill. Sample Surface Water In Stream. Conduct Soil Gas Survey To Determine If A Methane Plume Is Impinging On Developments. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. If Non-Residential Buildings Are Located Over The Landfill They Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill.
28	Whisenhut	 Conduct Periodic Inspections. Conduct Soil And Groundwater Sampling To Determine If Hazardous Wastes Are Present In Landfill. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures.
29	Wild Basin	Conduct Periodic Inspections.

Site #	Landfill Name	Recommendation
30	Wingfield	 Conduct Periodic Inspections. Sample Surface Water In Stream And Pond. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures.
31	Winn-Cook	 Conduct Periodic Inspections. Conduct Subsurface Investigation To Determine Extent Of Landfill. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. Notification And Methane Sampling In Residences Potentially Located Over Landfill. Permanent School Buildings Over The Landfill Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill.
32	Loop 360 (ToysRUs)	 Conduct Periodic Inspections. Install Fencing On Retaining Wall Behind Shopping Center And Between Hiking Trail And Waste, To Prevent Continued Dumping And To Limit Access To Bottle Collectors. Grade Surface To Repair And Deter Erosion. Remove And Dispose Of Visible Wastes. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures. If Buildings Are Over The Landfill They Should Be Registered/Permitted As Required by 30 TAC 330, Subchapter T As A Structure Over A Landfill.
33	Harmon	 Conduct Periodic Inspections. Sample Surface Water In Stream And Pond. Conduct Sampling At Landfill And Adjacent Properties To Evaluate Presence Of Methane In The Soil Gas And In Structures.

5.0 ASSESSMENT LIMITATIONS

The following limitations apply to the information in and findings of this report:

This report provides information and findings obtained by Geomatrix from the sources identified herein. Although the information sources identified and utilized are consistent with industry standards for assessment performance, this report is not intended to provide any warranty that other sources of environmental information are not available for these properties.

In the formation of our opinions, Geomatrix has relied on information provided by third parties. Beyond the course of normal communications and information gathering procedures, Geomatrix has not independently verified the information provided.

The findings of this report should be considered a technical opinion, based on the available information and the experience of Geomatrix personnel with comparable properties and operations. It should also be recognized that other parties may render alternate opinions based on the same information, and that additional information may become available in the future that would alter this opinion.

This SA, consistent with industry standards for such assessments, did not include any intrusive investigation or sampling of site media. Environmental concerns or liabilities that were not documented in one of the information sources utilized, were not visibly apparent in a field reconnaissance (e.g. subsurface methane gas), or could not be readily measured, will not have been identified.

This report and all associated information and documentation generated by Geomatrix as a part of this project is for the sole use of COA and may not be relied upon by any other party without the express written permission of Geomatrix Consultants, Inc. (Geomatrix).

Table 1
List of Landfill Sites Included in 2004 Supplemental Assessment

COA / URM Ref #	Landfill Name	COA / URM Ref #	Landfill Name
1 1a* 1b* 1c* 1d* 2 2a* 2b* 2c* 3 4 5 6 7 8 9 10 11 12 14 15	Airport (RMMA WD1) RMMA WD4 RMMA WD5 RMMA WD7 Balcones Research Center Radioactive Waste Site Acid Neutralization Waste Site Research Monkey Waste Site Bergstrom Air Force Base Bergstrom Air Force Base Bluff Springs/Knuckles Crossing Brinkley-Anderson Butler Grove Highway 71, Precinct 3 Hog Hill/Handy's Industrial Waste Materials Management Jonestown, Precinct 2 Mabel Davis McGuire	16 17 18 19 20 21 25 26 27 28 29 30 31 32 33	M. E. Ruby Montopolis Bridge Moses Guerrero Old 290 Landfill Sprinkle St. Stephens Texaco Chemical Co. Turner Webberville-Govalle Whisenhut Wild Basin Wingfield Winn-Cook Loop 360 Harmon

^{*} Additional reference numbers to differentiate multiple non-contiguous landfills at same property.

TABLE 2 LANDFILL DATA

Map#	Site Name	TCEQ MSW # Landfill Type	Estimated Acreage	Site Address / Location	Property Owner / Contact	Landfill Operator
1	Airport	Municipal Solid Waste	~7	4500 Manor Rd. (Long Term Parking)	City of Austin, Chris Calvery, 974-7094	City of Austin
2	Balcones Research Center	Industrial, 3 sites; low level radioactive, liquid chemical, animal research waste	8	10,000 Burnet Road	UT Austin, Chip Rogers, 471-3511 (or Earl Jansen, Abe Yebara)	UT Austin, Balcones Research Center
3	Bergstrom AFB (7 landfills)	Domestic / Industrial Solid, Liquid, Hazardous	58	2,500 Hwy 71 East, ABIA	City of Austin, Dale Thompson, 530-5544	USAF / US DOD
4	Bergstrom AFB (7 landfills)	Domestic / Industrial Solid, Liquid, Hazardous	12	2,500 Hwy 71 East, ABIA	City of Austin, Dale Thompson, 530-5544	USAF / US DOD
5	Bluff Springs/Knuckles Crossing	Vegetative Debris	2.5	9000 Knuckles Crossing	Charles & Yvonne Spradling (1 lot), Thompson Family Ltd (2nd lot), Charles Spradling 736-0147	City of Austin Parks & Recreation
6	Brinkley-Anderson (aka Little Walnut Creek Landfill)	Municipal Solid Waste	23.98 acre 7-8 acres (COA)	2100 Anderson Ln (east of Hwy 183, both sides of Walnut Creek)	Private / Bank Foreclosure on undeveloped portion. Multiple Properties: Rio Vista Apts, MV Walnut Creek Ltd, Whitehall Ltd., Hardin Interest Inc.	West Side - City of Austin East Side - Travis County
7	Butler	Municipal Solid Waste	18	Zilker Park @ Stratford Drive (near Mopac Bridge)	City of Austin, Hani Michel, 974-1962	City of Austin
8	Grove	Municipal Solid Waste	3.6 acre landfill 9.8 acre site	500 Kemp Street	Rizome Collective, Scott Kellogg, 294-9580 (best number) or 385-3695.	City of Austin
9	Highway 71, Precinct	MSW # 686 Municipal Solid Waste	9.8 as per COA table 19 as per URM	1.5 mi west of Hw 71 & Hamilton Pool Rd.	Grumbles Family, 263-2508. Richard Grumbles, 636-6201.	Travis County

Map#	Site Name	TCEQ MSW # Landfill Type	Estimated Acreage	Site Address / Location	Property Owner / Contact	Landfill Operator
10	Hog Hill/Handy's Dump	Unknown, Illegal Dumping (construction, clean fill material, reports of glue & unknown chemicals)	3	2 lots: 6410 Harold Court 6110 Harold Court	Mr. Emmit Jones Jr., 670-3269	NA, Illegal Dump
11	Industrial Waste Materials Management	Industrial(liquid, solvents, acids, hydrocarbons)	16	Hwy 290 East (near flea market)	Waste Management Inc. Bubba Smith, 748-4235	Industrial Waste Management
12	Jonestown, Precinct 2	Municipal/Private (used by Universal Disposal, Cen-Tex Disposal, TX Highway Dept., Austin State Hospital, Jonestown)	8	FM 1431 & Williamson Rd.	Marion Shipman, 921-4163	Travis County
14	Mabel Davis (aka St. Edward's Landfill)	Municipal / Industrial (solid, liquid chemical, illegal unknown)	30	3500 Parker Lane	City of Austin, Hani Michel, 974-1962	City of Austin
15	McGuire	Municipal Solid Waste	7	4500 Freidrich Lane 1600 Spongberg Dr. ¹	University of Texas Kathy Libersat Real Estate Office 499-4336 Klibersat@Utsystem.Edu	City of Austin
16	M. E. Ruby	solid, liquid, hazardous	5	4400 Braker Ln ¹ 11000 Hwy 183	HUB Properties Trust ¹	Private - M. E. Ruby
17	Montopolis Bridge	Domestic/Construction Illegal Dumping	<16	Colorado River & Montopolis Rd.	City of Austin, Street and Bridge, Ed Poppitt, P.E., 974-8768	Centex Corporation
18	Moses Guerrero	Vegetative/Construction	5	6000 Hwy 183 South	Southview Hills Investments ¹	Private - Moses Guerroro
19	Old 290, Precinct 1	MSW # 684 Municipal / Industrial solid, liquid, hazardous	140	Hwy 290 East (near flea market)	Travis County, Keith Coburn, 854-5866	Travis County
20	Sprinkle	Municipal Solid Waste (City Only)	100	11015 Sprinkle Cutoff Rd.	Fiestas Patrias of Austin ¹ Julius Velasquez, julius.velasquez@capmetro.org	City of Austin

Map#	Site Name	TCEQ MSW # Landfill Type	Estimated Acreage	Site Address / Location	Property Owner / Contact	Landfill Operator
21	St. Stephen's	MSW # 1124School Waste	2	2900 Bunny Run	Protestant Episcopal School ¹ 2900 Bunny Run, Roger Bowen (School Head) Brad Powell 801-0402	Private - St. Stephens School
25	Texaco Chemical	Industrial (solid, liquid)	11	7114 N. Lamar Blvd @ Airport Rd.	Huntsman Petrochemical Corp / Texaco Chemical Ravi Joseph, 483-0178	Private - Jefferson Chemical Company
26	Turner	Municipal (solid)	10.369 acres as per phase II ESA 27 acres as per COA table	Turner Lane ¹ 7000 Hwy 183 East	Balcones JV ¹ David Huff 255-7056 (home), 663-9339 (cell)	Private - Landowner
27	Webberville-Govalle	Unknown Waste Type	20	Webberville Rd. & Govalle Ave. (NE Corner)	Austin Community College, Bronson Dorsey, 223-1009 (cell: 657-9760)	Unknown
28	Whisenhut	Type V (solid, liquid)	5 acres as per COA table	8922 Hergotz ¹ NE of Dalton Ln. & Hergotz	Chase Manhattan Bank as Trustee, Sarkadi Charly	Private - Otis Whisenhut
29	Wild Basin (aka Davenport Ranch)	Municipal Solid Waste	3 - 6	1000 Loop 360	Committee for Wild Basin Georgian Foster, 327-7622	Travis County
30	Wingfield	MSW # 1390 Municipal Solid Waste (solid, liquid)	10 - 20	1000 Bastrop Hwy Address is 829 Bastrop Hwy	East-Travis Inc. Latius R. Prikryl, 476-9990 Edward G. Martin, (Austin VeeDub/Austin Auto), 264- 1524, 385-2464	Private - Landowner
31	Winn-Cook	Municipal Solid Waste	13	3500 Susquehanna Ln. Winn Elementary	AISD, Mary Alvirez, 414-2390 (School Principal), Dan Robertson, 414-3632, Winn Elementary School 3500 Susquehanna Ln.	City of Austin

		TCEQ MSW #	Estimated	Site Address /		
Map #	Site Name	Landfill Type	Acreage	Location	Property Owner / Contact	Landfill Operator
32	Loop 360 (not in URM report, see 9-1- 92 Inspection Summary Table)	Illegal Dump	3-4 acre	4000 Loop 360 Brodie Oaks Shopping Center (behind ToysRUs. Within Barton Creek Greenbelt)	COA Parks Department, Ray Navarez, 478-0905 John Cook, 472-4914	NA, Illegal Dump
33	Harmon	MSW # 1569 Unknown	16.5 acre	1111 Old Bastrop Hwy	Willard C & Patricia Polston, 444-1364	Private – Landowner

TABLE 3 REFERENCES

Reference	Landfill	Title	Author	Date	
#	#				
1	Multiple	Landfills in the Vicinity of Austin, Texas	Underground Resource Management, Inc.	November 1984	
2	Multiple	Summary, Visual Inspection Report of Former Landfills in the Austin Area	City of Austin, Environmental and Conservation Services Department	September 1, 1992	
3	Multiple	Letter to Joe Word Re Survey of Closed Landfills, Austin and Travis County	Nancy R. Frank, Municipal Solid Waste Division, Texas Water Commission	September 4, 1992	
4	Multiple	Inspection of Former Landfills	Becky Gadell, Joe Word, Solid Waste Services, City of Austin	September 4, 1992	
5	26	Report of Phase II Environmental Site Assessment, Turner Site, Austin, Texas	LawGibb Group for COA Solid Waste Services Department	December 2000	
6	26	Report of Phase I Environmental Site Assessment, Turner Site, Austin, Texas	LawGibb Group for COA Solid Waste Services Department	April 2000	
7	26	Balcones Joint Venture 301 (Former Turner Landfill) Sampling Results	Daniel B Stephens & Assoc. for TNRCC VCP Section	June 11, 2001	
8	8	Report of Phase I Environmental Site Assessment, Grove Site, Austin, Texas	LawGibb Group for COA Solid Waste Services Department	March 2000	
9	8	Grove Landfill Data 2001 Tables and Figures	IT Group for TNRCC VCP Section	July 9, 2001	

Reference	Landfill	Title	Author	Date
#	#			
10	8	Grove Landfill, VCP BSA	IT Group for TNRCC VCP	October 18, 2000
		G14, Phase II Site Assessment	Section	
11	6	Data Assessment Report,	Tetra Tech NUS, Inc. for US	April 2004
		Brinkley-Anderson Landfill Site	Army Corps of Engineers	
12	6	Site Investigation Report,	Tetra Tech NUS, Inc. for US	Mach 2003
		Phase II Brownfields	Army Corps of Engineers	
		Investigation, Brinkley- Anderson Site		
13	6	Brinkley-Anderson Landfill,	IT Group for TNRCC VCP	August 31, 2001
		VCP GSA G051, Soil Vapor	Section	
		Survey		
14	6	Report of Phase I	LawGibb Group for COA Solid	December 2000
		Environmental Site	Waste Services Department	
		Assessment, Brinkley- Anderson Site		
		rinderson one		
15	26	Re: TNRCC review of	Letter, TNRCC to City of Austin	September 24,
		Brownfields Site Assessment	WPDR	2001
		Reports, includes Certificate of Completion		
16	Multiple	Electronic File "Inactive	Provided by COA, includes	file date 9-27-04
		Landfill.doc"	Annual Reports/Inspections for 98-2003	
			70-2003	
17	Multiple	Electronic File "landfill-		file date 9/28/2004
		bufferdevelopment.xls"		
18	Multiple	Electronic File "May 1983.pdf"	5-14-1983 Austin American	file date 9/14/2004
			Statesman article re 18 dump	
			sites to be examined	

Reference	Landfill	Title	Author	Date
#	#			
19	6	Watersbend: A Brownfield Redevelopment Case Study electronic file "Brinkley- Anderson AVCarticle2001apr.pdf"	Rudy Robinson, Scott Lucas et al	April 1, 2001
20	8	Preliminary Geotechnical Investigation, Bill Greif and Larry Yount Property	Frank Bryant & Assoc	November 30, 1984
21	Multiple	COA Landfill Inspection Summaries included in the last 5 NPDES MS4 Annual Reports	City of Austin, delivered electronically via e-mail 9-15-04	FY 02-03 FY 01-02 FY 00-01 FY 99-00 FY 98-99
22	Multiple	TCEQ Central Registry Query: Regulated Entities in Travis County under "Municipal Solid Waste Disposal"		see print outs dated 9/29/2002
23	1	Response Action Completion Report, Robert Mueller Municipal Airport (RMMA)	Geomatrix Consultants	May 1, 2003
24	15	Teri Road Housing, LTD. (Figures and Data Tables only)	Engineering Consulting Service, LTD.	October 1, 2002
25	15	Phase II Environmental Site Investigation, 11.82 Acres Vacant Land, IH-35 Service Road and Teri Road	GZA GeoEnvironmental, Inc. for Altman, Kritzer & Levick, P.C.	August 14, 1998
26	15	Letter Report Re: 19.9357 Acre Tract, IH-35 and Teri Road	Jack Holt Ph.D. & Assoc. Inc. for UT System	July 10, 1987
27	15	Background Information Review, UT Tract - Teri Road	HBC Engineering for JW Capital Corp.	May 11, 2000

Reference	Landfill	Title	Author	Date
#	#			
28	25	Approval of Closure Final Closure Report - Risk Reduction Std 2	TCEQ	March 22, 2002
29	31	Rockhurst Street Investigation and Work Plan	RMT Inc.	July 22, 2004
30	10	East MLK Neighborhood Plan, Ed Bluestein Area	Unknown	November 1, 2002
31	31	Winn-Cook Landfill	Unknown	July 1, 1998
32	15	Assessment of Methane Gas in Landfill, St. Elmo Maintenance Facility	Raba-Kistner-Brytest Consultants, Inc.	October 18, 1990
33	15	Assessment of Buried Refuse, St. Elmo Maintenance Facility	Raba-Kistner-Brytest Consultants, Inc.	May 2, 1991
34	2	Unrestricted Use Demonstration	Letter, TCEQ to UT JJ Pickle Research Campus	August 6, 2001
35	3, 4	Bergstrom Environmental Remediation, Status of Environmental Sites as of August 17, 1995	New Airport Project Team and Maxim Technologies, Inc.	August 17, 1995
36	3, 4	Basewide Environmental Baseline Survey	Department of the Air Force	September 1, 1993
37	9, 11, 12 and other	Closed County Landfills – Annual Status Report, 2003	Susan Spataro, Travis County Auditor	October 30, 2003

Environmental Resource Inventory For Zilker Park Austin City Limits Staging Area

Submitted to:

City of Austin
Planning & Development Review Department

Prepared for:

C3 Presents LLC in cooperation with Parks and Recreation Dept.

Prepared by:



11801 Domain Blvd., Suite 500 Austin, Texas 78758 TBPE Firm No. F-474

December 2017



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- I. General Site Information
- II. Critical Environmental Features
- III. Waiver to submittal of Hydorgeologic Report
- IV. Environmental Resource Inventory Form
- V. Waiver Request Form
- VI. Maps
- VII. Butler Landfill information



 $K: \label{lem:condition} K: \label{lem:condition} K: \label{lem:condition} Location \$

I. GENERAL SITE INFORMATION

Zilker Park ACL Staging Area is a proposed in Zilker Park between Stratford Lane and Lady Bird Lake, east of MOPAC on an 11.12 acre tract.

This site is in the defined Edwards Aquifer Recharge Zone, is within the Lady Bird Lake Watershed, which is classified as a Water Supply Suburban Watershed, is in the Lady Bird Lake Waterfront overlay zone, is zoned P, and is in the Barton Hills Neighborhood planning area. All of the project is within the 500-year flood plain but none of the proposed activities are within the 100 year base flood elevation. The City 100 year Fully Developed Flood Plain and the FEMA 100 year Flood Plain coincide with each other.

II. Critical Environmental Features

The entire project site is located on top of the existing Butler Landfill cap, see map and report attached. Although the site is located on the mapped Edwards Aquifer Recharge Zone, a geological investigation was not performed because the landfill and cap have covered any features that may have existing in this area. No critical environmental features exist on the cap. Borings were performed to determine the thickness of the cap and proximity to Stratford Lane. Boring Logs are attached.

Two Springs are identified in the City data base that appear to be at the edge of the cap along the lake. Both features are more than 150' from the proposed activities.

III. Waiver Request

Because the site is completely on the closed Butler landfill cap, a waiver to providing the Hydrogeologic Report is requested. Although the site is on the Edwards Aquifer Recharge Zone, no natural and traditional character of the land remains. No natural geologic formations remain. The site was excavated as a quarry and subsequently filled with mostly domestic waste and then covered with an imported clay cap approximately 4' thick. The attached City Bulter Landfill Report provides additional background on this property.

Page 1

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Case No.:		
Case No.	 	22 4 4
facility energinal		

Environmental Resource Inventory

For the City of Austin
Related to LDC 25-8-121, City Code 30-5-121, ECM 1.3.0 & 1.10.0

The ERI is required for projects that meet one or more of the criteria listed in LDC 25-8-121(A), City Code 30-5-121(A). 1. SITE/PROJECT NAME: Austin City Limits Staging Area 2. COUNTY APPRAISAL DISTRICT PROPERTY ID (#'s): 2236 1/2 Stratford Drive, Austin TX 78746 3. ADDRESS/LOCATION OF PROJECT: Lady Bird Lake Watershed 4. WATERSHED: 5. THIS SITE IS WITHIN THE (Check all that apply) Edwards Aguifer 1500 ft Verification Zone* □YES □No Note: If the property is over the Edwards Aquifer Recharge zone, the Hydrogeologic Report and karst surveys must be completed and signed by a Professional Geoscientist Licensed in the State of Texas. 6. DOES THIS PROJECT PROPOSE FLOODPLAIN MODIFICATION?......□YES** □NO if yes, then check all that apply: (1) The floodplain modifications proposed are necessary to protect the public health and safety; (2) The floodplain modifications proposed would provide a significant, demonstrable environmental benefit, as determined by a functional assessment of floodplain health as prescribed by the Environmental Criteria Manual (ECM), or (3) The floodplain modifications proposed are necessary for development allowed in the critical water quality zone under LDC 25-8-261 or 25-8-262, City Code 30-5-261 or 30-5-262. (4) The floodplain modifications proposed are outside of the Critical Water Quality Zone in an area determined to be in poor or fair condition by a functional assessment of floodplain health, ** If yes, then a functional assessment must be completed and attached to the ERI (see ECM 1.7 and Appendix X for forms and guidance) unless conditions 1 or 3 above apply. 7. IF THE SITE IS WITHIN AN URBAN OR SUBURBAN WATERSHED, DOES THIS PROJECT PROPOSE A UTILITY LINE PARALLEL TO AND WITHIN THE CRITICAL WATER QUALITY ZONE?□YES*** □NO ***If yes, then riparian restoration is required by LDC 25-8-261(E) or City Code 30-5-261(E) and a functional assessment must be completed and attached to the ERI (see ECM1.5 and Appendix X for forms and guidance). 8. There is a total of ____(#'s) Critical Environmental Feature(s)(CEFs) on or within150 feet of the project site. If CEF(s) are present, attach a detailed **DESCRIPTION** of the CEF(s), color PHOTOGRAPHS, the CEF WORKSHEET and provide DESCRIPTIONS of the proposed CEF buffer(s) and/or wetland mitigation. Provide the number of each type of CEFs on or

within 150 feet of the site (Please provide the number of CEFs):

	2 (#'s) Spring(s)/Seep(s) (#'s) Point Recharge Feature(s) (#'s) Bluff(s) (#'s) Canyon Rimrock(s) (#'s) Wetland(s)
	Note: Standard buffers for CEFs are 150 feet, with a maximum of 300 feet for point recharge features. Except for wetlands, if the standard buffer is <u>not provided</u> , you must provide a written request for an administrative variance from LDC 25-8-281(C)(1) and provide written findings of fact to support your request. Request forms for administrative variances from requirements stated in LDC 25-8-281 are available from Watershed Protection Department.
9.	The following site maps are attached at the end of this report (Check all that apply and provide):
	All ERI reports must include: Site Specific Geologic Map with 2-ft Topography Historic Aerial Photo of the Site Site Soil Map Critical Environmental Features and Well Location Map on current Aerial Photo with 2-ft Topography
	Only if present on site (Maps can be combined): Edwards Aquifer Recharge Zone with the 1500-ft Verification Zone (Only if site is over or within 1500 feet the recharge zone) Edwards Aquifer Contributing Zone Water Quality Transition Zone (WQTZ) Critical Water Quality Zone (CWQZ) City of Austin Fully Developed Floodplains for all water courses with up to 64-acres of drainage
10	HYDROGEOLOGIC REPORT - Provide a description of site soils tonography and site

 HYDROGEOLOGIC REPORT – Provide a description of site soils, topography, and site specific geology below (Attach additional sheets if needed):

Surface Soils on the project site is summarized in the table below and uses the SCS Hydrologic Soil Groups*. If there is more than one soil unit on the project site, show each soil unit on the site soils map.

Soil Series Unit Names, Infiltration Characteristics & Thickness		
Soil Series Unit Name & Subgroup**	Group*	Thickness (feet)

*Soil Hydrologic Groups Definitions (Abbreviated)

- A. Soils having a <u>high infiltration</u> rate when thoroughly wetted.
- B. Soils having a moderate infiltration rate when thoroughly wetted.
- C. Soils having a <u>slow infiltration</u> rate when thoroughly wetted.
- D. Soils having a <u>very slow</u> <u>infiltration</u> rate when thoroughly wetted.

**Subgroup Classification – See Classification of Soll Series Table in County Soil Survey.

WPD ERM ERI-2014-01 Page 2 of 6

Description of Site Topography and Drainage (Attach additional sheets if needed):			
List surface geologic units bel	ow:		
	eologic Units Exposed at Surface		
Group	Formation	Member	
		_	
"			
Brief description of site geology (Attach additional sheets if needed):			
Wells Identify all recorded and unplugged, capped and/or aband		les, monitoring, water, oil,	
There are(#) wells present or	the project site and the locations	s are shown and labeled	
(#'s)The wells are no	ot in use and have been properly	abandoned.	
	ot in use and will be properly aba		
 , -	use and comply with 16 TAC Ch	•	
There are(#'s) wells that are o	off-site and within 150 feet of this	site.	

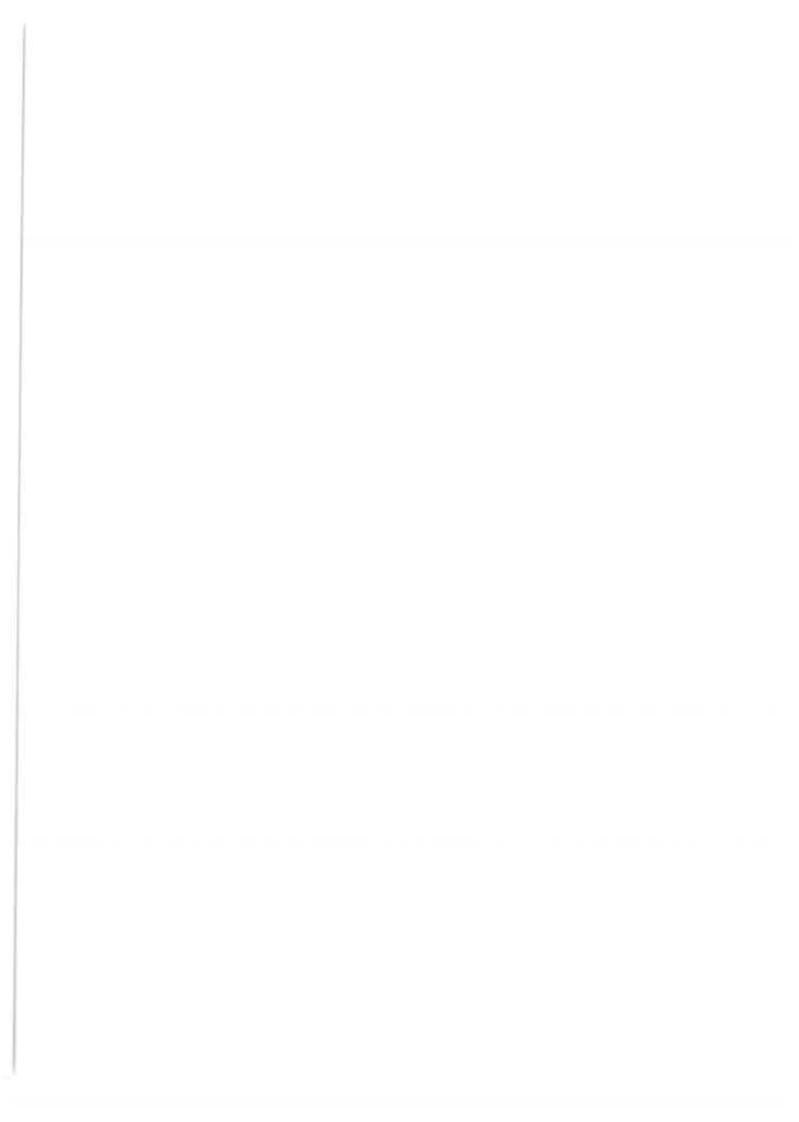
WPD ERM ERI-2014-01 Page 3 of 6

11. THE VEGETATION REPORT – Provide the information requested below:

Brief description of site plan	t communities	(Attach addition	al sheets if needed):
--------------------------------	---------------	------------------	-----------------------

W		
Most of the project site is devoid of vegetati Grass is dominate for hte areas will grass continuous colunteer trees having grown since the last shows the types and sizes of the trees.	overage. The existing depression has a va	riety of
There is woodland community on site	e	ok ono)
If yes, list the dominant species below		K OHE).
Woodla	nd species	
Common Name	Scientific Name	
Hackberry	Ocientino Name	
Ash		
Willow		
Mesquite		
Cypress		
If yes, list the dominant species below	n site	one).
Common Name	Scientific Name	
Bermuda		
	e	ne).
If yes, list the dominant species in tab	DIE DEIOW (next page):	

WPD ERM ERI-2014-01 Page 4 of 6



Hyd	rophytic plant species				
Common Name	Scientific Name	Wetland Indicator Status			
half feet above natural gra YES NO (Check one).	vith a diameter of at least eight in de level has been completed on the Provide the information requested	ne site.			
	be treated by (Check of that Apply):	50011.			
On-site system(s)	. To the date of the trace in t				
	ralized sewage collection system				
☐ Other Centralized of	Other Centralized collection system				
Note: All sites that receive water City Code Chapter 15-12 and we	or wastewater service from the Austin W alls must be registered with the City of Au	ater Utility must comply with stin			
The site sewage collection all State, County and City says I NO (Check one).	system is designed and will be co standard specifications.	nstructed to in accordance to			
Calculations of the size of the end of this report or should be also		ation area(s) are attached at			
	osed within the Critical Water Qua f yes, then provide justification bel				
No on site wastewater facilit located on site.	ies are proposed. Only temporary, po	ort a potty, collection could be			

WPD ERM ERI-2014-01 Page 5 of 6

Is the project site is over the Edward: ☐YES ☐ NO (Check one).	Is the project site is over the Edwards Aquifer? ■YES □ NO (Check one).				
	If yes, then describe the wastewater disposal systems proposed for the site, its treatr level and effects on receiving watercourses or the Edwards Aquifer.				
No wastewater collection is provided. A hauled to appropriate disposal locations	ny temporary wastewater generated on site will be . Port a potty.				
13. One (1) hard copy and one (1) electron provided.	nic copy of the completed assessment have been				
Date(s) ERI Field Assessment was performe	d. 3/2017 and 6/2017				
Dato(o) ENT I old 7 lood of month was performe	Date(s)				
My signature certifies that to the best of my reflect all information requested.	knowledge, the responses on this form accurately				
Scott Smiley	512-342-3217				
Print Name	Telephone				
Cherry Che	scott.smiley@atkinsglobal.com				
Signature Email Address					
tkins 12/12/2017					
Name of Company	Date				
For project sites within the Edwards Aquifer F that I am a licensed Professional Geoscientis 1.12.3(A).	Recharge Zone, my signature and seal also certifies it in the State of Texas as defined by ECM				

P.G. Seal

WPD ERM ERI-2014-01 Page 6 of 6



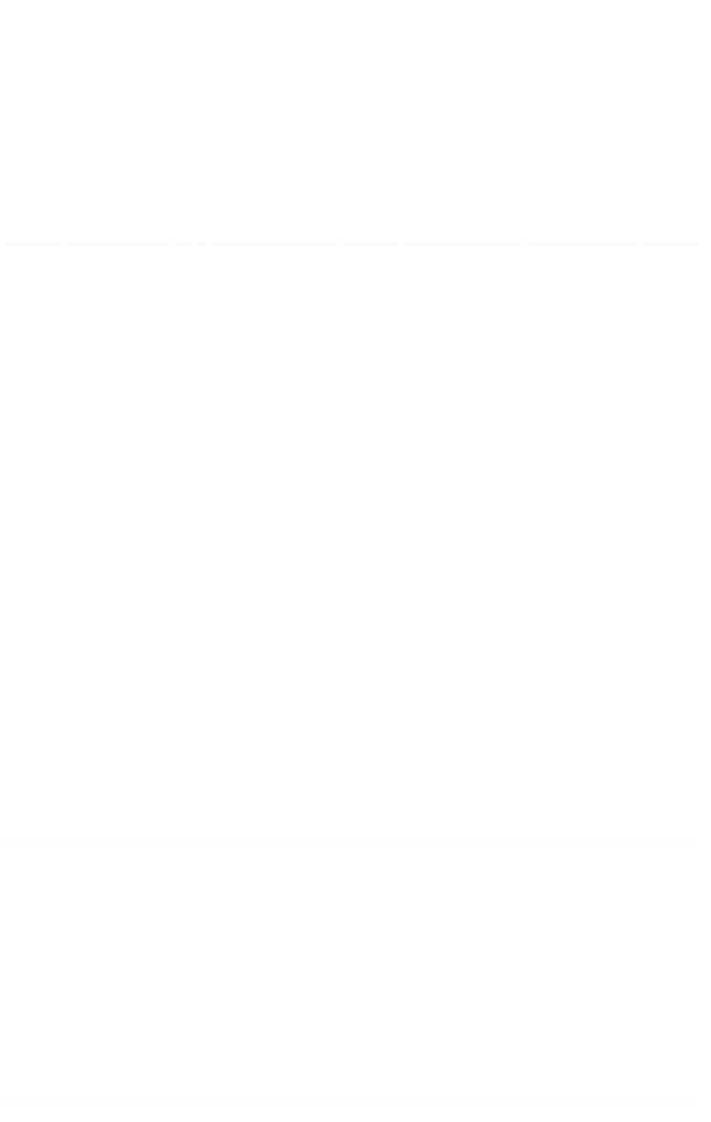
City of Austin Environmental Resource Inventory - Critical Environmental Feature Worksheet

-	Project Name:	Project Name: ACL Stagutg Area				יט	P	imany Cont	tact Name:	Primary Contact Name: Scott Smiley				
2	Project Address:	2236 % Stratford L	Project Address: 2236 % Stratford Drive, Austin TX 78746			9		Phon	e Number:	Phone Number: 512-342-3217	_			
63	Site Visit Date:					7		P.	epared By:	Prepared By Scott Smiley			A COLUMN TO THE PARTY OF THE PA	
4	Environmental Resource Inventory Date: 022017	372017				80		Emai	il Address:	Email Address: sout strilley@adkinsglobal.com	atkinsglo	Dal eam		
0	FEATURE TYPE (Wettand, Runnock, Blaffs, Rocharge	FEATURED	(WGS 1984 in Metern)	JDE Strij	FEATURE LATITUBE (WG5 1984 in Meters)	w F	WETLAND	ND US (FIL)	HIMEN	RIMHOCK/BLUFF	RECH	RECHARGE FEATURE		Springs Est.
1	Feature Spring)	Tracks.	constitute	Achthon	pontypraga	opppe	×	>	tangth	Avg Height	×	1 2	Trend	cfs
1	District A	50 50	3108473		10071837									uniospwn
1	Till sold	7	CIDOTIC		10071078							1		unknown
-												1		
-														
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													T	
1 -														
	City of Austin Use Only CASE NUMBER						Pro Pro	ase state the icision and	ne method o accuracy of 1	Please state the method of coordinate data collection and the approximate precision and accuracy of the points and the unit of measurement.	ata collect the unit o	ion and the f measure	e approxí ment.	mate
-							GPS	밁	D	Accuracy sub-meter	D			
	For rimrock, locate the midpoint of the segment that describes the feature.	For wetlands, Is approximate or feature and the	For wetlands, locate the approximate centroid of the feature and the estimated area.	For a the so that fe	For a spring or seep, locate the source of groundwater that feeds a pool or stream.		Ī, ₹	Surveyed C Other		meter > 1 meter	ш 🗆 .			
		5 **			#D				oressional	Professional Geologists apply seal below	oply seal	pelow		

Environmental Resource Inventory Waiver Request Form For The City of Austin Related to LDC 25-8-121(D) or City Code 30-5-121(D)

GENERAL SITE INFORMATION:

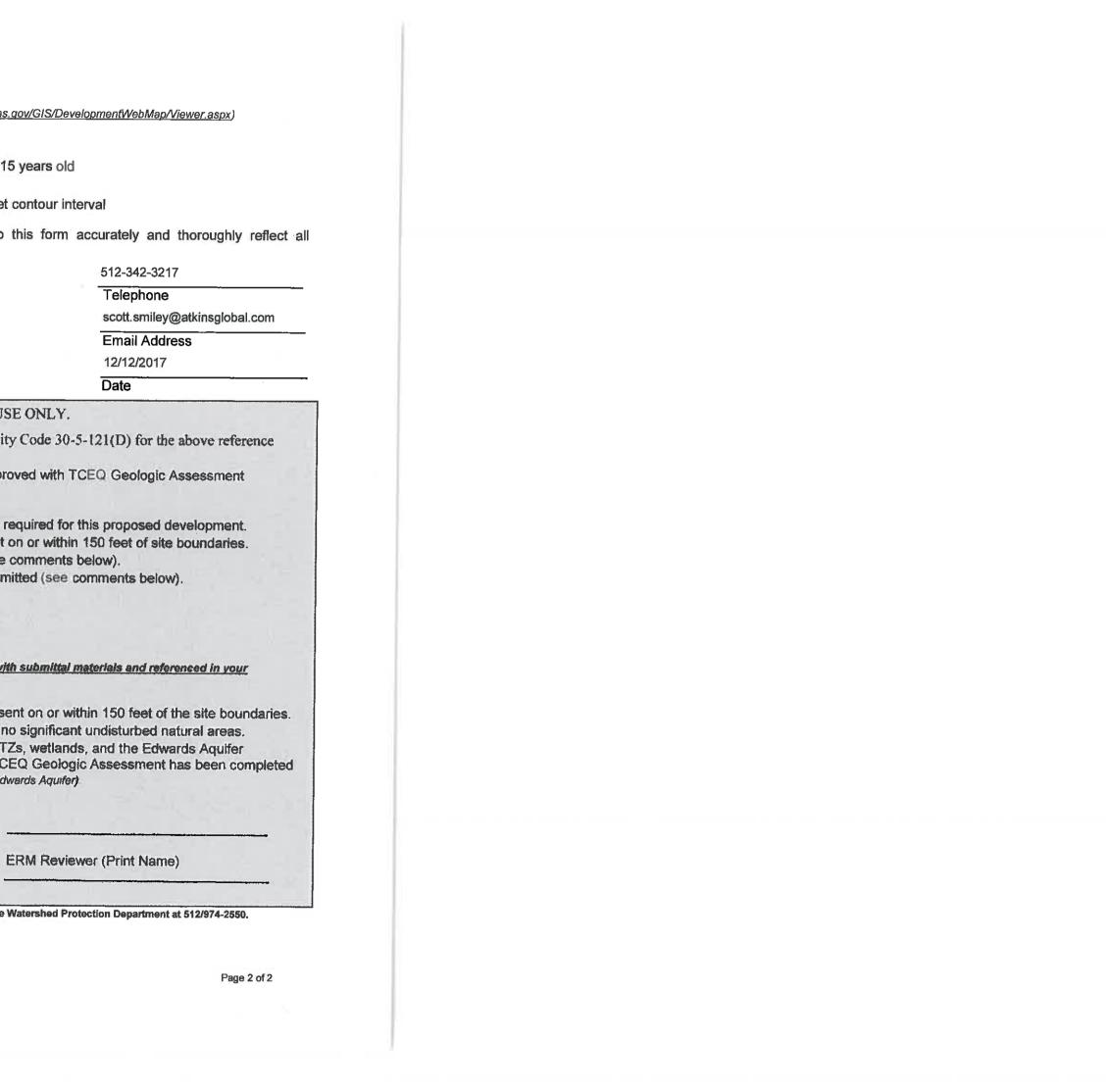
1. SITE/PROJECT NAME: Additional City Elimits Staging Area
2. COUNTY APPRAISAL DISTRICT PROPERTY ID (#'s): 105461
3. ADDRESS/LOCATION OF PROJECT: 2236 ½ Stratford Drive, Austin TX 78746
4. WATERSHED: Lady Bird Lake
5. THIS SITE IS WITHIN THE (Check all that apply) Edwards Aquifer Recharge Zone* (See note below)
6. DOES THIS PROJECT PROPOSE FLOODPLAIN MODIFICATION? □YES** ■NO IF YES, THEN DO ANY OF THE FOLLOWING CONDITIONS APPLY? (check all that apply): (1) The floodplain modifications proposed are necessary to protect the public health and safety; (2) The floodplain modifications proposed would provide a significant, demonstrable environmental benefit, as determined by a functional assessment of floodplain health as prescribed by the Environmental Criteria Manual(ECM), or (3) The floodplain modifications proposed are necessary for development allowed in the critical water quality zone under LDC 25-8-261 or 25-8-262, City Code 30-5-261 or 30-5-262. (4) The floodplain modifications proposed are outside of the Critical Water Quality Zone in an area determined to be in poor or fair condition by a functional assessment of floodplain health.
** If yes, then a Functional Assessment must be completed and attached to the ERI (see ECM 1.7 and Appendix X in the Environmental Criteria Manual for forms and guidance) unless conditions 1 or 3 above apply.
7. DOES THIS PROJECT PROPOSE AN UTILITY LINE PARALLEL TO AND WITHIN THE CRITICAL WATER QUALITY ZONE?□YES*** ■NO
***If yes, then riparian restoration is required by LDC 25-8-261(E) and a Functional Assessment must be completed and attached to the ERI (see ECM 1.5 and Appendix X in the Environmental Criteria Manual for forms and guidance
REQUIRED INFORMATION FOR WAIVER REQUEST:
Pursuant to LDC 25-8-121(D) or City Code 30-5-121(D), the Director of the Watershed Protection Department (WPD) may permit an applicant to exclude information that is required in ERI report if the Director determines that the information is unnecessary because of the scope or nature of the proposed development. Please provide the requested information below to WPD for review. Please be advised, if granted, this waiver may be rescinded in the future, if new information is
discovered during the review process that requires that an ERI be completed for this site.
1. X A NARRATIVE DESCRIPTION of current site conditions and justifications to support the granting of the waiver request are attached at the end of this form.
2 The following MAPS of the site is attached:
WPD ERM ERI Waiver-2014-01 Page 1 of 2

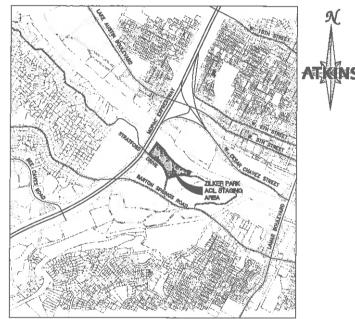


(Map Information available at http://www.austintexas.gov/	'GIS/DevelopmentWebMap/Viewer.aspx)
 Site Location Map Historic Aerial Photo at least 15 ye Current Aerial Photo Topographic Map with a 2 feet corr 	
To the best of my knowledge, the responses to this information requested.	form accurately and thoroughly reflect all
Scott A. Smiley	512-342-3217
Print Name	Telephone
hed to	scott.smiley@atkinsglobal.com
Signature	Email Address
Atkins	12/12/2017
lame of Company	Date
WATERSHED PROTECTION DEPARTMENT USE O	ONLY.
Reasoning for denial: Formal and/or administrative variances are required. Critical Environmental Features are present on complete (see complete). The information provided is incomplete (see complete), but the following sections can be omitted. Other	d with TCEQ Geologic Assessment ired for this proposed development. or within 150 feet of site boundaries. nments below).
Comments:	
Reasoning for Approval (This form must be included with su Engineer's Report and/or Summary): No Critical Environmental Features are present of The site has existing impervious cover and no sig No floodplains, slopes >15%, CWQZs, WQTZs, was contributing zone are present on site and TCEQ and will be submitted (Only for sites within the Edward) Other:	on or within 150 feet of the site boundaries. gnificant undisturbed natural areas. wetlands, and the Edwards Aquifer Geologic Assessment has been completed
Comments:	

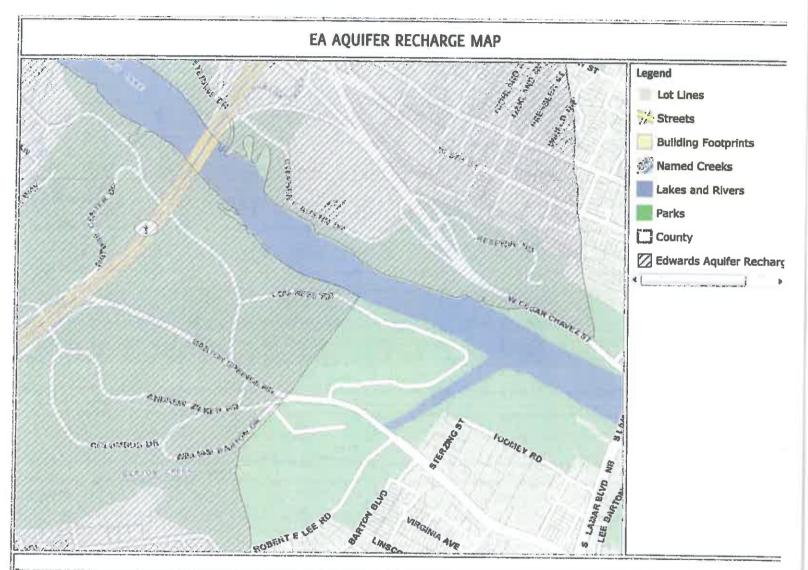
If you have questions on how to fill out this form, please contact the Watershed Protection Department at 512/974-2550.

WPD ERM ERI Waiver-2014-01

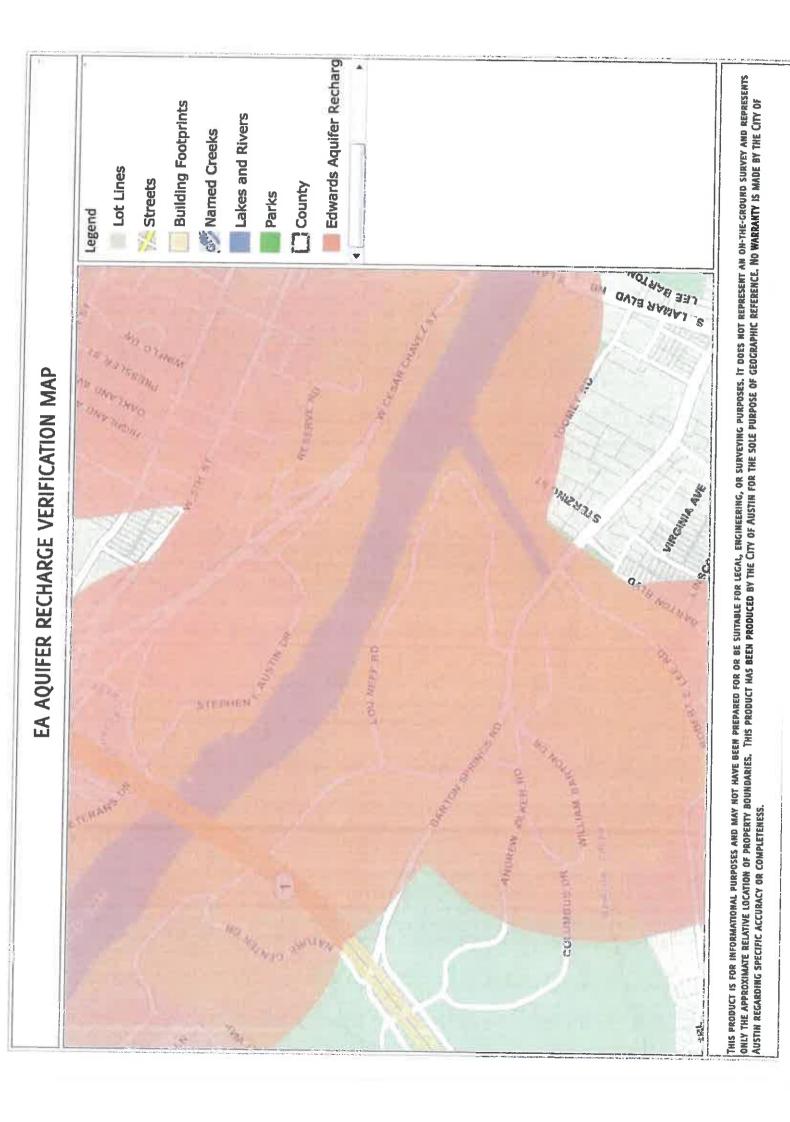


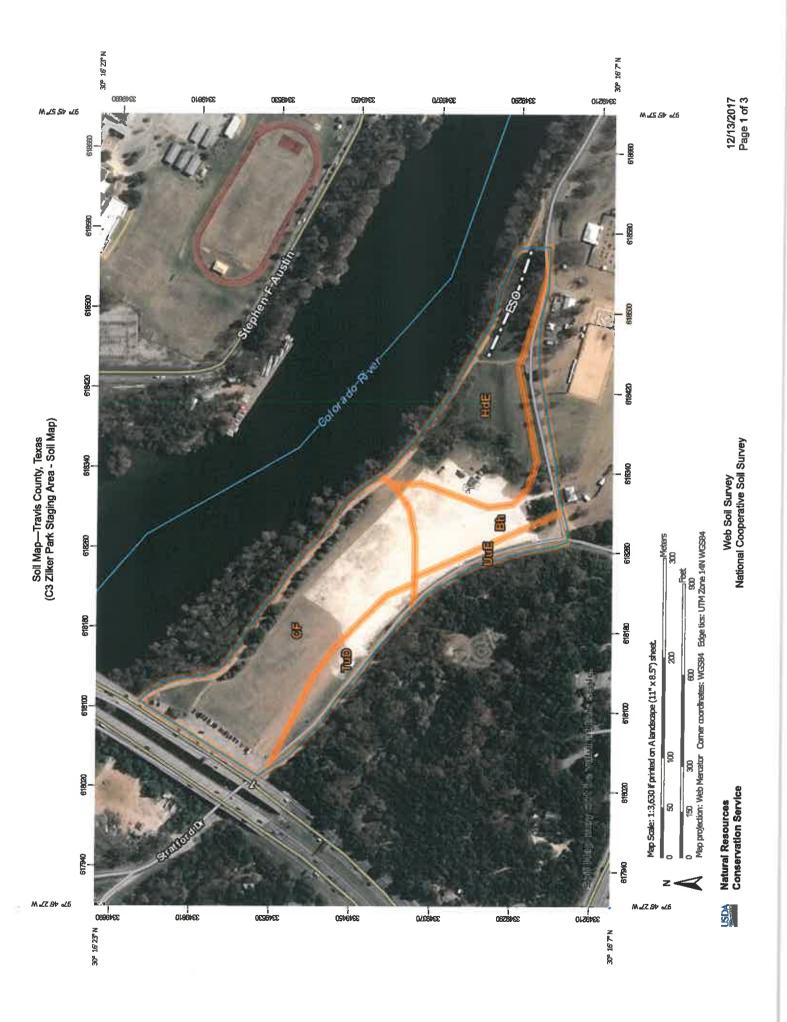


LOCATION MAP



THIS PRODUCT IS FOR INFORMATIONAL PURPOSES AND MAY NOT HAVE BEEN PREPARED FOR OR BE SUITABLE FOR LEGAL, ENGINEERING, OR SURVEYING PURPOSES. IT DOES NOT REPRESENT AN ON-THE-GROUND SURVEY AND REPRESENTS ONLY THE APPROXIMATE RELATIVE LOCATION OF PROPERTY BOUNDARIES. THIS PRODUCT MAS BEEN PRODUCED BY THE CITY OF AUSTIN FOR THE SOLE PURPOSE OF GEOGRAPHIC REFERENCE. NO WARRANTY IS MADE BY THE CITY OF





Soil Map—Travis County, Texas (C3 Zilker Park Staging Area - Soil Map)

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below. Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale. Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required. Date(s) aerial images were photographed: Data not available. The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident. Soil map units are labeled (as space allows) for map scales 1:50,000 or larger. Source of Map: Natural Resources Conservation Service Web Soil Survey URL: Coordinate System: Web Mercator (EPSG:3857) The soil surveys that comprise your AOI were mapped at 1:24,000. Please rely on the bar scale on each map sheet for map measurements. MAP INFORMATION Warning: Solf Map may not be valid at this scale. Soil Survey Area: Travis County, Texas Survey Area Data: Version 19, Nov 8, 2017 Special Line Featu Stony Spot Wet Spot MAP LEGEND N 9 8 \triangleleft Ę> Area of Interest (AOI) Area of Interest (AOI) Solis Soil Map Unit Polygon Soil Map Unit Lines Soil Map Unit Points Perennial Water Gravelly Spot Slide or Slip line Spot andy Spot Closed Dep Clay Spot Gravel Pit 20 (0) > + : 1 < 4 (K 0 \Diamond 0

USDA Natural Resources
Conservation Service

Web Soil Survey National Cooperative Solf Survey

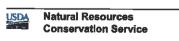
12/13/2017 Page 2 of 3

Soil Map—Travis County, Texas

C3 Zilker Park Staging Area - Soil
Map

Map Unit Legend

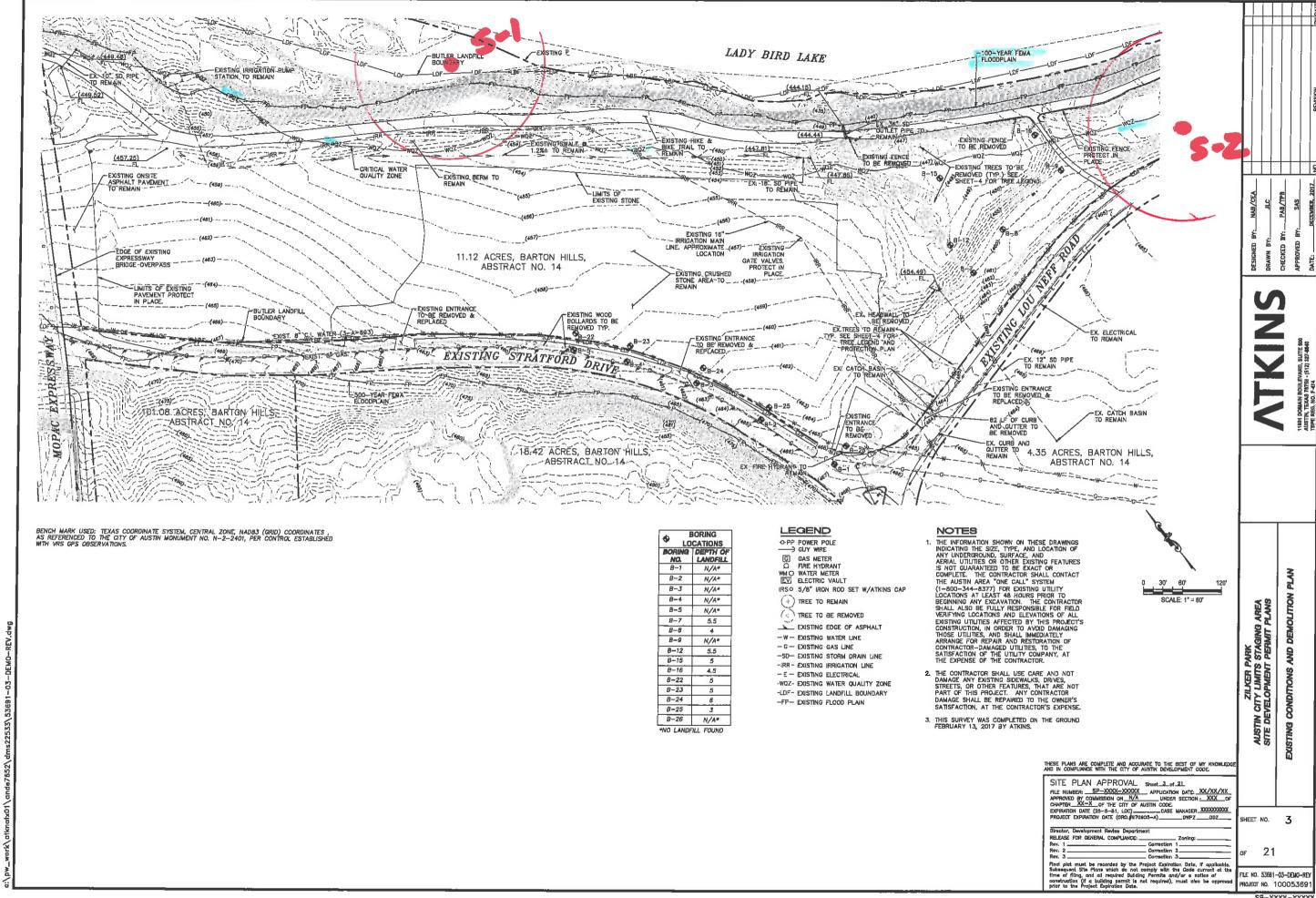
Map Unit Symbol	Map Unit Name	Acres In AOI	Percent of AOI	
Bh	Bergstrom soils and Urban land, 0 to 2 percent slopes, rarely flooded	2.7	16.2%	
CF	Cut and fill land, 1 to 20 percent slopes	7.2	42.6%	
HdE	Hardeman soils and Urban land, 3 to 12 percent slopes	4.7	27.6%	
TuD	Travis soils and urban land, 1 to 8 percent slopes	1.5	8.6%	
UuE	Urban land and Brackett soils, 1 to 12 percent slopes	0.8	5.0%	
Totals for Area of Interest		16.9	100.0%	



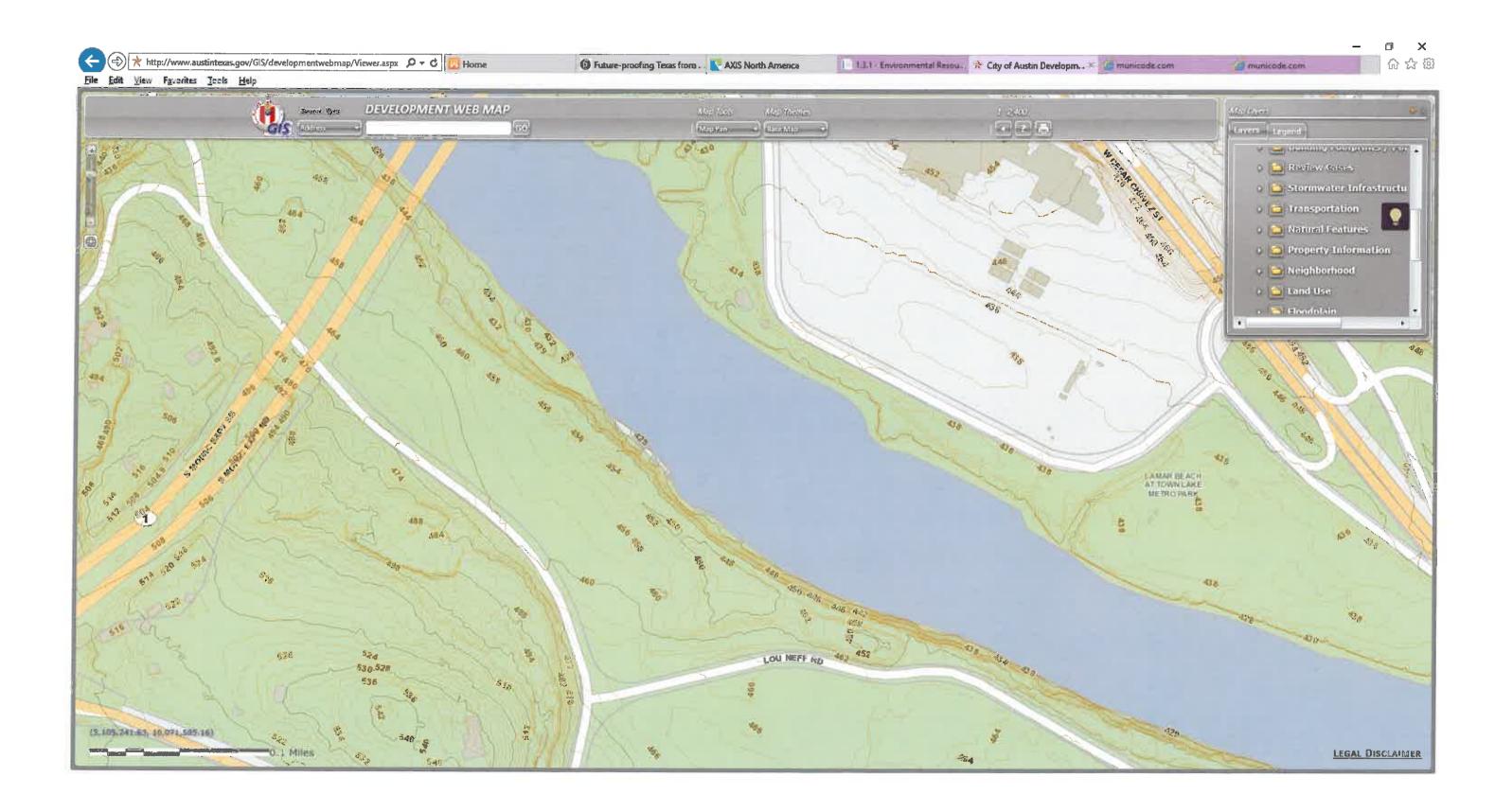
Web Soil Survey National Cooperative Soil Survey

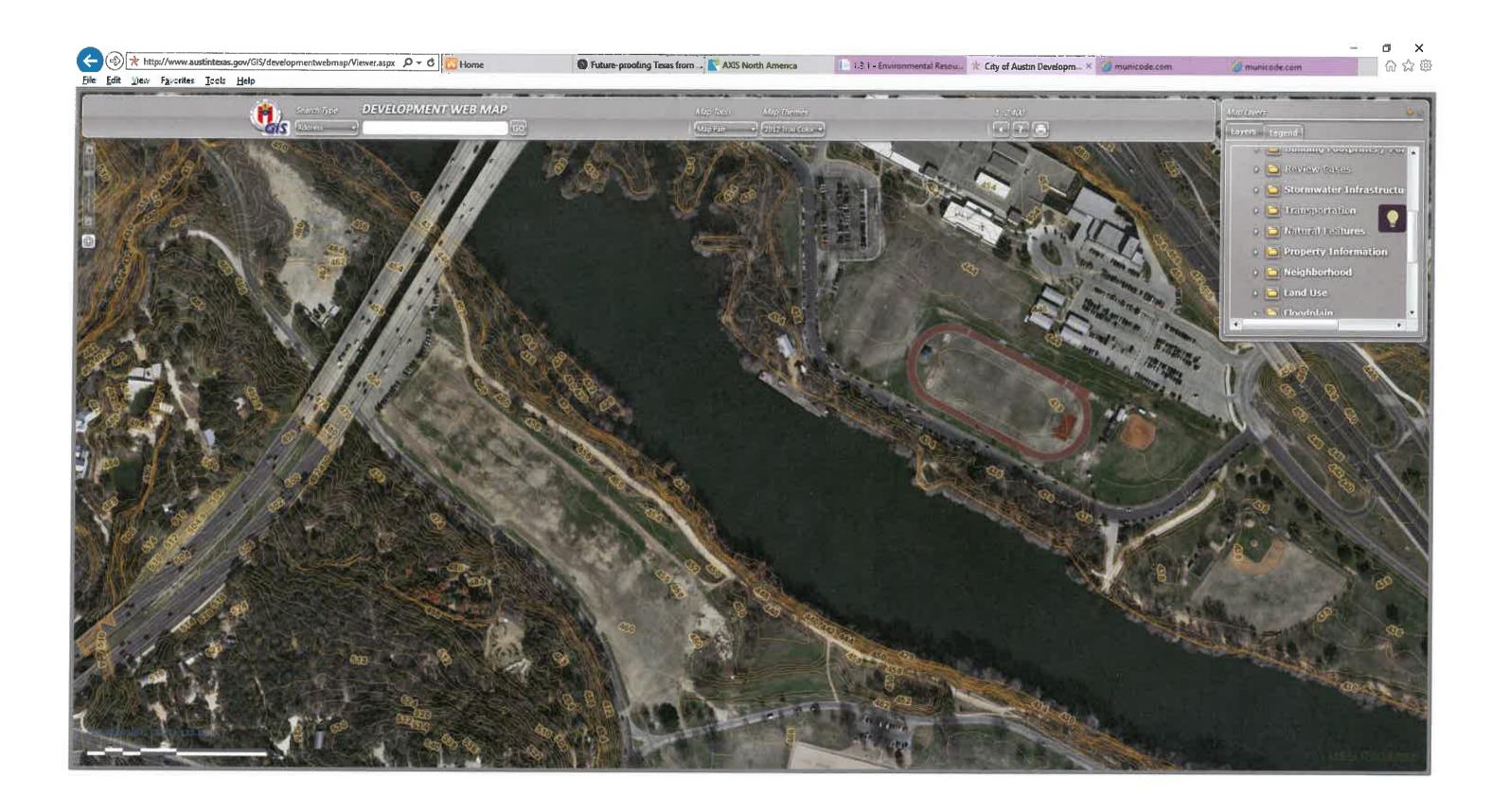
12/13/2017 Page 3 of 3

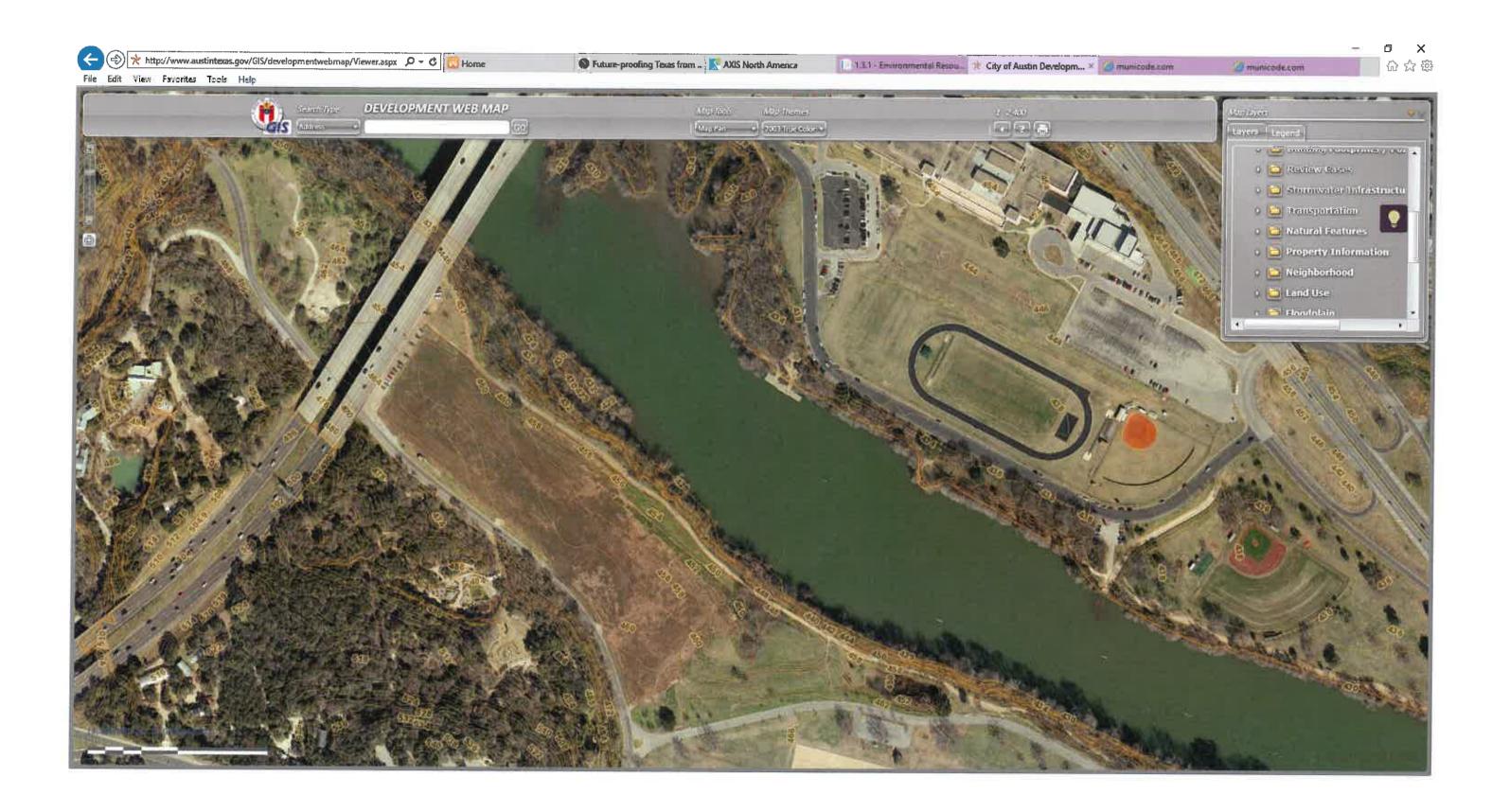
- Soil Map			
017 of 3			



SP-XXXX-XXXXX

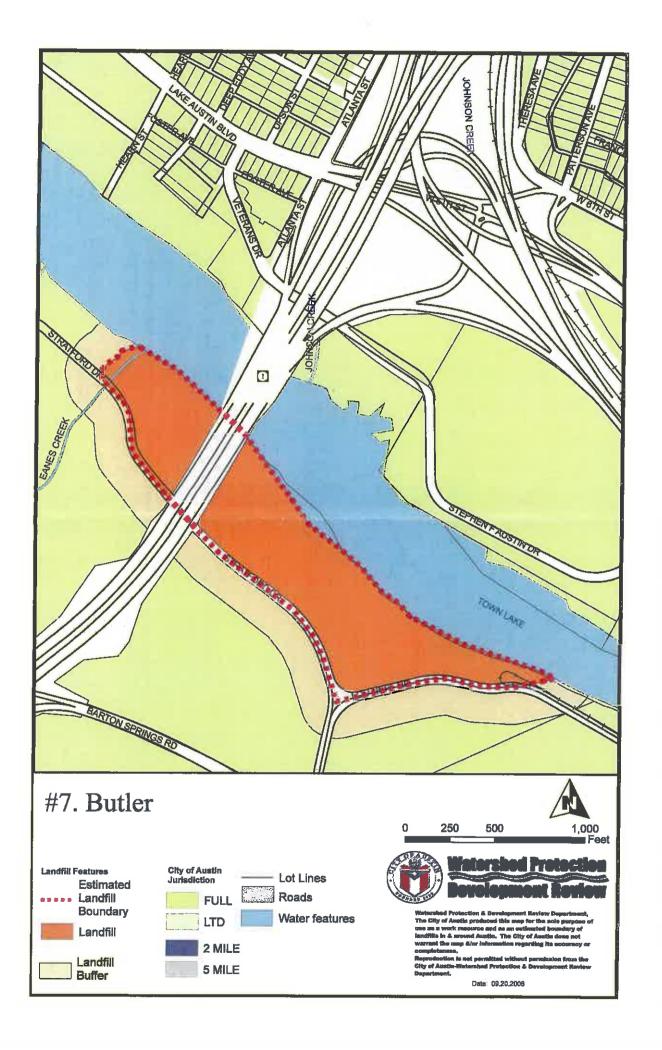


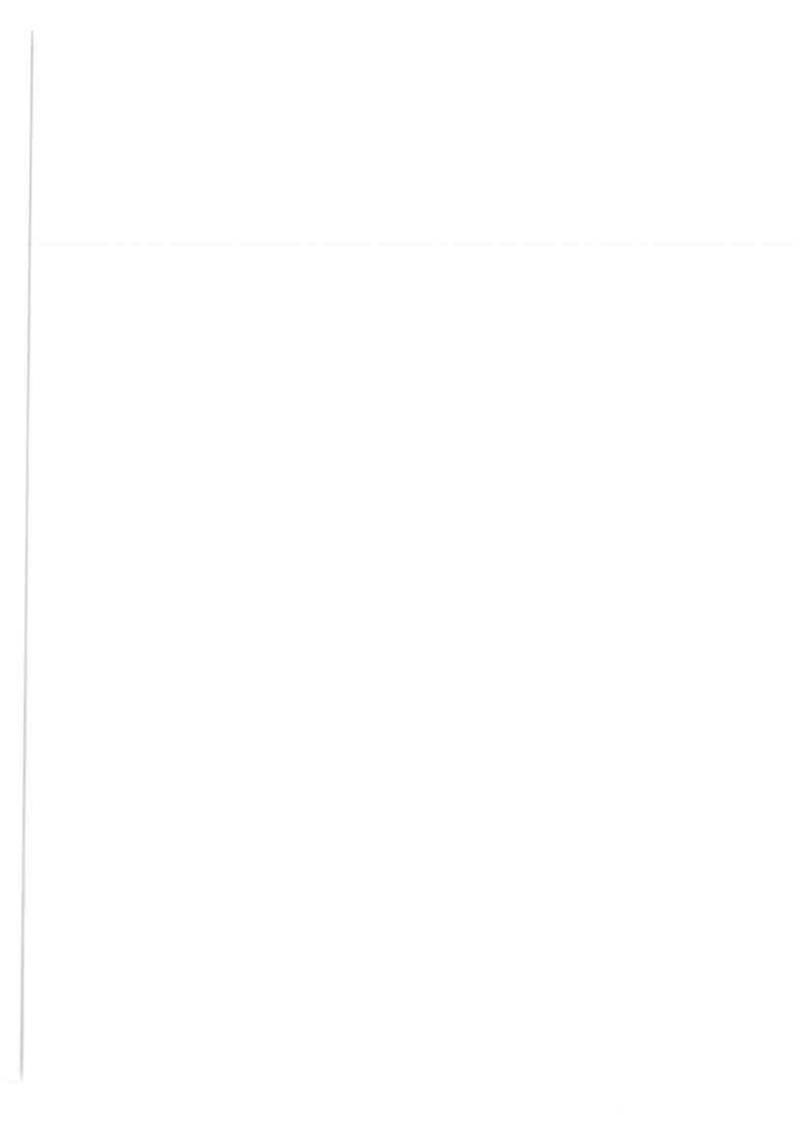




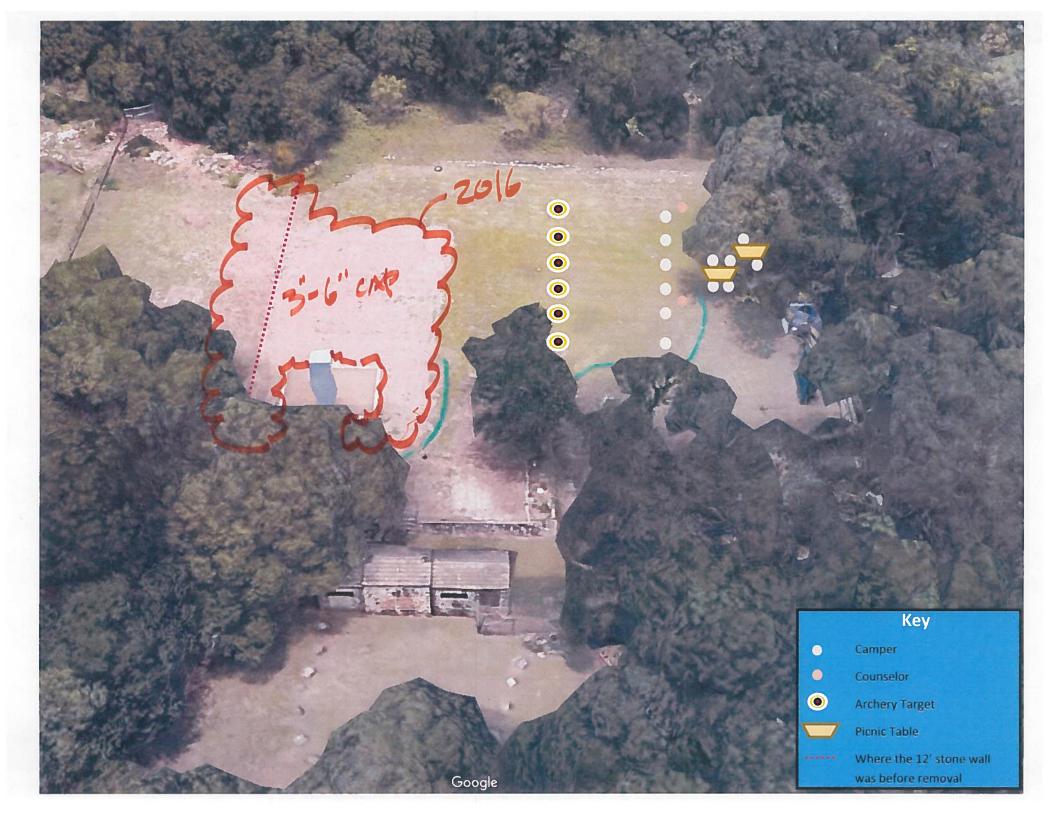














Stratford Drive Redevelopment

Parks and Recreation Board

Reynaldo Hernandez, PLA, Project Management Supervisor, Parks and Recreation Department Tony Arnold, Project Manager, Parks and Recreation Department Scott Smiley, P.E., Division Manager / Vice President, Atkins

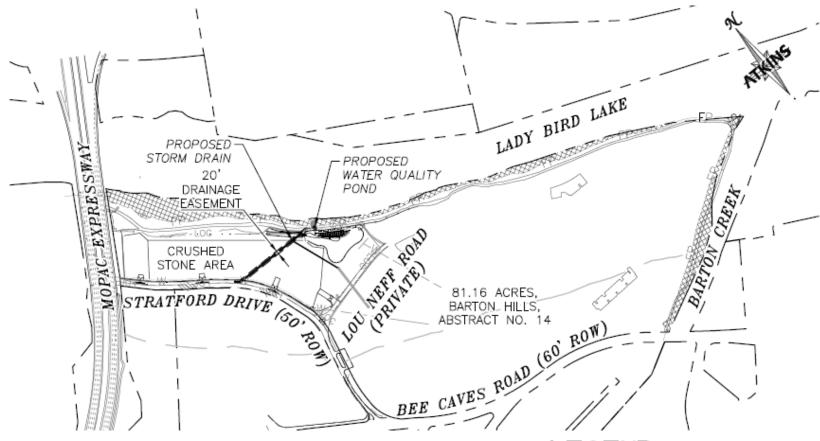
May 22, 2018







Site Plan



ZILKER PARK-FLOOD PLAIN EXHIBIT

LEGEND

-FP- EXISTING FLOOD PLAIN

=LOC= LIMITS OF CONSTRUCTION

FLOOD PLAIN EASEMENT AREA









Purpose

- Improve drainage
- Improve water quality
- Minimize erosion
- Protect and re-grade the Butler landfill clay cap
- Improve park operations :
 - Event staging for large events including ACL and Trail of Lights
 - Overflow parking space for events at Zilker Botanical Garden
 Center and Austin Nature and Science Center

The Stratford redevelopment project is sponsored by Austin Parks Foundation, C3 Presents and the Parks and Recreation Department









Project Scope

Phased rehabilitation and redevelopment of the Butler landfill

- Project will include:
 - Protection of landfill clay cap
 - New storm water quality control structure
 - Drainage
 - Landscape and pedestrian access
- Permits
 - Texas Commission on Environmental Quality (TCEQ) – State of Texas
 - Site Development Permit City of Austin
- Phases
 - Phase 1 Lot improvements
 - Phase 2 Water quality control structure









Phasing Plan





Phase 1 – Lot Improvements



Phase 2 – Water Quality Control Structure

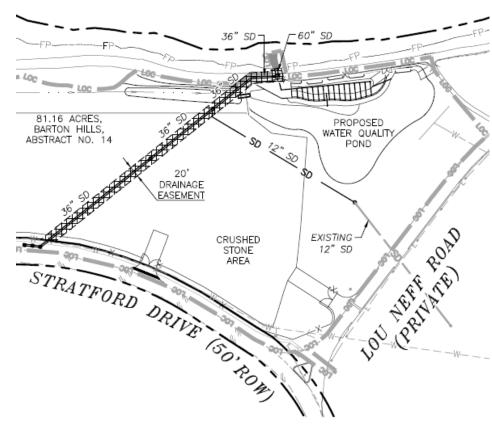






Site Improvements

- Measures to capture and redirect drainage and minimize erosion
- Water quality pond
- Pedestrian circulation improvements with the addition of walkway along Stratford Dr
- Entry driveways off Lou Neff Road and Stratford Drive
- Crushed stone and pervious 'Grasstone' pavers installation
- Dust control
- Better access to the trail
- Beautification of the park grounds with new landscaping, trees, and fence



ZILKER PARK-DRAINAGE EASEMENT EXHIBIT

GRAPHIC SCALE







Tentative Schedule

- Site Development Permit: June 2018
- TCEQ permit: June 2018
- Phase 1: Late June early Sept 2018 allows for use of the staging area by ACL and the Trail of Lights
- Phase 2: Mid January March 2019









Thank You!

Contact:

Tony Arnold, Project Manager, Parks and Recreation Department Tony.Arnold2@austintexas.gov







Zilker Park - Stratford Lane - Butler Landfill Redevelopment

Environmental Commission

Reynaldo Hernandez, PLA, Project Management Supervisor, Parks and Recreation Department Tony Arnold, Project Manager, Parks and Recreation Department Scott Smiley, P.E., Division Manager / Vice President, Atkins

June 20, 2018







Project Catalyst

- Drought and the following heavy rains created conditions that prompted complaints from park users and community, 2015
- Zilker Botanical Garden parking conditions and need where elevated to City Manager, 2015
- Park Land Events Task Force recommendation to consider removing the parking of cars at the Polo Fields
- Required maintenance timeframe
- Environmental concerns raised by the Parks and Recreation Department (PARD) regarding cap conditions







Where we are today

- Development Services Department (DSD) and Watershed Protection
 Department (WPD) authorized action to address immediate concerns that would be followed by a site plan process addressing an interim solution
- Current condition is unpermitted, non Texas Commission of Environmental Quality (TCEQ) compliant, environmentally inferior and does not address critical water quality concerns
- Interim design solution positively addresses deficiencies associated with the City of Austin and TCEQ compliance, water quality concerns and the periodic maintenance of the cap
- PARD acknowledges need for implementing a master plan for Zilker Park that would include a long term parking plan. Interim project does not preclude the Master Plan







Where we are today (cont.)

- Interim project provides the opportunity for the rehabilitation of the Zilker Polo Fields from overflow parking which represents a larger ongoing environmental hazard created by this type of use
- Not moving forward with the interim improvements heightens and prolongs the environmental impacts at the Butler Landfill and Polo Fields as no alternative overflow and event space area is available for ongoing Zilker Park amenity programming and current events







Project Improvement Benefits

- All weather surface material, budget friendly and easily removable
- Use of 'grassstone' at high and continuous use area near Mopac
- Gravel provides improved surface protection and positive drainage
- Overall reduction of total overflow parking and event staging area
- Water quality structure including bio-swale to address water quality concerns
- Pedestrian circulation improvements with the addition of walkway along Stratford Dr.
- Enhanced access to the hike and bike trail
- Allows for removal of overflow parking at the Polo Fields









Phasing Plan





Phase 1 – Lot Improvements



Phase 2 – Water Quality Control Structure







Tentative Schedule

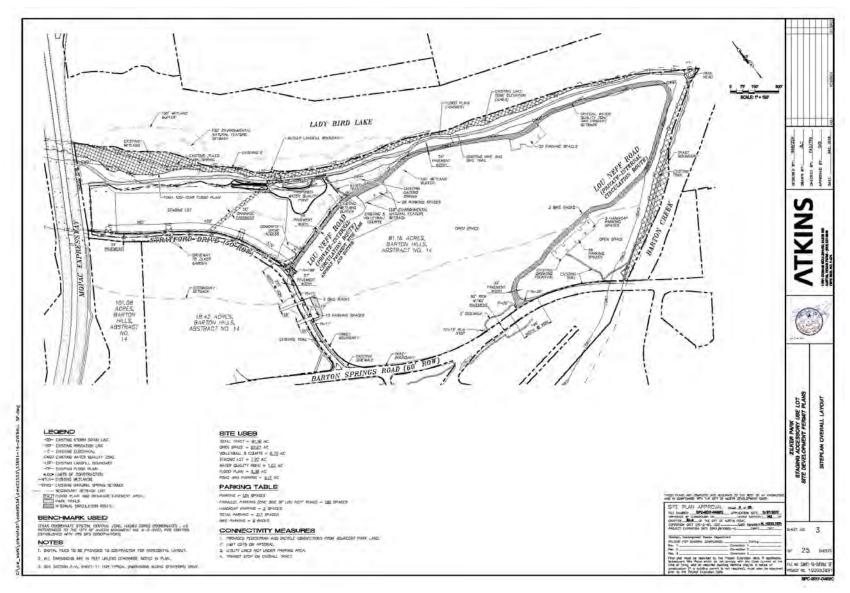
- Site Development Permit: June July 2018
- TCEQ permit: June July 2018
- Phase 1: Commence late June or early July, 2018 complete early Sept 2018
 allows for use of the staging area by ACL and the Trail of Lights
- Phase 2: Mid January March 2019







Waterfront Overlay









Thank You!

Contact:

Reynaldo Hernandez PLA, Project Management Supervisor, Parks and Recreation

Department

Reynaldo.hernandez@austintexas.gov







Landfill Boundary



Zilker Metropolitan Park

Legend









Environmental Commission questions re. Zilker Park - Stratford Drive staging and temporary parking area

Commissioner	Question		Response - PARD, WPD and Atkins		
Wendy Gordon	1	Would the proposed "temporary" fix make it difficult or expensive to install a vegetated cap in the future?	p Any material (gravel/stone) placed for cover will need to be removed prior to preparing the site for a vegetative cover. However, the cost to remove the proposed rock is relatively small.		
	2	There was a mention of a controlled gate around the area, but then the area is also described as parking for lots of different facilities and programs (e.g., Nature & Science Center, Botanical Gardens, special events). So I am having difficulty reconciling a locked area with general parking and want clarification about a fence and gate.	Gates to the lot area are provided to allow PARD to appropriately manage and maintain the area. Between the gates a split rail fence will be installed to avoid indiscriminate entry and exit from the property.		
	3	Is the agenda item posting correct?	Yes		
	4	How large (length) is the proposed pond? How many feet?	Pond Data: Sedimentation 40K cf, 30K sf, Bio Filtration 18.7K 7.4K, Liner Area 45K sf. The total area of the existing pond will remain relatively the same in size as currently exists. The proposed improvements in situ will provide for code compliant and superior conditions.		
	5	Estimate cost of a 3 level parking garage on the existing parking lot near the polo fields	Price varies from \$20,000 to \$25,000 per parking space. That would equate to a parking structure of a cost equivalent to 20-25 million for equal no. of spaces.		
	6	Waterfront overlay requirements - both primary and secondary setbacks (is this project in violation?)	Only a portion of the project , the bio filtration basin is in the primary setback. There are no violations of the criteria.		
Linda Guerrero	7	Best practices for landfills- examples of soil and vegetation as a preferred option.	Vegetative cover is the standard coverage for landfills and is allowable through TCEQ. Other coverage use will need to be approved by TCEQ. The proposed plans are currently being reviewed by TCEQ. The project objective is to create a useable staging area, which could then be used for overflow parking and also for replacement of parking under MOPAC when it goes under construction. Based on the desired use this is the best treatment of the cap and is supported by TCEQ.		
		Does all the money (1.7?) offered by C3 being used for the project? Or does a percentage	APF is funding the entire cost of the project, including design and construction fees. Construction costs		
	8	of the funding go to APF?	may exceed the estimated \$1.7M.		
	9	Examples of porous paving material for the project	Grass Pave, Gravel pave, Geo Web supported Stone. These paving alternatives can be utilized to provide a reinforced and stable cap cover. Grass Pave and Geoweb are designed to incorporate vegetation. However, to maintain the vegetation cover a consistent and large amount of water would be required to be applied. In addition, these material are more expensive and labor intensive, and thus less appropriate for temporary applications.		
	10	What is going to happen to the pond that currently exists near the train tracks? Why build another pond when one exists?	There are two ponds, no modifications are being proposed to the pond or trees east of the trail connector path to the train turn around. The pond being impacted does not change in size, it is only being modified to meet drainage criteria per city code.		
	11	List the number of additional electrical boxes requested from C3? List any other additional requests for use of land to build accessory needs for the concerts.	No new electrical improvements are being proposed		
	12	List Alternative solutions-transit plan?	PARD is actively discussing and exploring alternative transit solutions.		
	13	What is the total cost to remediate the entire landfill – I know this is not a realistic option but we need the estimate to inform the public	The landfill contains an estimated 1,000,000 CY of material. At approximately \$15 per CY to pick it up and haul to another landfill plus \$20,000,000 to refill the hole, the City would need \$35,000,000 plus dumping fees and restoration. The total could reach \$50,000,000. This amount does not include design or permitting cost.		

14	What are the parking and staging requirements for the on-going daily operations of the nature center, garden center, etc.?	Nature Center (ANC) - 1-4 buses a week during summer, 4 buses and 30 cars multiple times a week starting October 1 through early June. Summer Camp drop off June through August 40 -60 cars morning and afternoon. For larger events 6-8 time per year, approx. 2,000 people max includes after hour club meetings and volunteer groups. Zilker Botanical Garden - Overflow need occurs one or twice a week for up to 50 cars. School year brings up to 5 buses, multiple times a week. Events - March - June min. of 50 cars. For wedding events all guest must utilize the Stratford lot. 10-15 special events per year held require 150-200 spaces. For larger special events, all parking directed to the Stratford lot, primary lot is used for handicap parking and special needs. Lot is used by volunteers for special events 15-20 times a year requiring 30-50 parking spots and even 90 on large events. Minimal staging purposes for the Zilker Botanical Garden. May require a staging area to accommodate growth for Dinoland and Minotaur Mazes.
15	What is the cost to remediate the Polo grounds to a usable grass area that will function to recharge?	Aerate, add soil amendments, seed and water. An alternative would be to till the soil to a depth of 12" for optimum results. PARD Maintenance and Operations team estimate a cost close to \$1.2 million.
16	What is the timing of: Mopac closure?	Per Central Texas Regional Mobility Authority (CTRMA) web site - Environmental study is projected to be completed in 2019. Actual closure may occur within one to two years after completion of the environmental study. Only the MOPAC right of way will be closed off for use. That area is immediately below the Mopac bridge span. Any additional area required by CTRMA, will need to be reviewed by PARD and undergo the Chapter 26 process.
17	What is the timing of: the motion for the Park Board they are requesting?	The Parks Board will meet again on June 26, 2018. This project will be on the agenda, and the Parks Board is looking for a recommendation from the Environmental Commission.
18	What is the timing of: the need for a recommendation for the permit being processed?	The project will return to the Environmental Commission (located in the Waterfront Overlay). EC's recommendation will be required for Site Plan approval, once all comments are cleared.
19	Why is the City not considering some type of grass pave on at least a portion of the cap?	The structure recommendation for grass pave is graded granular material and then a thin growing medium. This will not sustain grass without significant irrigation. We also considered Geo Web to stabilize the stone but the cost was considerable. Grass pave is being considered closest to Mopac. These solutions have significantly higher costs and are labor intensive. They are more appropriate as long-term solutions and may not be the best approach for a temporary project with a shorter life-span.
20	What are the irrigation limitations on the cap?	To sustain vegetation coverage year round extensive irrigation would be required. The existing infrastructure for lake water irrigation is not sufficient to support the Stratford staging area. Potable water use would be cost-prohibitive and environmentally unsustainable.
21	What are the parking limitations on the cap?	Generally, parking is an allowable use as long as the cap and its protection are sustained. Avoidance of disturbance of the landfill cap is required for any and all uses. Therefore, use when wet causing rutting and depressions is not acceptable.
22	Who can develop a scope for a Zilker Park Master Plan and what would that cost?	PARD would develop the Master Plan scope with input from stakeholders. The cost for the Barton Springs Bathhouse Zone Vision Plan is at \$600K. A Master Plan for Zilker Park would probably surpass that amount given the size of the park and the scope of items to be included.
23	Who can develop a scope for a Zilker Park transit / parking plan and what would that cost?	PARD with support from the Austin Transportation Department can develop the scope, and will be followed by solicitation through the Capital Contracting Office for a Professional Service Agreement. Stand alone cost would probably exceed \$200K. PARD is currently researching the potential to incorporate the traffic / parking / connectivity study in the current solicitation for the Barton Springs Bathhouse Zone Vision Plan.
24	What is the minimum amount of gravel parking /staging area needed today and can the existing permit be modified to limit only a portion of the cap to the necessary parking / staging and still install the water quality for the entire site? The balance of the cap should be topped with organic soil and vegetation if allowable.	The area as proposed is fully used during staging activities. The proposal establishes an area that is 30' less in width for staging activities. Outside the lot area, the remainder of the cap is vegetated already.

Hank Smith

25	Can the off-site runoff be routed through the proposed pond with a bypass (splitter box) for higher flows so that the entire cap area runoff is always treated and the off-site is only treated at lower storm events?	Drainage from the cap is being treated through the proposed pond. The proposed option for off site drainage is viable and would require additional studies and coordination with WPD and DSD.
26	What are the requirements for height and width of berms to allow for more substantial vegetative planting on the landfill?	Tree roots are the issue here so deeper rooting trees would not be preferred. Trees currently selected are considered small decorative trees.
27	What is the edge condition of the water treatment pond?	The liner will stop below grade at the pond edge. Native vegetation will be provided on the slope of the pond to the top edge. The plantings will transition to turf grasses at the flat terrace area.
28	Where will the trailhead infrastructure be located and what exactly is being proposed?	An improved trail head is located just west of the water quality pond where the box culvert is proposed. This existing foot path will be widened to better function as a trail head leading to the main hike and bike trail. A split rail fence and additional landscaping will help define this trail head.
	Where are trailside plantings and planters being proposed?	Four (4) planters are located in the bio filtration chamber with 8 trees and another planter in the sedimentation chamber with 4 trees.
30	What needs to be done to the polo fields (if parking is no longer allowed) to ensure they are functioning at a high level for water quality and quantity considerations?	Aerate, add soil amendments, seed and water. An alternative would be to till soil to a depth of 12" for optimum results.
31	How much will restoration of the polo fields cost?	PARD Maintenance and Operations team estimates the restoration cost at Polo Fields at approximately \$1.2 million. As another reference, restoring the lawn at Republic Square came at about \$3.00 per sq. ft. and included replacement of soil, soil amendments, lawn and irrigation.
32	What alternative staging sites are proposed/available for major events staging?	None at this time, besides the Polo Fields.
33	What is PARD's estimate of cost for a Zilker Park Master Plan that includes rigorous Traffic Demand Management considerations in addition to items traditionally considered in a holistic and comprehensive park master plan?	PARD would develop the Master Plan scope with input from stakeholders. The cost for the Barton Springs Bathhouse Zone Vision Plan is \$600K. A Master Plan for Zilker Park would probably surpass that amount given the size of the park and the scope of items to be included.
34	What is the cost of complete remediation of the landfill?	The landfill contains an estimated 1,000,000 CY of material. At approximately \$15 per CY to pick it up and haul to another landfill plus \$20,000,000 to refill the hole, the City would need \$35,000,000 plus dumping fees and restoration. The total could reach \$50,000,000. This amount does not include design or permitting cost.
	What are the opportunities available to the City from federal remediation dollars - i.e.	
35	should we attempt to classify the site as a Superfund site and attempt to secure federal funding to help remediate?	This site is unlikely to qualify as a Superfund and effort would likely take many years.
36	How has PARD evaluated the condition of the landfill during their assessments of park damage after major events?	PARD evaluates the grounds of the park after every event through visual onsite inspections. In the case of this specific question, regarding the Stratford field area, ruts or depressions would be required like any other space to be filled or rolled level appropriately.
37		To be determined and based on the direction the Environmental Commission proposes for PARD. Changes to the construction documents are possible.
	What modeling or calculation has been done to show that the proposed design and materials of the new lot will allow heavy use without having a degrading impact on the landfill?	6" of crushed stone material on top of a compacted subgrade is a light duty pavement capable of handling occasional heavy loading. Increasing it to 8" would accommodate more frequent heavy loading. TCEQ has reviewed the plans and is about to approve the installation. They are charged with controlling the landfill caps of the State and do not see this as an issue.
39	What specific changes were made to the design based on stakeholder impact - please list all stakeholders mentioned in our initial briefing?	Addition of tree planters and trees in the pond. Trailhead culvert and new berm. Addition of spit rail fence. Enhancement of flat terraces along Lou Neff. Alteration to outlet to avoid trail wash out/erosion. Stakeholders included The Trail Foundation, Austin Parks Foundation, the Austin Science and Nature Center, Zilker Botanical Garden, Zilker Maintenance and Operations, Watershed Protection Department, TCEQ Landfill and TCEQ Water Quality Divisions, Development Services Department, Austin Resource Recovery, and input received from the Parkland Events Task Force.
	26 27 28 29 30 31 32 33 34 35 36 37	for higher flows so that the entire cap area runoff is always treated and the off-site is only treated at lower storm events? What are the requirements for height and width of berms to allow for more substantial vegetative planting on the landfill? What is the edge condition of the water treatment pond? Where will the trailhead infrastructure be located and what exactly is being proposed? Where are trailside plantings and planters being proposed? What needs to be done to the polo fields (if parking is no longer allowed) to ensure they are functioning at a high level for water quality and quantity considerations? How much will restoration of the polo fields cost? What is PARD's estimate of cost for a Zilker Park Master Plan that includes rigorous Traffic Demand Management considerations in addition to items traditionally considered in a holistic and comprehensive park master plan? What is the cost of complete remediation of the landfill? What are the opportunities available to the City from federal remediation dollars - i.e. should we attempt to classify the site as a Superfund site and attempt to secure federal funding to help remediate? How has PARD evaluated the condition of the landfill during their assessments of park damage after major events? What is the revised schedule PARD is proposing to accommodate the more rigorous review process we are mandating? What modeling or calculation has been done to show that the proposed design and materials of the new lot will allow heavy use without having a degrading impact on the landfill?

	40	How specifically is the wetland being mitigated?	 The City has a tree replacement requirement, which will be met but most trees will not be planted on the landfill cap to avoid recreating the potential negative impacts from large trees either disrupting the landfill materials or providing a conduit for water into the landfill. The City requires the mitigation of the wetlands with appropriate native planting area of seven times the area of the wetland. Native short and tall grasses will be used for this area to provide an enhanced water quality benefit. The wetlands will be replaced by a water quality pond (WQP) with volume of 59,000 cubic feet. This is more than three times the volume of the current combined capacity of the wetlands. The WQP will have a sedimentation basin followed by a bio filtration basin. The WQP is designed to remove over 80% of the pollutant loading from the drainage basin. In addition to this on-site mitigation, credits from an off-site mitigation bank will be purchased for approximately \$75,000 cost. 		
	41	What kind of structural shade could be provided over the parking lot?	Minimal structures of what you see at airport parking lots could be installed with shallow foundations (spread footings) that would not penetrate the cap. Also there may be an opportunity to install a solar canopy (PV system) to provide shade and clean energy (community solar). However, we should consider that the proposed staging area is a temporary and short-term solution.		
	42	Is C3/APF amenable to funding a Master Plan for Zilker Park and delay the consideration of this project until a Master Plan is complete?	To be determined		
Peggy Maceo	43	What are city regulations regarding tree planting for parking lots?	A tree is required within 50' of all parking spaces. Since trees are not generally allowed on the landfill cap, and this area has been determined to be a staging area and not a parking area, these requirements would not apply.		
	44	Elevation of plans to redo landfill; park, pipe, pond, LBL, Edwards Aquifer. Size of proposed pipe & what part of landfill it would touch. Drainage below & trees, shoreline.	Plans and details have been submitted to the City review department (Development Services) with requested information.		
	45	Process followed that bypassed established process that rules allow. Why?	Not sure what "bypass" of rules is being referenced. Project is following all applicable City, State and Federal regulations.		
	46	Timing of MOPAC "punch through" & the proposed changes outlined at EC's last meeting of the landfill. Legal process that allows this.	Not sure what "legal process" is referenced.		
	47	\$ spent by all, C3, St Highway Dept, CoA (all depts) & possibly Feds (if we ask) that might total enough to remove instead of maintain.	The total spent by all entities would only be a fraction of the total cost to mitigate.		
	48	TCEQ fines if repairs disturbs or finds degradation of EA.	TCEQ generally doesn't issue fines unless a significant release occurs, which is not the case in this situation. They generally only require repair of the cap and doesn't take enforcement action unless the responsible party fails to take action as requested.		
Pam Thompson	49	Who hires the Landfill repair folks? Bonded, etc? Oversees work?	C3 will contract the work out to a General Contractor and will be required to follow all City of Austin requirements.		
r am mompson	50	\$ for landfill repair or parking lot? Is the landfill damaged because of current parking practices & this is remediation? Sinking? Why?	Periodic maintenance of the landfill cap is required over time. Since its closure in the early 1960's, additional cover has been applied in the early 80's and then again in the early 2000's. As the cap is nearing another maintenance sequence, the proposed improvements will address the needed maintenance. This will stabilize the cap. During the interim period of maintenance, the cap is eroded away due to environmental factors such as rain events and when used in wet periods. Damage can occur by rutting and ponding of water which has occurred numerous times.		
		Disturbance of tree removal process explained. Why were trees allowed to grow there?	Trees volunteered at existing locations. PARD did not plant these trees and does not necessarily maintain		
	51	Maintained by who? PARD can't maintain a landfill, can they?	them. PARD as the owner of the land is required to maintain the landfill. Maintenance will depend on the surface treatment and the proposed improvements.		
	53	Heat island affect proposed parking lot would cause to trail, water & surrounding area. Car or vehicle pollution in such close proximity to LBL of proposed parking lot.	The proposed project will improve the surface material compared to the current conditions.		

The information below on the Butler Landfill at Zilker Metropolitan Park was provided by the Watershed Protection Department (WPD) and the Parks and Recreation Department (PARD) in response to an inquiry from Bruce Wiland, Zilker Neighborhood Association, and Mark Gentle, Barton Hills Neighborhood Association, both members of the Zilker Park Working Group.

1. Is it still WPD's position that the material needs to be removed, and what is the current schedule for removing this material?

Since the rock has remained for an extended time, it is unpermitted development. There are three options for bringing the site into compliance. The rock could be removed and the area revegetated. A site development permit application could be submitted and approved to allow the rock to remain in its current configuration. A site development permit application could be submitted and approved to allow the area to be developed into a parking area to support existing uses (staging and parking).

If the rock is removed and the area revegetated without the installation of a more permanent solution and the area continues to be used for staging and parking, it is reasonable to assume that the area would continue to require regular maintenance in order to maintain the vegetation and the integrity of the landfill covering.

Currently, there is ongoing remediation work at Zilker Metropolitan Park from the Austin City Limits Festival and the Trail of Lights events that will be completed during the first week of February 2019. After this time, the use of the Butler Landfill for remediation purposes will no longer be needed. The removal of the gravel and revegetation will be performed based on favorable growing conditions for the revegetation. The gravel removal and revegetation are scheduled to begin in early April 2019. The mixed grass seed that will be used to revegetate the Butler Landfill requires warm soil conditions and a 90-day growing period to ensure good conditions for establishment of the vegetation.

2. What is WPD's interpretation of the secondary setback impervious cover requirement in the Waterfront Overlay, and how it should be calculated? Should additional tracts of land on which the project is not located be allowed to be included in the calculation? If so, why?

The Butler Landfill falls within the Zilker Park Subdistrict Regulations (25-2-745) of the Waterfront Overlay (25-2-741). The landfill area falls within either the primary or the secondary setback of the overlay (25-2-745). Impervious cover within the secondary setback is limited to 30 percent, and uses are restricted within the setback. Impervious cover is calculated for the "site," which includes all contiguous area within the park not separated by a right-of-way. Lou Neff Road and Stratford Drive are not right-of-way, but considered "driveways" for the purposes of permitting. Thus, Zilker Metropolitan Park has two "sites" for the purposes of development permitting, one north and one south of Barton Springs Road.

3. Is WPD concerned about this Reclamation Yard impacting the integrity of the landfill and damaging the landfill cover? If not why, not? Should these activities over the landfill cover be allowed to continue on the west side of MoPac?

Yes. The same concerns relating to adverse impact of the landfill covering from vehicular use on an improved area apply equally to the landfill area both east and west of MoPac.

Zilker Metropolitan Park Butler Landfill

4. What are the criteria that allow some trees to remain over the landfill when others must be removed? Could other trees be planted over the landfill if these criteria were met? Could WPD provide a copy of the TCEQ approval and the EPA requirements for planting trees over a landfill?

Woody vegetation is generally discouraged over landfills. Trees may exist over the landfill if they would not compromise the landfill covering, would not allow water to penetrate the covering into the fill material, and if approved by TCEQ. It is our understanding that trees of appropriate species without long taproots may be allowed when soil lifts are added and/or root barriers are used to isolate the trees from the fill material. Trees have been approved by TCEQ using similar protective measures over other landfills in Austin. Mabel Davis District Park is one example of a site where trees exist over a landfill.

5. Is there any evidence that the landfill does not extend to the Zephyr railroad tracts as originally determined in early site assessments? If WPD believes that wetland areas should not exist over closed landfills, why is nothing being done about the eastern wetland area which is also over the landfill?

Based on the 1998 Task 5 Report, the boundary of the fill extends eastward towards the Zephyr tracks and under the eastern ponded area. There is no information known to WPD that the fill boundary is otherwise different. WPD is not aware of why this area was not included in the previously proposed corrective actions. WPD and PARD will reassess this area and consult with TCEQ to determine if additional action is necessary relative to this pond.

6. If the purpose of the water quality control structure is to capture the pollutants that will be coming off of the staging and parking surface, why is the water quality control structure being built as Phase II after construction of the crushed rock surface instead of being built before the crushed rock surface is installed?

This is a function of construction sequencing. The pond was proposed to be built as part of this project. Construction phase erosion and sedimentation controls would be utilized during the installation of the crushed rock surface to minimize sediment discharge from the site.

7. Is there any evidence that grass would not grow if traffic was kept to a minimum and the field was irrigated?

Allowing vehicular use of the area would most likely require routine irrigation, revegetation, and grading if used during wet conditions. Additionally, utilizing an unpaved area for parking establishes that area as impervious cover, which could trigger non-compliance issues with the Land Development Code.

8. Does WPD have any documentation demonstrating that the soil cover was ever installed in such a way as to constitute and be called a "final cover" or "cap"? Does WPD believe that the soils borings that have been conducted were distributed in such a way as to fully characterize the cover depth and cover materials?

No additional information about the soil cover is available. While additional information could reduce uncertainty, the soil borings conducted over time provide information for a reasonable approximation of the depth. TCEQ has not requested that the City perform any additional analyses. When soil cover was added to the landfill from City Hall in 2001, Texas Natural Resource Conservation Commission (TCEQ's predecessor agency) did not require approval for adding materials to the cover of the landfill because the existing cover was not disturbed.

Zilker Metropolitan Park Butler Landfill

9. Is there any evidence that methane gas generation at the site poses any risks today?

No. Landfill gas generation is most likely decreasing over time and it is reasonable to assume that gas emission has not increased since previous measurements.

10. Does WPD believe this data is adequate to characterize the subsurface groundwater conditions today?

Yes. While more data increases the likelihood of reducing uncertainty, chemical and biological monitoring continues in priority locations (Lady Bird Lake, Barton Springs Complex, Cold Springs) in the directions that groundwater could potentially migrate.

11. Why did the City discontinue this monitoring?

It is unknown why no further monitoring was conducted at the landfill.

12. What are consequences if some of the monitoring wells were not plugged?

If the wells were not plugged, that could provide a pathway for water to infiltrate into the fill material or for landfill gas to exit from the fill material.

13. Was WPD involved in this decision? If not, why not?

It is unknown if WPD was involved in this decision.

14. ... the specific citation to the SOS Ordinance provisions and Land Development Code provisions that are being violated by parking on the Polo Fields.

Pollution prevention and limitations on impervious cover is required per 25-8-514 for the portions of the Polo Field that are within the Barton Springs Zone Watershed Regulation Area. The use of the unpaved area of Polo Field that is within the Barton Springs Zone Watershed Regulation Area for parking would be a non-compliant use.



Zilker Metropolitan Park Butler Landfill

15. ... the Butler landfill area is part of Zilker Park.

For delineation purposes for PARD, the Butler Landfill is within the boundaries of Zilker Metropolitan Park. The site includes all contiguous area within the park not separated by a right-of-way. Lou Neff Road and Stratford Drive are not right-of-way, but considered "driveways" for the purposes of permitting. Thus, Zilker Park has two "sites" for the purposes of development permitting, one north and one south of Barton Springs Road.

16. ... the deed or other conveyance documentation into the City of Austin relating to the Butler tract?

PARD has provided two conveyance documents:

- May 18, 1931 document, and
- City of Austin Ordinance No. 850502-U

17. Is parking on the Butler Landfill area a permitted use of that property?

In regards to the use determination for parking on the Butler Landfill: this is primarily a question for Planning and Zoning. However, it is our understanding that parking on the landfill is an allowed use and can be done in such a manner as to be compliant with Land Development Code regulations and be protective of the landfill covering per TCEQ requirements. In general, a landfill may be used as a parking area, if the use does not adversely affect the landfill covering, and is approved by TCEQ.

Currently, parking on the Butler Landfill is not an allowed use on an approved site development permit.

18. Which parking area (Polo Field or Stratford) is the most environmentally sensitive to vehicle impacts (and therefore less appropriate for parking use)?

This is complicated, as it depends on the condition of the parking area. Parking on unimproved areas with soil and vegetation in either location is not preferable. Parking on the Polo Field has a higher potential to adversely impact Barton Springs than the Butler Landfill. An improved, permitted parking area on the Butler Landfill would be preferable over an unimproved parking area on the Polo Field. An improved parking area on the Butler Landfill would be preferable to an improved parking area on the Polo Field, as it would constitute the minimal departure from Land Development Code requirements and would involve reduced impervious cover in the Barton Springs Zone.

19. If we could build an underground parking structure that is covered by a "green" roof, where is the best location in Zilker Park in terms of minimized environmental impact?

From the perspective of a minimal departure from the Land Development Code, the preferred location would be a portion of the disc golf course near the intersection of Andrew Zilker Road and Columbus Drive. This site would not be in the Barton Springs Zone, has minimal slope, no known critical environmental features, and would be located outside of any creek buffers.

20. From what you explained, it sounds like the landfill area has a number of technical challenges for building an underground parking structure, but would it possible to locate an underground parking structure in the Polo Field area near Mopac (e.g., in the Eanes Creek Watershed/Water Supply Suburban area)

Yes.

STATE OF TEXAS WELL REPORT for Tracking #40938

Owner: City of Austin Owner Well #: BC7

Address: City of Austin Grid #: 58-42-9

Austin, TX 78704

Well Location: Zilker Park

Latitude: 30° 15' 58" N

Austin, TX, TX 78704 Longitude: 097° 45' 53" W

Well County: Travis Elevation: No Data

Type of Work: New Well Proposed Use: Monitor

Drilling Start Date: 6/23/2004 Drilling End Date: 6/24/2004

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 9
 0
 49

Drilling Method: Hollow Stem Auger

Borehole Completion: Filter Packed; Natural Gravel Pack

Top Depth (ft.) Bottom Depth (ft.) Filter Material Size

Filter Pack Intervals: 26.5 A6.5 Gravel 10.20

Filter Pack Intervals:

36.5

46.5

Gravel

10-20

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

Annular Seal Data:

0
2
Concrete
2
10
3 Grout

Seal Method: Mixer Mixed Distance to Property Line (ft.): No Data

Sealed By: **Driller**Distance to Septic Field or other

concentrated contamination (ft.): No Data

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Surface Slab Installed

Water Level: 34.5 ft. below land surface on 2004-07-15 Measurement Method: Unknown

Packers: No Data

Type of Pump: No Data

Well Tests: No Test Data Specified

Strata Depth (ft.)
Water Quality: 34.5

Water Type Fresh

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: No

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: Cutting Edge Core Drilling

1985 FM 969 Elgin, TX 78621

Driller Name: Tom Placek License Number: 54881

Comments: Well design was with objections from driller installing.

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description		
0	34	Redish Brown Sandy Silts		
34	38	Tan Sand w/ gravel		
38	47.5	Dark gray or Brown Clay		
47.5	49	Gray Limestone		

Dia. (in.) New/Used	Type	Setting From/To (ft.)						
2 New PVC 46.5/36.5 .010								
2 New PVC 36.5/s	surface	Riser						

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

STATE OF TEXAS WELL REPORT for Tracking #19150

Owner: City of Austin Owner Well #: WP-2

Address: Zilker Park Recreation Office Grid #: 58-42-9

Austin, TX 78704

Well Location: Zilker Park children's play scape area

Austin, TX 78704

Latitude: 30° 15' 52" N

Longitude: 097° 46' 12" W

Well County: Travis Elevation: 456 ft. above sea level

Type of Work: Replacement Proposed Use: Public Supply

Drilling Start Date: 2/18/2003 Drilling End Date: 2/19/2003 Plans Approved by TCEQ - UNKNOWN

 Diameter (in.)
 Top Depth (ft.)
 Bottom Depth (ft.)

 Borehole:
 10.625
 0
 15.5

 3.79
 15.5
 35

Drilling Method: Hollow Stem Auger; cored

Borehole Completion: Open Hole

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

16

0 20 2

Seal Method: **trimie** Distance to Property Line (ft.): **No Data**

Sealed By: **drill crerw** Distance to Septic Field or other

concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): No Data

Method of Verification: No Data

Surface Completion: Alternative Procedure Used

Water Level: 16.5 ft. below land surface on 2003-02-19 Measurement Method: Unknown

Packers: No Data

Type of Pump: No Data

Well Tests: No Test Data Specified

Water Quality:

Strata Depth (ft.)	Water Type
16.5	Fresh

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: Unknown

The driller did certify that while drilling, deepening or otherwise altering the above described well, injurious water or constituents was encountered and the landowner or person having the well drilled was informed that such well must be completed or plugged in such a manner as to avoid injury or pollution.

Certification Data: The driller certified that t

The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: Cutting Edge Core Drilling, Inc.

1985 FM 969 Elgin, TX 78621

Driller Name: Tom Placek License Number: 54881

Comments: No Data

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description		
0	15	Redish brown silty clay		
15	35	Very hard and broken limestone, (Karst) with clay / gravel filled voids and cavities.		

Dia. (in.) New/Used	Type	Setting From/To (ft.)						
4 New PVC 0-15.5								
2.5 New PVC 0-27	2.5 New PVC 0-27 hand slotted							
below 20'	below 20'							

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540



Texas Water Development Board (TWDB) Groundwater Database (GWDB) Well Information Report for State Well Number 58-42-931



GWDB Reports and Downloads

Well Basic Details

Scanned Documents

State Well Number 5842931 County Travis River Basin Colorado Groundwater Management Area 8 Regional Water Planning Area K - Lower Colorado Groundwater Conservation Barton Springs/Edwards Aquifer CD Latitude (decimal degrees) 30.270833 Latitude (decimal degrees) -97.774722 Longitude (decimal degrees) 097° 46' 29" W Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Interpolated From Topo Map Well Depth (feet below land surface) 96 Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method Borehole Completion		
River Basin Colorado Groundwater Management Area Regional Water Planning Area K - Lower Colorado Groundwater Conservation District Barton Springs/Edwards Aquifer CD 30.270833 Latitude (decimal degrees) 30° 16' 15" N Longitude (decimal degrees) -97.774722 Longitude (degrees minutes seconds) 097° 46' 29" W Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Well Depth (feet below land surface) 96 Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	State Well Number	5842931
Groundwater Management Area Regional Water Planning Area K - Lower Colorado Groundwater Conservation District Latitude (decimal degrees) Latitude (decimal degrees) Longitude (decimal degrees) Longitude (decimal degrees) Longitude (degrees minutes seconds) Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Well Depth (feet below land surface) Well Depth Source Drilling Start Date Drilling End Date Drilling Method	County	Travis
Regional Water Planning Area K - Lower Colorado Groundwater Conservation District Latitude (decimal degrees) Latitude (decimal degrees) Latitude (decimal degrees) Longitude (decimal degrees) Longitude (decimal degrees) Longitude (degrees minutes seconds) Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Well Depth (feet below land surface) Well Depth Source Drilling Start Date Drilling End Date Drilling Method	River Basin	Colorado
Groundwater Conservation District Latitude (decimal degrees) Latitude (decimal degrees) Longitude (degrees minutes seconds) O97° 46' 29" W Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Groundwater Management Area	8
District CD Latitude (decimal degrees) 30.270833 Latitude (degrees minutes seconds) 30° 16' 15" N Longitude (decimal degrees) -97.774722 Longitude (degrees minutes seconds) 097° 46' 29" W Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) 96 Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Regional Water Planning Area	K - Lower Colorado
Latitude (degrees minutes seconds) Longitude (decimal degrees) -97.774722 Longitude (degrees minutes seconds) O97° 46' 29" W Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	0.00.00.00.00.00.00.00.00.00.00.00.00.0	
Longitude (decimal degrees) Longitude (degrees minutes seconds) Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Latitude (decimal degrees)	30.270833
Longitude (degrees minutes seconds) Coordinate Source Global Positioning System - GPS Aquifer Code 218EDRDA - Edwards and Associated Limestones Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Latitude (degrees minutes seconds)	30° 16′ 15″ N
Coordinate Source Aquifer Code Aquifer Code Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling Method Global Positioning System - GPS 218EDRDA - Edwards and Associated Limestones 505 505 Person Other than Owner Drilling Start Date Drilling Method	Longitude (decimal degrees)	-97.774722
Aquifer Code 218EDRDA - Edwards and Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Longitude (degrees minutes seconds)	097° 46' 29" W
Associated Limestones Aquifer Edwards (Balcones Fault Zone) Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Coordinate Source	Global Positioning System - GPS
Aquifer Pick Method Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Aquifer Code	2.022.12.1 24.14.40 4.14
Land Surface Elevation (feet above sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Aquifer	Edwards (Balcones Fault Zone)
Sea level) Land Surface Elevation Method Interpolated From Topo Map Well Depth (feet below land surface) 96 Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Aquifer Pick Method	
Well Depth (feet below land surface) Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method		505
Well Depth Source Person Other than Owner Drilling Start Date Drilling End Date Drilling Method	Land Surface Elevation Method	Interpolated From Topo Map
Drilling Start Date Drilling End Date Drilling Method	Well Depth (feet below land surface)	96
Drilling End Date Drilling Method	Well Depth Source	Person Other than Owner
Drilling Method	Drilling Start Date	
	Drilling End Date	
Borehole Completion	Drilling Method	
	Borehole Completion	

Well Type	Withdrawal of Water
Well Use	Irrigation
Water Level Observation	Miscellaneous Measurements
Water Quality Available	Yes
Pump	Submersible
Pump Depth (feet below land surface)	
Power Type	Electric Motor
Annular Seal Method	
Surface Completion	
Owner	Austin Nature and Science Center
Driller	
Other Data Available	
Well Report Tracking Number	
Plugging Report Tracking Number	
U.S. Geological Survey Site Number	
Texas Commission on Environmental Quality Source Id	
Groundwater Conservation District Well Number	
Owner Well Number	
Other Well Number	
Previous State Well Number	
Reporting Agency	Groundwater Conservation District
Created Date	8/19/2004
Last Update Date	10/29/2004

Remarks MP= +1.00 feet

Casing								
Diameter (in.)	Casing Type	Casing Material	Schedule	Gauge	Top Depth (ft.)	Bottom Depth (ft.)		
6	Blank	Steel			0			

Well Tests - No Data

Lithology - No Data

Annular Seal Range - No Data

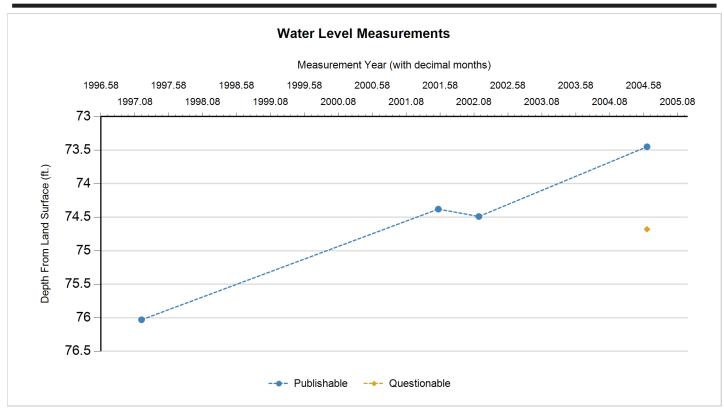
Borehole - No Data Plugged Back - No Data

Filter Pack - No Data Packers - No Data



Texas Water Development Board (TWDB) Groundwater Database (GWDB) Well Information Report for State Well Number 58-42-931





Status Code	Date	Time	Water Level (ft. below land surface)	Change value in () indicates rise in level	Water Elevation (ft. above sea level)	Meas #	Measuring Agency	Method	Remark ID	Comments
Р	3/4/1997		76.03		428.97	1	Groundwater Conservation District	Electric Line		
Р	7/21/2001		74.38	(1.65)	430.62	1	Groundwater Conservation District	Electric Line		
Р	2/24/2002		74.49	0.11	430.51	1	Groundwater Conservation District	Electric Line		
Р	8/19/2004		73.45	(1.04)	431.55	1	Groundwater Conservation District	Electric Line		
Q	8/19/2004		74.68	1.23	430.32	2	Groundwater Conservation District	Electric Line	2	

Code Descriptions

Status Code	Status Description				
Р	Publishable				
Q	Questionable				

Remark ID	Remark Description
2	Pumping-level measurement



Texas Water Development Board (TWDB) Groundwater Database (GWDB) Well Information Report for State Well Number 58-42-931



Water Quality Analysis

Sample Date: 8/19/2004 Sample Time: 1243 Sample Number: 1 Collection Entity: Barton Springs/Edwards Aquifer CD

Sampled Aquifer: Edwards and Associated Limestones

Analyzed Lab: LCRA - Lower Colorado River Authority Reliability: Sampled using TWDB protocols

Collection Remarks: No Data

Parameter Code	Parameter Description	Flag	Value*	Units	Plus/Minus
39086	ALKALINITY FIELD DISSOLVED AS CACO3		276	mg/L	
04241	GROSS ALPHA RADIATION, TOTAL, PRODUCED WATER(pCi/L)		0.1	pCi/L	1.4
04242	GROSS BETA RADIATION, TOTAL, PRODUCED WATER(pCi/L)		11	pCi/L	2
00400	PH (STANDARD UNITS), FIELD		7.18	SU	
00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		644	MICR	
00010	TEMPERATURE, WATER (CELSIUS)		25.6	С	

^{*} Value may not display all significant digits for parameter in results, check Scanned Documents for laboratory paperwork..

GWDB DISCLAIMER: Except where noted, all of the information provided in the Texas Water Development Board (TWDB) Groundwater Database (http://www.twdb.texas.gov/groundwater/data/gwdbrpt.asp) is believed to be accurate and reliable; however, the TWDB assumes no responsibility for any errors appearing in rules or otherwise. Further, TWDB assumes no responsibility for the use of the information provided. PLEASE NOTE that users of these data are responsible for checking the accuracy, completeness, currency and/or suitability of all information themselves. TWDB makes no guarantees or warranties as to the accuracy, completeness, currency, or suitability of the information provided via the Groundwater Database (GWDB). TWDB specifically disclaims any and all liability for any claims or damages that may result from providing GWDB data or the information it contains. For additional information or answers to questions concerning the TWDB GWDB, contact the Groundwater Data Team at GroundwaterData @twdb.texas.gov.

Texas Water Development Board Well Schedule

State Well Number 58931 Previous Well Number 57429NC County	Travis 453
River Basin Colorado Zone Latitude 301415 Longitude 9744	29 Coordinates Accuracy
Owner's well No. Location: 1/4 , 1/4 , Section Block	Survey
Owner Austiw Nature + Driller Seience Center	
Address Tenant/Oper	
Date Drilled 01011487 Depth Gource of Depth Altitude 5	Source of Alt. Data
	I User
Well Const Casing Construction Method Method Material	Casing or Blank Pipe (C) Well Screen or Slotted Zone (S) Open Hole (O) Cemented from to Diam. Interval of C,S, or O. (in.) From To
Lift Pump Type of S Pump Depth 1 Data Mfr. Lift S Setting (ft) 70 ft.	╂┼╂┼┼┼┼┼
Motor Mfg Power F H.P. 3	
Yield Flow Pump Rate Po GPM Meas Rept Est Date of Test 8/11/4	
Performance Length Production Circle how rate was determined Test of test Production GPM (Feat Rept Est Date of Test 8/12/54 6	
Static Level 73.45 ft. Pumping Pumping Amount of Drawdown 1.23 ft. Specific Capacity 32.52 ft.	
Use Primary For: gotton Secondary Research Tertiary 9	
Water Quality (Remarks:	\blacksquare
Other Data Water Water Cuality Logs Data 12	
Date 0 2 2 4 2 0 0 Z Meas. 7 4 4 9 Remarks M.P 1.0 13	
Levels Date 07212011 Meas. 7438 Remarks 15	
Date 3041997 Meas. 7403 Remarks 17	╏╏╏╏╏ ┼┼┼┼┼┼┼
Recorded by BSEAD Date Record Collected or Information Updated OF 192004 Reporting Agency 06 18	
Remarks 1	Ed. BFZ Aquifer
5	58.42 93
6	Well Number

E:/Tech/Forms/TWD8 Weil Schedule.xis

Eacol Springs by Clary Francise SS/200

Final Analysis Report

LCRA Environmental Laboratory Services

Date: 14-Sep-04

CLIENT:

Texas Water Development Board

Client Sample ID: 58-42-9NC 01 10 29 0 4

Lab Order:

0408535

File No: 32700

Project:

TWDB FY04

Collection Date: 8/19/2004 12:43:00 PM

Lab ID:

0408535-001

Matrix: GROUNDWATER

Analyses	Storet	Result	Qual	PQI	Units	DF	Batch II	Date A	nalyzed	
ICP METALS DISSOLVED		E200.7					Analyst:		тн	
Calcium		94.2		0.20	mg/L	1	28918	9/9/2004 9:10		
Magnesium		21.8		0.20	mg/L	1	28918	9/9/2004 9:10	:33 PM	
Potassium		0.83		0.20	mg/L	1	28918	9/9/2004 9:10:33 PM		
Sodium		11.4		7.14	mg/L	10	28964	9/13/2004 6:4	4:19 PM	
ICP METALS DISSOLVED			E200.	7				Analyst:	тн	
Boron		ND		51	µg/L	1	28919	9/9/2004 9:10	:33 PM	
Iron		ND		51	μg/L	1	28919	9/9/2004 9:10	:33 PM	
Strontium		284		20	μg/L	1	28919	9/9/2004 9:10	:33 PM	
ICPMS DISSOLVED METALS			E200.	В				Analyst:	sw	
Aluminum		ND		4.08	μg/L	1	28916	9/9/2004		
Antimony		ND		1.02	μg/L	1	28883	9/8/2004		
Arsenic		ND		2.04	μg/L	1	28883	9/8/2004		
Barium		66.4		1.02	μg/L	1	28883	9/8/2004		
Beryllium		ND		1.02	μg/L	1	28883	9/8/2004		
Cadmium		ND		1.02	μg/L	1	28883	9/8/2004		
Chromium		1.92		1.02	μg/L	1	28883	9/8/2004		
Cobalt		ND		1.02	μg/L	1	28883	9/8/2004		
Copper		4.95		1.02	μg/L	1	28883	9/8/2004		
Lead		ND		1.02	μg/L	1	28883	9/8/2004		
Lithium		4.06		2.04	μg/L	1	28883	9/8/2004		
Manganese		ND		1.02	μg/L	1	28883	9/8/2004		
Molybdenum		ND		1.02	μg/L	1	28883	9/8/2004		
Nickel		3.45		1.02	μg/L	1	28883	9/8/2004		
Selenium		ND		4.08	μg/L	1	28883	9/8/2004		
Thallium		ND		1.02	μg/L	1	28883	9/8/2004		
Vanadium		2.43		1.02	μg/L	1	28883	9/8/2004		
Zinc		8.25		4.08	μg/L	1	28883	9/8/2004		
CATION/ANION BALANCES		CA	LCULA	TION				Analyst:	AMJ	
Cation/Anion Balance		Balanced		0	Date	1	28993	9/14/2004		
ANIONS BY ION CHROMATOGRA	PHY, DISSOL\	/E	E300)				Analyst:	WM	
Bromide Dissolved	,	0.13		0.02	mg/L	1	28725	9/1/2004 1:32		
Chloride Dissolved		25.7		1.00	mg/L	1	28725	9/1/2004 1:32	2:00 AM	
Fluoride Dissolved		0.20		0.01	mg/L	1	28725	9/1/2004 1:32	2:00 AM	
Sulfate Dissolved		30.6		1.00	mg/L	1	28725	9/1/2004 1:32	2:00 AM	
ALKALINITY			M2320	В				Analyst:	WR	
Alkalinity, Phenolphthalein		ND		0	mg/L CaCO	3 1	28721	8/31/2004		

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- Analyte detected below quantitation limits
- Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit

LCRA Environmental Laboratory Services

CLIENT:

Texas Water Development Board

Lab Order:

0408535

File No: 32700

Project: Lab ID: **TWDB FY04** 0408535-001

Client Sample ID: 58-42-9NC

Date: 14-Sep-04

Collection Date: 8/19/2004 12:43:00 PM

Matrix: GROUNDWATER

Analyses	Storet	Result Qual	PQ	L Units	DF	Batch ID	Date A	nalyzed
ALKALINITY Alkalinity, Total (As CaCO3)		M232 0) B	mg/L CaCO3	1	28721	Analyst: 8/31/2004	WR
NITRATE AND NITRITE Nitrogen, Nitrate & Nitrite		E353	0.02	mg/L	1	28736	Analyst: 9/1/2004	LW
SILICA Silica, Dissolved (as SiO2)		E370 11.4	.1 0.50	mg/L	1	28527	Analyst: 8/24/2004	WM

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- Analyte detected below quantitation limits
- Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

JORDAN LABORATORIES, INCORPORATED ANALYTICAL & ENVIRONMENTAL CHEMISTS CORPUS CHRISTI, TEXAS September 03, 2004

LCRA ENVIRONMENTAL LAB 3505 Montopolis, EL 101 Austin, Texas 78744-1417

Report of Analysis

STORET

A112/11

Lab. No.	Identification		Date	UTUTUTUTE ★Gross Alpha Activity	*Gross Beta Activity
				_	•
	r	Time	(04)	pci/L	pci/L
10112001	\				
5842931M42-3552	040853\6-001A 12	2:43 PM	8-19	0.1 + / - 1.4	11 +/- 2
5842821 M42-3553	040853 გ −002A 2	2:05 PM	8-19	0.1 + / - 1.4	2.2 +/- 1.0
5850122 M42-3554	0408536\003A 3	3:15 PM	8-19	0.5 +/- 1.9	2.2 + / - 1.4
	\				

Analysts: Nixon/Moore WM Af 10/29/2004

Analysis Date: 9-2-04

Method: 900.0 Calibration: Alpha - Th230 Beta - Cs137

*Note: EPA Method 900.0 is a drinking water screening procedure. Its application to waters of high total dissolved solids may result in unacceptably high counting errors due to limitation on sample size. Recommended max is 500 mg/L.

Alternate method for determining activity may be considered.

Respectfully Submitted,

Carl F. Crownover, Pres.

form: S1-50

5842931

APPENDIX E: TRC STAFF AND ENVIRONMENTAL PROFESSIONAL QUALIFICATIONS/RESUMES





Teal Glass, CWMP, CESSWI *Project Manager*

Areas of Expertise

- Phase I/II
 Environmental Site

 Assessments
- Texas Regulatory Programs (TRRP, VCP, PST, LPST, OCP)
- Subsurface investigation and contaminant source identification
- Soil, groundwater, and surface water assessment and remediation
- Site Remediation Design and Implementation
- Stormwater monitoring and Training
- Wastewater treatment
- Waste Disposal Management
- Environmental Permitting
- Environmental Financial Planning

Teal Glass is a Project Manager and Environmental Professional with over 15 years of experience in environmental consulting. Her qualifications include extensive hands-on planning, field investigation, permitting, cost estimating, and project management. Ms. Glass's background includes service to public and private-sector clientele, including the City of Austin, TxDOT, HollyFrontier Corporation, Cities of San Francisco and Berkeley; the University of California, Berkeley; Hudson McDonald; and Intel.

CREDENTIALS

Education

B.S., Environmental Science, Oklahoma State University, Oklahoma 1999

Professional Registrations/Certifications/Training:

- Certified Erosion Sediment and Stormwater Inspector (CESSWI) 3679
- Certified Waste Management Professional (CWMP) 9770010056170110
- 40-Hour HAZWOPER and 8-Hour Training Refresher, Annually
- 10-Hour OSHA Training

EXPERIENCE

Professional Summary:

- Phase I Environmental Site Assessments: (Environmental Professional: 2004present) Conducted ASTM standard Phase I Environmental Site Assessments in the San Francisco Bay area from 2004-2012 and throughout Texas from 2012 to present.
- HollyFrontier Corporation. Dallas, TX (Associate Project Manager/ Project Manager: 2014-present) Responsible for numerous projects for the corporation as well as the individual refineries including semi-annual groundwater monitoring and reporting, waste management, RCRA compliance, Accruals, and Financial Assurance.
- City of Austin, Holly Power Plant Decommissioning Project Austin, TX (Staff Scientist: 2011-2014) Responsible for document management and submittals, transportation coordination, waste tracking, permitting, storm water inspections, and wastewater sampling.
- Intel, Superfund Site SC-3 Santa Clara, CA (Project Scientist: 2006-2011)
 Conducted as-needed soil sampling projects for landfill disposal. In addition, responsible for completing the groundwater monitoring reports for the Superfund Santa Clara 3 facility. Also conducted indoor air monitoring for volatile organic compound (VOC) vapor intrusion into the facility.
- City of Berkeley, Multiple Projects Berkeley, CA (Project Manager: 2009-2011)
 Served as the Project Manager for this multi-year, task order contract. Projects included conducting the Stormwater Pollution Prevention Plan monitoring and reporting; and, as needed, provided services such as technical environmental reviews, regulation compliance consulting, soil sampling, and spent bullet sampling.
- City of San Francisco, Asbestos Remediation San Francisco, CA (Project Scientist: 2004-2006) Conducted numerous surveys for lead and asbestos for the city of San Francisco administrative buildings. In addition, supervised the removal of identified contaminant materials and conducted air monitoring to ensure the safety of workers and the public.

505 E Huntland Drive, Suite 250, Austin, TX, USA, 78723 Tel: 512.684.3182 Email: tglass@trccompanies.com



MICHAEL D. BOHMFALK, CHMM

EDUCATION

B.S., Wildlife and Fisheries Science, Texas A&M University, 1989

AREAS OF EXPERTISE

- Strategic Due Diligence Assessments
- Environmental Compliance Auditing
- Environmental Regulatory Compliance and Permitting Assistance
- Site Investigation and Remediation
- Risk-Based Corrective Action and Voluntary Cleanup

REPRESENTATIVE EXPERIENCE

Michael has more than 28 years of environmental consulting experience with areas of expertise that include strategic due diligence assessments, multi-media compliance auditing, solid and hazardous waste compliance assurance services, industrial wastewater and storm water permitting and compliance services, risk-based corrective action and remediation, and underground storage tank management. He has provided multi-media compliance and management system audit services at facilities that span a wide range of industrial sectors. Areas within the scope of the audits have included operations, on-site laboratories, wastewater treatment units, hazardous and solid waste management units, and bulk storage. Michael has conducted numerous Phase I and II environmental site assessments for a variety of industries throughout the United States, Canada and Mexico, managed site investigations for the evaluation and implementation of risk-based remediation alternatives and assisted clients with hazardous and non-hazardous waste management permitting and management unit closures; removal and corrective actions associated with underground storage tanks; and management of asbestos and lead-based paint abatement projects. Michael has also assisted with development and implementation of environmental management systems, including of ISO 14001 systems.

PROFESSIONAL REGISTRATIONS AND CERTIFICATIONS

Certified Hazardous Materials Manager – Masters Level; Certificate No. 12443

SPECIALIZED TRAINING

- 40-Hour OSHA Hazardous Waste Operations Training
- 8-Hour OSHA HAZWOPER Refresher Course
- Supervisory OSHA Health and Safety Training
- OSHA Hydrogen Sulfide Safety Training

PROFESSIONAL AFFILIATIONS

- The Institute of Internal Auditors (The IIA, formerly the Auditing Roundtable)
- Air and Waste Management Association
- Texas Association of Environmental Professionals

APPENDIX F: ENVIRONMENTAL PROFESSIONAL STATEMENT



DEFINITION OF ENVIRONMENTAL PROFESSIONAL AND RELEVANT EXPERIENCE THERETO PURSUANT TO 40 CFR 312

- (1) a person who possesses sufficient specific education, training, and experience necessary to exercise professional judgment to develop opinions and conclusions regarding conditions indicative of releases or threatened releases (see §312.1(c)) on, at, in, or to a property, sufficient to meet the objectives and performance factors in §312.20(e) and (f).
- (2) Such a person must: (i) hold a current Professional Engineer's or Professional Geologist's license or registration from a state, tribe, or U.S. territory (or the Commonwealth of Puerto Rico) and have the equivalent of three (3) years of full-time relevant experience; or (ii) be licensed or certified by the federal government, a state, tribe, or U.S. territory (or the Commonwealth of Puerto Rico) to perform environmental inquiries as defined in §312.21 and have the equivalent of three (3) years of full-time relevant experience; or (iii) have a Baccalaureate or higher degree from an accredited institution of higher education in a discipline of engineering or science and the equivalent of five (5) years of full-time relevant experience; or (iv) have the equivalent of ten (10) years of full-time relevant experience.
- (3) An environmental professional should remain current in his or her field through participation in continuing education or other activities.
- (4) The definition of environmental professional provided above does not preempt state professional licensing or registration requirements such as those for a professional geologist, engineer, or site remediation professional. Before commencing work, a person should determine the applicability of state professional licensing or registration laws to the activities to be undertaken as part of the inquiry identified in §312.21(b).
- (5) A person who does not qualify as an environmental professional under the foregoing definition may assist in the conduct of all appropriate inquiries in accordance with this part if such person is under the supervision or responsible charge of a person meeting the definition of an environmental professional provided above when conducting such activities.

Relevant experience, as used in the definition of environmental professional in this section, means: participation in the performance of all appropriate inquiries investigations, environmental site assessments, or other site investigations that may include environmental analyses, investigations, and remediation which involve the understanding of surface and subsurface environmental conditions and the processes used to evaluate these conditions and for which professional judgment was used to develop opinions regarding conditions indicative of releases or threatened releases (see §312.1(c)) to the Site. TRC personnel resume(s) are included in **Appendix E**.

I declare that, to the best of my professional knowledge and belief, I meet the definition of environmental professional as defined in §312.10 of 40 CFR 312.

I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Signature of Environmental Professional:

Date: 10-25-19

